



Florida City Gas

955 E 25 Street  
Hialeah, FL 33013

September 28, 2009

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

RECEIVED-FPSC  
09 SEP 30 PM 4:33  
COMMISSION  
CLERK

**Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of August 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

COM	_____
<u>ICR</u>	_____
SEC	_____ /
ACC	_____
FIN	_____ /
MG	_____
SPR	_____
ALBY	_____
CLK	_____

DOCUMENT NUMBER-DATE

10105 SEP 30 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 08/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	50,368	50,368	100.00	-	481,163	481,163	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	773,437	3,369,935	2,596,498	77.05	11,696,396	34,347,971	22,651,575	65.95
5 DEMAND (Line 32 A-1 support detail)	507,982	507,987	5	-	5,228,563	5,127,208	(101,355)	(1.98)
6 OTHER (Line 40 A-1 support detail)	60,168	48,445	(11,723)	(24.20)	508,925	435,940	(72,985)	(16.74)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,341,587	3,976,735	2,635,148	68.26	17,433,884	39,592,582	22,158,698	55.97
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(646)	(2,572)	(1,926)	74.88	5,881	(21,085)	(26,966)	127.89
14 TOTAL THERM SALES	1,592,359	3,974,163	2,381,804	59.93	18,371,348	39,571,497	21,200,149	53.57
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,050,128	3,090,035	1,039,907	33.65	23,914,581	29,519,215	5,604,634	18.99
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,183,368	3,056,935	873,567	28.58	24,298,364	29,231,613	4,933,249	16.88
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	107,981,640	96,001,620	(11,980,020)	(12.48)
20 OTHER Commodity (Line 40 A-1 support detail)	32,484	35,100	2,616	7.45	324,453	303,600	(20,853)	(6.87)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,215,852	3,092,035	876,183	28.34	24,622,817	29,535,213	4,912,396	16.63
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(692)	(2,000)	(1,308)	65.40	(4,779)	(16,000)	(11,221)	70.13
27 TOTAL THERM SALES (24-26 Estimated only)	2,705,833	3,090,035	384,202	12.43	27,313,641	29,519,213	2,205,572	7.47
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.35424	1.10239	0.74815	67.87	0.48137	1.17503	0.69368	59.03
32 DEMAND (5/19)	0.04750	0.05525	0.00775	14.03	0.04842	0.05341	0.00499	9.34
33 OTHER (6/20)	1.85223	1.38020	(0.47203)	(34.20)	1.56856	1.43590	(0.13266)	(9.24)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.60545	1.28612	0.68067	52.92	0.70804	1.34052	0.63248	47.18
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.93353	1.28600	0.35247	27.41	-	1.31781	1.31781	100.00
40 TOTAL THERM SALES (11/27)	0.49581	1.28695	0.79114	61.47	0.63828	1.34125	0.70297	52.41
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.47164	1.26278	0.79114	62.65	0.61411	1.31708	0.70297	53.37
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47401	1.26913	0.79512	62.65	0.61720	1.32370	0.70650	53.37
45 PGA FACTOR ROUNDED TO NEAREST .001	0.474	1.269	0.795	62.65	0.617	1.324	0.707	53.40

