



PEOPLES GAS

October 19, 2009

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COMMISSION
CLERK

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU —Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is (813) 314-4267.

Sincerely,

Kandi M. Floyd
Manager State Regulatory

Enclosures
cc: Ms. Paula Brown

COM
ECR
GCL
OPC
RCP
SSC
SGA
ADM
CLK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

10675 OCT 19 08

FPSC-COMMISSION CLERK WWW.PEOPLES GAS.COM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE									
SCHEDULE A-1									
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
FOR THE PERIOD OF:					JANUARY 09 through DECEMBER 09				
Page 1 of 3									
COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 09				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$87,409	\$58,571	(\$30,838)	(54.51)	\$1,372,058	\$767,147	(\$604,911)	(78.85)	
2 NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$328,858	\$328,858	\$3	0.00	
3 SWING SERVICE	\$417,100	\$0	(\$417,100)	#DIV/0!	\$460,055	\$0	(\$460,055)	#DIV/0!	
4 COMMODITY (Other)	\$13,142,120	\$3,819,434	(\$9,322,686)	(244.09)	\$148,831,785	\$75,740,656	(\$73,091,129)	(96.50)	
5 DEMAND \$18,961,742.81	\$3,108,519	\$2,810,430	(\$498,089)	(19.08)	\$32,888,434	\$29,377,635	(\$3,217,799)	(10.95)	
6 OTHER	\$174,868	\$177,700	\$3,034	1.71	\$1,577,422	\$1,576,700	(\$100,722)	(8.38)	
LESS END-USE CONTRACT		\$0							
7 COMMODITY (Pipeline)	\$0	\$23,074	\$23,074	100.00	\$207,394	\$240,945	\$33,551	13.92	
8 DEMAND	\$0	\$301,826	\$301,826	100.00	\$1,668,337	\$2,197,222	\$528,885	24.07	
9 SWING CHARGES	\$213,920	\$213,433	(\$487)	(0.23)	\$2,273,538	\$2,368,505	\$94,967	4.01	
10									
11 TOTAL COST (1+2+3+4+5+6)+(7+8+9+10)	\$16,747,823	\$6,167,730	(\$10,580,093)	(171.98)	\$181,116,138	\$102,984,124	(\$78,132,014)	(75.87)	
12 NET UNBILLED	(\$239,428)	\$0	\$239,428	0.00	(\$8,155,180)	\$0	\$8,155,180	0.00	
13 COMPANY USE	\$8,103	\$0	(\$8,103)	0.00	\$141,217	\$0	(\$141,217)	0.00	
14 TOTAL THERM SALES	\$15,326,078	\$6,157,730	(\$9,168,348)	(148.89)	\$183,881,007	\$102,984,124	(\$80,896,883)	(78.65)	

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DOCUMENT NUMBER: 0907
 10675 OCT 19 8
 FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
FOR THE PERIOD OF:		JANUARY 09 through DECEMBER 09				Page 2 of 3			
THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 09				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,450,020	20,832,984	(10,617,036)	(50.96)	278,784,400	202,340,505	(76,443,795)	(37.78)	
16 NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00	
17 SWING SERVICE (Commodity)	1,200,000	0	(1,200,000)	#DIV/0!	1,300,000	-	(1,300,000)	#DIV/0!	
18 COMMODITY (Other) (Commodity)	37,971,330	7,979,430	(29,991,900)	(375.87)	300,806,775	99,868,361	(200,938,414)	(200.90)	
19 DEMAND (Billing Determinants Only)	60,581,890	50,801,756	(9,780,132)	(19.25)	677,034,337	599,426,055	(77,608,282)	(12.95)	
20 OTHER	137,653,240.00	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	7,443,296	7,443,296	100.00	44,361,410	54,967,905	10,606,495	19.30	
22 DEMAND	0	7,443,296	7,443,296	100.00	44,361,410	54,967,905	10,606,495	19.30	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	39,171,330	7,979,430	(31,191,900)	(390.90)	301,806,775	99,868,361	(201,938,414)	(202.20)	
25 NET UNBILLED	(97,065)	0	97,065	0.00	(3,894,382)	-	3,894,382	0.00	
26 COMPANY USE	13,611	0	(13,611)	0.00	184,376	-	(184,376)	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	37,523,952	7,979,430	(29,544,522)	(370.26)	298,126,623	99,868,361	(198,258,182)	(199.52)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
FOR THE PERIOD OF:		JANUARY 09 through DECEMBER 09								Page 3 of 3	
		CURRENT MONTH: SEPTEMBER 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
CENTS PER THERM				AMOUNT	%			AMOUNT	%	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00278	0.00272	(0.00006)	(2.35)	0.00492	0.00379	(0.00113)	(29.81)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	0.34758	#DIV/0!	#DIV/0!	#DIV/0!	0.35389	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.34611	0.47866	0.13255	27.89	0.49527	0.75840	0.26314	34.70		
32	DEMAND (5/19)	0.05131	0.05138	0.00007	0.14	0.04814	0.04901	0.00087	1.77		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	0.00310	#DIV/0!	#DIV/0!	0.00468	0.00438	(0.00029)	(6.66)		
35	DEMAND (8/22)	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	0.03781	0.03997	0.00236	5.92		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST OF PURCHASES (11/24)	0.42755	0.77170	0.34415	44.80	0.60011	1.03120	0.43109	41.80		
38	NET UNBILLED (12/25)	2.46666	0.00000	(2.46666)	0.00	1.58053	0.00000	(1.58053)	0.00		
39	COMPANY USE (13/26)	0.59537	0.00000	(0.59537)	0.00	0.76592	0.00000	(0.76592)	0.00		
40	TOTAL COST OF THERMS SOLD (11/27)	0.44632	0.77170	0.32538	42.16	0.80548	1.03120	0.42572	41.28		
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.44304	0.76842	0.32538	42.34	0.60220	1.02792	0.42572	41.42		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44527	0.77229	0.32701	42.34	0.80523	1.03309	0.42796	41.42		
45	PGA FACTOR ROUNDED TO NEAREST .001	44.527	77.229	32.70136	42.34	60.523	103.309	42.78587	41.42		

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: September 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$67,469	\$56,571	(\$30,838)	(54.51)	\$1,372,058	\$787,147	(\$604,911)	(78.85)		
2	NO NOTICE SERVICE	\$31,828	\$31,828	\$1	0.00	\$328,655	\$328,658	\$3	0.00		
3	SWING SERVICE	\$417,100	\$0	(\$417,100)	#DIV/0!	\$480,055	\$0	(\$480,055)	#DIV/0!		
4	COMMODITY (Other)	\$13,142,120	\$3,619,434	(\$9,322,686)	(244.09)	\$148,631,795	\$75,740,696	(\$73,091,129)	(96.50)		
5	DEMAND	\$3,168,519	\$2,810,430	(\$408,089)	(19.08)	\$32,596,434	\$29,377,635	(\$3,217,799)	(10.96)		
6	OTHER	\$174,686	\$177,700	\$3,034	1.71	\$1,677,422	\$1,676,700	(\$100,722)	(6.39)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$23,074	\$23,074	100.00	\$207,394	\$240,945	\$33,551	13.82		
8	DEMAND	\$0	\$301,826	\$301,826	100.00	\$1,668,337	\$2,197,222	\$528,885	24.07		
9	OTHER	\$213,920	\$213,433	(\$487)	(0.23)	\$2,273,638	\$2,364,505	\$90,867	4.01		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,747,823	\$6,157,730	(\$10,590,093)	(171.96)	\$181,116,138	\$102,984,124	(\$78,132,014)	(76.87)		
12	NET UNBILLED	(\$239,426)	\$0	\$239,426	0.00	(\$6,155,180)	\$0	\$6,155,180	0.00		
13	COMPANY USE	\$8,103	\$0	(\$8,103)	0.00	\$141,217	\$0	(\$141,217)	0.00		
14	TOTAL THERM SALES (11)	\$18,326,076	\$6,157,730	(\$9,168,346)	(148.89)	\$183,991,007	\$102,984,124	(\$80,996,883)	(78.65)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	31,450,020	20,832,964	(10,617,056)	(60.96)	278,784,400	202,340,808	(76,443,795)	(57.78)		
16	NO NOTICE SERVICE	6,460,000	6,460,000	0	0.00	66,395,000	66,395,000	0	0.00		
17	SWING SERVICE	1,200,000	0	(1,200,000)	#DIV/0!	1,300,000	-	(1,300,000)	#DIV/0!		
18	COMMODITY (Other)	37,971,330	7,979,430	(29,991,900)	(378.67)	300,508,775	99,968,361	(200,538,414)	(200.90)		
19	DEMAND	60,581,690	50,801,758	(9,780,132)	(19.25)	677,034,337	599,429,055	(77,605,282)	(12.95)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	7,443,296	7,443,296	100.00	44,361,410	54,967,905	10,606,495	19.30		
22	DEMAND	0	7,443,296	7,443,296	100.00	44,361,410	54,967,905	10,606,495	19.30		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	39,171,330	7,979,430	(31,191,900)	(390.60)	301,806,775	99,968,361	(201,838,414)	(202.20)		
25	NET UNBILLED	(97,085)	0	97,085	0.00	(3,894,382)	-	3,894,382	0.00		
26	COMPANY USE	13,611	0	(13,611)	0.00	184,378	-	(184,378)	0.00		
27	TOTAL THERM SALES (24)	37,823,962	7,979,430	(29,844,522)	(370.26)	299,126,823	99,968,361	(199,258,182)	(199.52)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/16)	0.00278	0.00272	(0.00006)	(2.35)	0.00492	0.00379	(0.00113)	(28.81)		
29	NO NOTICE SERVICE (2/16)	0.00485	0.00485	0.00000	0.00	0.00495	0.00485	0.00000	0.00		
30	SWING SERVICE (3/17)	0.34758	#DIV/0!	#DIV/0!	#DIV/0!	0.35389	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.34611	0.47896	0.13285	27.69	0.49627	0.75840	0.26214	34.70		
32	DEMAND (5/19)	0.56131	0.56138	0.00007	0.14	0.04814	0.04801	0.00008	1.77		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	0.00310	#DIV/0!	#DIV/0!	0.00468	0.00438	(0.00029)	(6.66)		
35	DEMAND (8/22)	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	0.03761	0.03987	0.00236	5.92		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.42755	0.77170	0.34415	44.80	0.60911	1.03120	0.42209	41.80		
38	NET UNBILLED (12/25)	2.48888	0.00000	(2.48888)	0.00	1.58053	0.00000	(1.58053)	0.00		
39	COMPANY USE (13/26)	0.59537	0.00000	(0.59537)	0.00	0.76592	0.00000	(0.76592)	0.00		
40	TOTAL THERM SALES (11/27)	0.44832	0.77170	0.32538	42.16	0.60548	1.03120	0.42572	41.28		
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.44304	0.78842	0.32538	42.34	0.60220	1.02792	0.42572	41.42		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44527	0.77229	0.32701	42.34	0.60523	1.03309	0.42786	41.42		
45	PGA FACTOR ROUNDED TO NEAREST .001	44.827	77.229	32.70200	42.34	60.823	103.309	42.78600	41.42		

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: September 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$37,044	\$24,727	(\$12,317)	(49.81)	\$723,030	\$406,327	(\$316,703)	(77.94)		
2	NO NOTICE SERVICE	\$17,448	\$17,449	\$1	0.01	\$184,698	\$184,700	\$2	0.00		
3	SWING SERVICE	\$178,767	\$0	(\$178,767)	#DIV/0!	\$196,029	\$0	(\$196,029)	#DIV/0!		
4	COMMODITY (Other)	\$5,589,831	\$1,689,475	(\$3,900,156)	(233.62)	\$79,607,468	\$40,562,534	(\$39,024,932)	(98.18)		
5	DEMAND	\$1,689,806	\$1,426,500	(\$272,206)	(19.08)	\$18,313,673	\$16,528,823	(\$1,786,060)	(10.80)		
6	OTHER	\$74,024	\$77,873	\$3,849	4.70	\$864,546	\$789,063	(\$85,482)	(8.19)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$10,088	\$10,088	100.00	\$116,968	\$125,529	\$9,563	7.62		
8	DEMAND	\$0	\$164,948	\$164,948	100.00	\$835,997	\$1,223,555	\$387,558	23.50		
9	OTHER	\$116,907	\$116,541	(\$366)	0.00	\$1,275,740	\$1,324,259	\$48,519	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,456,813	\$2,924,249	(\$4,532,564)	(185.00)	\$97,661,738	\$56,827,904	(\$41,733,834)	(74.75)		
12	NET UNBILLED	(\$36,934)	\$0	\$36,934	0.00	(\$4,229,101)	\$0	\$4,229,101	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$2,504,003	\$2,924,249	\$420,246	14.37	\$56,689,674	\$56,827,904	(\$138,770)	(1.54)		
THERM PURCHASED											
15	COMMODITY (Pipeline)	13,328,518	9,106,097	(4,222,421)	(48.37)	144,582,369	103,482,539	(41,099,830)	(38.72)		
16	NO NOTICE SERVICE	3,524,926	3,524,925	0	0.00	37,312,770	37,312,770	0	0.00		
17	SWING SERVICE	508,560	0	(508,560)	#DIV/0!	570,590	-	(570,590)	#DIV/0!		
18	COMMODITY (Other)	16,092,250	3,487,808	(12,604,441)	(381.39)	155,214,748	52,223,612	(102,991,137)	(197.21)		
19	DEMAND	33,106,003	27,763,161	(5,342,842)	(19.28)	380,699,247	337,536,391	(43,162,856)	(12.79)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	3,253,465	3,253,465	100.00	23,806,866	27,502,476	3,695,610	14.17		
22	DEMAND	0	4,067,761	4,067,761	100.00	24,841,529	30,817,535	5,976,006	18.87		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,600,610	3,487,809	(13,112,801)	(375.57)	155,785,339	52,223,612	(103,561,727)	(198.30)		
25	NET UNBILLED	26,989	0	(26,989)	0.00	(2,881,755)	-	2,881,755	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	3,042,565	3,487,809	445,244	12.77	66,227,853	52,223,612	(14,004,041)	(7.67)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/18)	0.00278	0.00272	(0.00006)	(2.36)	0.00500	0.00393	(0.00107)	(27.36)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.34758	#DIV/0!	#DIV/0!	#DIV/0!	0.34355	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/16)	0.34611	0.47866	0.13255	27.89	0.51289	0.77709	0.26421	34.00	
32	DEMAND	(5/19)	0.05131	0.05138	0.00007	0.14	0.04811	0.04897	0.00086	1.78	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	0.00310	#DIV/0!	#DIV/0!	0.00491	0.00466	(0.00025)	(7.63)	
35	DEMAND	(8/22)	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	0.03758	0.03996	0.00228	5.71	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.44918	0.83841	0.38923	46.42	0.62626	1.08902	0.44276	41.42	
38	NET UNBILLED	(12/25)	(1.36848)	0.00000	1.36848	0.00	1.46754	0.00000	(1.46754)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	2.45983	0.83841	0.38923	46.42	1.73812	1.08902	(0.64910)	(62.31)	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	0.00000	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	2.44755	0.83513	(1.61242)	(183.07)	1.73484	1.08574	(0.64910)	(62.50)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.43986	0.83933	(1.62063)	(183.07)	1.74055	1.07108	(0.66947)	(62.60)	
45	PGA FACTOR ROUNDED TO NEAREST .001		2.45388	83.933	(162.06318)	(193.07)	174.055	107.109	(66.94642)	(62.60)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09						Page 3 of 3		
		CURRENT MONTH: September 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$80,366	\$31,844	(\$18,521)	(58.16)	\$649,029	\$380,820	(\$268,208)	(79.89)	
2	NO NOTICE SERVICE	\$14,479	\$14,479	\$0	0.00	\$143,957	\$143,957	\$0	0.00	
3	SWING SERVICE	\$240,333	\$0	(\$240,333)	#DIV/0!	\$264,027	\$0	(\$264,027)	#DIV/0!	
4	COMMODITY (Other)	\$7,672,490	\$2,149,959	(\$6,422,531)	(252.22)	\$69,224,321	\$35,158,122	(\$34,066,199)	(96.89)	
5	DEMAND	\$1,409,714	\$1,183,830	(\$226,884)	(18.08)	\$14,281,760	\$12,849,012	(\$1,432,748)	(11.15)	
6	OTHER	\$100,643	\$100,027	(\$616)	(0.62)	\$812,675	\$777,637	(\$35,238)	(4.63)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$12,988	\$12,988	100.00	\$91,429	\$115,418	\$23,987	20.78	
8	DEMAND	\$0	\$136,878	\$136,878	100.00	\$732,342	\$973,667	\$241,325	24.79	
9	OTHER	\$97,013	\$96,792	(\$221)	0.00	\$997,796	\$1,044,248	\$46,450	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,291,911	\$3,233,481	(\$6,057,530)	(187.34)	\$83,564,401	\$47,158,219	(\$36,388,182)	(77.19)	
12	NET UNBILLED	(\$202,492)	\$0	\$202,492	0.00	(\$1,928,079)	\$0	\$1,928,079	0.00	
13	COMPANY USE	\$8,103	\$0	(\$8,103)	0.00	\$141,217	\$0	(\$141,217)	0.00	
14	TOTAL THERM SALES (11)	\$12,622,072	\$3,233,481	(\$9,388,591)	(296.54)	\$127,291,334	\$47,158,219	(\$80,133,115)	(169.94)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	18,121,502	11,726,887	(6,394,615)	(54.63)	134,202,031	98,858,068	(35,343,963)	(35.75)	
16	NO NOTICE SERVICE	2,925,075	2,925,075	0	0.00	29,062,236	29,062,235	0	0.00	
17	SWING SERVICE	691,440	0	(691,440)	#DIV/0!	729,410	0	(729,410)	#DIV/0!	
18	COMMODITY (Other)	21,879,080	4,491,821	(17,387,259)	(387.11)	148,292,026	47,644,749	(97,647,277)	(204.95)	
19	DEMAND	27,473,687	23,038,587	(4,435,290)	(19.25)	296,338,090	261,889,564	(34,448,526)	(13.15)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	4,189,831	4,189,831	100.00	20,784,754	27,465,430	6,710,676	24.43	
22	DEMAND	0	3,376,536	3,376,536	100.00	19,519,881	24,350,270	4,830,389	19.84	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18+23)	22,570,520	4,491,821	(18,078,699)	(402.90)	148,021,436	47,644,749	(96,376,687)	(206.48)	
25	NET UNBILLED	(124,054)	0	124,054	0.00	(1,012,627)	-	1,012,627	0.00	
26	COMPANY USE	13,611	0	(13,611)	0.00	184,376	-	(184,376)	0.00	
27	TOTAL THERM SALES (24)	34,461,387	4,491,821	(29,969,566)	(667.58)	242,898,570	47,644,749	(195,254,121)	(409.81)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00278	0.00272	(0.00006)	(2.35)	0.00484	0.00365	(0.00119)	(32.59)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.34758	#DIV/0!	#DIV/0!	#DIV/0!	0.36197	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.34611	0.47896	0.13285	27.69	0.47845	0.73792	0.26147	35.43
32	DEMAND	(5/19)	0.06131	0.06138	0.00007	0.14	0.04819	0.04905	0.00087	1.77
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	0.00310	#DIV/0!	#DIV/0!	0.00441	0.00420	(0.00020)	(4.83)
35	DEMAND	(8/22)	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	0.03752	0.03899	0.00247	6.17
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.41184	0.71990	0.30806	42.82	0.67221	0.98975	0.41754	42.19
38	NET UNBILLED	(12/25)	1.63229	0.00000	(1.63229)	0.00	1.90206	0.00000	(1.90206)	0.00
39	COMPANY USE	(13/26)	0.59537	0.00000	(0.59537)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.28845	0.71990	0.30826	42.82	0.34399	0.98975	0.64576	65.24
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.26617	0.71662	0.45045	62.88	0.34071	0.98647	0.64576	65.46
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26781	0.72022	0.45271	62.88	0.34242	0.99143	0.64901	65.48
45	PGA FACTOR ROUNDED TO NEAREST .001		26.751	72.022	45.27075	62.88	34.242	99.143	64.90981	65.48

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: September 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,152,110	\$41,312	\$0.00216
2 Commodity Pipeline (SNG)	4,488,110	\$26,301	\$0.00586
3 Commodity Pipeline (Gulfstream)	7,765,970	\$16,794	\$0.00216
4 Commodity Pipeline-(FGT)-Aug.'09 Accrual Adj.	11,810	\$37	\$0.00310
5 Commodity Pipeline (Gulf)-Aug'09 Accrual Adj.	32,020	\$2,965	\$0.09260
6 TOTAL COMMODITY (Pipeline)	31,450,020	\$87,409	\$0.00278
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$8,625	#DIV/0!
8 Swing Service-Commodity-3rd Party Suppliers	1,200,000	\$408,475	\$0.34040
9 TOTAL SWING SERVICE	1,200,000	\$417,100	\$0.34758
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	36,282,840	\$12,612,871	\$0.34763
11 City of Sunrise	13,489	\$7,615	\$0.56455
12 Okaloosa	225,000	\$31,500	\$0.14000
13 Purchases-3rd Party Suppliers-Aug'09 Accrual Adj.	(5,990)	(\$1,904)	\$0.31781
14 Cashouts-Peoples' Transportation Customers	35,952	\$9,636	\$0.26802
15 NCTS Program Cashouts	780,093	\$248,070	\$0.31800
16 NCTS Program Cashouts Prior Month Adj.	72,403	\$24,794	\$0.34245
17 Commodity Other (SNG)	17,590	\$5,312	\$0.30200
18 Commodity Other (Gulfstream)	(8,930)	(\$3,612)	\$0.40448
19 Bookouts-Aug'09	(226,050)	(\$59,112)	\$0.26150
20 Imbalance Cashout (FGT)	(439,240)	(\$124,715)	\$0.30800
21 Imbalance Cashout (FGT)-Aug.'09 Accrual Adj.	1,162,940	\$358,186	\$0.28393
22 Central Florida Gas	(467)	(\$115)	\$0.24713
23 Imbalance Cashout (Gulfstream)	61,700	\$21,389	\$0.34665
24 Commodity Other-(SNG)-Aug'09 Accrual Adj.	0	\$12,207	#DIV/0!
25 TOTAL COMMODITY (Other)	37,971,330	\$13,142,120	\$0.34611
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	73,049,400	\$3,600,641	\$0.04929
27 Demand (SNG)	10,797,690	\$459,618	\$0.04257
28 Demand (Gulfstream)	10,800,000	\$601,895	\$0.05574
29 Temporary Relinquishment Credit-(FGT)	(37,622,680)	(\$1,697,990)	\$0.04513
30 Temporary Acquisition	3,557,480	\$144,256	\$0.04055
31 TOTAL DEMAND	60,581,890	\$3,108,519	\$0.05131
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$124,305	\$0.00000
33 Legal Fees	0	\$86	\$0.00000
34 Transportation Trailer Charges	0	\$50,276	\$0.00000
35 TOTAL OTHER	0	\$174,666	\$0.00000

