



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

October 12, 2009

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

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COMMISSION
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RE: Docket Number 090003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the September 2009 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at jmesite@fpuc.com, or 561.838.1733.

Sincerely,

James V. Mesite, Jr.
Senior Project Accountant

Enclosure

CC: Chris Snyder
Norman Horton, Esq.; Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2009 PGA Filings

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE : 2009				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	12,074.67	16,188.00	4,113.33	25.41	182,942.60	169,519.00	(13,423.60)	-7.92
2	NO NOTICE SERVICE	1,633.50	1,634.00	0.50	0.03	34,327.77	34,328.00	0.23	0.00
3	SWING SERVICE	0.00	0.00	(632.45)		0.00	0.00	(4,675.12)	
4	COMMODITY (Other)	642,995.51	3,912,619.00	3,269,623.49	83.57	12,319,216.59	43,914,171.00	31,594,954.41	71.95
5	DEMAND	171,671.65	183,476.00	11,804.35	6.43	2,871,748.65	2,989,009.00	117,260.35	3.92
6	OTHER	632.45	0.00	(632.45)		4,675.12	0.00	(4,675.12)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(3,264,762.00)	(3,264,762.00)	100.00	0.00	(29,864,120.00)	(29,864,120.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	829,007.78	849,155.00	19,514.77	2.30	15,412,910.73	17,242,907.00	1,825,321.15	10.59
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	2,382.32	5,200.00	2,817.68	54.19	23,338.36	61,800.00	38,461.64	62.24
14	TOTAL THERM SALES	680,803.33	843,955.00	163,151.67	19.33	18,686,300.96	17,181,107.00	(1,505,193.96)	-8.76
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,302,270.00	2,643,320.00	341,050.00	12.90	29,666,490.00	29,667,022.00	532.00	0.00
16	NO NOTICE SERVICE	330,000.00	330,000.00	0.00	0.00	6,934,900.00	6,934,900.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	2,184,850.00	2,643,320.00	458,470.00	17.34	28,874,660.00	29,667,022.00	792,362.00	2.67
19	DEMAND	3,085,800.00	3,304,800.00	219,000.00	6.63	46,971,311.00	49,024,080.00	2,052,769.00	4.19
20	OTHER	180.00	0.00	(180.00)		180.00	0.00	(180.00)	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,185,030.00	2,643,320.00	458,290.00	17.34	28,874,840.00	29,667,022.00	792,182.00	2.67
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	7,980.96	5,210.00	(2,770.96)	-53.19	47,729.52	62,330.00	14,600.48	23.42
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,934,607.71	2,638,110.00	(1,296,497.71)	-49.14	46,573,636.70	29,604,692.00	777,581.52	2.63
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.524	0.612	0.088	14.38	0.617	0.571	(0.046)	-8.06
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 29.430	148.019	118.589	80.12	42.664	148.024	105.360	71.18
32	DEMAND	(5/19) 5.563	5.552	(0.011)	-0.20	6.114	6.097	(0.017)	-0.28
33	OTHER	(6/20) 351.361	0.000	(351.361)		2,597.289	0.000	(2,597.289)	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 37.940	32.125	(5.815)	-18.10	53.378	58.121	4.743	8.16
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 29.850	99.808	69.958	70.09	48.897	99.150	50.253	50.68
40	TOTAL COST OF THERM SOLD	(11/27) 21.070	32.188	11.118	34.54	33.094	58.244	25.150	43.18
41	TRUE-UP	(E-2) (2.338)	(2.338)	0.000	0.00	(2.338)	(2.338)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 18.732	29.850	11.118	37.25	30.756	55.906	25.150	44.99
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 18.82622	30.00015	11.174	37.25	30.91070	56.18721	25.277	44.99
45	PGA FACTOR ROUNDED TO NEAREST .001	18.826	30.000	11.174	37.25	30.911	56.187	25.276	44.99

DOCUMENT NUMBER DATE
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2009 THROUGH DECEMBER 2009
SEPTEMBER 2009**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,531,400	4,486.33	0.177
2 No Notice Commodity Adjustment - System Supply	(286,250)	(887.37)	0.310
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	56,570	7,794.15	13.778
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	550	681.56	123.920
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,302,270	12,074.67	0.524
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,184,850	744,640.43	34.082
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(100,543.41)	0.000
21 Imbalance Cashout - Other Shippers	0	(1,101.51)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,184,850	642,995.51	29.430
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,085,800	171,671.65	5.563
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,085,800	171,671.65	5.563
OTHER			
33 Company Use of Natural Gas	0	407.14	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	180	225.31	125.172
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	180	632.45	351.361