DOCUMENT NUMBER-DATE

10105 SEP 30 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

	JANUARY 09		Through		DECEMBER 09		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,730	13,730	100.00	-	148,345	148,345	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	773,437	708,141	(65,296)	(9.22)	11,696,396	11,065,724	(630,672)	(5.70)		
5 DEMAND (Line 25 + Line 31 A-1 support detail)	507,982	656,556	148,574	22.63	5,228,563	5,818,069	589,506	10.13		
6 OTHER (Line 40 A-1 support detail)	60,168	48,445	(11,723)	(24.20)	508,925	439,486	(69,439)	(15.80)		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,341,567	1,426,872	85,285	5.98	17,433,884	17,471,624	37,740	0.22		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(646)	(1,222)	(576)	47.14	5,881	(10,949)	(16,830)	153.71		
14 TOTAL THERM SALES	1,592,359	1,425,650	(166,709)	(11.69)	18,371,348	17,460,675	(910,673)	(5.22)		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,050,128	2,301,352	251,224	10.92	23,914,581	24,701,754	787,173	3.19		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,183,368	2,301,352	117,984	5.13	24,298,364	24,701,754	403,390	1.63		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	11,128,070	434,090	3.90	107,981,640	103,655,610	(4,326,030)	(4.17)		
20 OTHER Commodity (Line 40 A-1 support detail)	32,484	35,100	2,616	7.45	324,453	308,800	(15,653)	(5.07)		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,215,852	2,336,452	120,600	5.16	24,622,817	25,010,554	387,737	1.55		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(692)	(2,000)	(1,308)	-	(4,779)	(16,000)	(11,221)	70.13		
27 TOTAL THERM SALES (24-26 Estimated only)	2,705,833	2,334,452	(371,381)	(15.91)	27,313,641	24,994,554	(2,319,087)	(9.28)		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	-	0.00597	0.00597	100.00	-	0.00601	0.00601	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.35424	0.30771	(0.04653)	(15.12)	0.48137	0.44797	(0.03340)	(7.46)		
32 DEMAND (5/19)	0.04750	0.05900	0.01150	19.49	0.04842	0.05613	0.00771	13.74		
33 OTHER (6/20)	1.85223	1.38020	(0.47203)	(34.20)	1.56856	1.42321	(0.14535)	(10.21)		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.60545	0.61070	0.00525	0.86	0.70804	0.69857	(0.00947)	(1.36)		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.93353	0.61100	(0.32253)	(52.79)	-	0.68431	0.68431	100.00		
40 TOTAL THERM SALES (11/27)	0.49581	0.61122	0.11541	18.88	0.63828	0.69902	0.06074	8.69		
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-		
42 TOTAL COST OF GAS (40+41)	0.47164	0.58705	0.11541	19.66	0.61411	0.67485	0.06074	9.00		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47401	0.59000	0.11599	19.66	0.61720	0.67824	0.06104	9.00		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.474	0.590	0.116	19.66	0.617	0.678	0.061	9.00		

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 08/09

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,175,400	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(124,580)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(692)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,050,128	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,050,820	799,007.40	0.38960
18 Bay Gas Storage	0	168.46	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(55,890.00)	(36,446.09)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	189,130	60,041.79	
22 Other Shippers (Line 85 Page 10)	0.00	(48,688.77)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(692)	(645.84)	0.93329
24 TOTAL COMMODITY (Other)	2,183,368	773,436.95	0.35424
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.39	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	507,982.39	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,484	29,617.85	0.91177
34 Peak Shaving			
35 Storage withdrawal		30,549.88	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	32,484	60,167.73	1.85223
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 08/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	833,605	756,586	(77,019)	-10.18%	12,205,321	11,505,210	(700,111)	-6.09%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	507,982	670,286	162,304	24.21%	5,228,563	5,966,414	737,851	12.37%
3 TOTAL	1,341,587	1,426,872	85,285	5.98%	17,433,884	17,471,624	37,740	0.22%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,592,359	1,425,650	(166,709)	-11.69%	18,371,348	17,460,675	(910,673)	-5.22%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	712,916	712,916	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,681,474	1,514,765	(166,709)	-11.01%	19,084,264	18,173,591	(910,673)	-5.01%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	339,887	87,893	(251,994)	-286.71%	1,650,380	701,967	(948,413)	-135.11%
8 INTEREST PROVISION-THIS PERIOD (21)	319	(103)	(422)	409.71%	(806)	(1,413)	(607)	42.96%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,262,003	(448,520)	(1,710,523)	381.37%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(712,916)	(712,916)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	911,477	-	(911,477)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,513,094	(449,845)	(1,962,939)	436.36%	1,513,094	(449,845)	(1,962,939)	436.36%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,262,003	(448,520)	(1,710,523)	381.37%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,512,775	(449,742)	(1,962,517)	436.37%				
14 TOTAL (12+13)	2,774,778	(898,262)	(3,673,040)	408.91%				
15 AVERAGE (50% OF 14)	1,387,389	(449,131)	(1,836,520)	408.91%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00300	0.00300	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00550	0.00550	-	0.00%				
19 AVERAGE (50% OF 18)	0.00275	0.00275	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00023	0.00023	-	0.00%				
21 INTEREST PROVISION (15x20)	319	(103)	(422)	409.71%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 08/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,175,400		2,175,400	737,672.48		474,232.38	2,610.48	21.92
3											33.91
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,175,400</b>	<b>-</b>	<b>2,175,400</b>	<b>737,672</b>	<b>-</b>	<b>474,232</b>	<b>2,610</b>	<b>55.83</b>