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2							
FOR THE PERIOD OF:		January-09 Through December-09				Page 1 of 1			
	CURRENT MONTH: SEPTEMBER 09				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,861,117	\$3,819,434	(\$9,731,683)	(\$2.54784)	\$148,150,622	\$75,740,856	(\$73,409,766)	(\$0.96923)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,168,602	2,338,298	(850,306)	(0.38364)	\$31,824,289	\$27,243,488	(4,580,831)	(0.16814)	
3 TOTAL	16,739,719	6,157,730	(10,581,989)	(1.71849)	\$180,974,921	\$102,984,124	(77,990,797)	(0.75731)	
4 FUEL REVENUES (NET OF REVENUE TAX)	16,326,076	6,167,730	(9,168,346)	(1.48892)	\$183,981,907	\$102,984,124	(80,996,883)	(0.78650)	
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$336,438	\$336,438	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	16,363,468	6,195,112	(9,168,346)	(1.47983)	\$184,317,445	\$103,320,562	(80,996,883)	(0.78394)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,376,282)	37,382	1,413,644	37.81616	\$3,342,524	\$336,438.00	(3,006,086)	(6.93504)	
8 INTEREST PROVISION-THIS PERIOD (21)	812	828	(283)	(0.53466)	\$15,208	\$9,144	(6,064)	(0.66325)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,851,238	2,700,550	(2,160,688)	(0.79639)	417,112	2,691,935	2,274,823	0.84806	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 6)	(37,382)	(37,382)	0	0.00000	(\$336,438)	(\$336,438)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,438,406	2,701,079	(737,328)	(0.27298)	3,438,406	2,701,079	(737,328)	(0.27298)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,438,406	2,701,079	(737,328)	(0.27298)	\$3,438,406	\$2,701,079	(\$737,328)	(\$0.27298)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,851,238	2,700,550	(2,150,688)	(0.79639)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,437,898	2,700,550	(737,046)	(0.27292)					
15 TOTAL (13+14)	6,288,833	5,401,100	(2,887,733)	(0.53466)					
16 AVERAGE (50% OF 15)	4,144,416	2,700,550	(1,443,867)	(0.53466)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.26	0.25	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.22	0.22	0	0.00000					
19 TOTAL (17+18)	0.470	0.470	0	0.00000					
20 AVERAGE (50% OF 19)	0.235	0.235	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.01958	0.01958	0	0.00000					
22 INTEREST PROVISION (16x21)	\$812	\$529	(\$283)	(\$0.53466)					

* If line 5 is a refund add to line 4
If line 6 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM				TRANSPORTATION PURCHASES				SCHEDULE A-3**				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE				Page 1 of 1				
PRESENT MONTH:				JANUARY 01 THROUGH DECEMBER 01								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
NO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Sep'09	FOT	PGS	FTS-1 COMM. PIPELINE		12,835,900		130,944.74			\$0.21	
2	Sep'09	FOT	PGS	FTS-1 COMM. PIPELINE	0	0	0	0.00			#DIV/0!	
3	Sep'09	FOT	PGS	FTS-2 COMM. PIPELINE	6,816,130	6,816,130		2,367.65			\$0.04	
4	Sep'09	FOT	PGS	FTS-1 DEMAND	28,534,310	28,534,310			1,195,896.03		\$4.12	
5	Sep'09	FOT	PGS	FTS-2 DEMAND		0	0		0.00		#DIV/0!	
6	Sep'09	FOT	PGS	FTS-2 DEMAND	10,049,890	10,049,890			831,819.53		\$8.48	
7	Sep'09	FOT	PGS	NO NOTICE	6,480,000	6,480,000			31,927.50		\$0.50	
8	Sep'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(467)	(467)	(115.41)				\$24.71	
9	Sep'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	61,700	61,700	21,288.85				\$34.67	
10	Sep'09	SONAT	PGS	COMM. PIPELINE	4,468,110	4,468,110		26,200.93			\$0.58	
11	Sep'09	SONAT	PGS	DEMAND	10,797,660	10,797,660			489,617.54		\$4.26	
12	Sep'09	SONAT	PGS	COMM. OTHER	17,600	17,600	5,212.16				\$30.28	
13	Sep'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,764,970	7,764,970		16,734.27			\$0.22	
14	Sep'09	GULFSTREAM PIPELINE	PGS	DEMAND	10,806,000	10,806,000			601,955.00		\$5.67	
15	Sep'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(8,930)	(8,930)	(3,612.02)				\$40.48	
16	Sep'09	AMADARKO	PGS	COMM. OTHER	1,203,850	1,203,850	362,218.06				\$27.78	
17	Sep'09	APACHE	PGS	COMM. OTHER	77,000	77,000	22,181.00				\$28.78	
18	Sep'09	BP ENERGY	PGS	COMM. OTHER	4,703,280	4,703,280	1,231,718.80				\$26.19	
19	Sep'09	CHEVRON	PGS	SWNG	100,000	100,000	33,225.00		4,600.00		\$37.73	
20	Sep'09	CHEVRON	PGS	COMM. OTHER	2,680,940	2,680,940	790,487.88				\$28.82	
21	Sep'09	CMA	PGS	COMM. OTHER	15,800	15,800	4,875.90				\$32.88	
22	Sep'09	COKING	PGS	COMM. OTHER	1,184,360	1,184,360	296,090.85				\$25.86	
23	Sep'09	CONOCO	PGS	COMM. OTHER	715,420	715,420	236,456.78				\$33.08	
24	Sep'09	ETC MARKETING	PGS	COMM. OTHER	81,088	81,088	24,185.33				\$29.84	
25	Sep'09	EAGLE	PGS	SWNG	1,100,000	1,100,000	378,260.00		4,128.00		\$34.48	
26	Sep'09	EAGLE	PGS	COMM. OTHER	200,000	200,000	71,880.00				\$36.86	
27	Sep'09	ENERGIDE	PGS	COMM. OTHER	717,320	717,320	229,347.67				\$31.42	
28	Sep'09	ENTERPRISE PRODUCTS	PGS	COMM. OTHER	1,800,800	1,800,800	297,959.00				\$26.83	
29	Sep'09	FLORIDA GAS UTILITY	PGS	COMM. OTHER	180,800	180,800	44,100.00				\$25.48	
30	Sep'09	BERDOLA	PGS	COMM. OTHER	120,000	120,000	27,640.88				\$23.20	
31	Sep'09	WFMTE	PGS	COMM. OTHER	297,720	297,720	103,874.34				\$28.12	
32	Sep'09	JP MORGAN	PGS	COMM. OTHER	2,238,170	2,238,170	711,393.73				\$31.77	
33	Sep'09	JACKSONVILLE ELECTRIC AUTH	PGS	COMM. OTHER	40,880	40,880	13,200.00				\$32.80	
34	Sep'09	LOUIS DREYFUS	PGS	COMM. OTHER	484,730	484,730	147,384.36				\$30.41	
35	Sep'09	MACQUAIRE COOK	PGS	COMM. OTHER	351,420	351,420	111,238.82				\$31.84	
36	Sep'09	NJR ENERGY	PGS	COMM. OTHER	17,000	17,000	5,528.58				\$32.50	
37	Sep'09	NATIONAL ENERGY	PGS	COMM. OTHER	1,045,070	1,045,070	354,323.30				\$33.90	
38	Sep'09	NATIONAL FUEL	PGS	COMM. OTHER	167,190	167,190	86,804.23				\$33.88	
39	Sep'09	NATURAL GAS TRADING	PGS	COMM. OTHER	1,803,600	1,803,600	451,666.30				\$28.16	
40	Sep'09	NOBLE	PGS	COMM. OTHER	1,898,080	1,898,080	569,480.89				\$29.20	
41	Sep'09	ONOK	PGS	COMM. OTHER	880,606	880,606	161,804.88				\$29.41	
42	Sep'09	SEQUENT	PGS	COMM. OTHER	751,840	751,840	250,348.05				\$34.83	
43	Sep'09	SHELL	PGS	COMM. OTHER	4,079,710	4,079,710	1,282,540.11				\$30.70	
44	Sep'09	TAMPA ELECTRIC	PGS	COMM. OTHER	747,530	747,530	170,182.54				\$22.76	
45	Sep'09	TENASKA	PGS	COMM. OTHER	870,000	870,000	280,820.00				\$28.83	
46	Sep'09	US GYPSUM	PGS	COMM. OTHER	310,880	310,880	102,888.25				\$33.18	
47	Sep'09	VIRGINIA POWER	PGS	COMM. OTHER	5,717,580	5,717,580	1,613,789.21				\$28.22	
48	Sep'09	WILLIAMS GAS	PGS	COMM. OTHER	1,541,050	1,541,050	539,038.56				\$34.98	
49	Sep'09	BARCLAYS	PGS	COMM. OTHER	0	0	251,950.00				#DIV/0!	
50	Sep'09	BPNA	PGS	COMM. OTHER	0	0	115,200.00				#DIV/0!	
51	Sep'09	CITICORP	PGS	COMM. OTHER	0	0	72,729.00				#DIV/0!	
52	Sep'09	CREDIT SUISSE	PGS	COMM. OTHER	0	0	275,200.00				#DIV/0!	
53	Sep'09	LEHMAN BROTHERS	PGS	COMM. OTHER	0	0	388,820.00				#DIV/0!	
54	Sep'09	MORGAN STANLEY	PGS	COMM. OTHER	0	0	445,860.00				#DIV/0!	
55	Sep'09	SHELL ENERGY	PGS	COMM. OTHER	0	0	223,820.00				#DIV/0!	
56	Sep'09	TOTAL GAS AND POWER	PGS	COMM. OTHER	0	0	257,640.00				#DIV/0!	
57	Sep'09	NCTS PROGRAM C/D	PGS	COMM. OTHER	780,093	780,093	248,068.70				\$31.80	
58	Sep'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	13,852	13,852	5,823.69				\$28.80	
59	Totals	** This report excludes prior month/period adjustments.			136,806,898	0	136,806,898	513,302,024.54	534,487.89	53,148,071.00	80.00	\$12.09

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM								SCHEDULE A-4	
FOR THE PERIOD OF:								Page 1 of 11	
PRESENT MONTH:								January-09	
								September-09	
								Through	
								December-09	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)F		
1	ANADARKO	DRN# 12740	4,000	3,858	120,000	115,728	2.81300	2.91684	
2	ANADARKO	DRN# 716	173	167	5,185	5,000	2.73000	2.83075	
3	APACHE	DRN# 716	87	84	2,000	1,929	2.73000	2.83075	
4	APACHE	DRN# 716	190	183	5,700	5,497	2.93000	3.03816	
5	BP ENERGY	DRN# 716	1,555	1,500	46,550	44,989	3.01250	3.12370	
6	BP ENERGY	DRN# 716	167	161	5,000	4,822	2.03000	2.10494	
7	BP ENERGY	DRN# 716	361	348	10,819	10,434	3.60000	3.73289	
8	CHEVRON	DRN# 716	4,364	4,209	130,920	126,259	2.88000	2.98631	
9	CHEVRON	DRN# 716	618	500	15,554	15,000	2.36000	2.44712	
10	CHEVRON	DRN# 716	188	162	5,035	4,856	2.83500	2.93965	
11	CHEVRON	DRN# 337805	167	161	5,000	4,822	3.35000	3.47885	
12	CHEVRON	DRN# 337805	267	257	8,000	7,715	3.37000	3.48440	
13	CHEVRON	DRN# 337805	273	264	8,199	7,907	3.30000	3.42182	
14	CHEVRON	DRN# 337605	168	162	5,035	4,856	3.40000	3.52551	
15	CHEVRON	DRN# 337605	326	314	8,779	9,431	3.47000	3.59809	
16	CHEVRON	DRN# 337605	167	161	5,000	4,822	3.29000	3.41145	
17	CIMA	DRN# 716	50	48	1,500	1,447	3.25000	3.35997	
18	CONOCO	DRN# 24862	187	161	5,000	4,822	2.75500	2.85670	
19	CONOCO	DRN# 24662	371	358	11,123	10,727	3.35000	3.47366	
20	CONOCO	DRN# 25809	336	324	10,074	9,715	3.45000	3.56772	
21		SUBTOTAL	13,852	13,359	415,573	400,779	2.94000	3.04853	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
 (3) Included in the monthly gross volumes above are 695,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 891,886 dth's moved on the Southern Natural Gas pipeline shown on line 158 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 187

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-09	Through	December-08	Page 2 of 11
		PRESENT MONTH:		September-09			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22 CONOCO	DRN# 24662	842	812	25,245		3.21500	3.33368
23 ETC	DRN# 24662	54	52	1,621	24,346	2.69800	2.79448
24 ETC	DRN# 3158	162	166	4,863	1,563	2.93000	3.03816
25 ETC	DRN# 716	54	52	1,621	4,690	3.43500	3.58180
26 EAGLE	DRN# 32606	3,667	3,538	110,000	1,563	3.41140	3.53733
27 EAGLE	DRN# 179851	667	643	20,000	106,064	3.59800	3.72771
28 ENBRIDGE	DRN# 179851	158	152	4,738	19,288	2.54000	2.63376
29 ENBRIDGE	DRN# 314571	187	161	5,000	4,669	2.78500	2.88781
30 ENBRIDGE	DRN# 337606	47	45	1,400	4,822	2.82500	2.92928
31 ENBRIDGE	DRN# 23703	190	183	5,700	1,350	2.70500	2.80485
32 ENBRIDGE	DRN# 23703	47	46	1,413	5,497	2.97000	3.07964
33 ENBRIDGE	DRN# 23703	57	55	1,700	1,383	3.32000	3.44256
34 ENBRIDGE	DRN# 23703	100	96	3,000	1,639	3.30000	3.42182
35 ENBRIDGE	DRN# 23703	103	99	3,081	2,893	3.54000	3.67068
36 ENBRIDGE	DRN# 337606	1,030	993	30,897	2,971	3.60000	3.73289
37 ENBRIDGE	DRN# 12740	208	200	6,227	28,797	3.28000	3.38034
38 ENTERPRISE	DRN# 847818	5,000	4,822	100,000	6,005	2.65300	2.75093
39 FLORIDA GAS UTILITY	DRN# 32606	500	482	15,000	14,466	2.94000	3.04853
40	SUBTOTAL	13,050	12,586	391,506	377,688	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.58% per dth.
(3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,886 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 187

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4	
FOR THE PERIOD OF:		January-09		Through		December-09		Page 3 of 11	
PRESENT MONTH:		September-09							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F		
41	IBERDROLA DRN# 32608	400	386	12,000		11,573	2.32000	2.40884	
42	INFINITE DRN# 12740	53	51	1,600		1,543	3.39500	3.52032	
43	INFINITE DRN# 12740	300	289	9,000		8,680	3.58000	3.71215	
44	INFINITE DRN# 12740	70	68	2,100		2,025	3.66000	3.69141	
45	JP MORGAN DRN# 12740	55	53	1,659		1,600	2.71000	2.81004	
46	JP MORGAN DRN# 314571	500	482	15,000		14,486	2.92500	3.03297	
47	JP MORGAN DRN# 286278	55	53	1,659		1,600	3.38000	3.60477	
48	JP MORGAN DRN# 32608	167	161	5,000		4,822	3.39000	3.51514	
49	JP MORGAN DRN# 716	667	643	20,000		19,288	3.48000	3.60846	
50	JP MORGAN DRN# 716	346	333	10,369		10,000	3.56500	3.69660	
51	JP MORGAN DRN# 241390	627	604	18,796		18,126	3.57500	3.70697	
52	JP MORGAN DRN# 241390	661	628	19,525		18,830	3.48000	3.60846	
53	JP MORGAN DRN# 716	1,000	964	30,000		28,932	3.50000	3.62920	
54	JACKSONVILLE ELECT DRN# 716	133	129	4,000		3,858	3.30000	3.42182	
56	MACQUARIE COOK DRN# 716	39	37	1,155		1,114	3.29000	3.41145	
56	MACQUARIE COOK DRN# 716	242	234	7,273		7,014	3.47500	3.60328	
57	MACQUARIE COOK DRN# 179851	168	161	4,994		4,816	3.29000	3.41145	
58	NJR ENERGY DRN# 2988	57	55	1,700		1,639	3.26000	3.36997	
59	SUBTOTAL	5,528	5,331	185,829		159,926	2.94000	3.04663	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
 (3) Included in the monthly gross volumes above are 586,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,886 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 196 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 167

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-09	Through	December-09	Page 4 of 11
		PRESENT MONTH:		September-09			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
80 NATIONAL ENERGY	DRN# 2988	443	427	13,293		12,820	3.32500
81 NATIONAL ENERGY	DRN# 2988	238	229	7,139		6,885	3.43500
82 NATIONAL ENERGY	DRN# 2888	714	688	21,417		20,655	3.18000
83 NATIONAL ENERGY	DRN# 716	206	199	6,188		5,968	3.34000
84 NATIONAL ENERGY	DRN# 742101	238	229	7,139		6,885	3.37500
85 NATIONAL ENERGY	DRN# 624615	238	229	7,139		6,885	3.40500
86 NATIONAL ENERGY	DRN# 3018	238	229	7,139		6,885	3.53000
87 NATIONAL ENERGY	DRN# 716	714	688	21,417		20,655	3.59000
88 NATIONAL ENERGY	DRN# 716	217	206	6,497		6,266	3.55000
89 NATIONAL ENERGY	DRN# 716	238	229	7,139		6,885	3.29000
70 NATIONAL FUEL	DRN# 716	318	305	9,485		9,147	3.35000
71 NATIONAL FUEL	DRN# 696661	241	233	7,234		6,976	3.46000
72 NATIONAL GAS TRADING	DRN# 12740	5,345	5,155	160,350		154,642	2.81800
73 NOBLE	DRN# 12740	3,421	3,299	102,630		98,976	2.92000
74 ONEOK	DRN# 12740	1,602	1,449	45,060		43,456	2.82300
75 ONEOK	DRN# 3115	333	321	10,000		9,644	3.47000
76 SEQUENT	DRN# 716	91	88	2,723		2,626	3.27000
77 SEQUENT	DRN# 716	333	321	10,000		9,644	3.44500
78	SUBTOTAL	15,066	14,530	451,989		435,888	2.94000

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,888 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 195 and 782,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 187

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-09	Through	December-09	Page 5 of 11
		PRESENT MONTH:		September-09			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
79 SEQUENT	DRN# 716	113	109	3,400	3,279	3.39500	3.52032
80 SEQUENT	DRN# 716	550	530	16,485	15,698	3.50000	3.62920
81 SEQUENT	DRN# 716	667	643	20,000	19,288	3.65000	3.78474
82 SEQUENT	DRN# 716	87	84	2,000	1,929	3.47000	3.59608
83 SHELL	DRN# 716	160	154	4,792	4,621	2.83500	2.93965
84 SHELL	DRN# 716	1,412	1,362	42,368	40,858	2.94000	3.04853
85 SHELL	DRN# 716	360	347	10,800	10,416	3.00000	3.11074
86 SHELL	DRN# 716	553	533	16,590	16,999	3.38000	3.48403
87 SHELL	DRN# 716	217	209	6,500	6,269	3.38750	3.49181
88 SHELL	DRN# 716	333	321	10,000	9,644	3.47000	3.59809
89 SHELL	DRN# 716	795	767	23,849	23,000	3.65000	3.78474
90 SHELL	DRN# 716	499	482	14,982	14,449	3.57000	3.70178
91 SHELL	DRN# 716	500	482	15,000	14,466	3.26000	3.38034
92 TAMPA ELECTRIC	DRN# 737741	867	836	26,000	25,074	1.85000	1.91629
93 TENASKA	DRN# 32606	167	161	5,000	4,822	2.37000	2.45749
94 TENASKA	DRN# 32606	100	98	3,000	2,893	3.40000	3.52551
95 US GYPSUM	DRN# 32606	700	675	21,000	20,262	3.16650	3.28339
96 US GYPSUM	DRN# 32606	333	321	10,000	9,644	3.63688	3.77113
97	SUBTOTAL	8,392	8,093	251,764	242,801	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,886 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 782,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 187

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF:		January-09		Through		December-09		
PRESENT MONTH:		September-09				Page 8 of 11		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
98	VIRGINIA POWER	DRN# 32606	6,500	6,269	186,000	188,058	2.66300	2.76130
99	VIRGINIA POWER	DRN# 32606	7,025	6,776	210,750	203,247	2.81300	2.91664
100	VIRGINIA POWER	DRN# 32606	484	448	13,823	13,427	2.32000	2.40564
101	VIRGINIA POWER	DRN# 32606	589	568	17,659	17,030	2.60000	2.69229
102	VIRGINIA POWER	DRN# 32606	267	258	8,011	7,726	2.78000	2.88262
103	VIRGINIA POWER	DRN# 32606	205	198	6,152	5,933	2.79000	2.89299
104	VIRGINIA POWER	DRN# 32606	518	500	16,564	15,000	2.75000	2.85161
105	VIRGINIA POWER	DRN# 32606	89	86	2,679	2,584	2.71000	2.81004
106	VIRGINIA POWER	DRN# 32606	333	321	10,000	9,644	2.90000	3.00705
107	VIRGINIA POWER	DRN# 32606	333	321	10,000	9,644	2.96000	3.06927
108	VIRGINIA POWER	DRN# 32606	833	804	25,000	24,110	3.25000	3.36997
109	VIRGINIA POWER	DRN# 32606	333	321	10,000	9,644	3.33500	3.45911
110	VIRGINIA POWER	DRN# 32606	185	179	5,554	5,386	3.47000	3.59809
111	VIRGINIA POWER	DRN# 32606	691	667	20,738	20,000	3.35000	3.47366
112	VIRGINIA POWER	DRN# 32606	691	667	20,738	20,000	3.54000	3.67068
113	WILLIAMS GAS	DRN# 254034	500	482	15,000	14,466	3.40000	3.52651
114	ANADARKO	DRN# 8205175	173	167	5,200	5,015	2.02000	2.09457
115	BP ENERGY	DRN# 8205175	300	289	9,000	8,680	3.39000	3.51514
116		SUBTOTAL	20,032	19,318	600,956	579,564	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
(3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,696 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 782,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 167

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-09		Through		December-09	
PRESENT MONTH:		September-09				Page 7 of 11	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
117	BP ENERGY DRN# 8205175	167	161	5,000	4,822	3.51000	3.63857
118	BP ENERGY DRN# 8205175	87	84	2,000	1,929	3.27000	3.39071
119	CHEVRON DRN# 8205175	340	328	10,212	9,848	2.33000	2.41801
120	CHEVRON DRN# 8205175	174	168	5,213	5,027	2.52000	2.61302
121	CHEVRON DRN# 8205175	71	69	2,137	2,061	2.55000	2.64413
122	CHEVRON DRN# 8205175	187	181	5,000	4,822	2.82000	2.92410
123	CHEVRON DRN# 8205175	232	223	6,952	6,705	2.72000	2.82041
124	CHEVRON DRN# 8205175	167	161	5,000	4,822	2.91000	3.01742
125	CHEVRON DRN# 8205175	167	161	5,000	4,822	3.28600	3.41863
126	CHEVRON DRN# 8205175	333	321	10,000	9,844	3.37000	3.49440
127	CHEVRON DRN# 8205175	167	161	5,000	4,822	3.50500	3.63438
128	CHEVRON DRN# 8205175	484	447	13,911	13,416	3.56000	3.69141
129	CHEVRON DRN# 8205175	305	294	9,147	8,821	3.67000	3.70178
130	CHEVRON DRN# 8205175	167	161	5,000	4,822	3.51000	3.63957
131	CONOCO DRN# 8205175	70	68	2,100	2,025	2.55000	2.64413
132	CONOCO DRN# 8205175	600	579	18,000	17,359	3.68000	3.69141
133	ENBRIDGE DRN# 8205175	286	276	8,578	8,271	2.08000	2.15678
134	INFINITE DRN# 8205175	902	870	27,072	26,108	2.17000	2.25010
135	SUBTOTAL	4,844	4,672	145,320	140,147	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
 (3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,886 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 187