FLORIDA PUBLIC UTILITIES COMPANY
 SEPTEMBER 2009 GAS SUPPLY COSTS

SEPTEMBER 2009 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,654.90	1,179,000
COMMODITY (PIPELINE)	FGT	\$265.79	759,300
COMMODITY (PIPELINE)	FGT	\$403.62	130,200
COMMODITY (PIPELINE)	FGT	\$162.02	462,900
COMMODITY (PIPELINE)	FGT	(\$885.45)	(285,630)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$7,807.55	56,570
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$673.23	490
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$12,081.66	2,302,830
NO NOTICE	FGT	\$1,633.50	330,000
NO NOTICE TOTAL		\$1,633.50	330,000
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	SOUTHCROSS	\$303,975.00	657,300
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$431,662.50	1,518,900
COMMODITY (OTHER)	PEOPLES GAS	\$9,002.93	9,500
COMMODITY (OTHER)	FGT	(\$109,002.89)	0
COMMODITY (OTHER)	FCG	(\$1,109.35)	0
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$634,528.19	2,185,700
DEMAND	FGT	\$67,844.14	1,673,100
DEMAND	FGT	\$60,397.26	785,400
DEMAND	FGT	\$5,364.75	132,300
DEMAND	FGT	\$38,065.50	495,000
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$171,671.65	3,085,800
OTHER	FPUC	\$406.64	0
OTHER	FPUC	\$225.31	180
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$631.95	180

FLORIDA PUBLIC UTILITIES COMPANY
AUGUST 2009 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	AUGUST 2009 ACCRUAL		AUGUST 2009 ACTUAL				AUGUST 2009 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,776.75	1,218,300	\$3,776.75	1,218,300	318727	20-21	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$274.63	784,610	\$274.63	784,610	318692	22-23	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$417.07	134,540	\$417.07	134,540	318715	24	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$167.38	478,200	\$167.38	478,200	318699	25-27	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$1,043.06)	(336,470)	(\$1,044.98)	(337,090)	318486	28	(\$1.92)	(620)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$7,531.92	54,320	\$7,518.52	54,320	200909-2485-AR531	34	(\$13.40)	0
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$684.90	430	\$693.23	490	CONTRACT	35	\$8.33	60
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$11,809.59	2,333,930	\$11,802.60	2,333,370			(\$6.99)	(560)
NO NOTICE	FGT	\$1,703.30	344,100	\$1,703.30	344,100	318726	10	\$0.00	0
NO NOTICE TOTAL		\$1,703.30	344,100	\$1,703.30	344,100			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	SOUTHCROSS	\$379,207.50	1,883,550	\$379,207.50	470,240	082009-SLSG7737	31	\$0.00	(1,413,310)
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$542,726.60	156,940	\$542,726.60	1,569,400	376579	32	\$0.00	1,412,480
COMMODITY (OTHER)	PEOPLES GAS	\$5,893.50	6,160	\$5,893.50	6,160	16733305	33	\$0.00	0
COMMODITY (OTHER)	FGT	(\$157,411.23)	0	(\$157,411.23)	0	WIRE	29	\$0.00	0
COMMODITY (OTHER)	FCG	(\$182.32)	0	(\$174.48)	0	200909-0431	36	\$7.84	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$178,107.16)	0	(\$169,647.68)	0	WIRE	30	\$8,459.48	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$592,126.89	2,046,650	\$600,594.21	2,045,800			\$8,467.32	(650)
DEMAND	FGT	\$70,030.25	1,727,010	\$70,030.25	1,727,010	318726	10-13	\$0.00	0
DEMAND	FGT	\$62,410.49	811,580	\$62,410.49	811,580	318691	14-16	\$0.00	0
DEMAND	FGT	\$5,543.58	136,710	\$5,543.58	136,710	318714	17	\$0.00	0
DEMAND	FGT	\$39,334.33	511,500	\$39,334.33	511,500	318698	18-19	\$0.00	0
DEMAND									
DEMAND									
DEMAND									
DEMAND TOTAL		\$177,318.65	3,186,800	\$177,318.65	3,186,800			\$0.00	0
OTHER	FPUC	\$422.23	0	\$422.73	0	N/A	N/A	\$0.50	0
OTHER	FPUC	\$85.66	0	\$85.66	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$507.89	0	\$508.39	0			\$0.50	0

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE: 2009			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	642,995.51	647,857.00	4,861.49	0.8	12,319,216.59	14,050,051.00	1,730,834.41	12.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	186,012.27	201,298.00	15,285.73	7.6	3,093,694.14	3,192,856.00	99,161.86	3.1
3	TOTAL COST		829,007.78	849,155.00	20,147.22	2.4	15,412,910.73	17,242,907.00	1,829,996.27	10.6
4	FUEL REVENUES (NET OF REVENUE TAX)		680,803.33	843,955.00	163,151.67	19.3	18,686,300.96	17,181,107.00	(1,505,193.96)	(8.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		77,904.67	77,904.67	-	0.0	701,141.99	701,141.99	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	758,708.00	921,859.67	163,151.67	17.7	19,387,442.95	17,882,248.99	(1,505,193.96)	(8.4)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(70,299.78)	72,704.67	143,004.45	196.7	3,974,532.22	639,341.99	(3,335,190.23)	(521.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	545.20	4,224.73	3,679.53	87.1	5,340.04	68,488.78	63,148.74	92.2
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,670,315.21	20,120,384.39	17,450,069.18	86.7	(756,074.31)	20,112,720.34	20,868,794.65	103.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(77,904.67)	(77,904.67)	-	0.0	(701,141.99)	(701,141.99)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,522,655.96	20,119,409.12	17,596,753.16	87.5	2,522,655.96	20,119,409.12	17,596,753.16	87.5
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	2,670,315.21	20,120,384.39	17,450,069.18	86.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	2,522,110.76	20,115,184.39	17,593,073.63	87.5				
14	TOTAL (12+13)	Add Lines 12 + 13	5,192,425.97	40,235,568.78	35,043,142.81	87.1				
15	AVERAGE	50% of Line 14	2,596,212.99	20,117,784.39	17,521,571.40	87.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00250	0.00250	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00250	0.00250	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00500	0.00500	-	0.0				
19	AVERAGE	50% of Line 18	0.00250	0.00250	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00021	0.00021	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	545.20	4,224.73	3,679.53	87.1				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE A-3