**NOTE:** This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF:

01/01/09

Through

12/31/09

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

CURRENT MONTH: 08/09

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	7,017	6,824	217,540	211,558	3.3910	3.4869
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	7,017	6,824	217,540	211,558	3.6729	3.7768
					<b>WEIGHTED AVERAGE</b>		3.3910	3.4869

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 09 Through			DECEMBER 09				
CURRENT MONTH: 08/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,026,326	1,164,749	138,423	13.49%	12,061,181	12,657,665	596,484	4.95%	
2 GAS LIGHTS	1,422	1,900	478	33.61%	11,153	15,200	4,047	36.29%	
3 COMMERCIAL	1,628,139	1,879,466	251,327	15.44%	14,967,504	16,478,688	1,511,184	10.10%	
4 LARGE COMMERCIAL	49,946	43,620	(6,326)	-12.67%	273,803	365,260	91,457	33.40%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,400	2,400	0.00%	
<b>6 TOTAL FIRM</b>	<b>2,705,833</b>	<b>3,090,035</b>	<b>384,202</b>	<b>14.20%</b>	<b>27,313,641</b>	<b>29,519,213</b>	<b>2,205,572</b>	<b>8.07%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	1,840,951	1,833,220	(7,731)	-0.42%	14,255,927	14,403,430	147,503	1.03%	
11 SMALL COMMERCIAL TRANSP. FI	1,668,226	1,703,490	35,264	2.11%	15,239,996	15,226,300	(13,696)	-0.09%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,894	1,500	(1,394)	-48.17%	7,850	9,500	1,650	21.02%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	230,716	832,690	601,974	260.92%	4,976,204	5,329,980	353,776	7.11%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>3,742,787</b>	<b>4,370,900</b>	<b>628,113</b>	<b>16.78%</b>	<b>34,479,977</b>	<b>34,969,210</b>	<b>489,233</b>	<b>1.42%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>6,448,620</b>	<b>7,460,935</b>	<b>1,012,315</b>	<b>15.70%</b>	<b>61,793,618</b>	<b>64,488,423</b>	<b>2,694,805</b>	<b>4.36%</b>	
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
20 RESIDENTIAL	95,993	94,792	(1,201)	-1.25%	96,528	95,773	(755)	-0.78%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,611	4,728	117	2.54%	4,622	4,671	49	1.06%	
23 LARGE COMMERCIAL	7	5	(2)	-28.57%	4	5	1	25.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>100,611</b>	<b>99,747</b>	<b>(864)</b>	<b>-0.86%</b>	<b>101,154</b>	<b>100,671</b>	<b>(483)</b>	<b>-0.48%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
29 COMMERCIAL TRANSP.	76	67	(9)	-11.84%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,610	1,483	(127)	-7.89%	1,559	1,484	(75)	-4.81%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	3	7	4	133.33%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,691</b>	<b>1,562</b>	<b>(129)</b>	<b>-7.63%</b>	<b>1,640</b>	<b>1,563</b>	<b>(77)</b>	<b>-4.70%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,302</b>	<b>101,309</b>	<b>(993)</b>	<b>-0.97%</b>	<b>102,794</b>	<b>102,234</b>	<b>(560)</b>	<b>-0.54%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	11	12	1	9.09%	16	17	1	6.25%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	353	398	45	12.75%	405	441	36	8.89%	
42 LARGE COMMERCIAL	7,135	8,724	1,589	22.27%	8,556	9,132	576	6.73%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	24,223	27,361	3,138	12.95%	24,750	26,872	2,122	8.57%	
47 SMALL COMMERCIAL TRANSP. FI	1,036	1,149	113	10.91%	1,222	1,283	61	4.99%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	396	396	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	76,905	118,956	42,051	54.68%	88,861	95,178	6,317	7.11%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 09

through

DECEMBER 09

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

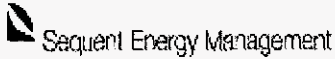
	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	1.0296	1.0276	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670	1.0650	1.0630				