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF:		January-09	Through	December-09	Page 8 of 11			
PRESENT MONTH:		September-09						
(A) PRODUCER/SUPPLIER	(B) RECPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F	
136	JP MORGAN	DRN# 8205175	511	492	15,319	14,774	2.36000	2.44712
137	JP MORGAN	DRN# 8205171	177	171	5,319	5,130	2.33000	2.41801
138	JP MORGAN	DRN# 8205171	199	192	5,977	5,764	2.56000	2.65450
139	JP MORGAN	DRN# 8205201	340	328	10,212	9,848	2.80000	2.90338
140	JP MORGAN	DRN# 8205175	224	215	5,713	5,474	2.83000	2.93447
141	JP MORGAN	DRN# 8205175	167	161	5,000	4,822	2.75000	2.85151
142	JP MORGAN	DRN# 8205175	421	406	12,618	12,169	2.96000	3.06827
143	JP MORGAN	DRN# 8205175	349	336	10,467	10,094	2.86000	2.96557
144	JP MORGAN	DRN# 8205175	267	257	8,000	7,715	3.27500	3.39589
145	JP MORGAN	DRN# 8205175	298	288	8,967	8,648	3.37000	3.49440
146	JP MORGAN	DRN# 8205175	170	164	5,106	4,924	3.48000	3.60846
147	JP MORGAN	DRN# 8205176	274	264	8,212	7,920	3.30000	3.42182
148	LOUIS DREYFUS	DRN# 8205175	167	161	5,000	4,822	2.82000	2.92410
149	LOUIS DREYFUS	DRN# 8205175	109	105	3,261	3,145	2.72000	2.82841
150	LOUIS DREYFUS	DRN# 8205175	1,000	964	30,000	28,932	3.00000	3.11074
151	LOUIS DREYFUS	DRN# 8205175	340	328	10,212	9,848	3.37000	3.49440
152	MACQUARIE COOK	DRN# 9004282	117	113	3,500	3,375	2.83000	2.93447
153	MACQUARIE COOK	DRN# 9004282	466	449	13,965	13,468	3.00000	3.11074
154		SUBTOTAL	5,595	5,396	167,848	161,873	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.55% per dth.
 (3) Included in the monthly gross volumes above are 685,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.55% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,886 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 167

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-09	Through	December-09	Page 9 of 11	
		PRESENT MONTH:		September-09				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)EYF	
155	MACQUARIE COOK	DRN# 9004282	142	137	4,255	4,104	3.27500	3.39589
156	NOBLE	DRN# 8205711	3,079	2,969	92,370	89,082	2.92000	3.02779
157	SEQUENT	DRN# 8205175	178	171	6,328	5,138	2.93000	3.03816
158	SEQUENT	DRN# 8205175	388	374	11,637	11,223	3.40000	3.52551
159	SEQUENT	DRN# 8205175	121	116	3,621	3,492	3.50000	3.62920
160	SHELL	DRN# 8205175	167	161	5,000	4,822	2.74900	2.84633
161	SHELL	DRN# 8205175	428	413	12,832	12,375	2.98000	3.09000
162	SHELL	DRN# 8205175	340	328	10,212	9,848	3.25000	3.36997
163	SHELL	DRN# 8205175	117	113	3,500	3,375	3.37000	3.48440
164	SHELL	DRN# 8205175	511	492	15,319	14,774	3.47000	3.58909
165	SHELL	DRN# 8205175	21	20	636	613	3.18000	3.29739
166	SHELL	DRN# 8205175	511	492	15,319	14,774	3.58000	3.71215
167	SHELL	DRN# 8205175	623	601	18,684	18,019	3.53000	3.66031
168	TAMPA ELECTRIC	DRN# 8205176	212	205	6,369	6,142	2.22000	2.30195
169	TAMPA ELECTRIC	DRN# 8205175	507	489	15,212	14,670	2.03000	2.10494
170	TAMPA ELECTRIC	DRN# 8205176	340	328	10,212	9,848	2.75000	2.85151
171	TAMPA ELECTRIC	DRN# 8205177	567	546	17,000	16,395	2.88000	2.98631
172	TENASKA	DRN# 8206176	333	321	10,000	9,644	2.33000	2.41601
173	TENASKA	DRN# 8205175	300	289	9,000	8,680	2.23000	2.31232
174		SUBTOTAL	8,884	8,587	266,506	257,018	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
 (3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,686 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 114 THRU 187

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF:		January-09		Through		December-09		
PRESENT MONTH:		September-09				Page 10 of 11		
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
176	TENASKA	DRN# 8205175	167	161	5,000	4,822	2.52000	2.61302
176	TENASKA	DRN# 8205171	500	482	15,000	14,466	2.98000	3.09000
177	TENASKA	DRN# 8205175	167	161	5,000	4,822	3.29000	3.41145
178	TENASKA	DRN# 8205175	1,000	964	30,000	28,932	3.18000	3.29739
179	TENASKA	DRN# 8205175	167	161	5,000	4,822	3.25000	3.38997
180	WILLIAMS GAS	DRN# 8205171	333	321	10,000	9,644	3.36000	3.48403
181	WILLIAMS GAS	DRN# 8205171	167	161	5,000	4,822	3.48000	3.60846
182	WILLIAMS GAS	DRN# 8205171	333	321	10,000	9,644	3.39000	3.51514
183	WILLIAMS GAS	DRN# 8205171	514	496	15,425	14,876	3.50000	3.62920
184	WILLIAMS GAS	DRN# 8205171	511	492	15,319	14,774	3.59000	3.72252
185	WILLIAMS GAS	DRN# 8205171	2,000	1,929	59,994	57,858	3.58000	3.71218
186	WILLIAMS GAS	DRN# 8205171	333	321	10,000	9,644	3.64000	3.87068
187	WILLIAMS GAS	DRN# 8205171	446	430	13,367	12,891	3.29000	3.41145
188	BP ENERGY	DRN# 050075	10,391	10,021	311,730	300,632	2.62000	2.61302
188	BP ENERGY	DRN# 050070	2,671	2,576	80,130	77,277	2.52000	2.61302
190	COKINOS	DRN# 050075	3,948	3,807	118,438	114,220	2.50000	2.59229
191	SHELL	DRN# 606400	1,867	1,800	56,000	54,006	2.78000	2.88262
192	SHELL	DRN# 606500	933	900	28,000	27,003	2.78000	2.88262
193	SHELL	DRN# 18450	295	284	8,850	8,535	2.80550	2.90906
194		SUBTOTAL	26,742	25,790	802,251	773,691	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
 (3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,896 dth's moved on the Southern Natural Gas pipeline shown on line 188 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 114 THRU 187

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-09	Through	December-09	Page 11 of 11		
PRESENT MONTH:		September-09					
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
186 SHELL	DRN# 8205175	2,958	2,853	88,740	85,581	2.80550	2.90906
196		0	0	0	0	0.00000	#DIV/0!
197		0	0	0	0	0.00000	#DIV/0!
198		0	0	0	0	0.00000	#DIV/0!
199		0	0	0	0	0.00000	#DIV/0!
200		0	0	0	0	0.00000	#DIV/0!
201		0	0	0	0	0.00000	#DIV/0!
202		0	0	0	0	0.00000	#DIV/0!
203		0	0	0	0	0.00000	#DIV/0!
204		0	0	0	0	0.00000	#DIV/0!
205		0	0	0	0	0.00000	#DIV/0!
206		0	0	0	0	0.00000	#DIV/0!
207		0	0	0	0	0.00000	#DIV/0!
208		0	0	0	0	0.00000	#DIV/0!
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	2,958	2,853	88,740	85,581	2.94000	3.04853
214	TOTAL	124,943	120,485	3,748,284	3,614,845	2.94000	3.04853

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
 (3) Included in the monthly gross volumes above are 686,022 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 691,866 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 195 and 792,979 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 114 THRU 187

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
Page 1 of 2									
FOR THE MONTH OF: September-09									
THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
1 RESIDENTIAL-1	219,302	0	(219,302)	(1.00000)	861,426	0	(861,426)	(1.00000)	
2 RESIDENTIAL-2	1,382,462	3,289,859	1,837,397	1.43250	48,615,855	55,121,584	6,505,729	0.13383	
3 RESIDENTIAL-3	1,470,801	0	(1,470,801)	(1.00000)	6,750,573	0	(6,750,573)	(1.00000)	
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	63	0	(63)	(1.00000)	
5 SMALL COMM. SERVICE	360,337	162,198	(208,139)	(0.57762)	2,691,790	1,736,533	(955,257)	(0.30628)	
6 GENERAL SERVICE-1	1,962,874	2,713,167	750,293	0.38224	27,272,133	31,466,818	4,194,685	0.15377	
7 GENERAL SERVICE-2	1,242,301	725,468	(516,833)	(0.41282)	10,478,869	8,787,471	(1,691,398)	(0.16149)	
8 GENERAL SERVICE-3	332,312	606,321	274,009	0.62363	4,414,831	5,720,491	1,305,660	0.29574	
9 GENERAL SERVICE-4	109,670	122,466	12,796	0.11770	696,815	1,189,109	492,294	0.29242	
10 GENERAL SERVICE-5	23,419	291,289	267,870	0.48908	1,189,109	1,536,061	346,952	0.29574	
11 NATURAL GAS VEH. SALES	550	4,899	4,349	7.56141	326,753	1,536,061	1,209,308	3.70105	
12 COMM. ST. LIGHTING	8,002	11,675	3,673	0.45908	16,131	34,847	18,716	1.16020	
13 WHOLESALE	81,226	20,004	(61,222)	(0.75372)	74,841	107,220	32,379	0.43802	
13A OFF SYSTEM SALES	30,345,430	0	(30,345,430)	(1.00000)	702,348	362,613	(339,735)	(0.48371)	
14 TOTAL FIRM SALES	37,588,588	7,751,136	(29,837,452)	(0.79335)	196,948,270	0	(196,948,270)	(1.00000)	
15 TOTAL FIRM SALES	37,588,588	7,751,136	(29,837,452)	(0.79335)	196,948,270	0	(196,948,270)	(1.00000)	
15 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	34,450	0	(34,450)	(1.00000)	
16 INTERRUPTIBLE LV-1	7,409	0	(7,409)	(1.00000)	329,476	0	(329,476)	(1.00000)	
17 INTERRUPTIBLE LV-2	7,967	0	(7,967)	(1.00000)	201,370	0	(201,370)	(1.00000)	
18 TOTAL INT. SALES	15,386	0	(15,386)	(1.00000)	565,325	0	(565,325)	(1.00000)	
19A SMALL COMM. SERVICE	113,231	27,293	(85,938)	(0.76896)	598,115	258,437	(339,678)	(0.51776)	
19 GENERAL SERVICE-1	2,910,662	4,924,247	2,013,585	0.69180	46,941,640	52,842,646	5,901,006	0.14830	
20 GENERAL SERVICE-2	6,348,287	4,532,326	(1,815,961)	(0.28617)	63,437,833	49,376,507	(14,061,326)	(0.22331)	
21 GENERAL SERVICE-3	5,143,891	4,897,038	(246,853)	(0.04804)	51,964,388	52,640,916	676,528	0.01302	
22 GENERAL SERVICE-4	2,834,654	3,260,385	425,731	0.11104	32,468,886	31,162,142	(1,306,744)	(0.04027)	
23 GENERAL SERVICE-5	7,000,898	5,078,377	(1,922,521)	(0.27447)	59,535,213	47,189,969	(12,345,244)	(0.20786)	
24 NATURAL GAS VEHICLE SALES	11,242	29,890	18,648	1.66108	124,036	294,998	170,962	1.38433	
25 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
26 WHOLESALE	30,870	137,537	106,667	3.45636	472,712	936,974	464,262	0.98213	
27 COMM. ST. LIGHTING	53,853	82,249	28,396	0.16022	484,928	873,287	388,359	0.18215	
28 INTERRUPTIBLE SMALL	3,120,584	3,610,471	489,887	0.15689	36,699,572	36,485,598	(213,974)	(0.00583)	
29 INTERRUPTIBLE LV-1	13,481,499	11,425,333	(2,056,166)	(0.15252)	122,023,847	110,140,068	(11,883,779)	(0.09739)	
30 INTERRUPTIBLE LV-2	54,146,897	42,420,540	(11,726,357)	(0.21565)	336,899,347	336,899,347	0	0.00000	
31 TOTAL TRANSPORTATION	96,296,096	80,206,496	(16,089,600)	(0.16834)	790,328,316	716,618,877	(73,709,439)	(0.09373)	
32 TOTAL TRANSPORTATION	132,820,016	87,967,632	(44,852,384)	(0.33777)	1,069,454,838	824,679,724	(244,775,114)	(0.24303)	
33 RESIDENTIAL-1	58,523	0	(58,523)	(1.00000)	216,170	0	(216,170)	(1.00000)	
34 RESIDENTIAL-2	151,112	308,166	157,054	1.03932	2,144,397	2,771,432	627,035	0.29241	
35 RESIDENTIAL-3	90,747	0	(90,747)	(1.00000)	370,605	0	(370,605)	(1.00000)	
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)	
37 SMALL COMMERCIAL	6,090	5,566	(524)	(0.31199)	59,886	50,466	(9,420)	(0.15735)	
38 GENERAL SERVICE-1	7,887	10,477	2,590	0.33777	84,205	83,344	(861)	(0.00102)	
39 GENERAL SERVICE-2	1,098	564	(534)	(0.48683)	6,983	5,045	(1,938)	(0.27783)	
40 GENERAL SERVICE-3	86	110	24	0.27953	976	81	(895)	(0.08287)	
41 GENERAL SERVICE-4	6	5	(1)	(0.16667)	42	46	4	0.09524	
42 GENERAL SERVICE-5	3	10	7	2.33333	40	36	(4)	(0.09000)	
43 NATURAL GAS VEH. SALES	6	4	(2)	(0.33333)	35	36	1	0.02800	
44 COMM. ST. LIGHTING	36	31	(5)	(0.11429)	318	279	(39)	(0.07592)	
45 WHOLESALE	10	9	(1)	(0.10000)	82	81	(1)	(0.11700)	
45A OFF SYSTEM SALES	18	0	(18)	(1.00000)	124	0	(124)	(0.01220)	
46 TOTAL FIRM	317,578	324,942	7,364	0.02319	2,882,619	2,921,785	39,166	0.91359	
47 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
48 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	12	0	(12)	(1.00000)	
49 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)	
50 TOTAL INT.	2	0	(2)	(1.00000)	21	0	(21)	(1.00000)	
50A SMALL COMM. SERVICE	1,560	506	(1,054)	(0.67664)	7,972	4,854	(3,118)	(0.42876)	
51 GENERAL SERVICE-1	7,251	9,487	2,236	0.30817	80,138	85,130	4,992	0.06229	
52 GENERAL SERVICE-2	4,934	2,663	(2,271)	(0.46028)	30,834	25,548	(5,286)	(0.17165)	
53 GENERAL SERVICE-3	722	967	245	0.33534	7,889	7,365	(524)	(0.06685)	
54 GENERAL SERVICE-4	123	118	(5)	(0.04066)	1,230	1,062	(168)	(0.13659)	
55 GENERAL SERVICE-5	109	95	(14)	(0.12844)	1,004	855	(149)	(0.14841)	
56 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	84	99	15	0.17857	
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
58 WHOLESALE	3	2	(1)	(0.33333)	29	18	(11)	(0.37931)	
59 COMM. ST. LIGHTING	28	32	4	0.14286	254	288	34	0.13386	
60 INTERRUPTIBLE SMALL	25	26	1	0.00000	246	234	(12)	(0.04878)	
61 INTERRUPTIBLE LV-1	14	15	1	0.07143	119	135	16	0.13445	
62 INTERRUPTIBLE LV-2	7	9	2	0.28571	89	81	(8)	(0.09000)	
63 TOTAL TRANSP. CUSTOMERS	14,786	13,831	(955)	(0.06782)	129,848	124,869	(4,979)	(0.03834)	
64 TOTAL CUSTOMERS	332,384	338,873	6,489	0.01950	3,012,488	3,046,654	34,166	0.01134	

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
Page 2 of 2									
FOR THE MONTH OF: September-08									
THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
65 RESIDENTIAL-1	4	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!	
66 RESIDENTIAL-2	9	11	2	0.19280	23	20	(3)	(0.12270)	
67 RESIDENTIAL-3	16	#DIV/0!	#DIV/0!	#DIV/0!	18	#DIV/0!	#DIV/0!	#DIV/0!	
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!	
69 SMALL COMMERCIAL	45	27	(17)	(0.38609)	43	34	(8)	(0.19095)	
70 GENERAL SERVICE-1	250	289	9	0.03790	324	337	13	0.04081	
71 GENERAL SERVICE-2	1,135	1,293	169	0.14901	1,501	1,742	241	0.16062	
72 GENERAL SERVICE-3	6,036	4,603	(432)	(0.08582)	6,817	5,881	(45)	(0.00765)	
73 GENERAL SERVICE-4	16,262	24,493	6,232	0.34124	14,210	26,425	12,215	0.85960	
74 GENERAL SERVICE-6	7,806	20,129	12,322	1.57849	4,169	16,964	10,796	1.32151	
75 NATURAL GAS VEH. SALES	229	92	1,175	11.82712	414	968	554	1.34021	
76 COMM. ST. LIGHTING	229	377	148	0.64735	236	148	(88)	(0.62872)	
77 WHOLESALE	8,123	2,223	(5,900)	(0.72836)	8,565	4,477	(4,088)	(0.47734)	
77A OFF SYSTEM SALES	1,896,889	#DIV/0!	#DIV/0!	#DIV/0!	1,580,228	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,896	#DIV/0!	#DIV/0!	#DIV/0!	
79 INTERRUPTIBLE LV-1	7,409	#DIV/0!	#DIV/0!	#DIV/0!	27,466	#DIV/0!	#DIV/0!	#DIV/0!	
80 INTERRUPTIBLE LV-2	7,987	#DIV/0!	#DIV/0!	#DIV/0!	50,342	#DIV/0!	#DIV/0!	#DIV/0!	
80A SMALL COMM. SERVICE(TRANSP.)	73	54	(19)	(0.25688)	75	63	(12)	(0.15581)	
81 GENERAL SERVICE-1(TRANSP.)	401	519	118	0.29308	573	639	46	0.07908	
82 GENERAL SERVICE-2(TRANSP.)	1,287	1,702	416	0.32259	1,733	1,871	138	0.13742	
83 GENERAL SERVICE-3(TRANSP.)	7,124	4,867	(2,267)	(0.31820)	6,604	7,147	544	0.08234	
84 GENERAL SERVICE-4(TRANSP.)	23,868	27,630	3,772	0.16811	26,398	29,343	2,945	0.11166	
85 GENERAL SERVICE-6(TRANSP.)	84,228	53,467	(10,761)	(0.16755)	69,298	55,168	(1,440)	(0.06982)	
86 NATURAL GAS VEHICLES(TRANSP.)	1,249	2,698	1,450	1.16089	1,477	2,980	1,503	1.01797	
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
88 WHOLESALE(TRANSP.)	10,290	68,769	58,478	5.68302	16,300	52,084	35,784	2.19343	
89 COMM. ST. LIGHTING(TRANSP.)	1,946	1,946	29	0.01520	1,909	1,980	81	0.04289	
90 INTERRUPTIBLE SMALL (TRANSP.)	120,022	138,864	18,842	0.15899	149,185	165,921	6,736	0.04615	
91 INTERRUPTIBLE LV-1(TRANSP.)	962,964	761,688	(201,276)	(0.20902)	1,026,410	815,852	(209,558)	(0.20437)	
92 INTERRUPTIBLE LV-2(TRANSP.)	7,735,128	4,713,393	(3,021,735)	(0.39065)	5,692,561	4,169,239	(1,443,323)	(0.26762)	

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009													Page 1 of 5	
JACKSONVILLE DIVISION:		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0336	1.0413	1.0403	1.0285	1.0344	1.0512	1.0462	1.0413	1.0384				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.061	1.059	1.058	1.046	1.052	1.069	1.064	1.059	1.056				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0344	1.0364	1.0325	1.0256	1.0256	1.0315	1.0295	1.0276	1.0295				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.050	1.043	1.043	1.049	1.047	1.045	1.047				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-5	
ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009													Page 2 of 5	
ORLANDO DIVISION:		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT		1.0335	1.0364	1.0315	1.0256	1.0256	1.0315	1.0296	1.0276	1.0286				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.051	1.054	1.049	1.043	1.043	1.049	1.047	1.045	1.046				
TAMPA, LAKE LAND, HIGHLANDS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT		1.0295	1.0344	1.0285	1.0266	1.0256	1.0266	1.0256	1.0246	1.0256				
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.052	1.047	1.044	1.043	1.044	1.043	1.042	1.043				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009													Page 3 of 5	
EUSTIS:		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0344	1.0384	1.0325	1.0276	1.0276	1.0315	1.0305	1.0285	1.0295				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047				
OCALA:		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0340	1.0380	1.0321	1.0272	1.0272	1.0311	1.0301	1.0281	1.0291				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009												Page 4 of 5	
	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282	1.0262	1.0262	1.0272				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053	1.051	1.051	1.052				
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276	1.0266	1.0256	1.0266				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045	1.044	1.043	1.044				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2009 THROUGH DECEMBER 2009											Page 5 of 5	
SARASOTA, FORT MYERS		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0295	1.0344	1.0305	1.0256	1.0256	1.0276	1.0266	1.0256	1.0266				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.052	1.048	1.043	1.043	1.045	1.044	1.043	1.044				
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0354	1.0384	1.0325	1.0276	1.0276	1.0325	1.0305	1.0295	1.0295				
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.053	1.056	1.050	1.045	1.045	1.050	1.048	1.047	1.047				

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	43 (Line6)			\$41,312.39	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	33(Line2)			\$26,300.93	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	34(Line6)			\$16,794.27	
4 Commodity Pipeline (FGT)-Aug'09 Accrual Adj:					
Invoice-FGT-----	109-127		\$32,850.45		
Invoice-FGT-----	128-137		\$2,948.28		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41 (Line4&6)	(\$35,762.08)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	107(Lines 9 ,12)			\$36.65	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-Aug'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	148-157(excl line1), 158-159(excl Line 1)		\$24,246.24		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		32(Line6)	(\$21,281.26)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	144(line15&18)			\$2,964.98	
6 TOTAL COMMODITY (Pipeline)-----					\$87,409.22