PRESENT MONTH: **SEPTEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES A/GA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	ChevronTexaco	SYS SUPPLY	N/A	4,157,420		4,157,420	2,429,478.54	N/A	N/A	INCL IN COST	58.437169
2	Jan	CROSSTEX	SYS SUPPLY	N/A	806,680		806,680	712,877.50	N/A	N/A	INCL IN COST	88.371783
3	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,155.02)	N/A	N/A	INCL IN COST	N/A
4	Jan	FPUC	SYS SUPPLY	N/A	90		90	-	N/A	N/A	INCL IN COST	0.000000
5	Jan	TECO/Peoples Gas	SYS SUPPLY	N/A	33,010		33,010	46,263.73	N/A	N/A	INCL IN COST	140.150651
6	Feb	ChevronTexaco	SYS SUPPLY	N/A	3,378,790		3,378,790	1,544,884.17	N/A	N/A	INCL IN COST	45.723001
7	Feb	CROSSTEX	SYS SUPPLY	N/A	1,195,740		1,195,740	485,757.00	N/A	N/A	INCL IN COST	40.623965
8	Feb	FGT	SYS SUPPLY	N/A			0	(82,181.67)	N/A	N/A	INCL IN COST	N/A
9	Feb	FGU	SYS SUPPLY	N/A			0	(34,655.04)	N/A	N/A	INCL IN COST	N/A
10	Feb	Florida City Gas	SYS SUPPLY	N/A			0	1,056.59	N/A	N/A	INCL IN COST	N/A
11	Feb	FPUC	SYS SUPPLY	N/A	(100)		(100)		N/A	N/A	INCL IN COST	0.000000
12	Feb	TECO/Peoples Gas	SYS SUPPLY	N/A	37,700		37,700	50,904.58	N/A	N/A	INCL IN COST	135.025411
13	Mar	ChevronTexaco	SYS SUPPLY	N/A	3,437,230		3,437,230	1,402,406.08	N/A	N/A	INCL IN COST	40.800472
14	Mar	CROSSTEX	SYS SUPPLY	N/A	949,550		949,550	448,647.50	N/A	N/A	INCL IN COST	47.248433
15	Mar	FGT	SYS SUPPLY	N/A			0	(94,340.24)	N/A	N/A	INCL IN COST	N/A
16	Mar	Florida City Gas	SYS SUPPLY	N/A			0	283.11	N/A	N/A	INCL IN COST	N/A
17	Mar	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
18	Mar	TECO/Peoples Gas	SYS SUPPLY	N/A	24,950		24,950	31,802.92	N/A	N/A	INCL IN COST	127.466613
19	Apr	CHEVERON	SYS SUPPLY	N/A	2,583,140		2,583,140	951,064.36	N/A	N/A	INCL IN COST	36.818150
20	Apr	CROSSTEX	SYS SUPPLY	N/A	754,180		754,180	384,825.00	N/A	N/A	INCL IN COST	51.025617
21	Apr	FPUC	SYS SUPPLY	N/A	120		120		N/A	N/A	INCL IN COST	0.000000
22	Apr	TECO/Peoples Gas	SYS SUPPLY	N/A	14,500		14,500	17,361.63	N/A	N/A	INCL IN COST	119.735379
23	May	CHEVERON	SYS SUPPLY	N/A	1,815,470		1,815,470	630,330.75	N/A	N/A	INCL IN COST	34.719976
24	May	CROSSTEX	SYS SUPPLY	N/A	943,120		943,120	371,612.50	N/A	N/A	INCL IN COST	39.402462
25	May	FGT	SYS SUPPLY	N/A			0	(38,373.59)	N/A	N/A	INCL IN COST	N/A
26	May	Florida City Gas	SYS SUPPLY	N/A			0	(4,666.54)	N/A	N/A	INCL IN COST	N/A
27	May	FPUC	SYS SUPPLY	N/A	100		100		N/A	N/A	INCL IN COST	0.000000
28	May	TECO/Peoples Gas	SYS SUPPLY	N/A	9,440		9,440	10,150.81	N/A	N/A	INCL IN COST	107.529767
29	Jun	CHEVERON	SYS SUPPLY	N/A	1,660,980		1,660,980	604,686.28	N/A	N/A	INCL IN COST	36.405392
30	Jun	CROSSTEX	SYS SUPPLY	N/A	592,740		592,740	381,133.43	N/A	N/A	INCL IN COST	64.300272
31	Jun	FGT	SYS SUPPLY	N/A			0	(88,576.49)	N/A	N/A	INCL IN COST	N/A
32	Jun	Florida City Gas	SYS SUPPLY	N/A			0	(650.29)	N/A	N/A	INCL IN COST	N/A
33	Jun	FPUC	SYS SUPPLY	N/A	140		140		N/A	N/A	INCL IN COST	0.000000
34	Jun	TECO/Peoples Gas	SYS SUPPLY	N/A	8,590		8,590	8,637.77	N/A	N/A	INCL IN COST	100.556112
35	Jul	CHEVERON	SYS SUPPLY	N/A	1,569,360		1,569,360	635,702.49	N/A	N/A	INCL IN COST	40.507117
36	Jul	CROSSTEX	SYS SUPPLY	N/A	661,230		661,230	449,732.46	N/A	N/A	INCL IN COST	68.014527
37	Jul	FGT	SYS SUPPLY	N/A			0	(172,289.45)	N/A	N/A	INCL IN COST	N/A
38	Jul	Florida City Gas	SYS SUPPLY	N/A			0	(2,978.28)	N/A	N/A	INCL IN COST	N/A
39	Jul	TECO/Peoples Gas	SYS SUPPLY	N/A	9,000		9,000	8,619.09	N/A	N/A	INCL IN COST	95.767667
40	Aug	CHEVERON	SYS SUPPLY	N/A	156,940		156,940	542,726.60	N/A	N/A	INCL IN COST	345.817892
41	Aug	CROSSTEX	SYS SUPPLY	N/A	1,883,420		1,883,420	379,207.50	N/A	N/A	INCL IN COST	20.133985
42	Aug	FGT	SYS SUPPLY	N/A			0	(338,819.58)	N/A	N/A	INCL IN COST	N/A
43	Aug	Florida City Gas	SYS SUPPLY	N/A			0	(138.62)	N/A	N/A	INCL IN COST	N/A
44	Aug	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
45	Aug	TECO/Peoples Gas	SYS SUPPLY	N/A	6,160		6,160	5,893.50	N/A	N/A	INCL IN COST	95.673701
46	Sep	CHEVERON	SYS SUPPLY	N/A	2,931,360		2,931,360	431,662.50	N/A	N/A	INCL IN COST	14.725673
47	Sep	SOUTHCROSS / CROSSTEX	SYS SUPPLY	N/A	(756,010)		(756,010)	303,975.00	N/A	N/A	INCL IN COST	-40.207801
48	Sep	FGT	SYS SUPPLY	N/A			0	(100,543.41)	N/A	N/A	INCL IN COST	N/A
49	Sep	Florida City Gas	SYS SUPPLY	N/A			0	(1,101.51)	N/A	N/A	INCL IN COST	N/A
50	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,500		9,500	9,002.93	N/A	N/A	INCL IN COST	94.767684
TOTAL					28,874,660		28,874,660	12,319,216.59				42.664

