

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased)
Power Cost Recovery Factor)
and Generating Performance)
Incentive Factor.)
_____)

DOCKET NO. 090001-EI
FILED: September 28, 2009

**TAMPA ELECTRIC COMPANY'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company") provides its Tentative List of Issues for the September 30, 2009 issue identification meeting of the parties. These issues are reflected in Tampa Electric's Preliminary List of Issues and Positions below.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 1: What are the appropriate fuel adjustment true-up amounts for the period January 2008 through December 2008?

TECO: \$35,402,527 over-recovery. (Witness: Aldazabal)

ISSUE 2: What are the appropriate fuel adjustment true-up amounts for the period January 2009 through December 2009?

TECO: \$45,016,697 over-recovery. (Witness: Aldazabal)

ISSUE 3: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2010 to December 2010?

TECO: \$45,016,697 over-recovery. (Witness: Aldazabal)

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ISSUE 4: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2010 through December 2010?

TECO: The appropriate revenue tax factor is 1.00072. (Witness: Aldazabal)

ISSUE 5: What are the appropriate projected net fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2010 through December 2010?

TECO: The projected net fuel and purchased power cost recovery amount to be included in the recovery factor for the period January 2010 through December 2010, adjusted by the jurisdictional separation factor, is \$907,801,607. The total recoverable fuel and purchased power cost recovery amount to be collected, including the true-up and GPIF and adjusted for the revenue tax factor, is \$864,645,124. (Witnesses: Aldazabal, Wehle, Smith)

ISSUE 6: What are the appropriate levelized fuel cost recovery factors for the period January 2010 to December 2010?

TECO: The appropriate factor is 4.517 cents per kWh before any application of time of use multipliers for on-peak or off-peak usage. (Witness: Aldazabal)

ISSUE 7: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

TECO: The appropriate fuel recovery line loss multipliers are as follows:

<u>Metering Voltage Schedule</u>	<u>Line Loss Multiplier</u>
Distribution Secondary	1.0000
Distribution Primary	0.9900
Transmission	0.9800
Lighting Service	1.0000
(Witness: Aldazabal)	

ISSUE 8: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

TECO: The appropriate factors are as follows:

<u>Metering Voltage Level</u>	<u>Fuel Charge Factor (cents per kWh)</u>	
Secondary	4.517	
Tier I (Up to 1,000 kWh)	4.167	
Tier II (Over 1,000 kWh)	5.167	
Distribution Primary	4.472	
Transmission	4.427	
Lighting Service	4.383	
Distribution Secondary	5.407	(on-peak)
	4.173	(off-peak)
Distribution Primary	5.353	(on-peak)
	4.131	(off-peak)
Transmission	5.299	(on-peak)
	4.090	(off-peak)
(Witness: Aldazabal)		

ISSUE 9: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

TECO: The new factors should be effective beginning with the specified billing cycle and thereafter for the period January 2010 and thereafter through the last billing cycle

for December 2010. The first billing cycle may start before January 1, 2010, and the last billing cycle may end after December 31, 2010, so long as each customer is billed for 12 months regardless of when the fuel factors became effective. (Witness: Aldazabal)

ISSUE 10: What are the appropriate benchmark levels for calendar year 2009 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

TECO: \$1,077,446. (Witness: Aldazabal)

ISSUE 11: What are the appropriate estimated benchmark levels for calendar year 2010 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

TECO: \$1,846,336. (Witness: Aldazabal)

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

ISSUE 16A: Should the Commission approve as prudent, TECO's actions to mitigate the volatility of natural gas, residual oil and purchased power prices, as reported in TECO's April 2009 and August 2009 hedging reports?

TECO: Yes. Tampa Electric prudently followed its 2008 and 2009 Risk Management Plans and accordingly utilized financial hedges to mitigate volatility of natural gas prices during the period January 2008 through July 2009. (Witnesses: Wehle, Smith)

ISSUE 16B: Should the Commission approve TECO's 2010 Risk Management Plan?

TECO: Yes. Tampa Electric's 2010 Risk Management Plan provides prudent, non-speculative guidelines for mitigating price volatility while ensuring supply reliability. (Witnesses: Wehle, Smith)

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 17: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2008 through December 2008 for each investor-owned electric utility subject to the GPIF?

TECO: A reward in the amount of \$1,239,009. (Witness: Buckley)

ISSUE 18: What should the GPIF targets/ranges be for the period January 2010 through December 2010 for each investor-owned electric utility subject to the GPIF?

TECO: The appropriate targets and ranges are shown in Exhibit No. ____ (BSB-2) to the prefiled testimony of Mr. Brian S. Buckley. Targets and ranges should be set according to the prescribed GPIF methodology established in 1981 by Commission Order No. 9558 in Docket No. 800400-CI and later modified in 2006 after meeting with Staff and intervening parties at the request of the Commission. (Witness: Buckley)

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 19: What are the appropriate final capacity cost recovery true-up amounts for the period January 2008 through December 2008?

TECO: \$8,525,166 under-recovery. (Witness: Aldazabal)

ISSUE 20: What are the appropriate estimated capacity cost recovery true-up amounts for the period January 2009 through December 2009?

TECO: \$20,092,934 under-recovery. (Witness: Aldazabal)

ISSUE 21: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2010 through December 2010?

TECO: \$28,618,100 under-recovery. (Witness: Aldazabal)

ISSUE 22: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2010 through December 2010?

TECO: The purchased power capacity cost recovery amount to be included in the recovery factor for the period January 2010 through December 2010, adjusted by the jurisdictional separation factor, is \$61,632,996. The total recoverable capacity cost recovery amount to be collected, including the true-up amount and adjusted for the revenue tax factor, is \$90,316,077. (Witnesses: Aldazabal, Smith)

ISSUE 23: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2010 through December 2010?

TECO: The appropriate jurisdictional separation factor is 0.9639735. (Witness: Aldazabal)

ISSUE 24: What are the appropriate capacity cost recovery factors for the period January 2010 through December 2010?

TECO: The appropriate factors for January 2010 through December 2010 are as follows:

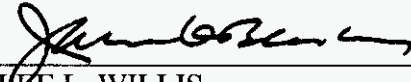
<u>Rate Class and Metering Voltage</u>	<u>Capacity Cost Recovery Factor</u>	
	<u>Cents per kWh</u>	<u>Cents per kW</u>
RS Secondary	0.539	
GS and TS Secondary	0.526	
GSD, SBF Standard Secondary		1.74
Primary		1.72
Transmission		1.71
GSD Optional Secondary	0.419	
Primary	0.414	
IS, SBI Primary		1.55
Transmission		1.54
LS1 Secondary	0.158	

(Witness: Aldazabal)

WHEREFORE, Tampa Electric Company submits the foregoing as its Preliminary List of Issues and Positions for consideration in the November 2009 Fuel and Purchased Power Cost Recovery proceeding.

DATED this 28th day of September, 2009

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 28th day of September 2009 to the following:

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