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers		44		\$8,625.00	
8 Accrued Swing Service-Commodity-3rd Party Suppliers		45-47		\$408,475.00	
9 TOTAL SWING SERVICE					<u>\$417,100.00</u>

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	58(Line1)		\$10,611,470.85		
Hedge Settlement	42		\$2,001,400.00	\$12,612,870.85	
11 City of Sunrise	35-37			\$7,815.18	
12 Okaloosa	39			\$31,500.00	
13 Purchases-3rd Party Suppliers-Aug'09 Accrual Adj.:					
Supplier Invoices	61-108		\$12,685,319.37		
Supplier Invoices	Less: Page 67, & 72, (Lines 1)		(\$8,912.50)		
Supplier Invoices			\$0.00		
Less Prior Month's Accruals for Gas Purchased		52(Line1)	(\$12,658,310.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)	59(lines 1-7, Page 6 (Line 5-6, 12-13, 19-20, 26-27)			(\$1,903.67)	
14 Cashouts-Peoples' Transportation Customers	165			\$9,635.69	
15 NCTS Program Cashouts	166			\$248,069.70	
16 NCTS Program Cashouts Prior Month Adj.	167			\$24,794.42	
17 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges	33(Line1)			\$5,312.18	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	34(Line1)			(\$3,612.02)	
19 Bookouts-Aug '09	32			(\$59,112.08)	
20 Imbalance Cashout (FGT)	31(Line 3)			(\$124,715.27)	
21 Imbalance Cashout (FGT)-Aug'09--Accrual Adj.	162(Line 7)			\$358,185.53	
22 Central Florida Gas	38 (Line1)			(\$115.41)	
23 Imbalance Cashout (Gulfstream)	41			\$21,388.55	
24 Purchases-3rd Party Suppliers (SNG)-Aug'09 Accrual Adj.:					
Invoice for Imbalance Cashout	143(Line1)		(\$49,052.85)		
Less Prior Month's Accrual for Imbalance Cashout		31(Line1)	\$61,259.55		
Sub-Total (Also on Actual/Accrual Reconciliation)	138(line 3)			\$12,206.70	
25 TOTAL COMMODITY (Other)					\$13,142,120.35

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: September 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
26 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,237,727.42		
Invoice-FGT					
Line 1-----		25	\$12,165.00		
Invoice-FGT					
Line 1-----		17	\$1,304,608.50		
Invoice-FGT					
Line 1-----		24	\$46,140.00		
Total Demand (FGT)-----				\$3,600,640.92	
27 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		33(Line3)		\$459,617.84	
28 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		34(Line7)		\$601,995.00	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)	1-16		(\$1,220,862.21)		
Invoice-FGT (Relinq. Credits)	25		\$0.00		
Invoice-FGT (Relinq. Credits)	17-23		(\$452,797.97)		
Invoics-FGT (Relinq. Credits)	24		(\$24,330.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,697,990.18)	
30 Temporary Acquisition Charge (FGT):					
Invoics-FGT	26-30			\$144,255.82	
Volumetric Relinquishment Credit (FGT):					
31 TOTAL DEMAND					<u>\$3,108,518.40</u>

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: September 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
32 Administrative Costs	N/A			\$124,304.66	
33 Legal Fees	N/A			\$85.86	
34 Transportation Trailer Charges	40			\$50,275.50	
35 TOTAL OTHER					<u>\$174,666.34</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2009.xls

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
September-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	28,934,310	18	1,195,096.03	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	10,049,890	19	851,810.53	6 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	12,535,980	16	38,944.74	1 804-05
4a FTS-1 USAGE CHARGE-Aug'09 Accrual Adj.	COMM. PIPELINE	11,810	15	36.84	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,618,130	15	2,367.65	1 804-05
5a FTS-2 USAGE CHARGE-Aug'09 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(439,240)	18	(\$124,715.27)	4 801-01
7 IMBALANCE CASHOUT-Aug'09 Accrual Adj.	COMM. OTHER	1,162,940	18	\$358,185.53	4 801-01
8 TOTAL FGT		<u>65,321,820</u>		<u>\$2,353,653.36</u>	
9 SONAT PIPELINE	COMM. PIPELINE	4,488,110	15	26,300.93	1 804-05
10 SONAT PIPELINE	DEMAND	10,797,890	19	459,617.84	5 804-06
11 SONAT PIPELINE	COMM. OTHER	17,990	18	5,312.18	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	7,765,870	15	16,794.27	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5 804-06
14 GULFSTREAM PIPELINE	COMM. OTHER	(8,930)	18	(3,812.02)	4 801-01
15 CITY OF SUNRISE	COMM. OTHER	13,489	18	7,815.18	4 804-02
16 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4 804-02
17 TRANSPORT TRAILER CHARGES	OTHER			50,276.60	6 804-03
18 ADMINISTRATIVE COSTS	OTHER			124,304.98	6 804-01
19 BOOKOUTS	COMM. OTHER	(228,050)	18	(59,112.08)	4 804-05
20 LEGAL FEES	OTHER			65.86	6 804-04
21 CENTRAL FLORIDA GAS	COMM. OTHER	(487)	18	(115.41)	4 801-01
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	35,952	18	9,835.69	4 801-01
23 Imbalance Cashout (Gulfstream)	COMM. OTHER	61,700	18	21,388.55	4 801-01
24 NCTS PROGRAM C/O'S	COMM. OTHER	780,093	18	248,069.70	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	72,403	18	24,794.42	4 801-01
26 ANADARKO	COMM. OTHER	1,303,850	18	362,219.05	4 801-01
27 APACHE	COMM. OTHER	77,000	18	22,181.00	4 801-01
28 BP ENERGY	COMM. OTHER	4,703,290	18	1,231,718.80	4 801-01
29 CHEVRON	SWING-DEMAND			4,500.00	3 801-01
30 CHEVRON	SWING-COMM.	100,000	17	33,225.00	3 801-01
31 CHEVRON	COMM. OTHER	2,660,940	18	790,467.58	4 801-01
32 CIMA	COMM. OTHER	15,000	18	4,875.00	4 801-01
33 COKINOS	COMM. OTHER	1,184,360	18	296,090.00	4 801-01
34 CONOCO	COMM. OTHER	716,420	18	236,490.78	4 801-01
35 ETC MARKETING	COMM. OTHER	81,050	18	24,185.33	4 801-01
36 EAGLE	SWING-DEMAND			4,125.00	3 801-01
37 EAGLE	SWING-COMM.	1,100,000	17	375,250.00	3 801-01
38 EAGLE	COMM. OTHER	200,000	18	71,900.00	4 801-01
39 ENBRIDGE	COMM. OTHER	717,320	18	225,347.87	4 801-01
40 ENTERPRISE PRODUCTS	COMM. OTHER	1,500,000	18	397,950.09	4 801-01
41 FLORIDA GAS UTILITY	COMM. OTHER	150,000	18	44,100.00	4 801-01
42 IBERDROLA	COMM. OTHER	120,000	18	27,840.00	4 801-01
43 INFINITE	COMM. OTHER	397,720	18	103,874.24	4 801-01
44 JP MORGAN	COMM. OTHER	2,239,170	18	711,393.73	4 801-01
45 JACKSONVILLE ELECTRIC AUTHORITY	COMM. OTHER	40,000	18	13,200.00	4 801-01
46 LOUIS DREYFUS	COMM. OTHER	484,730	18	147,384.38	4 801-01
47 MACQUAIRE COOK	COMM. OTHER	351,420	18	111,239.02	4 801-01
48 NJR ENERGY	COMM. OTHER	17,990	18	6,525.00	4 801-01
49 NATIONAL ENERGY	COMM. OTHER	1,045,070	18	364,323.30	4 801-01
50 NATIONAL FUEL	COMM. OTHER	167,190	18	86,804.39	4 801-01
51 NATURAL GAS TRADING	COMM. OTHER	1,803,500	18	461,865.30	4 801-01
52 NOBLE	COMM. OTHER	1,950,000	18	569,400.00	4 801-01
53 ONEOK	COMM. OTHER	550,600	18	181,904.50	4 801-01
54 SEQUENT	COMM. OTHER	751,940	18	260,385.05	4 801-01
55 SHELL	COMM. OTHER	4,079,710	18	1,252,540.11	4 801-01
56 TAMPA ELECTRIC	COMM. OTHER	747,930	18	170,162.54	4 801-01
57 TENASKA	COMM. OTHER	870,000	18	260,620.00	4 801-01
58 US GYPSUM	COMM. OTHER	310,000	18	102,865.25	4 801-01
59 VIRGINIA POWER	COMM. OTHER	5,717,580	18	1,613,399.21	4 801-01
60 WILLIAMS GAS	COMM. OTHER	1,541,050	18	539,038.66	4 801-01
61 BARCLAYS	COMM. OTHER	0	18	251,350.00	4 801-02
62 BPNA	COMM. OTHER	0	18	115,200.00	4 801-02
63 CITIGROUP	COMM. OTHER	0	18	72,720.00	4 801-02
64 CREDIT SUISSE	COMM. OTHER	0	18	275,200.00	4 801-02
65 LEHAMAN BROTHERS	COMM. OTHER	0	18	358,820.00	4 801-02
66 MORGAN STANLEY	COMM. OTHER	0	18	445,850.00	4 801-02
67 SHELL ENERGY	COMM. OTHER	0	18	223,620.00	4 801-02
68 TOTAL GAS AND POWER	COMM. OTHER	0	18	257,640.00	4 801-02
69 SONAT P/L-Aug'09 Accrual Adj.	COMM. OTHER	0	18	12,206.70	4 801-01
70 GAS PURCHASES-Aug'09 Accrual Adj.	COMM. OTHER	(5,990)	18	(1,903.67)	4 801-01
71 GULFSTREAM PIPELINE-Aug'09 Accrual Adj.	COMM. PIPELINE	32,020	15	2,964.98	1 804-05
72 TOTAL		<u>137,663,240</u>		<u>\$16,961,742.81</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 01, 2009	Invoice Identifier: 01-90-0002392-02-000 Account Number: 520023640	
Svc Req: 006922736	Sup Doc Ind: IMBL		
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY		
Svc CD: FTS-1	Prev Inv ID:		
Begin Transaction Date: September 01, 2009	End Transaction Date: September 30, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RDM	0.0485	0.0000	0.0000	0.0485	645,000 ✓	31,927.50 ✓	01 - 30	
				Reservation Deliverability - Market															
01											RD1	0.3855	0.0200	0.0000	0.4055	5,518,440 ✓	2,237,727.42 ✓	01 - 30	
				Reservation/Demand D1															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44	01 - 30	
				Temporary Relinquishment Credit - Award # 12667 AI DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01 - 30	
				Temporary Relinquishment Credit - Award # 12667 AI DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-87,004.82	01 - 30	
				Temporary Relinquishment Credit - Award # 12667 AI DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01 - 30	
				Temporary Relinquishment Credit - Award # 12667 AI DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
				Temporary Relinquishment Credit - Award # 42804 AI DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
				Temporary Relinquishment Credit - Award # 43583 AI DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,119)	-453.76	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 8 of 30

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COPY Line-1

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Nu Payee's Bank ABA Numb Payee's Bank: Payee's Name: MARION COLLINS Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009	Invoice Identifier: 000319221 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Data	End Tran Data
				Temporary Relinquishment Credit - Award # 43952 At DRN 32608															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,620)	-1,873.41	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,540)	-14,816.97	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(141,000)	-57,175.50	01 - 30	

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/30/2009 12:00 AM

Payee's Bank Account Numbe

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: IN COI

Contact Name:

Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319221
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 AI DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,840)	-19,804.62	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 AI DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,830)	-4,391.57	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 AI DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,200)	-9,002.10	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 AI DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,570)	-7,530.14	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 AI DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
				Temporary Relinquishment Credit - Award # 45105 AI DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 AI DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 45400 AI DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2009	Invoice Identifier: 000319221 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24228															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,090)	-1,253.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45831 At DRN 32806															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(68,610)	-27,821.36	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,190)	-13,053.05	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(117,630)	-47,698.97	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46182 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,170)	-11,422.94	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Nu: Payee's Bank ABA Numbe: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-988-2084
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: October 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000319221 Account Number: 52002364
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Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46182 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
				Temporary Relinquishment Credit - Award # 46182 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
				Temporary Relinquishment Credit - Award # 46208 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
				Temporary Relinquishment Credit - Award # 46208 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,848.50	01 - 30	
				Temporary Relinquishment Credit - Award # 46261 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,230)	-10,230.77	01 - 30	
				Temporary Relinquishment Credit - Award # 46261 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,560)	-1,849.08	01 - 30	
				Temporary Relinquishment Credit - Award # 46263 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,650)	-4,318.58	01 - 30	
				Temporary Relinquishment Credit - Award # 46263 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,800)	-5,595.90	01 - 30	

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CA

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account
Payee's Bank ABA Nur
Payee's Bank:
Payee's Name: MARION COLLINS
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319221
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46263 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,020)	-19,877.61	01 - 30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60,330)	-24,463.82	01 - 30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,310)	-936.71	01 - 30	
				Temporary Relinquishment Credit - Award # 46270 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,130)	-863.72	01 - 30	
				Temporary Relinquishment Credit - Award # 46270 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,140)	-2,895.27	01 - 30	
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,610)	-3,491.36	01 - 30	
				Temporary Relinquishment Credit - Award # 46271 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,800)	-729.90	01 - 30	
				Temporary Relinquishment Credit - Award # 46279 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,620)	-656.91	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: :SION COI
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009	Invoice Identifier: 000319221				
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364				
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Net Due Date: 10/01/2009				
Svc CD: FTS-1	Prev Inv ID:					
Begin Transaction Date: September 01, 2009	End Transaction Date: September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.				

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46279 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(540)	-218.97	01 - 30	
				Temporary Relinquishment Credit - Award # 46281 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(540)	-218.97	01 - 30	
				Temporary Relinquishment Credit - Award # 46281 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,300)	-2,554.65	01 - 30	
				Temporary Relinquishment Credit - Award # 46299 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,850)	-2,372.18	01 - 30	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(780)	-316.29	01 - 30	
				Temporary Relinquishment Credit - Award # 46305 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(810)	-328.46	01 - 30	
				Temporary Relinquishment Credit - Award # 46305 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,770)	-5,583.74	01 - 30	
				Temporary Relinquishment Credit - Award # 46381 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,170)	-6,556.84	01 - 30	

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Page 14 of 30

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/30/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319221
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46381 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,430)	-11,933.87	01 - 30	
				Temporary Relinquishment Credit - Award # 46381 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,430)	-7,067.87	01 - 30	
				Temporary Relinquishment Credit - Award # 46381 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,680)	-15,279.24	01 - 30	
				Temporary Relinquishment Credit - Award # 46381 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
				Temporary Relinquishment Credit - Award # 46508 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
				Temporary Relinquishment Credit - Award # 46508 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
				Temporary Relinquishment Credit - Award # 46508 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,091)	-8,552.40	04 - 10	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	17 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 09/30/09 Payee's Bank Account Numbe Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	000319221
Account Number:	52002364

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(8,799)	-3,568.00	22 - 25	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	29 - 29	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(21,600)	-8,758.80	04 - 11	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(1,334)	-540.94	15 - 15	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	17 - 18	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	22 - 25	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	29 - 29	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(23,009)	-9,330.15	04 - 10	

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 10/20/09 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Nur**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:** MARCO GONZALEZ
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 01, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000319221
Svc Req K: S047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002384
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	17 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	22 - 22	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	24 - 25	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	29 - 29	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,600)	-8,758.80	04 - 11	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	15 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,300)	-9,853.65	22 - 30	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,100)	-9,367.05	04 - 10	

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319221
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	15	18
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,400)	-10,705.20	22	29
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01	30
				Temporary Relinquishment Credit - Award # 46713 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01	30
				Temporary Relinquishment Credit - Award # 46807 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01	30
				Temporary Relinquishment Credit - Award # 46900 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(97,500)	-39,536.25	01	30
				Temporary Relinquishment Credit - Award # 47002 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,810)	-6,410.96	01	30
				Temporary Relinquishment Credit - Award # 47222 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,810)	-6,410.96	01	30

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319221
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47222 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,490)	-2,226.20	01 - 30	
				Temporary Relinquishment Credit - Award # 47229 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,460)	-2,214.03	01 - 30	
				Temporary Relinquishment Credit - Award # 47229 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,500)	-18,855.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,330)	-14,731.82	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,670)	-22,979.69	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,380)	-24,889.59	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(78,120)	-31,677.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,190)	-20,352.05	01 - 30	

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:
Payee: 006924518 TAMPA FL 33602	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name:	Contact Name: MARION COLLINS Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009	Invoice Identifier: 000319221
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(532)	-215.73	01	01
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,928)	-11,324.60	04	30
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01	30
				Temporary Relinquishment Credit - Award # 47243 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01	30
				Temporary Relinquishment Credit - Award # 47243 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01	30
				Temporary Relinquishment Credit - Award # 47243 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,560)	-9,148.08	01	30
				Temporary Relinquishment Credit - Award # 47250 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,440)	-13,965.42	01	30
				Temporary Relinquishment Credit - Award # 47250 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,410)	-3,004.76	01	30

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Num: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MARION COLLINS Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: October 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: Invoice Identifier: 000319221 Account Number: 52002364 Net Due Date: 10/01/2009
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Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47253 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(129,000)	-52,309.50	01 - 30	
	Temporary Relinquishment Credit - Award # 47258 At DRN 32605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	09 - 10	
	Temporary Relinquishment Credit - Award # 47260 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	15 - 15	
	Temporary Relinquishment Credit - Award # 47260 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,472)	-1,002.40	09 - 10	
	Temporary Relinquishment Credit - Award # 47260 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,472)	-1,002.40	15 - 16	
	Temporary Relinquishment Credit - Award # 47260 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,236)	-501.20	18 - 18	
	Temporary Relinquishment Credit - Award # 47260 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(617)	-250.19	29 - 29	
	Temporary Relinquishment Credit - Award # 47260 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(619)	-251.01	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T:	Payee's Bank Account Numbe
702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name:	Payee's Name:
	Houston TX 77216-3142	Contact Name:	Contact Name: MARKUN CULLINS
		Contact Phone:	Contact Phone: 713-889-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009	Invoice Identifier: 000319221	
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY		
Svc CD: FTS-1	Prev Inv ID:		
Begin Transaction Date: September 01, 2009	End Transaction Date: September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47260 At DRN 25808															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,350)	-6,629.93	09 - 11	
				Temporary Relinquishment Credit - Award # 47260 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,900)	-4,419.95	15 - 16	
				Temporary Relinquishment Credit - Award # 47260 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,450)	-2,209.98	18 - 18	
				Temporary Relinquishment Credit - Award # 47260 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,450)	-2,209.98	28 - 28	
				Temporary Relinquishment Credit - Award # 47260 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,942)	-4,031.48	09 - 11	
				Temporary Relinquishment Credit - Award # 47260 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,628)	-2,687.65	15 - 16	
				Temporary Relinquishment Credit - Award # 47260 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,314)	-1,343.83	18 - 18	
				Temporary Relinquishment Credit - Award # 47260 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,314)	-1,343.83	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000319221
Account Number:	52002364

Begin Transaction Date:	September 01, 2009	End Transaction Date:	September 30, 2009
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47260 A1 DRN 32606																
D1											RC2	0.3855	0.0200	0.0000	0.4055	(3.000)	-1,216.50	01 - 30		
				Temporary Relinquishment Credit - Award # 47261 A1 DRN 157553																
D1											RC2	0.3855	0.0200	0.0000	0.4055	(3.030)	-1,228.67	01 - 30		
				Temporary Relinquishment Credit - Award # 47261 A1 DRN 314571																
																Invoice Total Amount:	3,152,683	1,046,792.71		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Numbr:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:** MARION COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** October 01, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: S319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Identifier: 01-90-000-232-02-000 00031924
Account Number: 5200236

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line-1			RD1	0.7690	0.0000	0.0000	0.7690	1,696,500	1,304,808.50	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(881)	-677.49	01 - 01	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01 - 30	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,370)	-6,436.53	01 - 30	
				Temporary Relinquishment Credit - Award # 46262 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,120)	-7,013.28	01 - 30	
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,600)	-5,075.40	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,200)	-5,536.80	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(38,070)	-29,275.83	01 - 30	
				Temporary Relinquishment Credit - Award # 46286 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,970)	-18,432.93	01 - 30	

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remk to Party: 006924518	Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name: MARION COLLINS
TAMPA FL 33602	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000319241
Account Number:	52002364

Begin Transaction Date: September 01, 2009	End Transaction Date: September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46266 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46269 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46268 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,950)	-3,806.55	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,120)	-2,399.28	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
				Temporary Relinquishment Credit - Award # 46280 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,050)	-807.45	01 - 30	
				Temporary Relinquishment Credit - Award # 46280 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46282 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Strt D/T: _____

Payee's Bank Account Num: _____
Payee's Bank ABA Number: _____
Payee's Bank: _____
Payee's Name: _____

Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID: _____

Invoice Identifier: 000319241
Account Number: 52002364
Net Due Date: 10/09/2009

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46282 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,040)	-1,568.76	01-30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 241399															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,220)	-1,707.18	01-30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01-30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01-30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,050)	-16,956.45	01-30	
				Temporary Relinquishment Credit - Award # 46380 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,850)	-18,340.65	01-30	
				Temporary Relinquishment Credit - Award # 46380 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01-30	
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,890)	-1,453.41	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 09/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ON COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319241
Account Number: 52002364
Net Due Date: 10/09/2009

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47221 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,890)	-1,453.41	01	30
				Temporary Relinquishment Credit - Award # 47221 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,230)	-7,866.87	01	30
				Temporary Relinquishment Credit - Award # 47223 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,230)	-7,866.87	01	30
				Temporary Relinquishment Credit - Award # 47223 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,520)	-8,551.88	01	30
				Temporary Relinquishment Credit - Award # 47225 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(150,000)	-115,350.00	01	30
				Temporary Relinquishment Credit - Award # 47226 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,370)	-8,436.53	01	30
				Temporary Relinquishment Credit - Award # 47226 At DRN 314571															
01											RC2	0.4055	0.0000	0.0000	0.4055	(36,330)	-14,731.82	01	30
				Temporary Relinquishment Credit - Award # 47227 At DRN 10034															
01											RC2	0.4055	0.0000	0.0000	0.4055	(77,490)	-31,422.20	01	30

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MARION COLLINS
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319241
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rai Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47227 At DRN 12740															
01											RC2	0.4055	0.0000	0.0000	0.4055	(57,690)	-23,393.30	01 - 30	
				Temporary Relinquishment Credit - Award # 47227 At DRN 157553															
01											RC2	0.4055	0.0000	0.0000	0.4055	(31,560)	-12,797.58	01 - 30	
				Temporary Relinquishment Credit - Award # 47227 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,280)	-7,913.01	01 - 30	
				Temporary Relinquishment Credit - Award # 47230 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,280)	-7,889.94	01 - 30	
				Temporary Relinquishment Credit - Award # 47230 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 30	
				Temporary Relinquishment Credit - Award # 47231 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,830)	-1,407.27	01 - 30	
				Temporary Relinquishment Credit - Award # 47231 At DRN 32606															
01											RC2	0.4055	0.0000	0.0000	0.4055	(14,190)	-5,754.05	01 - 30	
				Temporary Relinquishment Credit - Award # 47233 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 09/30/2009 12:00 AM
Payee: 006924518 702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier: 000319241
Account Number: 52002364