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: AUGUST 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVRON	32606	2,250	2,170	69,737	67,257	\$3.4350	\$3.5617
CROSSTEX	71287	3,500	3,375	108,500	104,625	\$3.4950	\$3.6244
CHEVRON	337605	3,000	2,893	93,000	89,683	\$3.2400	\$3.3598
TOTAL		8,750	8,438	271,237	261,565		
WEIGHTED AVERAGE						\$3.3921	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	R.C.	CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	418,056	678,000	259,944	38	8,315,698	8,829,500	513,802	6
RESIDENTIAL SERVICE (RS)	(21), (31)	593,542	700,000	106,458	15	9,632,072	9,342,550	(289,522)	(3)
LARGE VOLUME SERVICE (LVS)	(51)	1,484,149	1,444,000	(40,149)	(3)	14,592,709	13,610,930	(981,779)	(7)
GENERAL SERVICE TRANS (GSTS)	(90)	29,828	88,000	58,172	66	597,693	773,230	175,537	23
LARGE VOLUME TRANS (LVTS)	(91), (94)	985,298	1,198,000	212,702	18	9,234,495	8,967,920	(266,575)	(3)
TOTAL FIRM		3,510,873	4,108,000	597,127	15	42,372,667	41,524,130	(848,537)	(2)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	34,000	34,000	100	115,783	297,740	181,957	61
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	410,594	438,000	27,406	6	3,967,446	3,945,830	(21,616)	(1)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,141	12,000	(1,141)	(10)	117,741	108,000	(9,741)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		423,735	484,000	60,265	12	4,200,970	4,351,570	150,600	3
TOTAL THERM SALES		3,934,608	4,592,000	657,392	14	46,573,637	45,875,700	(697,937)	(2)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,061	3,437	376	11	3,322	3,428	106	3
RESIDENTIAL SERVICE (RS)	(21), (31)	46,474	47,931	1,457	3	46,929	47,414	485	1
LARGE VOLUME SERVICE (LVS)	(51)	1,326	937	(389)	(42)	1,106	931	(175)	(19)
GENERAL SERVICE TRANS (GSTS)	(90)	110	143	33	23	124	138	14	10
LARGE VOLUME TRANS (LVTS)	(91), (94)	424	358	(66)	(18)	393	352	(41)	(12)
TOTAL FIRM		51,395	52,806	1,411	3	51,874	52,263	389	1
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	2	2	100	-	2	2	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	12	(1)	(8)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	0	1	1	-	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	16	2	13	14	15	1	7
TOTAL CUSTOMERS		51,409	52,822	1,413	3	51,888	52,278	390	1
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	137	197	60	30	2,503	2,576	73	3
RESIDENTIAL SERVICE (RS)	(21), (31)	13	15	2	13	205	197	(8)	(4)
LARGE VOLUME SERVICE (LVS)	(51)	1,119	1,541	422	27	13,194	14,620	1,426	10
GENERAL SERVICE TRANS (GSTS)	(90)	271	615	344	56	4,820	5,603	783	14
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,324	3,346	1,022	31	23,497	25,477	1,980	8
INTERRUPTIBLE SERVICE (IS)	(61)	-	17,000	17,000	100	-	148,870	148,870	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	31,584	33,692	2,108	6	305,188	328,819	23,631	7
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,141	12,000	(1,141)	(10)	117,741	108,000	(9,741)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0348	1.0366	1.0327	1.0260	1.0261	1.0314	1.0297	1.0277	1.0282	1.0267	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0355	1.0390	1.0331	1.0278	1.0276	1.0324	1.0310	1.0294	1.0300	1.0272	1.0242	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.04	1.04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/31/2009 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
Payee: 006924518		

