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October 8, 2009

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VIA Hand Delivery

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090004-GU – Conservation Cost Recovery Clause

Dear Ms. Cole:

Enclosed for filing in the above referenced Docket on behalf of the Florida Division of Chesapeake Utilities Corporation, please find the original and 15 copies of the Company's Prehearing Statement, as well as a copy of the filing in Word on CD Rom.

Your assistance in this matter is greatly appreciated.

Sincerely,

Beth Keating
AKERMAN SENTERFITT
106 East College Avenue, Suite 1200
Tallahassee, FL 32302-1877
Phone: (850) 224-9634
Fax: (850) 222-0103

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation)
Cost Recovery)

Docket No. 090004-GU
Filed: October 8, 2009

PREHEARING STATEMENT OF
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

In accordance with the Order Establishing Procedure, Order No. PSC-09-0186-PCO-GU, as amended, the Florida Division of Chesapeake Utilities Corporation (CUC) hereby submits its Prehearing Statement.

A. WITNESS

<u>Witness Direct</u>	<u>Subject Matter</u>	<u>Issues</u>
Thomas A. Geoffroy (CUC)	True-up for 2008; Actual/estimated true-up amount for 2009; total cost recovery amounts for 2010; cost recovery factors for 2010; effective date of cost recovery factors for billing purposes	1-4

B. EXHIBITS

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
TG-1	Geoffroy	True-up variance analysis [Schedules CT1-CT6]
TG-2	Geoffroy	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules C-1 through C-4]

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

C. STATEMENT OF BASIC POSITION

The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final net true-up for the period January - December 2008, the estimated true-up amount for the period January - December 2009, and the projected conservation program expenses for the period January - December 2010.

The Commission should approve the following ECCR factors for the following rate classes for the period January - December 2010:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
FTS-A	\$0.02324
FTS-B	\$0.01879
FTS-1	\$0.01652
FTS-2	\$0.00905
FTS-3	\$0.00595
FTS-4	\$0.00450
FTS-5	\$0.00392
FTS-6	\$0.00345
FTS-7	\$0.00221
FTS-8	\$0.00197
FTS-9	\$0.00161
FTS-10	\$0.00153
FTS-11	\$0.00131
FTS-12	\$0.00111

<u>Rate Class</u>	<u>Adjustment (Experimental) Factor (dollars per bill)</u>
FTS-A	\$ 0.20
FTS-B	\$ 0.28
FTS-1	\$ 0.36
FTS-2	\$ 0.76
FTS-3	\$ 2.53

D. ISSUES

1. What are the final conservation cost recovery true-up amounts for the period January 2008 through December 2008?

CUC: \$751,034 Over Recovery

2. What are the total conservation cost recovery amounts to be collected during the period January 2010 through December 2010?

CUC: \$134,035, which represents the difference between the total energy conservation program expenses of \$807,484 for the period January 2010 through December 2010, and the net true-up of an over-recovery of \$673,449.

3. What are the appropriate conservation cost recovery factors for the period January 2010 through December 2010?

CUC: The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
FTS-A	\$0.02324
FTS-B	\$0.01879
FTS-1	\$0.01652
FTS-2	\$0.00905
FTS-3	\$0.00595
FTS-4	\$0.00450
FTS-5	\$0.00392
FTS-6	\$0.00345
FTS-7	\$0.00221
FTS-8	\$0.00197
FTS-9	\$0.00161
FTS-10	\$0.00153
FTS-11	\$0.00131
FTS-12	\$0.00111

<u>Rate Class</u>	<u>Adjustment (Experimental) Factor</u> <u>(dollars per bill)</u>
FTS-A	\$ 0.20
FTS-B	\$ 0.28
FTS-1	\$ 0.36
FTS-2	\$ 0.76
FTS-3	\$ 2.53

4. What should be the effective date of the conservation cost recovery factors for billing purposes?

CUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2010 through December 2010. Billing cycles may start before January 1, 2010 and the last cycle may be read after December 31, 2010, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

E. STIPULATED ISSUES

None.

F. PENDING MOTIONS

None.

G. PENDING CONFIDENTIALITY REQUESTS

None.

H. OBJECTIONS TO WITNESS QUALIFICATIONS

None.

I. COMPLIANCE WITH ORDER ON PROCEDURE

CUC believes that this Prehearing Statement fully complies with the requirements of the Order on Procedure.

Dated this 8th day of October, 2009.

Respectfully submitted,
CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

By  _____

Beth Keating
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*Attorneys for Chesapeake Utilities Corporation,
Florida Division*

CHESAPEAKE UTILITIES CORPORATION
PREHEARING STATEMENT
DISK/FILE SPECIFICATIONS
DOCKET 090004-GU

File Name: ECCR Prehearing Statement CUC

Density of Diskette: High

Operating System: Windows

Software: Microsoft Word

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 8th day of October, 2009:

Florida Public Utilities Company Marc Seagrave P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 955 East 25 th Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	Indiantown Gas Company Brian J. Powers P.O. Box 8 Indiantown, FL 34956-0008
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	Robert Scheffel Wright/ John T. LaVia 225 South Adams Street, Suit 200 Tallahassee, FL 32301



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