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47236 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,520)	-8,858.88	01 - 30	
				Temporary Relinquishment Credit - Award # 47244 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,520)	-8,858.88	01 - 30	
				Temporary Relinquishment Credit - Award # 47244 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,280)	-1,753.32	01 - 30	
				Temporary Relinquishment Credit - Award # 47245 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,530)	-1,176.57	01 - 30	
				Temporary Relinquishment Credit - Award # 47246 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,530)	-1,176.57	01 - 30	
				Temporary Relinquishment Credit - Award # 47246 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	
				Temporary Relinquishment Credit - Award # 47247 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(57,000)	-43,833.00	01 - 30	
				Temporary Relinquishment Credit - Award # 47249 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,860)	-3,737.34	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319241
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Aect Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47254 At DRN 241390																
01											RC2	0.7590	0.0000	0.0000	0.7590	(3.630)	-2,791.47	01-30		
				Temporary Relinquishment Credit - Award # 47262 At DRN 157553																
																Invoice Total Amount:	1,004,989	861,810.53		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/30/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 0140-000-23207-000
Account Number: 5200230

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	60,000 ✓	46,140.00	01 - 30		
01				Temporary Relinquishment Credit - Award # 47228 A1 DRN 241380							RC2	0.4055	0.0000	0.0000	0.4055	(60,000)	-24,330.00	01 - 30		
Invoice Total Amount:																	0	21,810.00		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:
ED ELLIOTT	P.O. BOX 263142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name: MARION COLLINS
TAMPA FL 33602	Payee: 006924518	Contact Phone: 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-10-000-232-02-000 000318138
 Account Number: 52002384

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	30,000 ✓	12,165.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 30,000 12,165.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name: MARION COLLINS
Contact Phone: 713-889-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109429
Svc CD: FTS-1
Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 520023643
 000318014
 520023643

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,270	9,841.49	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	8,910	3,613.01	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,150	7,359.83	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	930	377.12	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	3,240	1,313.82	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 24682							R3A	0.3855	0.0200	0.0000	0.4055	44,700	18,125.85	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	25,860	10,486.23	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	54,030	21,909.17	01 - 30	
01											R3A	0.3855	0.0200	0.0000	0.4055	39,840	16,155.12	01 - 30	

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109429
Svc CD: FTS-1
Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: D00316014
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	22,890	9,281.90	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 9906																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,400)	-973.20	01 - 30		
				Temporary Relinquishment Credit - Award # 47263 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,240)	-1,313.82	01 - 30		
				Temporary Relinquishment Credit - Award # 47263 At DRN 23703																
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,700)	-18,125.85	01 - 30		
				Temporary Relinquishment Credit - Award # 47263 At DRN 24662																
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,062)	-3,674.64	01 - 30		
				Temporary Relinquishment Credit - Award # 47263 At DRN 337605																
																Invoice Total Amount:	183,418	74,376.03		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 09/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 108853
Svc CD: FTS-1
Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000252-02-000
Account Number: 5200236

[Handwritten initials/signature]

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	90,000	36,495.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(30,000)	-12,165.00	05 - 10	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(12,979)	-5,262.99	16 - 18	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	22 - 22	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	24 - 29	

[Handwritten scribble/initials]

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

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[Handwritten initials/signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MARION COLLINS
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 108853
Svc CD: FTS-1
Invoice Date: October 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 000319220
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46704 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,301)	-21,613.56	02 - 13	
				Temporary Relinquishment Credit - Award # 46704 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	15 - 18	
				Temporary Relinquishment Credit - Award # 46704 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,000)	-18,247.50	22 - 30	
				Temporary Relinquishment Credit - Award # 46704 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,512)	-27,376.12	01 - 18	
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,999)	-14,597.60	22 - 30	
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(219,599)	-89,047.40	01 - 30	
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,280)	-1,735.54	01 - 02	
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,000)	-8,515.50	04 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-888-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 01, 2009	Invoice Identifier: 000319220 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 108853	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	15	18	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	22	29	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 32606																
																Invoice Total Amount:	172,330	69,679.79		

65

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF September 2009

13-Oct-09

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009.xls]Sept08Est
(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'09	Accrual-Comm.	(124,294)	2.92900	(364,057.13)
2	Sept'09	Accrual-Comm.	80,370	2.97800	239,341.86
3	GRAND TOTAL		(43,924)		(124,715.27)

31

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF SEPTEMBER 30, 2009
IN DTH'S
H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2009.xls]Sept08est

13-Oct-09

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Bp Energy	Aug'09	(22,605)	2.61500	(\$59,112.08)
2	GRAND TOTAL		(22,605)		(\$59,112.08)

32

PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR September 2009

05-Oct-09

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2009.xls]Sept09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,759	\$3.02000	\$5,312.18
2	COMMODITY-PIPELINE	ACCRUED	448,811	\$0.05860	\$26,300.93
3	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
4	TOTAL	ACCRUED	1,530,339		\$491,230.95

33

PEOPLES GAS SYSTEM 05-Oct-09
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR September 2009
H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Sept09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(893)	4.045	(\$3,612.02)
2	COMM.-P/L-FT	ACCRUED	776,597	\$0.02163	\$16,794.27
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	776,597	\$0.02163	\$16,794.27
7	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
8	TOTAL	ACCRUED	1,855,704		\$615,177.25

34

PEOPLES GAS SYSTEM
ACCRUED CITY OF SUNRISE COSTS PAYABLE
FOR September 2009
IN DTH'S

12-Oct-09

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls]Sept'09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Sept'09	6,516	1.40000	\$3,695.33
2	GRAND TOTAL	ACCRUAL		6,516		\$3,695.33

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PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 3 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES & PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS		10001-74500	Aug 26 2009	Sep 25 2009	\$1,742.38			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,255.21	-\$2,255.21	\$0.00	\$0.00	\$0.00	\$1,742.38			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	07/29/09-08/29/09	28	198883	195772	3091	GAS	1742.38
TOTAL GAS USED							3091	
CO 1 VENDOR 1007582								
INVOICE 10001-74500 Sep 09								
PO 51189-09 DUE 9-10								
ATT ENT MB								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		3804	29	3091	28			
Your Timely Payment is Appreciated								
<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> <p>RECEIVED</p> <p>SEP 08 2009</p> <p>ACCOUNTS PAYABLE</p> </div>								
MESSAGES								
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.								

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES & PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Aug 26 2009	Sep 25 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$1,742.38	\$1,742.38

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4119 1 MB 0.382

 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

84830364
 SU 10RP-4120T-15
 004113

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000174238 2

36

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 9 2009 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Sep 2 2009	Oct 1 2009	\$2,177.47
PREVIOUS STATEMENT BALANCE	PAYMENTS	(ADJUSTMENTS)	OTHER	TOTAL PAST DUE AMOUNT
\$2,458.34	-\$2,458.34	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$2,177.47

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	08/06/09-09/02/09	27	16701	12819	3882	GAS	2177.47
TOTAL GAS USED								
CO VENDOR 007582								
INVOICE 132663-128434 Sep 09								
PO SP51189-09 DUE 9-18								
ATT ENT <i>ms</i>								
							TOTAL CURRENT CHARGES	2177.47
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	2177.47
							CURRENT CHARGES PAST DUE AFTER Oct 1 2009	

UTILITY CONSUMPTION				
GAS This Month	Last Year	No of Days	This Year	No of Days
	7851	32	3882	27

Your Timely Payment is Appreciated.

RECEIVED
SEP 14 2009
ACCOUNTS PAYABLE

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Sep 2 2009	Oct 1 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,177.47	\$2,177.47

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1595 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUNRISE0474
SU 1899-1811-77
001595

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000217747 6

32

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



People's Gas System
 Attention: Edward Elliot
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 9/9/2009
 Account No: 30-176

BILLING PERIOD: 8/1/2009 THROUGH 8/31/2009

Rate Schedule
 Central Florida Gas Pool Manager Fee

	Scheduled	Measured	Imbalance			
Current Month Imbalance	3,100	2,633	(467)	th x	\$ 0.24699	\$ (115.41)
Misc Adjustments (See Below)				th x	\$ -	
Alert Day Charges				th x	\$ -	\$ -
Prior Period Adjustments				th x	\$ -	\$ -

OBA Disposition

CURRENT MONTH'S TOTAL: \$ (115.41)

Explanation of Misc Adjustments:

PRIOR BALANCE:

TOTAL AMOUNT DUE: *Line 1* \$ (115.41)

TERMS: PAYMENT DUE IN FULL BY:

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

WIRE TRANSFER



PEOPLES GAS SYSTEM
ACCURED OKALOOSA GAS DISTRICT COSTS PAYABLE
FOR September 2009
IN DTH'S
H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Sept'09est

05-Oct-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Sept'09	22,500	1.40000	\$31,500.00
2						
3	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

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PEOPLES GAS SYSTEM
ACCRUED MARLIN TRANSPORT COSTS PAYABLE
FOR September 2009
IN DTH'S
H:\GAS_ACCT\PGA\JANDEC09.xlsx\Sep09a1detail

12-Oct-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Sep-09	0		\$50,275.50
2	GRAND TOTAL	ACCRUAL		0		\$50,275.50

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PEOPLES GAS SYSTEM
ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable) 05-Oct-09
FOR SEPTEMBER 2009
IN DTH'S
H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Sept'09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Sept'09	6,170	3.46654	\$21,388.55
2	GRAND TOTAL	ACCRUAL		6,170		\$21,388.55

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Position Summary Detail Rep
 RMS Process Date: 08/28/2009 - Run Date: 08/28/2009 10:09:10 AM
 200909 - 200909

Region ALL Page 1
 Basis Point ALL Strategy ALL
 Deal Type ALL Enterprise ALL
 Portfolio ALL
 Profit Center TEC-PGS-DV
 Commodity ALL

Company/Deal #	Trade Date	P/S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH															
HENRY/HUB															
200909															
SWPS															
Barclays 13544	04-SEP-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	57.87000	50.00000	\$2.84300	\$0.00000	(\$5,02700)	(\$251,350)	\$0
MBL 13656	28-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	6.0	58.84000	50.00000	\$2.84300	\$0.00000	(\$5,99700)	(\$359,820)	\$0
MSCG 13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	51.76000	50.00000	\$2.84300	\$0.00000	(\$8,91700)	(\$445,850)	\$0
SG 13941	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	6.0	56.57000	50.00000	\$2.84300	\$0.00000	(\$3,72700)	(\$223,620)	\$0
TEGNA 13989	26-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	12.0	54.99000	50.00000	\$2.84300	\$0.00000	(\$2,14700)	(\$257,640)	\$0
Citigroup 14044	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	6.0	54.05500	50.00000	\$2.84300	\$0.00000	(\$1,21200)	(\$172,720)	\$0
BPNA 14078	30-JUN-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	53.89500	50.00000	\$2.84300	\$0.00000	(\$1,15200)	(\$115,200)	\$0
CSELLC 14079	21-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	58.34700	50.00000	\$2.84300	\$0.00000	(\$5,50400)	(\$275,200)	\$0
							<u>550,000</u>	<u>55.0</u>						<u>(\$2,001,400)</u>	
								<u>55.0</u>						<u>(\$2,001,400)</u>	
								<u>55.0</u>						<u>(\$2,001,400)</u>	
								<u>55.0</u>						<u>(\$2,001,400)</u>	
								<u>55.0</u>						<u>(\$2,001,400)</u>	

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ok
 Ed Elliott
 8/28/09

COPY

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PEOPLES GAS SYSTEM
ACCRAUL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S

05-Oct-09

FOR September 2009

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Sept09est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,105,731	0.03108	\$34,360.86
2	FTS-1-NO NOTICE	ACCRUED	147,867	0.05600	\$4,583.88
3	TOTAL FTS-1	ACCRUED	1,253,598		\$38,944.74
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	661,613	0.00358	\$2,367.65
6	GRAND TOTAL	ACCRUED	1,915,211		\$41,312.39

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
September-09
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,500,000.0	0.00300	\$4,500.00
2	EAGLE	1,500,000.0	0.00100	\$1,500.00
3	EAGLE	1,500,000.0	0.00175	\$2,625.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,500,000.0		\$8,625.00

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Gas Deal Daily Summary

RMS Process Date:10/01/2009-Run Date:10/01/2009 11:12:09 AM

Req Date: 09/01/2009 Page: 1
End Date: 09/01/2009
Gas Deal Key: 53940

Deal #: 53940 Trade Date: 17-APR-09 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 09/2009

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
30-SEP-09	\$3.29	5,000	\$16,450.00
	↙ \$3.29	5,000	\$16,450.00

Chevron - Swing Contr.

Delivery Point: 254034

Month: 09/2009

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
17-SEP-09	\$3.355	5,000	\$16,775.00
	↙ \$3.355	5,000	\$16,775.00

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Gas Deal Daily Summary

RMS Process Date:10/01/2009-Run Date:10/01/2009 11:19:57 AM

Req Date: 09/01/2009 Page: 1
End Date: 09/01/2009
Gas Deal Key: 53850

Deal #: 53850 Trade Date: 03-APR-09 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 09/2009

Eagle Swing Comm.

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
10-SEP-09	\$2.76	5,000	\$13,800.00
16-SEP-09	\$3.255	5,000	\$16,275.00
17-SEP-09	\$3.335	5,000	\$16,675.00
18-SEP-09	\$3.47	5,000	\$17,350.00
23-SEP-09	\$3.395	5,000	\$16,975.00
24-SEP-09	\$3.475	5,000	\$17,375.00
25-SEP-09	\$3.57	5,000	\$17,850.00
26-SEP-09	\$3.565	5,000	\$17,825.00
27-SEP-09	\$3.565	5,000	\$17,825.00
28-SEP-09	\$3.565	5,000	\$17,825.00
29-SEP-09	\$3.57	5,000	\$17,850.00
	\$3.4114	55,000	\$187,625.00

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Gas Deal Daily Summary

RMS Process Date:10/01/2009-Run Date:10/01/2009 11:16:20 AM

Rep Date: 09/01/2009 Page: 1
End Date: 09/01/2009
Gas Deal Key: 47240

Deal #: 47240 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 09/2009

Pipeline: Florida Gas Transmission Co.

Eagle - Swing Commodity

Day	Price	Volume	Total
10-SEP-09	\$2.76	5,000	\$13,800.00
16-SEP-09	\$3.255	5,000	\$16,275.00
17-SEP-09	\$3.335	5,000	\$16,675.00
18-SEP-09	\$3.47	5,000	\$17,350.00
23-SEP-09	\$3.395	5,000	\$16,975.00
24-SEP-09	\$3.475	5,000	\$17,375.00
25-SEP-09	\$3.57	5,000	\$17,850.00
26-SEP-09	\$3.565	5,000	\$17,825.00
27-SEP-09	\$3.565	5,000	\$17,825.00
28-SEP-09	\$3.565	5,000	\$17,825.00
29-SEP-09	\$3.57	5,000	\$17,850.00
	\$3.4114	55,000	\$187,625.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/05/2009- Rundate: 10/05/2009 08:46:19 AM

Trader: ALL

09/01/2009 - 09/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G 55492	23703	TX FIRM	4,000	MMBTU	MKJPC	\$2.81300	I	120,000	\$337,560.00
11-SEP-09	11-SEP-09	G 55638	179851	LA INTERR	5,185	MMBTU	CIEXD	\$2.73000	I	5,185	\$14,155.05
2009-09Total:										125,185	\$351,715.05
FGTTotal:										125,185	\$351,715.05
Pipeline: Gulfstream											
Month: 2009-09											
05-SEP-09	08-SEP-09	G 55583	8205175	MS INTERR	1,300	MMBTU	CIEXD	\$2.02000	F	5,200	\$10,504.00
2009-09Total:										5,200	\$10,504.00
GulfstreamTotal:										5,200	\$10,504.00
Anadarko Energy Services Company Total:										130,385	\$362,219.05
Company: Apache Corporation											
Pipeline: FGT											
Month: 2009-09											
10-SEP-09	10-SEP-09	G 55609	25809	TX INTERR	2,000	MMBTU	CIEXD	\$2.73000	I	2,000	\$5,460.00
12-SEP-09	14-SEP-09	G 55650	25809	TX INTERR	1,900	MMBTU	CIEXD	\$2.93000	I	5,700	\$16,701.00
2009-09Total:										7,700	\$22,161.00
FGTTotal:										7,700	\$22,161.00
Apache Corporation Total:										7,700	\$22,161.00
Company: BP Energy Company											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G 55474	716	AL FIRM	1,555	MMBTU	MKJPC	\$3.01250	F	46,650	\$140,533.20
04-SEP-09	04-SEP-09	G 55576	241390	MS INTERR	5,000	MMBTU	CIEXD	\$2.03000	F	5,000	\$10,150.00
16-SEP-09	16-SEP-09	G 55712	716	AL INTERR	10,819	MMBTU	CIEXD	\$3.60000	F	10,819	\$38,948.40
2009-09Total:										62,469	\$189,631.60
FGTTotal:										62,469	\$189,631.60
Pipeline: Gulfstream											
Month: 2009-09											
23-SEP-09	23-SEP-09	G 55759	8205175	MS INTERR	9,000	MMBTU	CIEXD	\$3.39000	F	9,000	\$30,510.00
24-SEP-09	24-SEP-09	G 55783	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.51000	F	5,000	\$17,550.00
30-SEP-09	30-SEP-09	G 55875	8205175	MS INTERR	2,000	MMBTU	CIEXD	\$3.27000	F	2,000	\$6,540.00
2009-09Total:										16,000	\$54,600.00
GulfstreamTotal:										16,000	\$54,600.00
Pipeline: SNG											
Month: 2009-09											
01-JAN-09	31-DEC-09	G 47245	050075	LA FIRM	10,391	MMBTU	MKJPC	\$2.52000	I	311,730	\$785,559.60
01-JAN-09	31-DEC-09	G 47246	050070	LA FIRM	2,671	MMBTU	MKJPC	\$2.52000	I	80,130	\$201,927.60
2009-09Total:										391,860	\$987,487.20
SNGTotal:										391,860	\$987,487.20

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2009 - Runday: 10/05/2009 08:46:19 AM
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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: BP Energy Company												
BP Energy Company Total:											470,329	\$1,231,718.80
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2009-09												
01-SEP-09	30-SEP-09	G	55488	716	AL FIRM	4.364	MMBTU MKJPC	\$2.88000	I	130,920	\$377,049.60	
01-SEP-09	01-SEP-09	G	55537	716	AL FIRM	15.554	MMBTU MKJPC	\$2.36000	F	15,554	\$36,707.44	
10-SEP-09	10-SEP-09	G	55625	298451	AL INTERR	2.035	MMBTU CIEXD	\$2.83500	F	2,035	\$5,769.23	
10-SEP-09	10-SEP-09	G	55625	157742	AL INTERR	3.000	MMBTU CIEXD	\$2.83500	F	3,000	\$8,505.00	
17-SEP-09	17-SEP-09	G	53940	254034	AL FIRM	5.000	MMBTU MKJPC	\$3.35500	I	5,000	\$16,775.00	
17-SEP-09	17-SEP-09	G	55710	716	AL INTERR	8.000	MMBTU CIEXD	\$3.37000	F	8,000	\$26,960.00	
21-SEP-09	21-SEP-09	G	55736	716	AL INTERR	8.199	MMBTU CIEXD	\$3.30000	F	8,199	\$27,056.70	
23-SEP-09	23-SEP-09	G	55767	716	AL INTERR	5.035	MMBTU CIEXD	\$3.40000	F	5,035	\$17,119.00	
29-SEP-09	29-SEP-09	G	55857	716	AL INTERR	9.779	MMBTU CIEXD	\$3.47000	F	9,779	\$33,933.13	
30-SEP-09	30-SEP-09	G	53940	716	AL FIRM	5.000	MMBTU MKJPC	\$3.29000	I	5,000	\$16,450.00	
30-SEP-09	30-SEP-09	G	53940	241390	MS FIRM	0	MMBTU MKJPC	\$3.29000	I	0	\$0.00	
2009-09Total:										192,522	\$566,325.10	
FGTTotal:										192,522	\$566,325.10	
Pipeline: Gulfstream												
Month: 2009-09												
02-SEP-09	02-SEP-09	G	55552	8205175	MS FIRM	10.212	MMBTU MKJPC	\$2.33000	I	10,212	\$23,793.96	
09-SEP-09	09-SEP-09	G	55593	8205171	FL INTERR	5.213	MMBTU CIEXD	\$2.52000	F	5,213	\$13,136.76	
09-SEP-09	09-SEP-09	G	55597	8205171	FL INTERR	2.137	MMBTU CIEXD	\$2.55000	F	2,137	\$5,449.35	
10-SEP-09	10-SEP-09	G	53941	8205175	MS FIRM	5.000	MMBTU MKJPC	\$2.82000	I	5,000	\$14,100.00	
11-SEP-09	11-SEP-09	G	55646	8205171	FL INTERR	6.952	MMBTU CIEXD	\$2.72000	F	6,952	\$18,909.44	
15-SEP-09	15-SEP-09	G	53941	8205171	FL FIRM	5.000	MMBTU MKJPC	\$2.91000	I	5,000	\$14,550.00	
16-SEP-09	16-SEP-09	G	53941	8205171	FL FIRM	5.000	MMBTU MKJPC	\$3.29500	I	5,000	\$16,475.00	
17-SEP-09	17-SEP-09	G	55703	8205171	FL INTERR	5.000	MMBTU CIEXD	\$3.37000	F	5,000	\$16,850.00	
17-SEP-09	17-SEP-09	G	55703	8205175	MS INTERR	5.000	MMBTU CIEXD	\$3.37000	F	5,000	\$16,850.00	
18-SEP-09	18-SEP-09	G	53941	8205171	FL FIRM	5.000	MMBTU MKJPC	\$3.50500	I	5,000	\$17,525.00	
26-SEP-09	28-SEP-09	G	55822	8205164	AL INTERR	4.637	MMBTU CIEXD	\$3.56000	F	13,911	\$49,523.16	
26-SEP-09	28-SEP-09	G	55841	8205171	FL INTERR	3.049	MMBTU CIEXD	\$3.57000	F	9,147	\$32,654.79	
29-SEP-09	29-SEP-09	G	55856	8205171	FL INTERR	5.000	MMBTU CIEXD	\$3.51000	F	5,000	\$17,550.00	
2009-09Total:										82,572	\$257,367.46	
GulfstreamTotal:										82,572	\$257,367.46	
Chevron Natural Gas Total:											275,094	\$823,692.56
Company: Cima Energy, Ltd.												
Pipeline: FGT												
Month: 2009-09												
16-SEP-09	16-SEP-09	G	55686	716	AL INTERR	1.500	MMBTU CIEXD	\$3.25000	F	1,500	\$4,875.00	
2009-09Total:										1,500	\$4,875.00	
FGTTotal:										1,500	\$4,875.00	
Cima Energy, Ltd. Total:											1,500	\$4,875.00
Company: Cokinos Natural Gas Company												
Pipeline: SNG												
Month: 2009-09												
01-SEP-09	30-SEP-09	G	55077	050075	LA FIRM	3.948	MMBTU MKJPC	\$2.50000	I	118,436	\$296,090.00	
2009-09Total:										118,436	\$296,090.00	
SNGTotal:										118,436	\$296,090.00	

Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2009- Rupdate: 10/05/2009 08:46:19 AM
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Profit Center: COMBINED
Trader: ALL

<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Cokinon Natural Gas Company													
										Cokinon Natural Gas Company Total:		118,436	\$296,090.00
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2009-09													
10-SEP-09	10-SEP-09	G 55612	314571	LA INTERR	5,000	MMBTU	CIEXD	\$2.75500	F	5,000	\$13,775.00		
17-SEP-09	17-SEP-09	G 55711	314571	LA INTERR	11,123	MMBTU	CIEXD	\$3.35000	F	11,123	\$37,262.05		
18-SEP-09	18-SEP-09	G 55723	314571	LA INTERR	10,074	MMBTU	CIEXD	\$3.46000	F	10,074	\$34,856.04		
19-SEP-09	21-SEP-09	G 55735	314571	LA INTERR	8,415	MMBTU	CIEXD	\$3.21500	I	25,245	\$81,162.69		
										2009-09Total:		51,442	\$167,055.78
										FGTTotal:		51,442	\$167,055.78
Pipeline: Gulfstream													
Month: 2009-09													
09-SEP-09	09-SEP-09	G 55598	8205175	MS INTERR	2,100	MMBTU	CIEXD	\$2.55000	F	2,100	\$5,355.00		
26-SEP-09	28-SEP-09	G 55833	8205175	MS INTERR	6,000	MMBTU	CIEXD	\$3.56000	F	18,000	\$64,080.00		
										2009-09Total:		20,100	\$69,435.00
										GulfstreamTotal:		20,100	\$69,435.00
										ConocoPhillips Company Total:		71,542	\$236,490.78
Company: ETC Marketing Ltd.													
Pipeline: FGT													
Month: 2009-09													
11-SEP-09	11-SEP-09	G 55635	24662	TX INTERR	1,621	MMBTU	CIEXD	\$2.69500	I	1,621	\$4,368.60		
12-SEP-09	14-SEP-09	G 55656	24662	TX INTERR	1,621	MMBTU	CIEXD	\$2.93000	I	4,863	\$14,248.59		
18-SEP-09	18-SEP-09	G 55720	24662	TX INTERR	1,621	MMBTU	CIEXD	\$3.43500	I	1,621	\$5,568.14		
										2009-09Total:		8,105	\$24,185.33
										FGTTotal:		8,105	\$24,185.33
										ETC Marketing Ltd. Total:		8,105	\$24,185.33
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2009-09													
10-SEP-09	10-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$2.76000	I	5,000	\$13,800.00		
10-SEP-09	10-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$2.76000	I	5,000	\$13,800.00		
16-SEP-09	16-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.25500	I	5,000	\$16,275.00		
16-SEP-09	16-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.25500	I	5,000	\$16,275.00		
17-SEP-09	17-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.33500	I	5,000	\$16,675.00		
17-SEP-09	17-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.33500	I	5,000	\$16,675.00		
18-SEP-09	18-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.47000	I	5,000	\$17,350.00		
18-SEP-09	18-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.47000	I	5,000	\$17,350.00		
23-SEP-09	23-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.39500	I	5,000	\$16,975.00		
23-SEP-09	23-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.39500	I	5,000	\$16,975.00		
24-SEP-09	24-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.47500	I	5,000	\$17,375.00		
24-SEP-09	24-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.47500	I	5,000	\$17,375.00		
25-SEP-09	25-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.57000	I	5,000	\$17,850.00		
25-SEP-09	25-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.57000	I	5,000	\$17,850.00		
26-SEP-09	26-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00		
26-SEP-09	26-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00		
27-SEP-09	27-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00		
27-SEP-09	27-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00		
28-SEP-09	28-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00		
28-SEP-09	28-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00		
29-SEP-09	29-SEP-09	G 47240	179851	LA FIRM	5,000	MMBTU	MKJPC	\$3.57000	I	5,000	\$17,850.00		
29-SEP-09	29-SEP-09	G 53850	32606	LA FIRM	5,000	MMBTU	MKJPC	\$3.57000	I	5,000	\$17,850.00		

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2009- Rundate: 10/05/2009 08:46:19 AM
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Profit Center: COMBINED
 Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2009-09											
29-SEP-09	30-SEP-09	G	55861	179851	LA	INTERR	10.000	MMBTU	CIEXD	\$3.59500	F 20,000 \$71,900.00
										2009-09Total:	130,000 \$447,150.00
										FGTTotal:	130,000 \$447,150.00
										Eagle Energy Partners I, L.P. Total:	130,000 \$447,150.00
Company: Enbridge Marketing (U.S.) L.P.											
Pipeline: FGT											
Month: 2009-09											
09-SEP-09	09-SEP-09	G	55600	24662	TX	INTERR	1,621	MMBTU	CIEXD	\$2.54000	F 1,621 \$4,117.34
09-SEP-09	09-SEP-09	G	55600	255292	TX	INTERR	3,117	MMBTU	CIEXD	\$2.54000	F 3,117 \$7,917.18
10-SEP-09	10-SEP-09	G	55619	337605	TX	INTERR	2,320	MMBTU	CIEXD	\$2.78500	F 2,320 \$6,461.20
10-SEP-09	10-SEP-09	G	55619	25809	TX	INTERR	2,680	MMBTU	CIEXD	\$2.78500	F 2,680 \$7,463.80
10-SEP-09	10-SEP-09	G	55622	716	AL	INTERR	1,400	MMBTU	CIEXD	\$2.82500	F 1,400 \$3,955.00
11-SEP-09	11-SEP-09	G	55636	337605	TX	INTERR	2,420	MMBTU	CIEXD	\$2.70500	F 2,420 \$6,546.10
11-SEP-09	11-SEP-09	G	55636	25809	TX	INTERR	3,280	MMBTU	CIEXD	\$2.70500	F 3,280 \$8,872.40
15-SEP-09	15-SEP-09	G	55678	25809	TX	INTERR	1,413	MMBTU	CIEXD	\$2.97000	F 1,413 \$4,196.61
17-SEP-09	17-SEP-09	G	55706	23422	LA	INTERR	1,700	MMBTU	CIEXD	\$3.32000	F 1,700 \$5,644.00
17-SEP-09	17-SEP-09	G	55709	23422	LA	INTERR	3,000	MMBTU	CIEXD	\$3.30000	F 3,000 \$9,900.00
25-SEP-09	25-SEP-09	G	55797	24662	TX	INTERR	1,621	MMBTU	CIEXD	\$3.54000	F 1,621 \$5,738.34
25-SEP-09	25-SEP-09	G	55798	337605	TX	INTERR	1,460	MMBTU	CIEXD	\$3.54000	F 1,460 \$5,168.40
26-SEP-09	28-SEP-09	G	55819	24662	TX	INTERR	1,621	MMBTU	CIEXD	\$3.60000	F 4,863 \$17,506.80
26-SEP-09	28-SEP-09	G	55819	337605	TX	INTERR	2,490	MMBTU	CIEXD	\$3.60000	F 7,470 \$26,892.00
26-SEP-09	28-SEP-09	G	55819	23422	LA	INTERR	6,188	MMBTU	CIEXD	\$3.60000	F 18,564 \$66,830.40
30-SEP-09	30-SEP-09	G	55879	337605	TX	INTERR	1,720	MMBTU	CIEXD	\$3.26000	F 1,720 \$5,607.20
30-SEP-09	30-SEP-09	G	55879	24662	TX	INTERR	1,621	MMBTU	CIEXD	\$3.26000	F 1,621 \$5,284.46
30-SEP-09	30-SEP-09	G	55879	454599	LA	INTERR	2,886	MMBTU	CIEXD	\$3.26000	F 2,886 \$9,408.36
										2009-09Total:	63,156 \$207,509.59
										FGTTotal:	63,156 \$207,509.59
Pipeline: Gulfstream											
Month: 2009-09											
05-SEP-09	08-SEP-09	G	55584	8205175	MS	INTERR	2,144	MMBTU	CIEXD	\$2.08000	F 8,576 \$17,838.08
										2009-09Total:	8,576 \$17,838.08
										GulfstreamTotal:	8,576 \$17,838.08
										Enbridge Marketing (U.S.) L.P. Total:	71,732 \$225,347.67
Company: Enterprise Products Operating LLC											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G	53920	847818	FL	FIRM	5,000	MMBTU	MKJPC	\$2.65300	I 150,000 \$397,950.00
										2009-09Total:	150,000 \$397,950.00
										FGTTotal:	150,000 \$397,950.00
										Enterprise Products Operating LLC Total:	150,000 \$397,950.00
Company: Florida Gas Utility <i>142-06</i>											
Pipeline: FGT											
Month: 2009-09											
12-SEP-09	14-SEP-09	G	55659	716	AL	INTERR	5,000	MMBTU	CIEXD	\$2.94000	F 15,000 \$44,100.00
										2009-09Total:	15,000 \$44,100.00

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL



Company: Florida Gas Utility
Pipeline: FGT

FGT Total: 15,000 \$44,100.00

Florida Gas Utility Total: ~~15,000~~ \$44,100.00

Company: Iberdrola Renewables, Inc.
Pipeline: FGT

Month: 2009-09

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
02-SEP-09 02-SEP-09	G	55549	693755	LA FIRM	12,000	MMBTU	MKJPC	\$2.32000	F	12,000	\$27,840.00

2009-09 Total: 12,000 \$27,840.00

FGT Total: 12,000 \$27,840.00

Iberdrola Renewables, Inc. Total: 12,000 \$27,840.00

Company: Infinite Energy
Pipeline: FGT

Month: 2009-09

23-SEP-09 23-SEP-09	G	55772	716	AL INTERR	1,600	MMBTU	CIEXD	\$3.39500	F	1,600	\$5,432.00
26-SEP-09 28-SEP-09	G	55834	3005	FL INTERR	3,000	MMBTU	CIEXD	\$3.58000	I	9,000	\$32,220.00
26-SEP-09 28-SEP-09	G	55838	716	AL INTERR	700	MMBTU	CIEXD	\$3.56000	F	2,100	\$7,476.00

2009-09 Total: 12,700 \$45,128.00

FGT Total: 12,700 \$45,128.00

Pipeline: Gulfstream

Month: 2009-09

05-SEP-09 08-SEP-09	G	55585	9002960	AL INTERR	6,768	MMBTU	CIEXD	\$2.17000	F	27,072	\$58,746.24
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2009-09 Total: 27,072 \$58,746.24

Gulfstream Total: 27,072 \$58,746.24

Infinite Energy Total: 39,772 \$103,874.24

Company: JPMorgan Ventures Energy Corporation
Pipeline: FGT

Month: 2009-09

11-SEP-09 11-SEP-09	G	55642	179851	LA INTERR	1,659	MMBTU	CIEXD	\$2.71000	F	1,659	\$4,495.89
12-SEP-09 14-SEP-09	G	55661	716	AL INTERR	5,000	MMBTU	CIEXD	\$2.92500	F	15,000	\$43,875.00
23-SEP-09 23-SEP-09	G	55768	179851	LA INTERR	1,659	MMBTU	CIEXD	\$3.38000	F	1,659	\$5,607.42
23-SEP-09 23-SEP-09	G	55770	179851	LA INTERR	5,000	MMBTU	CIEXD	\$3.39000	F	5,000	\$16,950.00
24-SEP-09 24-SEP-09	G	55778	716	AL FIRM	20,000	MMBTU	MKJPC	\$3.48000	F	20,000	\$69,600.00
25-SEP-09 25-SEP-09	G	55806	314571	LA INTERR	10,369	MMBTU	CIEXD	\$3.56500	F	10,369	\$36,965.49
26-SEP-09 28-SEP-09	G	55842	716	AL INTERR	6,265	MMBTU	CIEXD	\$3.57500	F	18,795	\$67,192.14
29-SEP-09 29-SEP-09	G	55859	716	AL INTERR	19,525	MMBTU	CIEXD	\$3.48000	F	19,525	\$67,947.00
29-SEP-09 30-SEP-09	G	55862	716	AL INTERR	15,000	MMBTU	CIEXD	\$3.50000	F	30,000	\$105,000.00

2009-09 Total: 122,007 \$417,632.94

FGT Total: 122,007 \$417,632.94

Pipeline: Gulfstream

Month: 2009-09

01-SEP-09 01-SEP-09	G	55533	8205175	MS FIRM	15,319	MMBTU	MKJPC	\$2.36000	F	15,319	\$36,152.84
02-SEP-09 02-SEP-09	G	55553	8205175	MS FIRM	5,319	MMBTU	MKJPC	\$2.33000	F	5,319	\$12,393.27
09-SEP-09 09-SEP-09	G	55601	8205175	MS INTERR	5,977	MMBTU	CIEXD	\$2.56000	F	5,977	\$15,301.12
10-SEP-09 10-SEP-09	G	55611	8205175	MS INTERR	10,212	MMBTU	CIEXD	\$2.80000	F	10,212	\$28,593.60
10-SEP-09 10-SEP-09	G	55624	8205175	MS INTERR	6,713	MMBTU	CIEXD	\$2.83000	F	6,713	\$18,997.79
11-SEP-09 11-SEP-09	G	55632	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$2.75000	F	5,000	\$13,750.00

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: JPMorgan Ventures Energy Corporation											
Pipeline: Gulfstream											
Month: 2009-09											
12-SEP-09	14-SEP-09	G 55664	8205175	MS INTERR	4.206	MMBTU	CIEXD	\$2.96000	F	12.618	\$37,349.28
15-SEP-09	15-SEP-09	G 55673	8205175	MS INTERR	10.467	MMBTU	CIEXD	\$2.86000	F	10.467	\$29,935.62
16-SEP-09	16-SEP-09	G 55692	8205175	MS INTERR	8.000	MMBTU	CIEXD	\$3.27500	F	8,000	\$26,200.00
17-SEP-09	17-SEP-09	G 55708	8205175	MS INTERR	8.967	MMBTU	CIEXD	\$3.37000	F	8,967	\$30,218.79
18-SEP-09	18-SEP-09	G 55724	8205175	MS INTERR	5.106	MMBTU	CIEXD	\$3.48000	F	5,106	\$17,768.88
30-SEP-09	30-SEP-09	G 55877	8205175	MS INTERR	8.212	MMBTU	CIEXD	\$3.30000	F	8,212	\$27,099.60
2009-09Total:										101,910	\$293,760.79
GulfstreamTotal:										101,910	\$293,760.79
JPMorgan Ventures Energy Corporation Total:										223,917	\$711,393.73
Company: Jacksonville Electric Authority											
Pipeline: FGT											
Month: 2009-09											
10-SEP-09	10-SEP-09	G 55631	3005	FL INTERR	4.000	MMBTU	CIEXD	\$3.30000	F	4,000	\$13,200.00
2009-09Total:										4,000	\$13,200.00
FGTTotal:										4,000	\$13,200.00
Jacksonville Electric Authority Total:										4,000	\$13,200.00
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: Gulfstream											
Month: 2009-09											
10-SEP-09	10-SEP-09	G 55613	8205179	AL INTERR	5.000	MMBTU	CIEXD	\$2.82000	F	5,000	\$14,100.00
11-SEP-09	11-SEP-09	G 55647	8205175	MS INTERR	3.261	MMBTU	CIEXD	\$2.72000	F	3,261	\$8,869.92
12-SEP-09	14-SEP-09	G 55655	8205175	MS INTERR	10.000	MMBTU	CIEXD	\$3.00000	F	30,000	\$90,000.00
22-SEP-09	22-SEP-09	G 55743	8205175	MS INTERR	7.245	MMBTU	CIEXD	\$3.37000	F	7,245	\$24,415.65
22-SEP-09	22-SEP-09	G 55743	8205179	AL INTERR	2.967	MMBTU	CIEXD	\$3.37000	F	2,967	\$9,998.79
2009-09Total:										48,473	\$147,384.36
GulfstreamTotal:										48,473	\$147,384.36
Louis Dreyfus Energy Services L.P. Total:										48,473	\$147,384.36
Company: Macquarie Cook Energy, LLC											
Pipeline: FGT											
Month: 2009-09											
16-SEP-09	16-SEP-09	G 55685	716	AL INTERR	1.155	MMBTU	CIEXD	\$3.29000	F	1,155	\$3,799.95
18-SEP-09	18-SEP-09	G 55726	716	AL INTERR	7.273	MMBTU	CIEXD	\$3.47500	F	7,273	\$25,273.68
30-SEP-09	30-SEP-09	G 55878	716	AL INTERR	4.994	MMBTU	CIEXD	\$3.29000	F	4,994	\$16,430.26
2009-09Total:										13,422	\$45,503.89
FGTTotal:										13,422	\$45,503.89
Pipeline: Gulfstream											
Month: 2009-09											
10-SEP-09	10-SEP-09	G 55620	9004282	AL INTERR	3.500	MMBTU	CIEXD	\$2.83000	F	3,500	\$9,905.00
12-SEP-09	14-SEP-09	G 55657	9004282	AL INTERR	4.655	MMBTU	CIEXD	\$3.00000	F	13,965	\$41,895.00
16-SEP-09	16-SEP-09	G 55693	9004282	AL INTERR	4.255	MMBTU	CIEXD	\$3.27500	F	4,255	\$13,935.13
2009-09Total:										21,720	\$65,735.13
GulfstreamTotal:										21,720	\$65,735.13
Macquarie Cook Energy, LLC Total:										35,142	\$111,239.02

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

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Trader: ALL

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: NJR Energy Services Company											
Pipeline: FGT											
Month: 2009-09											
16-SEP-09	16-SEP-09	G 55688	716	AL INTERR	1,700	MMBTU	CIEXD	\$3.25000	F	1,700	\$5,525.00
2009-09Total:										1,700	\$5,525.00
FGTTotal:										1,700	\$5,525.00
NJR Energy Services Company Total:										1,700	\$5,525.00
Company: National Energy & Trade L.L.C.											
Pipeline: FGT											
Month: 2009-09											
17-SEP-09	17-SEP-09	G 55699	25809	TX INTERR	6,154	MMBTU	CIEXD	\$3.32500	I	6,154	\$20,462.05
18-SEP-09	18-SEP-09	G 55715	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.43500	I	7,139	\$24,522.47
19-SEP-09	21-SEP-09	G 55727	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.18000	I	21,417	\$68,106.06
22-SEP-09	22-SEP-09	G 55740	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.32500	I	7,139	\$23,737.18
22-SEP-09	22-SEP-09	G 55744	23422	LA INTERR	6,188	MMBTU	CIEXD	\$3.34000	F	6,188	\$20,667.92
23-SEP-09	23-SEP-09	G 55757	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.37500	I	7,139	\$24,094.13
24-SEP-09	24-SEP-09	G 55780	25809	TX FIRM	7,139	MMBTU	MKJPC	\$3.40500	I	7,139	\$24,308.30
25-SEP-09	25-SEP-09	G 55795	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.53000	I	7,139	\$25,200.67
26-SEP-09	28-SEP-09	G 55810	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.59000	I	21,417	\$76,887.03
29-SEP-09	29-SEP-09	G 55849	25809	TX INTERR	6,497	MMBTU	CIEXD	\$3.55000	I	6,497	\$23,064.35
30-SEP-09	30-SEP-09	G 55868	25809	TX INTERR	7,139	MMBTU	CIEXD	\$3.26000	I	7,139	\$23,273.14
2009-09Total:										104,507	\$354,323.30
FGTTotal:										104,507	\$354,323.30
National Energy & Trade L.L.C. Total:										104,507	\$354,323.30
Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2009-09											
22-SEP-09	22-SEP-09	G 55745	179851	LA INTERR	5,000	MMBTU	CIEXD	\$3.35000	F	5,000	\$16,750.00
22-SEP-09	22-SEP-09	G 55746	314571	LA INTERR	4,485	MMBTU	CIEXD	\$3.35000	F	4,485	\$15,024.75
24-SEP-09	24-SEP-09	G 55781	314571	LA FIRM	7,234	MMBTU	MKJPC	\$3.46000	F	7,234	\$25,029.64
2009-09Total:										16,719	\$56,804.39
FGTTotal:										16,719	\$56,804.39
National Fuel Marketing Co., LLC Total:										16,719	\$56,804.39
Company: Natural Gas Trading Corporation											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G 55489	742101	TX FIRM	5,345	MMBTU	MKJPC	\$2.81800	I	160,350	\$451,866.30
2009-09Total:										160,350	\$451,866.30
FGTTotal:										160,350	\$451,866.30
Natural Gas Trading Corporation Total:										160,350	\$451,866.30
Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G 53682	157740	AL FIRM	0	MMBTU	MKJPC	\$2.92000	I	0	\$0.00
01-SEP-09	30-SEP-09	G 53682	241390	MS FIRM	3,421	MMBTU	MKJPC	\$2.92000	I	102,630	\$299,679.60
2009-09Total:										102,630	\$299,679.60