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,175,400	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,175,400	n/a	n/a	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.82	( )
6	" Capacity release			---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97	( )
8	" System supply	Brevard	1,471,260	0.04055	59,659.59	( )
9	" " "	Merritt Sq.	0	0.04055	0.00	( )
10	Total FTS-1 demand		6,403,980		259,681.38	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Storage Demand					
19						
20						( )
21	Total fixed charges		9,193,980		474,232.38	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,175,400		737,672.48	( )
26	Bay Gas Storage		228,740		61,334.92	( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	Total costs:		2,404,140		799,007.40	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,273,239.78	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 08/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/09	2,175,400.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 07/09	(2,261,660.0)			-			
3	FTS-1 & FTS-2 Commodity 07/09	2,137,080.0			-			
4		2,050,820.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/09	9,193,980.0		474,232.38	474,232.38			
7	Reverse FTS-1 & FTS-2 Demand accr 07/09	(9,193,980.0)		(474,232.38)	(474,232.38)			
8	FTS-1 & FTS-2 Demand 07/09	9,193,980.0		474,232.39	474,232.39	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	9,193,980.0			474,232.39			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge -			0.00	-			
20	FGT - Supplier Refund			0.00	-			
21					-			
22	TECO - Peoples Gas -	2,989.80	# 1,720.78		1,720.78	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		29,494.00	27,897.07	27,897.07	B4		
24	Reverse Sequent - 07/09	(2,199,510.0)			(874,189.59)			
25					-			
26	Sequent - 07/09	2,215,760.0		874,026.61	874,026.61	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Reverse Bay Gas Storage - Inventory - 08/09				(61,334.92)			
31	Bay Gas Storage - Injection 08/09				23,805.16			
32	Reverse Bay Gas Storage - Inventory - 07/09			(10,606.37)				
33	Gas Bay Storage inventory , 07/09	37,930.0		15,623.39				
34	Reverse Gas Bay Storage inventory , 07/09				(16,013.05)			
35	Bay Gas Storage - Inventory injection 07/09			30,457.18				
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
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78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	54,200.00			(48,688.77)			
86					-			
87	CURRENT MTH ACCRUALS (Page 9 Ln 45) :	2,404,140.0		799,007.40	799,007.40			
88					-			
89	Total purchases & accruals -	2,083,303.8	1,413,361.06	(128,726.00)	1,254,168.87			

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - July'09	189,130.0	60,041.79		60,041.79	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>189,130.0</b>	<b>60,041.79</b>	<b>0.00</b>	<b>60,041.79</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - June'09	(55,890.0)	(36,446.09)		(36,446.09)	B1 (5)		
26								
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(55,890.0)</b>	<b>(36,446.09)</b>	<b>0.00</b>	<b>(36,446.09)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 07/09	36,040.0		36.04	36.04	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 07/09	36,580.0		132.42	132.42	B1 (8)		
34	Storage Withdrawals - Bay Gas - 07/09	62,170.0		62.17	62.17	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 07/09		59,950.0	30.53	30.53	B1 (7)		
36	<b>Total storage costs</b>	<b>1,634,790.0</b>		<b>34,011.16</b>	<b>0.00</b>	<b>34,011.16</b>		
37								
38			2,216,543.8	1,470,957.91	(128,725.00)	1,311,775.73		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>1,342,232.91</b>				
42				0.00				
43	50% margin sharing							
44	Company Use - Jul'09		(692.3)	(645.84)				(For information only)
45	Company Use - adj. Mar'09		0.0					
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,215,851.50</b>	<b>1,341,587.07</b>				

