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October 15, 2009

HAND DELIVERED

RECEIVED-FPSC
09 OCT 15 PM 4:12
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 090002-EG

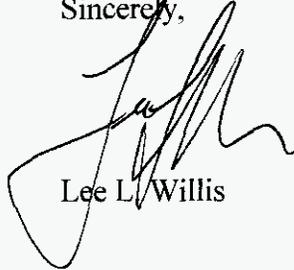
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Notice of Correction to its Testimony, Petition, and Preliminary List of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

COM 5
ECR 1
GCL 1
OPC 1
RCP 1
SSC 1
SGA 1
ADM 1
CLK 1

LLW/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

10603 OCT 15 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 090002-EG
FILED: October 15, 2009

**TAMPA ELECTRIC COMPANY'S
NOTICE OF CORRECTION**

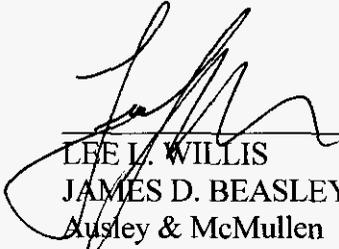
Tampa Electric Company ("Tampa Electric" or "the company") hereby furnishes notice of a correction to the company's demand unit of measurement on page 6 of Howard T. Bryant's Testimony filed September 11, 2009, the company's Petition filed September 11, 2009 and the company's position on Issue 3 in its Preliminary List of Issues and Positions filed September 30, 2009. The demand rates reflected on all three of the aforementioned filings should be on a "dollar" per kW basis not the erroneously shown "cents" per kW basis. The company's position on all three filings is hereby corrected to reflect demand rates on a dollar per kW basis for all rate schedules. The revised testimony page, the revised petition reflecting the correction and the revised Preliminary List of Issues and Positions are attached as Attachment 1 – 3, respectively.

WHEREFORE, Tampa Electric furnishes notices of the foregoing corrections to its Testimony, Petition, and Preliminary List of Issues and Positions.

DOCUMENT NUMBER-DATE
10603 OCT 15 09
FPSC-COMMISSION CLERK

DATED this 15th day of October 2009.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Notice of Correction, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 15th day of October 2009 to the following:

Ms. Katherine Fleming*
Senior Attorney
Florida Public Service Commission
Room 370J – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street
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Mr. John T. Butler
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Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408

Mr. John T. Burnett
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Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Paul Lewis
Progress Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740

Ms. Susan D. Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

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Associate Public Counsel
Office of Public Counsel
111 West Madison Street, Room 812
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Ms. Vicki Kaufman
Mr. Jon C Moyle
Keefe Anchors Gordon & Moyle, PA
118 N. Gadsden Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Mr. Norman H. Horton, Jr.
Messer, Caparello & Self
Post Office Box 15579
Tallahassee, FL 32317

Mr. Marc S. Seagrave
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395



ATTORNEY

	Cost Recovery Factors
<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD - Secondary	0.88
GSD - Primary	0.87
GSD - Subtransmission	0.86
SBF - Secondary	0.88
SBF - Primary	0.87
SBF - Subtransmission	0.86
IS - Secondary	0.79
IS - Primary	0.78
IS - Subtransmission	0.77

Exhibit No. ____ (HTB-2), Conservation Costs Projected, pages 13 through 18 contain the Commission prescribed forms which detail these estimates.

Q. Please describe the changes to the 2010 ECCR factors related to Tampa Electric's approved rate design in Docket No. 080317-EI.

There were three major changes to the 2010 ECCR factors that were related to the company's approved rate design in Docket No. 080317-EI. First, as a result of Tampa Electric's base rate case the Commission approved the consolidation of the company's General Service - Demand