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Noble Energy Marketing, Inc.												
Pipeline: FGT												
										FGTTotal:	102,630	\$299,679.60
Pipeline: Gulfstream												
Month: 2009-09												
01-SEP-09	30-SEP-09	G	53682	8205171	FL FIRM	3,079	MMBTU MKJPC	\$2.92000	I	92,370	\$269,720.40	
										2009-09Total:	92,370	\$269,720.40
										GulfstreamTotal:	92,370	\$269,720.40
										Noble Energy Marketing, Inc. Total:	195,000	\$569,400.00
Company: ONEOK Energy Services Company., L.P.												
Pipeline: FGT												
Month: 2009-09												
01-SEP-09	30-SEP-09	G	55490	32606	LA FIRM	1,502	MMBTU MKJPC	\$2.82300	I	45,060	\$127,204.50	
24-SEP-09	24-SEP-09	G	55782	32606	LA FIRM	10,000	MMBTU MKJPC	\$3.47000	F	10,000	\$34,700.00	
										2009-09Total:	55,060	\$161,904.50
										FGTTotal:	55,060	\$161,904.50
										ONEOK Energy Services Company., L.P. Total:	55,060	\$161,904.50
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2009-09												
16-SEP-09	16-SEP-09	G	55694	716	AL INTERR	2,723	MMBTU CIEXD	\$3.27000	F	2,723	\$8,904.21	
18-SEP-09	18-SEP-09	G	55719	716	AL INTERR	10,000	MMBTU CIEXD	\$3.44500	F	10,000	\$34,450.00	
23-SEP-09	23-SEP-09	G	55771	716	AL INTERR	3,400	MMBTU CIEXD	\$3.39500	F	3,400	\$11,543.00	
24-SEP-09	24-SEP-09	G	55787	624615	AL FIRM	16,485	MMBTU MKJPC	\$3.50000	F	16,485	\$57,697.50	
29-SEP-09	30-SEP-09	G	55850	716	AL INTERR	10,000	MMBTU CIEXD	\$3.65000	F	20,000	\$73,000.00	
29-SEP-09	29-SEP-09	G	55858	716	AL INTERR	2,000	MMBTU CIEXD	\$3.47000	F	2,000	\$6,940.00	
										2009-09Total:	54,608	\$192,534.71
										FGTTotal:	54,608	\$192,534.71
Pipeline: Gulfstream												
Month: 2009-09												
12-SEP-09	14-SEP-09	G	55660	8205175	MS INTERR	1,776	MMBTU CIEXD	\$2.93000	F	5,328	\$15,611.04	
23-SEP-09	23-SEP-09	G	55761	8205175	MS INTERR	11,637	MMBTU CIEXD	\$3.40000	F	11,637	\$39,565.80	
24-SEP-09	24-SEP-09	G	55786	8205171	FL FIRM	3,621	MMBTU MKJPC	\$3.50000	F	3,621	\$12,673.50	
										2009-09Total:	20,586	\$67,850.34
										GulfstreamTotal:	20,586	\$67,850.34
										Sequent Energy Management Total:	75,194	\$260,385.05
Company: Shell Energy North America (US) L.P.												
Pipeline: FGT												
Month: 2009-09												
10-SEP-09	10-SEP-09	G	55618	716	AL INTERR	4,792	MMBTU CIEXD	\$2.83500	F	4,792	\$13,585.32	
12-SEP-09	14-SEP-09	G	55665	716	AL INTERR	14,122	MMBTU CIEXD	\$2.94000	F	42,366	\$124,556.04	
15-SEP-09	15-SEP-09	G	55677	716	AL INTERR	10,800	MMBTU CIEXD	\$3.00000	F	10,800	\$32,400.00	
15-SEP-09	15-SEP-09	G	55695	716	AL INTERR	5,000	MMBTU CIEXD	\$3.36000	F	5,000	\$16,800.00	
15-SEP-09	15-SEP-09	G	55696	716	AL INTERR	11,590	MMBTU CIEXD	\$3.36000	F	11,590	\$38,942.40	
17-SEP-09	17-SEP-09	G	55707	716	AL INTERR	6,500	MMBTU CIEXD	\$3.36750	F	6,500	\$21,888.75	
18-SEP-09	18-SEP-09	G	55721	716	AL INTERR	10,000	MMBTU CIEXD	\$3.47000	F	10,000	\$34,700.00	
25-SEP-09	25-SEP-09	G	55818	716	AL INTERR	23,849	MMBTU CIEXD	\$3.65000	F	23,849	\$87,048.85	

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

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Trader: ALL

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Shell Energy North America (US) L.P.											
Pipeline: FGT											
Month: 2009-09											
26-SEP-09	28-SEP-09	G 55837	716	AL INTERR	4.994	MMBTU	CIEXD	\$3.57000	F	14,982	\$53,485.74
30-SEP-09	30-SEP-09	G 55871	716	AL INTERR	10.000	MMBTU	CIEXD	\$3.26000	F	10,000	\$32,600.00
30-SEP-09	30-SEP-09	G 55874	716	AL INTERR	5.000	MMBTU	CIEXD	\$3.26000	F	5,000	\$16,300.00
2009-09Total:										144,879	\$472,307.10
FGTtotal:										144,879	\$472,307.10
Pipeline: Gulfstream											
Month: 2009-09											
11-SEP-09	11-SEP-09	G 55641	8205171	FL INTERR	5.000	MMBTU	CIEXD	\$2.74500	F	5,000	\$13,725.00
12-SEP-09	14-SEP-09	G 55658	8205164	AL INTERR	4.277	MMBTU	CIEXD	\$2.98000	F	12,832	\$38,239.36
16-SEP-09	16-SEP-09	G 55689	8205164	AL INTERR	10.212	MMBTU	CIEXD	\$3.25000	F	10,212	\$33,189.00
17-SEP-09	17-SEP-09	G 55704	8205175	MS INTERR	3.500	MMBTU	CIEXD	\$3.37000	F	3,500	\$11,795.00
18-SEP-09	18-SEP-09	G 55718	8205171	FL INTERR	0	MMBTU	CIEXD	\$3.47000	F	0	\$0.00
18-SEP-09	18-SEP-09	G 55718	8205175	MS INTERR	15.319	MMBTU	CIEXD	\$3.47000	F	15,319	\$53,156.93
19-SEP-09	21-SEP-09	G 55734	8205175	MS INTERR	212	MMBTU	CIEXD	\$3.18000	F	636	\$2,022.48
25-SEP-09	25-SEP-09	G 55805	8205175	MS INTERR	15.319	MMBTU	CIEXD	\$3.58000	F	15,319	\$54,842.02
29-SEP-09	29-SEP-09	G 55853	8205175	MS INTERR	18.684	MMBTU	CIEXD	\$3.53000	F	18,684	\$66,954.52
2009-09Total:										81,502	\$272,924.31
GulfstreamTotal:										81,502	\$272,924.31
Pipeline: SNG											
Month: 2009-09											
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	1.867	MMBTU	MKJPC	\$2.78000	I	56,000	\$155,680.00
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	933	MMBTU	MKJPC	\$2.78000	I	28,000	\$77,840.00
01-SEP-09	30-SEP-09	G 55487	606400	AL FIRM	295	MMBTU	MKJPC	\$2.80550	I	8,850	\$24,828.60
01-SEP-09	30-SEP-09	G 55487	606500	AL FIRM	2.958	MMBTU	MKJPC	\$2.80550	I	88,740	\$248,960.10
2009-09Total:										181,590	\$507,308.70
SNGTotal:										181,590	\$507,308.70
Shell Energy North America (US) L.P. Total:										407,971	\$1,252,540.11
Company: Tampa Electric Company <i>234-50</i>											
Pipeline: FGT											
Month: 2009-09											
05-SEP-09	08-SEP-09	G 55588	737741	AL INTERR	6.500	MMBTU	CIEXD	\$1.85000	I	26,000	\$48,100.00
2009-09Total:										26,000	\$48,100.00
FGTTotal:										26,000	\$48,100.00
Pipeline: Gulfstream											
Month: 2009-09											
03-SEP-09	03-SEP-09	G 55561	8205171	FL INTERR	6.369	MMBTU	MKJPC	\$2.22000	F	6,369	\$14,139.18
04-SEP-09	04-SEP-09	G 55565	8205171	FL INTERR	15.212	MMBTU	CIEXD	\$2.03000	F	15,212	\$30,880.36
11-SEP-09	11-SEP-09	G 55640	8205175	MS INTERR	10.212	MMBTU	CIEXD	\$2.75000	F	10,212	\$28,083.00
15-SEP-09	15-SEP-09	G 55670	8205171	FL INTERR	17.000	MMBTU	CIEXD	\$2.88000	F	17,000	\$48,960.00
2009-09Total:										48,793	\$122,062.54
GulfstreamTotal:										48,793	\$122,062.54
Tampa Electric Company Total: <i>234-50</i>										74,793	\$170,162.54
Company: Tenaska Marketing Ventures											
Pipeline: FGT											

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Profit Center: COMBINED

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Trader: ALL

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Tenaska Marketing Ventures											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	01-SEP-09	G 55534	241390	MS FIRM	5,000	MMBTU	MKJPC	\$2.37000	F	5,000	\$11,850.00
23-SEP-09	23-SEP-09	G 55763	241390	MS INTERR	3,000	MMBTU	CIEXD	\$3.40000	F	3,000	\$10,200.00
2009-09Total:										8,000	\$22,050.00
FGTTotal:										8,000	\$22,050.00
Pipeline: Gulfstream											
Month: 2009-09											
02-SEP-09	02-SEP-09	G 55551	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$2.33000	I	10,000	\$23,300.00
03-SEP-09	03-SEP-09	G 55555	9004282	AL FIRM	9,000	MMBTU	MKJPC	\$2.23000	F	9,000	\$20,070.00
09-SEP-09	09-SEP-09	G 55592	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$2.52000	F	5,000	\$12,600.00
12-SEP-09	14-SEP-09	G 55654	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$2.98000	F	15,000	\$44,700.00
16-SEP-09	16-SEP-09	G 55684	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$3.29000	F	5,000	\$16,450.00
19-SEP-09	21-SEP-09	G 55733	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$3.18000	F	30,000	\$95,400.00
30-SEP-09	30-SEP-09	G 55870	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$3.25000	F	5,000	\$16,250.00
2009-09Total:										79,000	\$228,770.00
GulfstreamTotal:										79,000	\$228,770.00
Tenaska Marketing Ventures Total:										87,000	\$250,820.00
Company: US Gypsum											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G 55513	3115	FL FIRM	700	MMBTU	MKJPC	\$3.16650	I	21,000	\$66,496.50
23-SEP-09	30-SEP-09	G 55751	3115	FL FIRM	1,250	MMBTU	MKJPC	\$3.63688	I	10,000	\$36,368.75
2009-09Total:										31,000	\$102,865.25
FGTTotal:										31,000	\$102,865.25
US Gypsum Total:										31,000	\$102,865.25
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-09											
01-SEP-09	30-SEP-09	G 53879	454599	LA FIRM	6,500	MMBTU	MKJPC	\$2.66300	I	195,000	\$519,285.00
01-SEP-09	30-SEP-09	G 55491	454599	LA FIRM	7,025	MMBTU	MKJPC	\$2.81300	I	210,750	\$592,839.90
02-SEP-09	02-SEP-09	G 55550	32606	LA FIRM	13,923	MMBTU	MKJPC	\$2.32000	F	13,923	\$32,301.36
09-SEP-09	09-SEP-09	G 55595	487938	LA INTERR	17,659	MMBTU	CIEXD	\$2.50000	F	17,659	\$44,147.50
10-SEP-09	10-SEP-09	G 55614	487938	LA INTERR	1,659	MMBTU	CIEXD	\$2.78000	F	1,659	\$4,612.02
10-SEP-09	10-SEP-09	G 55616	32606	LA INTERR	6,152	MMBTU	CIEXD	\$2.79000	F	6,152	\$17,164.08
10-SEP-09	10-SEP-09	G 55626	487938	LA INTERR	6,352	MMBTU	CIEXD	\$2.78000	F	6,352	\$17,658.56
10-SEP-09	10-SEP-09	G 55630	487938	LA INTERR	15,554	MMBTU	CIEXD	\$2.75000	F	15,554	\$42,773.50
11-SEP-09	11-SEP-09	G 55644	487938	LA INTERR	2,679	MMBTU	CIEXD	\$2.71000	F	2,679	\$7,260.09
15-SEP-09	15-SEP-09	G 55674	32606	LA INTERR	10,000	MMBTU	CIEXD	\$2.90000	F	10,000	\$29,000.00
15-SEP-09	15-SEP-09	G 55676	32606	LA INTERR	10,000	MMBTU	CIEXD	\$2.96000	F	10,000	\$29,600.00
16-SEP-09	16-SEP-09	G 55691	32606	LA INTERR	25,000	MMBTU	CIEXD	\$3.25000	F	25,000	\$81,250.00
17-SEP-09	17-SEP-09	G 55698	32606	LA INTERR	10,000	MMBTU	CIEXD	\$3.33500	I	10,000	\$33,350.00
18-SEP-09	18-SEP-09	G 55714	32606	LA INTERR	5,554	MMBTU	CIEXD	\$3.47000	I	5,554	\$19,272.38
22-SEP-09	22-SEP-09	G 55748	32606	LA INTERR	20,738	MMBTU	CIEXD	\$3.35000	F	20,738	\$69,472.30
23-SEP-09	23-SEP-09	G 55790	487938	LA FIRM	20,738	MMBTU	MKJPC	\$3.54000	F	20,738	\$73,412.52
2009-09Total:										571,758	\$1,613,399.21
FGTTotal:										571,758	\$1,613,399.21
Virginia Power Energy Marketing, Inc. Total:										571,758	\$1,613,399.21
Company: Williams Gas Marketing, Inc.											

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 10/05/2009 - Rupdate: 10/05/2009 08:46:19 AM
09/01/2009 - 09/30/2009

Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Williams Gas Marketing, Inc.												
Pipeline: FGT												
Month: 2009-09												
23-SEP-09	23-SEP-09	G 55765	254034	AL INTERR	15,000	MMBTU	CIEXD	\$3.40000	F	15,000	\$51,000.00	
										2009-09Total:	15,000	\$51,000.00
										FGTTotal:	15,000	\$51,000.00
Pipeline: Gulfstream												
Month: 2009-09												
17-SEP-09	17-SEP-09	G 55705	8205171	FL INTERR	0	MMBTU	CIEXD	\$3.36000	F	0	\$0.00	
17-SEP-09	17-SEP-09	G 55705	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$3.36000	F	10,000	\$33,600.00	
18-SEP-09	18-SEP-09	G 55722	8205171	FL INTERR	5,000	MMBTU	CIEXD	\$3.48000	F	5,000	\$17,400.00	
23-SEP-09	23-SEP-09	G 55762	8205171	FL INTERR	10,000	MMBTU	CIEXD	\$3.39000	F	10,000	\$33,900.00	
24-SEP-09	24-SEP-09	G 55784	8205171	FL FIRM	15,425	MMBTU	MKJPC	\$3.50000	F	15,425	\$53,987.50	
25-SEP-09	25-SEP-09	G 55799	8205171	FL INTERR	15,319	MMBTU	CIEXD	\$3.59000	F	15,319	\$54,995.21	
26-SEP-09	28-SEP-09	G 55820	8205171	FL INTERR	19,998	MMBTU	CIEXD	\$3.58000	F	59,994	\$214,778.52	
29-SEP-09	29-SEP-09	G 55854	8205171	FL INTERR	10,000	MMBTU	CIEXD	\$3.54000	F	10,000	\$35,400.00	
30-SEP-09	30-SEP-09	G 55872	8205171	FL INTERR	13,367	MMBTU	CIEXD	\$3.29000	F	13,367	\$43,977.43	
										2009-09Total:	139,105	\$488,038.66
										GulfstreamTotal:	139,105	\$488,038.66
										Williams Gas Marketing, Inc. Total:	154,105	\$539,038.66
										Tampa Electric Company Total:	3,748,284	\$11,019,945.85
										ALL-COMBINED Total:	3,748,284	\$11,019,945.85
										PURCHASE Total:	3,748,284	\$11,019,945.85
										Grand Total:	3,748,284	\$11,019,945.85
										Grand Net:	3,748,284	\$11,019,945.85

* Includes Swing Comm.
 3,748,284 Oth.
 <120,000> Oth Swing Comm
 3,628,284 Oth Comm Other
 \$11,019,945.85
 Less <408,475.00> Swing Comm.
 \$10,611,470.85 Comm. Other
 Line-1

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

H:\GAS_ACCT\PGA\Buygas09.xls\Aug'09

12-Oct-09

GAS PURCHASED IN THE MONTH OF : August 2009

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$70,046.88	\$70,046.88	\$0.00
	THERMS	196,470.0	196,470.0	0.0
BP ENERGY	COST	\$1,387,283.13	\$1,387,283.13	\$0.00
	THERMS	4,401,660.0	4,401,660.0	0.0
COKINOS	COST	\$386,338.73	\$386,338.73	\$0.00
	THERMS	1,260,390.0	1,260,390.0	0.0
CROSSTEX	COST	\$77,483.16	\$77,483.16	(\$0.01)
	THERMS	230,470.0	230,470.0	0.0
ENBRIDGE	COST	\$119,794.00	\$119,794.00	\$0.00
	THERMS	334,000.0	334,000.0	0.0
ENTERPRISE PRODUCTS	COST	\$494,296.00	\$494,296.00	\$0.00
	THERMS	1,660,000.0	1,660,000.0	0.0
CHEVRON (Difference-See Below)	COST	\$1,163,878.72	\$1,163,888.72	(\$1,000.00)
	THERMS	3,539,390.0	3,533,430.0	(5,960.0)
EXXON	COST	\$861,848.36	\$861,848.36	(\$0.06)
	THERMS	1,751,780.0	1,751,780.0	0.0
GAVILON	COST	\$47,961.89	\$47,961.89	\$0.00
	THERMS	139,830.0	139,830.0	0.0
IBERDROLA	COST	\$258,338.60	\$258,338.60	\$0.00
	THERMS	1,084,770.0	1,084,770.0	0.0
EAGLE (Difference-See Below)	COST	\$4,362.80	\$4,362.80	\$0.00
	THERMS	0.0	0.0	0.0
INFINITE	COST	\$7,440.00	\$7,440.00	\$0.00
	THERMS	20,000.0	20,000.0	0.0
JP MORGAN VENTURES	COST	\$860,106.19	\$860,106.19	\$0.00
	THERMS	2,804,890.0	2,804,890.0	0.0
KAISER TRADING	COST	\$1,696,768.99	\$1,696,768.99	(\$0.00)
	THERMS	4,736,100.0	4,736,100.0	0.0
LOUIS DREYFUS	COST	\$106,411.21	\$106,411.21	\$0.00
	THERMS	383,800.0	383,800.0	0.0
MACOUIRIE COOK	COST	\$190,787.66	\$190,787.66	\$0.00
	THERMS	540,910.0	540,910.0	0.0
NJR ENERGY	COST	\$14,400.00	\$14,400.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
NATIONAL ENERGY	COST	\$7,188.00	\$7,188.00	\$0.00
	THERMS	24,000.0	24,000.0	0.0
NATIONAL FUEL	COST	\$279,640.96	\$279,538.34	(\$102.62)
	THERMS	807,420.0	807,420.0	0.0
NOBLE	COST	\$1,680,032.80	\$1,680,032.80	\$0.00
	THERMS	4,424,040.0	4,424,040.0	0.0
PACIFIC SUMMIT	COST	\$38,400.00	\$38,400.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
SEMINOLE	COST	\$341,588.69	\$341,588.69	(\$11.66)
	THERMS	827,970.0	827,940.0	(30.0)
SEMPRA ENERGY	COST	\$27,964.60	\$27,964.60	\$0.00
	THERMS	89,400.0	89,400.0	0.0
SHELL	COST	\$713,828.21	\$713,828.29	(\$0.01)
	THERMS	2,200,820.0	2,200,820.0	0.0
TAMPA ELECTRIC	COST	\$43,928.00	\$43,928.00	\$0.00
	THERMS	160,900.0	160,900.0	0.0
TENASKA	COST	\$611,963.31	\$611,963.31	\$0.00
	THERMS	1,737,070.0	1,737,070.0	0.0
US GYPSUM	COST	\$118,878.73	\$118,878.73	\$0.00
	THERMS	357,230.0	357,230.0	0.0
VIRGINIA POWER	COST	\$1,780,708.89	\$1,780,708.28	(\$606.61)
	THERMS	5,385,680.0	5,385,680.0	0.0
TOTAL	COST	\$12,667,223.04	\$12,666,319.37	(\$903.67)
	THERMS	39,117,890.0	39,111,300.0	(6,590.0)

Line #

1

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CHEVRON	Therms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00300	\$4,650.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,650.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	3,533,430.0	0.32757	Average 1,157,438.72	5
Commodity-Accrued	(3,533,380.0)	0.32755	Average (\$1,159,328.79)	6
	(\$,960.0)		(\$1,886.07)	7
EAGLE				
Swing Demand-Actual	3,100,000.0	0.00138	\$4,262.50	8
Swing Demand-Accrued	(3,100,000.0)	0.00138	(\$4,262.50)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
FORTIS				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
IBERDROLA				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

Aug' 09

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9/11/2009 10:06:22 AM ANADARKO Page 2



Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 14822
 Invoice Date: 09/11/2009
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

~~NOTE: 1/25/2009~~

Due Date:	When paying, please refer to:
09/25/2009	Invoice #: 14822

FOR NATURAL GAS SOLD IN THE MONTH OF Aug 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	57953	08/10/2009	08/10/2009	5,000 MMBtu	\$3.61000	\$18,050.00
SONAT-Tier 2 Pool Subtotal						5,000		\$18,050.00
TENN-FGT Carnes	020366	Primary Settlement	57954	08/08/2009	08/10/2009	14,647 MMBtu	\$3.55000	\$51,996.85
TENN-FGT Carnes Subtotal						14,647		\$51,996.85
						19,647		\$70,046.85
							Sales tax	\$0.00
Total								\$70,046.85

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

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Anadarko

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9/15/2009 10:18:33 AM PAGE 2/003 FAX 081961

\$1,005,792.63
136,053.42+
\$1,145,846.05 ✓
TOTAL WIRE TO BPEC

Gas Netting Statement - Revised
(Sale)



BP Energy Company
Tax ID 36-3421804

* Invoice Number 9047596
Invoice Date 09/15/2009
Netting Group # 1138
Delivery Month Aug 2009
Due Date 09/25/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: PEOPLES GAS SYSTEM INC
2002000

Natural Gas delivered during Aug 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1182796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 08/01-08/31	2551777 / 9168888	404,919	3.0900		1,251,199.71
Total For SNG Tier 2 Pool (PSNG2780)		404,919			1,251,199.71
Total Amount Due		404,919			1,251,199.71
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
C F INDUSTRIES (16282)					
Base Commodity 08/15-08/17	4286580 / 9185398	3,000	3.8500	11,550.00	
Base Commodity 08/29-08/31	4326978 / 9186700	3,600	2.9500	10,620.00	
Total For C F INDUSTRIES (16282)		6,600		22,170.00	
Georgia-Pacific (0016251)					
Base Commodity 08/22-08/24	4309451 / 9186009	6,000	3.2900	19,740.00	
Base Commodity 08/26-08/31	4310813 / 9186042	12,000	3.0500	36,600.00	
Base Commodity 08/28-08/31	4321920 / 9186521	8,000	2.9563	23,650.00	
Base Commodity 08/31-08/31	4334085 / 9187114	13,000	3.8000	49,400.00	
Total For Georgia-Pacific (0016251)		39,000		129,390.00	
PGS - Jacksonville (0016151)					
Base Commodity 08/29-08/31	4326978 / 9186702	3,900	2.9500	11,505.00	

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If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Jacksonville (0016151)		3,900		11,505.00	
PGS - OCALA (0056781)					
Base Commodity 08/22-08/24	4309451 / 9186010	4,500	3.2900	14,805.00	
Base Commodity 08/29-08/31	4326978 / 9186701	1,500	2.9500	4,425.00	
Total For PGS - OCALA (0056781)		6,000		19,230.00	
Southern Natural Gas Company					
Contract: 1192796					
SNG Pooling Market Center (2221)					
** Base Commodity 08/31-08/31	4361026 / 9187858	22,605	2.6150	59,112.08	
Total For SNG Pooling Market Center (2221)		22,605		59,112.08	
					<i>Bookout</i>
Total Amount Payable		78,105		241,407.08 ✓	

Total System Generated	1,009,792.63
Net Change Amount	(59,112.08)
Previous Amount	1,068,904.71
Net Amount Due	1,009,792.63