<b>SELLER:</b> Sequent Energy Management 1200 Smith Street Suite 900  Houston, TX 77002-4374  Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	<b>BUYER:</b> NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569  Atlanta, GA 30302  Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	<b>Remit To:</b> Sequent Energy Management Wachovia, N.A.  ABA #: 061000227 Acct #: 2079900425947	  <b>Netted Invoice</b> Invoice #: FCG200907 Invoice Date: 8/15/2009 Due Date: 8/25/2009 Delivery Period: Jul-09
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
<b>COMMODITY PURCHASES</b>										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9200	FGT Z1	67,845	Baseload \$ 265,952.40
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9800	FGT Z2	99,612	Baseload \$ 396,455.76
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1300	FGT Z3	31,303	Baseload \$ 129,281.39
									<b>198,760</b>	<b>\$ 791,689.55</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Swing \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.3202	FGT Z2	10,366	Swing \$ 34,417.55
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4815	FGT Z3	12,581	Swing \$ 43,801.28
									<b>22,947</b>	<b>\$ 78,218.83</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9200	FGT Z2	(129)	Turnback \$ (505.68)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									<b>(129)</b>	<b>\$ (505.68)</b>
									<b>221,578</b>	<b>\$ 869,402.70</b>
<b>Total Commodity Purchases</b>										
<b>\$ 869,402.70</b>										
<b>STORAGE PURCHASES</b>										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4350	FGT Z1	60	Bay Gas \$ 206.10
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Comp	FGT	1	31	\$4.1300	FGT Z3	3,733	Bay Gas \$ 15,417.29
									<b>3,793</b>	<b>\$ 15,623.39</b>
<b>Total Storage Purchases</b>										
<b>\$ 15,623.39</b>										
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	3,604	Bay Gas \$ 36.04
<b>STORAGE WD's</b>										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	6,217	Bay Gas \$ 62.17
									<b>9,821</b>	<b>\$ 98.21</b>
<b>TRANSPORTATION</b>										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	134,243	Baseload \$ 4,161.53
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	57,457	Baseload \$ 201.10
									<b>191,700</b>	<b>\$ 4,362.63</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	6,700	Swing \$ 207.70
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	15,432	Swing \$ 54.01
									<b>22,132</b>	<b>\$ 261.71</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	(124)	Turnback \$ (0.43)
									<b>(124)</b>	<b>\$ (0.43)</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	3,658	Bay Gas Inj \$ 132.42
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj \$ -

(B1)

									<b>3,658</b>		<b>\$ 132.42</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	347	Bay Gas Wd	\$ 10.76
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	<u>5,648</u>	Bay Gas Wd	\$ <u>19.77</u>
									<b>5,995</b>		<b>\$ 30.53</b>
											<i>BI(8)</i>
											<i>BI(7)</i>
									<b>Total Transportation Charges</b>		<b>\$ 4,885.07</b>
									<b>233,182</b>		<b>\$ 889,911.16</b>
									<b>Sub Total Florida Gas Transmission Company</b>		

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 507,982.39
------------------	------	---------	----------------------------------	-----	---	----	--	--	--	--	---------------

**MISCELLANEOUS**

Cashout FGT - May09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.7170		(5,589)		\$ (20,774.31)
PPA Ratio Refund 8/09-7/07	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ (15,671.78)
										<b>Sub Total "Other Charges"</b>	<b>\$ 471,536.30</b>

**Total Due \$ 1,361,447.45**

*BI*

PLEASE REMIT PAYMENT TO:



02153 3 A 00648097 1,406.27 08/24/09

P.O. Box 31017 TAMPA, FL 33631-3017

010122 00648097 000140627

CITY GAS CO OF FLA NUI CORPORATION NELLY RODRIGUEZ 933 E 25TH ST MIAMI FL 33013-3403 330133403

WRITE IN AMOUNT TO BE PAID ON ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



POST OFFICE BOX 31017 TAMPA, FL 33631-3017 1-877-832-6747

13401 NE 22ND AVE MIAMI FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT DUE 1,406.27

THIS MONTH'S BILLING DATES TO 07/31/09 31 08/03/09

ACCOUNT NUMBER 00648097

THIS MONTH'S METER INFORMATION METER NUMBER 2TQ74899 METER READS 64186 PREV 62320 FACTORS 1866 1.0450 1.00250 THERMS 1954.8 TOTAL THERMS 1954.8