and firm retail customers pursuant to Docket No. 080317-EI, Order No. PSC-09-0283-FOF-EI dated April 30, 2009, the required conservation cost recovery factors for the period January through December 2010 are as follows: 0.254 cents per KWH for Residential, 0.249 cents per KWH for General Service Non-Demand and Temporary Service, 0.88 dollars per KW for Full Requirement General Service Demand - Secondary, 0.87 dollars per KW for Full Requirement General Service Demand - Primary, 0.86 dollars per KW for Full Requirement General Service Demand - Subtransmission, 0.88 dollars per KW for Standby Service - Secondary, 0.87 dollars per KW for Standby Service - Primary, 0.86 dollars per KW for Standby Service - Subtransmission, 0.79 dollars per KW for Interruptible Service - Secondary, 0.78 dollars per KW for Interruptible Service - Primary, 0.77 dollars per KW for Interruptible Service - Subtransmission, 0.179 cents per KWH for General Service Demand Optional – Secondary, 0.177 cents per KWH for General Service Demand Optional - Primary, 0.175 cents per KWH for General Service Demand Optional - Subtransmission, and 0.113 cents per KWH for Lighting. (See Exhibit (HTB-2); Schedule C-1, page 1 of 1.)

4. For the forthcoming cost recovery period, January through December 2010, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$9.72 per KW. (See Exhibit (HTB-2); page 55.)

5. For the forthcoming cost recovery period, January through December 2010, the residential Price Responsive Load Management (“RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	29.254
P3	3.705
P2	(0.406)
P1	(0.573)

(See Exhibit (HTB-2); page 59)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause.)
_____)

DOCKET NO. 090002-EG
REVISED: October 15, 2009

**TAMPA ELECTRIC COMPANY'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company"), hereby submits its Preliminary List of the Issues and Positions to be taken up at the hearing scheduled to commence on November 2, 2009 in the above docket.

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2008 through December 2008?

Tampa Electric's Position: An over-recovery of \$389,627, including interest. (Witness: Bryant)

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2010 through December 2010?

Tampa Electric's Position: \$43,816,518. (Witness: Bryant)

ISSUE 3: What are the conservation cost recovery factors for the period January 2010 through December 2010?

Tampa Electric's Position: For the period January 2010 through December 2010 the cost recovery rates are as follows:

0.254 cents per KWH for Residential

0.249 cents per KWH for General Service Non-Demand and Temporary Service

0.179 cents per KWH for General Service Demand Optional - Secondary

0.177 cents per KWH for General Service Demand Optional - Primary

0.175 cents per KWH for General Service Demand Optional - Subtransmission

0.113 cents per KWH for Lighting

0.88 dollars per KW for General Service Demand - Secondary

0.87 dollars per KW for General Service Demand - Primary

0.86 dollars per KW for General Service Demand - Subtransmission

0.88 dollars per KW for Standby Firm – Secondary

0.87 dollars per KW for Standby Firm – Primary

0.86 dollars per KW for Standby Firm – Subtransmission

0.79 dollars per KW for Interruptible Service - Secondary

0.78 dollars per KW for Interruptible Service - Primary

0.77 dollars per KW for Interruptible Service - Subtransmission

(Witness: Bryant)

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

Tampa Electric's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2010 through December, 2010. Billing cycles may start before January 1, 2010, and the last cycle may be read after December 31, 2010, so that each customer is billed for 12 months regardless of when the factor became effective. (Witness: Bryant)

COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2010 through December 2010?

Tampa Electric's Position: In accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, Tampa Electric has calculated that, for the forthcoming cost recovery period, January 2010 through December 2010, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$9.72 per KW. (Witness: Bryant)

ISSUE 6: What are the residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2010 through December 2010?

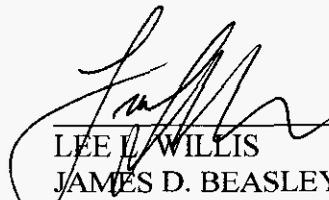
Tampa Electric's Position: For the period January 2010 through December 2010 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	29.254
P3	3.705
P2	(0.406)
P1	(0.573)

(Witness: Bryant)

DATED this 15 day of October 2009.

Respectfully submitted,



LEE J. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Revised Preliminary List of Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 15 day of October 2009 to the following:

Ms. Katherine E. Fleming*
Senior Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
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Managing Attorney - Regulatory
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Associate General Counsel
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Secretary and Treasurer
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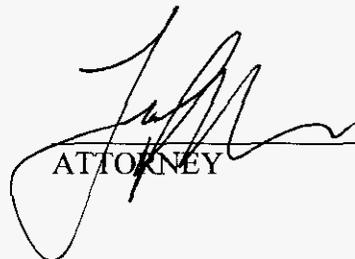
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ATTORNEY