

Ruth Nettles

090003-GU

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Tuesday, September 29, 2009 12:10 PM
To: Filings@psc.state.fl.us
Cc: Ansley Watson; Daniel Lee; Floyd, Kandi M.; Elliott, Ed; Aldazabal, Carlos
Subject: Docket No. 090003-GU - PGS Monthly Flex Filing for the month of October 2009
Attachments: October Flex Filing.pdf

- a. Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
Manager, State Regulatory
Phone: (813) 228-4668
Fax: (813) 228-1328
E-mail: regdept@tecoenergy.com
- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of October in the above docket.

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9/29/2009

DOCUMENT NUMBER-DATE

10020 SEP 29 8

FPSC-COMMISSION CLEAR



PEOPLES GAS

September 29, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

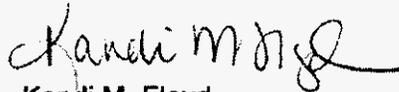
**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective September 30, 2009, for the month of October 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,



Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
10020 SEP 29 8
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

Submitted for Filing: 09-29-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective September 30, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.85742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.51089 per therm for commercial (non-residential) rate class for the month of October, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for October 2009 has been submitted.

Dated this 29th day of September, 2009.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE
10020 SEP 29 8
FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: OCTOBER 2009				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$58,484	\$57,505	(\$979)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$61,474	\$0	(\$61,474)
4	COMMODITY Other (THIRD PARTY)	\$9,113,403	\$1,346,567	(\$7,766,836)
5	DEMAND	\$3,911,566	\$3,647,977	(\$263,589)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$219,515	(\$200,485)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$16,089	\$0	(\$16,089)
8	DEMAND	\$400,243	\$0	(\$400,243)
9	OTHER	\$219,014	\$217,149	(\$1,865)
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,962,573	\$5,087,407	(\$7,875,166)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,962,573	\$5,087,407	(\$7,875,166)
THERMS PURCHASED				
15	COMMODITY Pipeline	25,515,176	34,456,513	8,941,337
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	50,000	0	(50,000)
18	COMMODITY Other (THIRD PARTY)	7,860,403	7,591,000	(269,403)
19	DEMAND	81,020,980	71,864,830	(9,156,150)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	9,870,350	0	(9,870,350)
22	DEMAND	9,870,350	0	(9,870,350)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,910,403	7,591,000	(319,403)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,910,403	7,591,000	(319,403)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00229	0.00167	(0.00062)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.22948	0.00000	(1.22948)
31	COMM. Other (THIRD PARTY) (4/18)	1.15941	0.17739	(0.98202)
32	DEMAND (5/19)	0.04828	0.05076	0.00248
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.63867	0.67019	(0.96848)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.63867	0.67019	(0.96848)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.63539	0.66691	(0.96848)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.64362	0.67026	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	164.362	67.026	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: OCTOBER 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$25,247	\$26,447	\$1,200
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$19,284	\$21,366	\$2,082
3	SWING SERVICE	\$26,538	\$0	(\$26,538)
4	COMMODITY Other (THIRD PARTY)	\$3,934,256	\$619,286	(\$3,314,970)
5	DEMAND	\$2,286,310	\$2,362,430	\$76,120
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$181,314	\$100,955	(\$80,359)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$6,945	\$0	(\$6,945)
8	DEMAND	\$233,942	\$0	(\$233,942)
9	OTHER	\$128,014	\$140,626	\$12,612
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,104,049	\$2,989,858	(\$3,114,191)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,104,049	\$2,989,858	(\$3,114,191)
THERMS PURCHASED				
15	COMMODITY Pipeline	11,014,901	15,846,550	4,831,649
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,895,693	4,316,254	420,561
17	SWING SERVICE	21,585	0	(21,585)
18	COMMODITY Other (THIRD PARTY)	3,393,151	3,491,101	97,950
19	DEMAND	47,356,763	46,539,664	(817,099)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,261,030	0	(4,261,030)
22	DEMAND	5,769,220	0	(5,769,220)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,414,736	3,491,101	76,365
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,414,736	3,491,101	76,365
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00229	0.00167	(0.00062)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.22948	0.00000	(1.22948)
31	COMM. Other (THIRD PARTY) (4/18)	1.15947	0.17739	(0.98208)
32	DEMAND (5/19)	0.04828	0.05076	0.00248
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.78756	0.85641	(0.93115)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.78756	0.85641	(0.93115)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.78428	0.85313	(0.93115)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.79325	0.85742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	179.325	85.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: OCTOBER 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$33,236	\$31,058	(\$2,178)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$13,708	\$11,626	(\$2,082)
3	SWING SERVICE	\$34,936	\$0	(\$34,936)
4	COMMODITY Other (THIRD PARTY)	\$5,179,147	\$727,281	(\$4,451,866)
5	DEMAND	\$1,625,256	\$1,285,547	(\$339,709)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$238,686	\$118,560	(\$120,126)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$9,143	\$0	(\$9,143)
8	DEMAND	\$166,301	\$0	(\$166,301)
9	OTHER	\$91,000	\$76,523	(\$14,477)
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,858,524	\$2,097,549	(\$4,760,975)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,858,524	\$2,097,549	(\$4,760,975)
THERMS PURCHASED				
15	COMMODITY Pipeline	14,500,274	18,609,963	4,109,689
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,769,308	2,348,746	(420,562)
17	SWING SERVICE	28,415	0	(28,415)
18	COMMODITY Other (THIRD PARTY)	4,467,252	4,099,899	(367,353)
19	DEMAND	33,664,217	25,325,166	(8,339,051)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,609,320	0	(5,609,320)
22	DEMAND	4,101,130	0	(4,101,130)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,495,667	4,099,899	(395,768)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,495,667	4,099,899	(395,768)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00229	0.00167	(0.00062)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	(0.00000)
30	SWING SERVICE (3/17)	1.22948	0.00000	(1.22948)
31	COMM. Other (THIRD PARTY) (4/18)	1.15936	0.17739	(0.98197)
32	DEMAND (5/19)	0.04828	0.05076	0.00248
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.52559	0.51162	(1.01397)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.52559	0.51162	(1.01397)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.52230	0.50834	(1.01397)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.52996	0.51089	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	152.996	51.089	0.000