THIS MONTH'S BILLING INFORMATION JUL 09 63.1 JUL 08 70.4

WHOLESALE SERVICE (WHS) 4703.39 PREVIOUS BALANCE 4703.39- PAYMENT CUSTOMER CHARGE 150.00 DISTRIBUTION 1954.8 THERMS @ 0.16094 314.61 PGA 1954.8 THERMS @ 0.77983 1524.41 TOTAL GAS CHARGES 1989.02 TAXES AND FEES FRANCHISE FEE LOCAL TAX STATE TAX GROSS RECEIPTS TAX TOTAL TAXES AND FEES 0.00 THIS MONTH'S CHARGE 1989.02 APPLY DEPOSIT INTEREST 582.75- TOTAL BALANCE DUE 1406.27

pay this amount

1406.27

Nelly Rodriguez FCG TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PCS) WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

G/L 53 Acct # 610030 Dept. 0303

B2

PLEASE REMIT PAYMENT TO:



02152 3 C

00648071

314.51

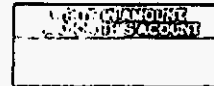
08/24/09

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648071 000031451

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

330133403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT DUE  
314.51

THIS MONTH'S BILLING DATES

SERVICE PERIOD  
08/24/09

TO	NUMBER OF DAYS	STATEMENT DATE
07/31/09	31	08/03/09

METER NUMBER  
00648071

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU	CONVER	THERMS USED
ZSM08935	89600 88612	988	1.0450	1.00250	1035.0
TOTAL THERMS =					1035.0

DATE	AMOUNT
JUL 09	33.4
JUL 08	117.6

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	5677.09
PAYMENT	5677.09-
CUSTOMER CHARGE	150.00
DISTRIBUTION 1035.0 THERMS @ 0.16094	166.58
PGA 1035.0 THERMS @ 0.77983	807.13
TOTAL GAS CHARGES	1123.71
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1123.71
APPLY DEPOSIT INTEREST	809.20-
TOTAL BALANCE DUE	314.51

RESCHEDULED READ DATE  
08/31/09

314.51 pay this amount

Nelly Rodriguez FCG  
TO PAY BY PHONE DIAL 1-877-729-2747 OR VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

G/L 53  
Acct# 610030  
Dept. 0303

B3



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE 0806200900144456



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
27,897.07

THIS MONTH'S CHARGE DUE BEFORE
08/19/09

PAYABLE UPON RECEIPT

010120 15791056 002789707

FLORIDA CITY GAS ATTN:NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
27,897.07

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
08/19/09

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
07/27/09	32	07/29/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER
15791056

METER	METER READS	-----FACTORS-----	THERMS
NUMBER	PRES - PREV =	CCF X BTU X CONVER =	USED
ZTE87908	105872 103055	2817 1.0470 10.00000	29494.0
TOTAL THERMS =			29494.0

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE
JUL 09 921.7
JUL 08 1054.2

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	32308.26
PAYMENT	32308.26-
CUSTOMER CHARGE	150.00
DISTRIBUTION 29494.0 THMS @ 0.16094	4746.76
PGA 29494.0 THMS @ 0.77983	23000.31
TOTAL GAS CHARGES	27897.07
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	27897.07
TOTAL BALANCE DUE	27897.07

G/L53  
Acct# 610030  
Dept. 0303

Nelly Rodriguez  
FCG

B4

NEXT SCHEDULED READ DATE
08/26/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

**Florida City Gas - Cash outs - July'09**

	<b>Therms</b>	<b>Amount</b>
FPU	2,810	940
FPL Energy	18,270	6,285
FPL Energy - Adj. (Nov&Dec'08)		
Infinite Energy	36,840	12,129
Interconn Resources - Adj.	0	0
Interconn Resources	125,360	40,205
Mirabito	2,960	948
End Users Inc.	(1,960)	(2,075)
MX Energy	0	0
Penninsula Energy	390	134
Pacific Summit	0	0
Utility Resource Sol.	4,010	1,322
Utility Resource Sol. Adj.	0	0
Pro Energy Partners	450	155
Florida Natural Gas	0	0
	<hr/>	<hr/>
	<b>189,130</b>	<b>60,041.79</b>

B5