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 01, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$71,733.55
Invoice Identifier:	000318726
Account Number:	52002384
Net Due Date:	09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	34,410	1,703.30	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	293,260	118,916.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(775)	-314.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	08/31/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3395 - PO #12726			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	September 01, 2009	Invoice Total Amount:	\$71,733.55
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000318726
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46753 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	
Temporary Relinquishment Credit - Award # 46753 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,989)	-5,267.04	01 - 31	
Temporary Relinquishment Credit - Award # 46929 At DRN 179851																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,951)	-4,035.13	01 - 31	
Temporary Relinquishment Credit - Award # 46929 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,378)	-2,991.78	01 - 31	
Temporary Relinquishment Credit - Award # 46929 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,081)	-6,926.35	01 - 31	
Temporary Relinquishment Credit - Award # 46929 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(341)	-138.28	01 - 31	
Temporary Relinquishment Credit - Award # 46932 At DRN 179851																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
Temporary Relinquishment Credit - Award # 46932 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	08/31/2009 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	September 01, 2009	Invoice Total Amount:	\$71,733.55
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000318726
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46932 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46932 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47045 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,755)	-7,605.15	01 - 31	
				Temporary Relinquishment Credit - Award # 47143 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,384)	-5,832.71	01 - 31	

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	08/31/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	September 01, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$71,733.55
Invoice Identifier:	000318726
Account Number:	52002384
Net Due Date:	09/11/2009

Begin Transaction Date:	August 01, 2009	End Transaction Date:	August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47143 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,633)	-4,311.68		01 - 31	
				Temporary Relinquishment Credit - Award # 47143 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,614)	-9,980.98		01 - 31	
				Temporary Relinquishment Credit - Award # 47143 At DRN 337605																
																Invoice Total Amount:	207,111	71,733.55		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/31/2009 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	Account # :
				Payee's Bank ABA Number:	ABA :
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	September 01, 2009	Invoice Total Amount:	362,410.49
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000318691
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/31/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	138,818	106,751.04	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 46158 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 46158 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46158 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
				Temporary Relinquishment Credit - Award # 46754 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
				Temporary Relinquishment Credit - Award # 46754 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
				Temporary Relinquishment Credit - Award # 46754 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 46754 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,573)	-1,978.64	01 - 31	

14

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/31/2009 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 3624 Svc CD: FTS-2	Invoice Date: September 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$62,410.49 Invoice Identifier: 000318691 Account Number: 52002384 Net Due Date: 09/11/2009
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Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46930 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,409)	-5,697.52	01 - 31	
	Temporary Relinquishment Credit - Award # 46930 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,719)	-5,935.91	01 - 31	
	Temporary Relinquishment Credit - Award # 46930 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,247)	-3,265.94	01 - 31	
	Temporary Relinquishment Credit - Award # 46930 At DRN 337605																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 47042 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 47042 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 47042 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 47042 At DRN 337605																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	08/31/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account #
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA #
	P.O. BOX 3395 - PO #12726			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	September 01, 2009	Invoice Total Amount:	\$62,410.49
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000318691
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47046 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 47046 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 47046 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 47046 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,937)	-3,027.55	01 - 31	
				Temporary Relinquishment Credit - Award # 47144 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,346)	-8,725.07	01 - 31	
				Temporary Relinquishment Credit - Award # 47144 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,780)	-9,058.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47144 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,479)	-4,982.35	01 - 31	
				Temporary Relinquishment Credit - Award # 47144 At DRN 337605															

Invoice Total Amount: 81,158 62,410.49 **16**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 08/31/2009 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 01, 2009	Invoice Total Amount: \$5,543.58
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000318714
Svc Req K: 100740	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	14,973	6,071.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 10030							RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(310)	-125.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	

Invoice Total Amount: 13,671 5,543.58

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 08/31/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Account #	Payee's Bank ABA Number: ABA #
Payee: 006924518	Payee's Bank: JP Morgan Chase, NY	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: JAMES CRAMER	Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 01, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$39,334.33
Invoice Identifier:	000318698
Account Number:	52002384
Net Due Date:	09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	56,482	43,434.66	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(899)	-691.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 46931 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 08/31/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Account #	Payee's Bank ABA Number: ABA #
Payee: 006924518	Payee's Bank: JP Morgan Chase, NY	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: JAMES CRAMER	Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 01, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$39,334.33
Invoice Identifier:	000318698
Account Number:	52002384
Net Due Date:	09/11/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46931 At DRN 337605																
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 24229																
01											RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 337605																
																Invoice Total Amount:	51,150	39,334.33		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRISTOPHER SNYDER
 P.O. BOX 3395 - PO #12726
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 09/08/2009 12:00 AM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: ABA #
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$3,776.75
Invoice Identifier: 000318727
Account Number: 52002384
Net Due Date: 09/18/2009

Begin Transaction Date: August 01, 2009

End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0035	0.0000	0.0310	21,700	672.70	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0345	-0.0035	0.0000	0.0310	3,100	96.10	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0035	0.0000	0.0310	18,600	576.60	01 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0035	0.0000	0.0310	10,075	312.33	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0035	0.0000	0.0310	10,850	336.35	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0035	0.0000	0.0310	8,525	264.28	01 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	-0.0035	0.0000	0.0310	15,500	480.50	01 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	12,555	389.21	01 - 31	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	-0.0035	0.0000	0.0310	5,425	168.18	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2009 12:00 AM Payee's Bank Account Number: Account # : Payee's Bank ABA Number: ABA : Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
---	---	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009	Invoice Total Amount: 3,776.75
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000318727
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 09/18/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0035	0.0000	0.0310	15,500	480.50	01 - 31		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31		
Transportation Commodity																				
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31		
Transportation Commodity																				
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31		
																Invoice Total Amount:	121,830	3,776.75		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2009 12:00 AM Payee's Bank Account Number: Account Payee's Bank ABA Number: ABA ; Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
---	---	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$274.63
Invoice Identifier:	000318692
Account Number:	52002384
Net Due Date:	09/18/2009

Begin Transaction Date: August 01, 2009

End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	-0.0035	0.0000	0.0035	5,425	18.99	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	6,975	24.41	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	-0.0035	0.0000	0.0035	8,525	29.84	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	11,625	40.69	01 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	-0.0035	0.0000	0.0035	8,525	29.84	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	6,200	21.70	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	-0.0035	0.0000	0.0035	3,100	10.85	01 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0035	0.0000	0.0035	7,750	27.13	01 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	7,936	27.78	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2009 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
---	---	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009	Invoice Total Amount: \$274.63
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000318692
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 09/18/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01			0		217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	-0.0035	0.0000	0.0035	6,975	24.41	01 - 31		
Transportation Commodity																				
01			0		322966	78329		FPU-BOYNTON CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,425	18.99	01 - 31		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31		
Transportation Commodity																				
01	71287	57143		PEARL RIVER			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31		
Transportation Commodity																				
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31		
Transportation Commodity																				
																Invoice Total Amount:	78,461	274.63		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2009 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 100740	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	417.07
Invoice Identifier:	000318715
Account Number:	52002384
Net Due Date:	09/18/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0035	0.0000	0.0310	13,454	417.07	01 - 31	
Transportation Commodity																			
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 13,454 417.07



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 09/08/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Account #	Payee's Bank ABA Number: ABA #
Payee: 006924518	Payee's Bank: JP Morgan Chase, NY	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: JAMES CRAMER	Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$167.38
Invoice Identifier:	000318699
Account Number:	52002384
Net Due Date:	09/18/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	400	1.40	01 - 01	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	396	1.39	02 - 02	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	11,600	40.60	03 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	765	2.68	01 - 01	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	758	2.65	02 - 02	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	22,185	77.65	03 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0035	0.0000	0.0035	243	0.85	01 - 01	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0035	0.0000	0.0035	241	0.84	02 - 02	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0035	0.0000	0.0035	2,187	7.66	03 - 11	
				Transportation Commodity															

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 09/08/2009 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Account
	Payee: 006924518	Payee's Bank ABA Number: ABA :
		Payee's Bank: JP Morgan Chase, NY
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: JAMES CRAMER
		Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$167.38
Invoice Identifier:	000318699
Account Number:	52002384
Net Due Date:	09/18/2009

Begin Transaction Date: August 01, 2009	End Transaction Date: August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0035	0.0000	0.0035	3,560	12.46	12 - 31	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0035	0.0000	0.0035	1,485	5.20	01 - 11	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0035	0.0000	0.0035	4,000	14.00	12 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 01	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	02 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	03 - 31	
				Transportation Commodity															
01	71287	57143		PEARL RIVER		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	09/08/2009 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Account
		Payee:	006924518	Payee's Bank ABA Number:	ABA #
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	September 10, 2009
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$167.38
Invoice Identifier:	000318699
Account Number:	52002384
Net Due Date:	09/18/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
																Invoice Total Amount:	47,820	167.38		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/08/2009 12:00 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: September 10, 2009	Invoice Total Amount: \$1,044.98
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000318466
Svc Req K: 5002	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: DPOA	Prev Inv ID:	Net Due Date: 09/18/2009

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0035	0.0000	0.0310	(33,709)	-1,044.98	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (33,709) -1,044.98



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: JAMES CRAMER	Stmnt D/T: 08/07/2009 07:10:31 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2090	
Acct Month: 072009	Legal Entity Name: FLORIDA PUBLIC UTILITIES COMPANY	Duns Number: 006924427
	LE Number: 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(12,808)	0	0	(12,808)	0	178,843	247,128	426,969	(12,808)	0	1.00	
NO NOTICE	(29,541)	0	0	(29,541)	0	0	0	0	(29,541)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(12,808)	1.00	3.7170	0.0000	0.0000	(47,607.31) ³
CASH-IN-CASH-OUT No Notice	(29,541)	1.00	3.7170	0.0000	0.0000	(109,803.90)
Total Amount:						(157,411.21) ³ *

* Adjusted for penny rounding



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: JAMES CRAMER	Stmt D/T: 09/28/2009 07:18:31 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2090	
Acct Month: 092009	Legal Entity Name: FLORIDA PUBLIC UTILITIES COMPANY	Duns Number: 006924427
	LE Number: 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(12,066)	(10,901)	0	(12,066)	(10,901)	195,768	221,839	419,228	(22,967)	0	1.00	
NO NOTICE	(34,953)	0	0	(34,953)	0	0	0	0	(34,953)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(22,967)	1.00	2.9290	0.0000	0.0000	(67,270.34)
CASH-IN-CASH-OUT No Notice	(34,953)	1.00	2.9290	0.0000	0.0000	(102,377.34)
Total Amount:						(169,647.68)

NO. 1003 P. 1/2

CROSSTEX ENERGY

2:05PM

SEP. 16. 2009



Southcross Marketing Company Ltd.
 1700 Pacific Avenue - Suite 2900, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 09/15/2008 , Invoice # 082009-SLSG7737

Bill To: Florida Public Utilities Company
 PO Box 3395
 West Palm Beach, FL 33402-3395
 Attn: C. M. Snyder PO # 15162
 Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email:

Contract #: SLSG7737
 Customer #: 567
 Currency: US\$
 Acctg Book Month: 2009-09
 Invoice Total: \$379,207.50

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	71287	M0909S0034	12102008000022	0008	BASE COMMODITY	2009-08	GAS ACT	108,500	MMBTU	\$3.4950	\$379,207.50
Totals (2009-08) ==>								<u>108,500</u>			<u>\$379,207.50</u>

Commodity Totals for 2009-08	
BASE COMMODITY	\$379,207.50

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Southcross Marketing Company Ltd. Wells Fargo ABA #: Account #:	Wire Transfer On or Before: 09/25/2009	Southcross Marketing Company Ltd. 1700 Pacific Avenue - Suite 2900 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crostexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.



FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

TO:
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395
United States

Contact: Sobia Ali
Email: SFMT@chevron.com
Phone: 832-854-7450
Fax: 832-854-3293

Contact: Christopher Snyder
Email:
Phone: 561-838-1723
Fax: 561-838-1713

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.

Payment by E.F.T.:
ABA #
Wire
Acct #:

Sales Invoice
Invoice #: 376579
Delivery Period: Aug-09
Invoice Date: 09/02/2009
Due Date: 09/25/2009
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
633108	COMM-PHYS - Commodity	12/09/08	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 31	3.240000	93,000	301,320.00	
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	FGT/NGP Verm	1 31	3.435000	69,737	239,546.60	
									FGT Total :	162,737	\$540,866.60
									Sell Total :	162,737	\$540,866.60
685601	COMM-PHYS - Demand / Res Fee	03/02/09	Sell	JRocha			1 31	0.020000	93,000	1,860.00	
									Non-Commodity Total :		\$1,860.00

Florida Public Utilities Company will remit the following amount : 542,726.60 USD

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

A

ACCOUNT NUMBER
16733305

AMOUNT NOW DUE
5,893.50

THIS MONTH'S CHARGE DUE BEFORE
09/14/09

PAYABLE UPON RECEIPT

011516 16733305 000589350
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 PO BOX 3395
 WEST PALM BEACH FL 33402

WRITE AN AMOUNT PAID ON THIS ACCOUNT
5,893.50

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SERVICE 15400 SW 20TH AVENUE RD
 ADDRESS OCALA FL 34473

POST OFFICE BOX 31017
 TAMPA, FL 33631-3017

1-352-622-0111

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
 ** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
5,893.50

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
09/14/09

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 08/20/09	30	08/24/09

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
16733305

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZVC25280	33067 32478		589	1.0460 10.00000		6160.9
TOTAL THERMS =						6160.9

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
AUG 09 205.4
AUG 08 257.4

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	8619.09
PAYMENT	8619.09-
CUSTOMER CHARGE	150.00
DISTRIBUTION 6160.9 THMS @ 0.16094	991.54
PGA 6160.9 THMS @ 0.77131	4751.96
TOTAL GAS CHARGES	5893.50
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	5893.50
TOTAL BALANCE DUE	5893.50

NEXT SCHEDULED READ DATE
09/21/09

INVOICE for the Month of August 2009

FLORIDA CITY GAS
 MAJOR ACCOUNTS INVOICE
 933 EAST 25TH STREET
 HIALEAH, FL 33013

Page: 1
 Invoice No: 200909-2485-AR531
 Invoice Date: 09/09/2009
 Customer Number: 2910001225001
 Due Date: 09/29/2009
 Rate: GS-1250K
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY
 Mr. Chris Snyder
 P.O. BOX 3395
 WEST PALM BEACH FL 33402

Service Address:
 P.O BOX 3395
 WEST PALM BEACH

AMOUNT DUE: \$ 7,518.52

\$ _____
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA
 ABA #
 Account #

Billing Inquiries:
 Telephone: 305/835-3648

Account Number: 2910001225001
 Gas Supplier: Florida Public Utility Company
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
TRANSPORTATION SERVICE						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	1,307.00	THM	0.28900	377.72
3		Margin Rate	54,321.50	THM	0.12225	6,640.80
4		ECCR Rate	54,321.50	THM	0.00000	0.00
5		CRA Rate	54,321.50	THM	0.00000	0.00
SUBTOTAL:						7,518.52

TOTAL AMOUNT DUE : 7,518.52

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INDIANTOWN GAS COMPANY
POST OFFICE BOX 8
INDIANTOWN, FLORIDA 34956**

Florida Public Utilities Company
Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	28-Sep-09
Account Number:	
Rate:	CONTRACT SERVICE

Payment Terms - 10 days from bill date

Purchase Order Number 16300

Invoice for Transportation Service for the Period 01-Aug-09 TO 01-Sep-09

Billed Volume - Therms **488.19**

<i>Bill Calculation</i>					
Charge	Units		Rate	Amount	
Firm Transportation Charge	488.19	Therms	@	\$0.15000	\$73.23
Reservation Charge	500	Dth	X 31 days @	\$0.04000	620.00
Total Bill					\$693.23

<i>Account Information</i>		
FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	26.40
256295	14648 SW Little Indian Avenue	24.29
255719	14662 SW Little Indian Avenue	16.90
254471	14676 SW Little Indian Avenue	34.85
254918	14704 SW Little Indian Avenue	6.33
254045	14732 SW Little Indian Avenue	15.84
254046	14746 SW Little Indian Avenue	7.39
291940	14494 SW Little Indian Avenue	33.03
259914	14645 SW Sandy Oaks Loop	16.90
260157	14508 SW Little Indian Avenue	28.52
260164	14757 SW Sandy Oaks Loop	10.56
261077	14296 SW Sandy Oaks Loop	20.07
263341	14536 SW Little Indian Avenue	7.39
263340	14547 SW Sandy Oaks Loop	30.63
263342	14578 SW Little Indian Avenue	14.78
263685	14592 SW Little Indian Ave	23.23
263686	15192 SW Rosemary Scrub St.	6.33
264496	14564 SW Little Indian Avenue	14.78
278194	14620 SW Little Indian Avenue	15.84
278215	14522 SW Little Indian Avenue	35.91
278216	14760 SW Little Indian Avenue	25.35
279067	14690 SW Little Indian Avenue	10.56
282733	14718 SW Little Indian Avenue	35.91
287070	14550 SW Little Indian Avenue	17.95
289372	14774 SW Little Indian Avenue	8.45
Total Consumption for Billing Period		488.19

INVOICE for the Month of August 2009

FLORIDA CITY GAS
 MARKETER INVOICE
 PO BOX 5720
 ATLANTA, GA 31107-0720

Page: 1
 Invoice No: 200909-0431
 Invoice Date: 09/25/2009
 Customer Number: 238003244
 Due Date: 10/15/2009
 Item Type: MKT
 Location: 0303

FLORIDA PUBLIC UTILITY CO.
 ATTENTION CHRIS SNYDER
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH FL 33401-5807

Service Address:
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH

CREDIT AMOUNT: (\$ 174.48)

\$
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:
By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA
 ABA #
 Account #

Account Rep: Kim Ledbetter
 Telephone: 404/584-3778
 Email: kledbett@aglresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
Cash Out / Standby Calculation						
1	08/01/2009	Tier 1 Dollars	53.00	DTS	3.2920	(174.48)
SUBTOTAL:						(174.48)

TOTAL AMOUNT DUE : (174.48)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"