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

08/23-08/23: LA Onsh S- FGT - Z3 GD	2.790000
08/24-08/24: LA Onsh S- FGT - Z3 GD	2.790000
08/26-08/26: LA Onsh S- FGT - Z3 GD	2.885000
08/27-08/27: LA Onsh S- FGT - Z3 GD	2.790000
08/28-08/28: LA Onsh S- FGT - Z3 GD	2.770000
08/29-08/29: LA Onsh S- FGT - Z3 GD	2.485000
08/30-08/30: LA Onsh S- FGT - Z3 GD	2.485000
08/31-08/31: LA Onsh S- FGT - Z3 GD	2.485000
08/01-08/31: SNG Louisiana IF	3.380000
08/22-08/22: LA Onsh S- FGT - Z3 GD	2.790000

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or send a facsimile to : (251) 375-2235
Or Email: carrpbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Gas Sales Invoice



BP Energy Company
 Tax ID 36-3421804

Invoice Number 1185479
 Invoice Date 09/10/2009
 Contract # 1701229
 Delivery Month Aug 2009
 Due Date 09/25/2009

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 [Handwritten: PAID 9/25/09]
 [Handwritten: OF 1000 237 02 00]

Natural Gas delivered during Aug 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)		35,247	3.8600	136,053.42
Total Amount Due		35,247		136,053.42

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

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If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
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Beverly Campbell at (251) 445-1227

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Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
 Tax ID 36-3421804

Invoice Number 1185479
 Invoice Date 09/10/2009
 Contract # 1701229
 Delivery Month Aug 2009
 Due Date 09/25/2009

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:

Natural Gas delivered during Aug 2009

Calculations are based on actual quantities

BP Energy ID 4227365 / 21298684
 Meter Name/# CS #11 MOUNT VERNON (0025309)
 Deal Owner Jennifer Lovric

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/01/2009	3.8600	1,137	4,388.82
08/02/2009	3.8600	1,137	4,388.82
08/03/2009	3.8600	1,137	4,388.82
08/04/2009	3.8600	1,137	4,388.82
08/05/2009	3.8600	1,137	4,388.82
08/06/2009	3.8600	1,137	4,388.82
08/07/2009	3.8600	1,137	4,388.82
08/08/2009	3.8600	1,137	4,388.82
08/09/2009	3.8600	1,137	4,388.82
08/10/2009	3.8600	1,137	4,388.82
08/11/2009	3.8600	1,137	4,388.82
08/12/2009	3.8600	1,137	4,388.82
08/13/2009	3.8600	1,137	4,388.82
08/14/2009	3.8600	1,137	4,388.82
08/15/2009	3.8600	1,137	4,388.82
08/16/2009	3.8600	1,137	4,388.82
08/17/2009	3.8600	1,137	4,388.82
08/18/2009	3.8600	1,137	4,388.82
08/19/2009	3.8600	1,137	4,388.82
08/20/2009	3.8600	1,137	4,388.82
08/21/2009	3.8600	1,137	4,388.82
08/22/2009	3.8600	1,137	4,388.82

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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BP Energy ID 4227365 / 21298684
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Jennifer Lovric

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
08/23/2009	3.8600	1,137	4,388.82
08/24/2009	3.8600	1,137	4,388.82
08/25/2009	3.8600	1,137	4,388.82
08/26/2009	3.8600	1,137	4,388.82
08/27/2009	3.8600	1,137	4,388.82
08/28/2009	3.8600	1,137	4,388.82
08/29/2009	3.8600	1,137	4,388.82
08/30/2009	3.8600	1,137	4,388.82
08/31/2009	3.8600	1,137	4,388.82
Totals	3.8600	35,247	136,053.42

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

For BP use only: 125329 00

Page 2 of 2

SEP-10-2009 16:37

Rightfax

92%

P. 04

66

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Norma Garcia
Email: ngav@chevron.com
Phone: 832-854-5140
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron



Sales Invoice
Invoice #: 3787489
Delivery Period: Aug-09
Invoice Date: 09/10/2009
Due Date: 09/25/2009
Currency: USD

COPY

DT-90-000-232-02-000

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
780920	COMM-PHYS - Commodity	08/03/09	Sell	YBrysch	Destin	Gulf Stream	4 4	3.445000	319	1,098.96 ✓	
785484	COMM-PHYS - Commodity	08/07/09	Sell	YBrysch	Destin	Gulf Stream	8 10	3.620000	9,000	32,580.00 ✓	
789740	COMM-PHYS - Commodity	08/18/09	Sell	YBrysch	Destin	FGT/Destin	19 19	3.160000	3,000	9,480.00 ✓	
792302	COMM-PHYS - Commodity	08/21/09	Sell	YBrysch	Destin	Gulf Stream	22 24	2.770000	17,700	49,029.00 ✓	
794168	COMM-PHYS - Commodity	08/25/09	Sell	YBrysch	Destin	FGT/Destin	26 26	2.880000	5,000	14,400.00 ✓	
795298	COMM-PHYS - Commodity	08/26/09	Sell	YBrysch	Destin	FGT/Destin	27 27	2.780000	13,000	36,140.00 ✓	
796245	COMM-PHYS - Commodity	08/27/09	Sell	YBrysch	Destin	FGT/Destin	28 28	2.730000	5,000	13,650.00 ✓	
									Destin Total :	53,019	\$156,377.96
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	DIGS	DIGS Aggregate	1 31	3.603750	20,000	72,075.00 ✓	
792302	COMM-PHYS - Commodity	08/21/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	22 24	2.770000	12,936	35,832.72 ✓	
									DIGS Total :	32,936	\$107,907.72
776273	COMM-PHYS - Commodity	07/27/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 31	3.485000	108,896	379,502.56	
777252	COMM-PHYS - Commodity	07/28/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 31	3.485000	18,328	63,873.08	
784223	COMM-PHYS - Commodity	08/06/09	Sell	KPoirot	FGT	FGT Zone 3 Pool	7 7	3.790000	4,700	17,813.00 ✓	
785487	COMM-PHYS - Commodity	08/07/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	8 10	3.610000	28,488	102,841.68 ✓	
786628	COMM-PHYS - Commodity	08/11/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	12 12	3.460000	5,100	17,646.00 ✓	
787196	COMM-PHYS - Commodity	08/12/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	13 13	3.370000	5,185	17,473.45 ✓	
787738	COMM-PHYS - Commodity	08/13/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	14 14	3.330000	3,300	10,989.00 ✓	
788410	COMM-PHYS - Commodity	08/14/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	15 17	3.185000	34,218	108,984.33 ✓	
788936	COMM-PHYS - Commodity	08/17/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	18 18	3.160000	1,500	4,740.00 ✓	
789944	COMM-PHYS - Commodity	08/18/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	18 18	3.155000	2,077	6,552.94 ✓	
789945	COMM-PHYS - Commodity	08/18/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	19 19	3.150000	2,077	6,542.55 ✓	
791640	COMM-PHYS - Commodity	08/20/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	21 21	3.610000	1,512	5,458.32	
796178	COMM-PHYS - Commodity	08/27/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	28 28	2.790000	25,923	72,325.17 ✓	
797269	COMM-PHYS - Commodity	08/28/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	29 31	2.500000	10,872	27,180.00 ✓	
									FGT Total :	252,176	\$841,922.08
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 31	3.445000	5,000	17,225.00 ✓	
787716	COMM-PHYS - Commodity	08/13/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	14 14	3.330000	10,212	34,005.96 ✓	
									WFS-MB Total :	15,212	\$51,230.96
									Sell Total :	353,343	\$1,157,438.72
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha			1 31	0.030000	155,000	4,650.00 ✓	
									Non-Commodity Total :		\$4,650.00 ✓

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : **\$1,162,088.72 USD**

Thursday, September 10, 2009 10:49:31AM
For Office Use Only: 378748-1

Page 1 of 2
Account #90021820

102

P. 02

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5002-01-035

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



Invoice #378748

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
715744	DIGS	20,000	72,075.00
715744	WFS-MB	5,000	17,225.00
776273	FGT	108,896	379,502.56
777252	FGT	18,328	63,873.08
780920	Destin	319	1,098.96
784223	FGT	4,700	17,813.00
785484	Destin	9,000	32,580.00
785487	FGT	28,488	102,841.68
786628	FGT	5,100	17,646.00
787196	FGT	5,185	17,473.45
787716	WFS-MB	10,212	34,005.96
787738	FGT	3,300	10,989.00
788410	FGT	34,218	108,984.33
788936	FGT	1,500	4,740.00
789740	Destin	3,000	9,480.00
789944	FGT	2,077	6,552.94
789945	FGT	2,077	6,542.55
791640	FGT	1,512	5,458.32
792302	DIGS	12,936	35,832.72
792302	Destin	17,700	49,029.00
794168	Destin	5,000	14,400.00
795298	Destin	13,000	36,140.00
796178	FGT	25,923	72,325.17
796245	Destin	5,000	13,650.00
797269	FGT	10,872	27,180.00
		353,343	1,157,438.72

Pipeline Summary

Pipeline	Volume	Commodity Amount	
DIGS	32,936	107,907.72	
Destin	53,019	156,377.96	
FGT	252,176	841,922.08	
WFS-MB	15,212	51,230.96	
		353,343	1,157,438.72

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SEP-10-2009

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

Sep. 14. 2009 12:49PM

No. 9391 P. 1/2

COKINOS

Peoples Gas System, A Division of Tampa Electric C
 702 N. Franklin St.
 Tampa, FL 33602
 Phone: 813/228-4149 Fax: 813/228-4194
 Attn: Ed Elliot

Wire Instructions:

Inv. # 30846

September 14, 2009
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport August, 2009	126,039	3.0700000000	386,939.73
Total:	126,039		386,939.73

(003)

Invoice Total:

126,039

\$386,939.73

COKINOS ENERGY CORPORATION
 COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY
 5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

Page 1 of 1

SEP-14-2009 13:57

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P. 01



Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 09/16/2009 Invoice # 092009-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2582
Tampa, FL 33802
Attn: Ed Elliott

Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2009-09
Invoice Total: \$77,553.15

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337805	G0909S0067	08032009000046	0001	BASE COMMODITY	2009-08	GAS ACT	23,047	MMBTU	\$3.9650	\$77,553.15
Totals (2009-08) ==>								23,047			\$77,553.15

BASE COMMODITY	\$77,553.15
----------------	-------------

⇒ [Redacted]

COPY

PAID 9/25/09
01-40-010-232-02-000

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 10/01/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaaccounting@crosstaxenergy.com

where different pricing entries exist between days.

105

NOV 10 40

CROSS TEX ENERGY

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90:81 6002-1-SES

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

2009/09/14 13:06:56 2 /3



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

*Invoice Number: **24038**

P.O. Box 111
 Tampa, Florida
 33601
 U.S.A.

Invoice Date: **Sep 8, 2009**
 Payment Terms: **Net Due on or before
 Sep 25, 2009**

Attention: **Ed Elliott**
Accounting
 Phone: **813-228-4149**
 Fax: **813-228-4194**

Period: **August 2009**



Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission				
NGPL - Vermilion - Zone 2 - POI 57381				
296486/420483	Aug 01, 2009 - Aug 03, 2009	0	3.300000	\$0.00
	Aug 04, 2009	0	3.400000	\$0.00
	Aug 05, 2009	0	3.535000	\$0.00
	Aug 06, 2009	0	3.670000	\$0.00
	Aug 07, 2009	0	3.815000	\$0.00
	Aug 08, 2009 - Aug 10, 2009	0	3.585000	\$0.00
	Aug 11, 2009	0	3.565000	\$0.00
	Aug 12, 2009	0	3.540000	\$0.00
	Aug 13, 2009	0	3.360000	\$0.00
	Aug 14, 2009	0	3.305000	\$0.00
	Aug 15, 2009 - Aug 17, 2009	0	3.185000	\$0.00
	Aug 18, 2009	0	3.130000	\$0.00
	Aug 19, 2009	0	3.125000	\$0.00
	Aug 20, 2009	0	3.030000	\$0.00
	Aug 21, 2009	0	3.040000	\$0.00
	Aug 22, 2009 - Aug 24, 2009	0	2.775000	\$0.00
	Aug 25, 2009	0	2.710000	\$0.00
	Aug 26, 2009	0	2.870000	\$0.00
	Aug 27, 2009	0	2.760000	\$0.00
	Aug 28, 2009	0	2.770000	\$0.00
	Aug 29, 2009 - Aug 31, 2009	0	2.470000	\$0.00
296488			0.017500	\$2,712.50
Reservation for Daily Call Option to be scheduled by Peoples by 8 am Central Time business day ahead. Weekends and holidays nominations must be uniform in volume.				\$2,712.50
Receivable Subtotal				\$2,712.50
rec from CGT - Lafayette				
164078/227125	Aug 01, 2009 - Aug 03, 2009	0	3.300000	\$0.00
	Aug 04, 2009	0	3.400000	\$0.00
	Aug 05, 2009	0	3.535000	\$0.00
	Aug 06, 2009	0	3.670000	\$0.00
	Aug 07, 2009	0	3.815000	\$0.00
	Aug 08, 2009 - Aug 10, 2009	0	3.585000	\$0.00
	Aug 11, 2009	0	3.565000	\$0.00
	Aug 12, 2009	0	3.540000	\$0.00
	Aug 13, 2009	0	3.360000	\$0.00
	Aug 14, 2009	0	3.305000	\$0.00
	Aug 15, 2009 - Aug 17, 2009	0	3.185000	\$0.00
	Aug 18, 2009	0	3.130000	\$0.00
	Aug 19, 2009	0	3.125000	\$0.00
	Aug 20, 2009	0	3.030000	\$0.00

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, the information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

2009/09/14 13:06:56 3 /3



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: **24036**

P.O. Box 111
 Tampa, Florida
 33601
 U.S.A.

Invoice Date: **Sep 8, 2009**
 Payment Terms: **Net Due on or before
 Sep 25, 2009**

Attention: **Ed Elliott**
 Accounting
 Phone: **813-228-4149**
 Fax: **813-228-4194**

Period: **August 2009**

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Aug 21, 2009	0	3.040000	\$0.00
	Aug 22, 2009 - Aug 24, 2009	0	2.775000	\$0.00
	Aug 25, 2009	0	2.710000	\$0.00
	Aug 26, 2009	0	2.870000	\$0.00
	Aug 27, 2009	0	2.760000	\$0.00
	Aug 28, 2009	0	2.770000	\$0.00
	Aug 29, 2009 - Aug 31, 2009	0	2.470000	\$0.00
164678			0.010000	\$1,550.00
Demand Charge: \$ 01 US per MMBTU				\$1,550.00
Receivable Subtotal				\$1,550.00
Net Subtotal Florida Gas Transmission				\$4,262.50
Total Receivable Amount Due (US)				\$4,262.50
Total Amount Due (US)				\$4,262.50
Net Amount Due (US)				\$4,262.50

L1102-1

by wire transfer of immediately available funds to:

Accountant 281-653-1076 (ph) or eugene.rubio@eagleenergypartners.com

Please fax support for payment to 281-653-1033

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SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:



Sales Invoice
 Invoice # 99899
 Delivery Period: Aug-09
 Invoice Date: 09/09/2009
 Due Date: 09/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
604296	Commodity	FLORIDA	716	Zone 3 POOL 716	8 10	15,000	\$3.56000	\$53,400.00
					Deal #604296 :	15,000		\$53,400.00
605052	Commodity	FLORIDA	716	Zone 3 POOL 716	12 12	3,400	\$3.46000	\$11,764.00
					Deal #605052 :	3,400		\$11,764.00
						18,400		\$65,164.00

COPY

Handwritten initials/signature

108

73

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194



Sales Invoice
 Invoice # 09000419
 Delivery Period: Aug-09
 Invoice Date: 09/10/2009
 Due Date: 09/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	1/End units	Volume (MMBTU)	Price (\$)	Amount (\$)	
603416	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	6	6	7,000	\$3.77000	\$26,390.00
						Deal #603416 :	7,000		\$26,390.00
							<u>7,000</u>		<u>\$26,390.00</u>

Handwritten initials/signature

COPY

109

24

SELLER:

Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:

Peoples Gas System; a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

**Sales Invoice**

Invoice #: 200626
 Delivery Period: Aug-09
 Invoice Date: 09/17/2009
 Due Date: 09/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
605015	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	12 12	8,000	\$3.53000	\$28,240.00
					Deal #605015 :	8,000		\$28,240.00
						8,000		\$28,240.00

(105)

110

75

\$876,545.00*

\$876,545.00*

TOTAL DUE ENTERPRISE



SELLER:
 Enterprise Products Operating LLC
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Sonia Padilla
 Email: EGMAccounting@epco.com
 Phone: (713) 381-3847
 Fax: (713) 803-1465

BUYER:
 Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 United States

Contact: Ed Elliott
 Email:
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Remit To:

~~0940-000-232-02000~~

[Handwritten signature]

Customer#: 3383
 Invoice#: 62299
 Delivery Period: Aug-09
 Invoice Date: 09/14/2009
 Due Date: 09/25/2009
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81679	COMM-PHYS - Commodity	Sell	dice	ENTERPRISE TX	864070	Magnet Withers FGT Del	1 31	3.1890	154,992 MM	494,269.49
						Magnet Withers FGT Del	Sub Total		154,992 MM	494,269.49
				ENTERPRISE TX			Total		154,992 MM	494,269.49

Peoples Gas System will remit the following amount: 494,269.49 USD

155,000

~~494,269.49~~

P.01

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Fax Server

12:51

SEP-14-2009

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

111

FAX DELIVER

76

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

09/14/2009 13:51

7136807508

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

~~014000025205000~~

Invoice # 116964
 Invoice Date 14-Sep-2009
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 25-Sep-2009

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
144423	F G T	MOBAY OTF - TR	ACTUAL	4-Aug-09	5-Aug-09	336	MBtu	3.4350	1,154.16	USD
144546	F G T	MOBAY OTF - TR	ACTUAL	8-Aug-09	11-Aug-09	9,165	MBtu	3.6050	33,039.82	USD
145134	F G T	MOBAY OTF - TR	ACTUAL	29-Aug-09	1-Sep-09	15,000	MBtu	2.4850	37,275.00	USD
Total Value for Point						24,501			71,468.98	
144407	GULFSTRM	WFS MOBAY	ACTUAL	1-Aug-09	4-Aug-09	39,543	MBtu	3.2750	129,503.32	USD
144423	GULFSTRM	WFS MOBAY	ACTUAL	4-Aug-09	5-Aug-09	8,642	MBtu	3.4350	29,685.27	USD
144423	GULFSTRM	WFS MOBAY	ACTUAL	4-Aug-09	5-Aug-09	1,021	MBtu	3.4350	3,507.14	USD
144514	GULFSTRM	WFS MOBAY	ACTUAL	7-Aug-09	8-Aug-09	10,000	MBtu	3.8250	38,250.00	USD
144546	GULFSTRM	WFS MOBAY	ACTUAL	8-Aug-09	11-Aug-09	17,772	MBtu	3.6050	64,068.06	USD
144546	GULFSTRM	WFS MOBAY	ACTUAL	8-Aug-09	11-Aug-09	3,063	MBtu	3.6050	11,042.12	USD
144585	GULFSTRM	WFS MOBAY	ACTUAL	11-Aug-09	12-Aug-09	10,000	MBtu	3.6000	36,000.00	USD
144775	GULFSTRM	WFS MOBAY	ACTUAL	19-Aug-09	20-Aug-09	10,000	MBtu	3.1450	31,450.00	USD
144816	GULFSTRM	WFS MOBAY	ACTUAL	20-Aug-09	21-Aug-09	10,000	MBtu	3.0250	30,250.00	USD
144855	GULFSTRM	WFS MOBAY	ACTUAL	21-Aug-09	22-Aug-09	10,000	MBtu	3.0350	30,350.00	USD

Registration Number: 590475140

Please direct inquires to: Lonzdrea B Allen
 Phone: (713) 680-5705
 Fax: (713) 680-6909

112

22

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482
 USA

09/14/2009 13:51 7136807508

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 116964
 Invoice Date 14-Sep-2009
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 25-Sep-2009

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
144886	GULFSTRM	WFS MOBAY	ACTUAL	22-Aug-09	25-Aug-09	30,636	MBtu	2.7900	85,474.44	USD
Total Value for Point						150,677			489,580.35	
Subtotal						175,178			561,049.33	
Tax										
Total									561,049.33	

Handwritten initials and signature

Registration Number: 590475140
 Please direct inquiries to: Londrea B Allen
 Phone: (713) 680-5705
 Fax: (713) 680-6909

Handwritten number 28

113

Gavilon, LLC
 Eleven ConAgra Drive
 Suite 11-160
 Omaha, NE 68102
 United States
 Attn: Settlements
 Email:
 Phone: 402-889-4099
 Fax: 402-221-0465

Peoples Gas System
 702 N. Franklin St.
 P-7
 Tampa, FL 33602
 United States
 Attn: Settlements
 Email:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Gavilon LLC
 WIRE 9/25/09
 01-10-000-232-02-000



Invoice #: 40764
 Delivery Period: Aug-09
 Date:
 Due Date: 09/25/2009
 Total Amount: \$47,985.70

Item	Description	Commodity	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity	Amount (\$)
11736	Phys - Commodity		07/27/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	AUG-1-2009 AUG-31-2009	3.4300	13,990	\$47,985.70

SubTotal: 13,990 \$47,985.70
 Total Amount: 13,990 \$47,985.70 USD
 13,983 ~~47,961.69~~
 Jw

CONF-CCL-774

INTTAPQ-LINDJ SH:ST CN -90-CN

79

Friday, September 8, 2009 11:48:58AM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

Office Use Only: 40764-1 Draft

P. 02

98%

402 595 5657

SEP-08-2009 16:54

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

114

Fax sent by : 2813781796

IBERDROLA RENEWABLES

09-11-09 18:54a Pg: 1/2



IBERDROLA RENEWABLES

INVOICE

Bill Date: September 10, 2009
Due Date: September 25, 2009

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 000XQ
Delivery Month: August 2009

Description	Amount
GAS PHYSICAL SELL 108,477 MMBTU	\$295,339.50

Terms: Due on day 25 of the month by wire to:

Total amount due to IBERDROLA RENEWABLES : \$295,339.50

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact
Mohammad Faruque.

Contact: Mohammad Faruque

Phone: (281) 378-1723

Email: mohammad.faruque@iberdrolausa.com

Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

Fax sent by : 2813781796

IBERDROLA RENEWABLES

09-11-09 10:59a pg. 4/4

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
12075595	SELL	PHYSICAL	FGT	866	08/05/2009	08/05/2009	(3,000)	\$3.5000	10,500.00
12142793	SELL	PHYSICAL	FGT	866	08/21/2009	08/21/2009	(4,923)	\$3.0600	15,064.38
12147509	SELL	PHYSICAL	FGT	866	08/22/2009	08/24/2009	(40,500)	\$2.7700	112,185.00
12152533	SELL	PHYSICAL	FGT	866	08/25/2009	08/25/2009	(3,500)	\$2.6800	9,380.00
12157997	SELL	PHYSICAL	FGT	714	08/26/2009	08/26/2009	(5,000)	\$2.8500	14,250.00
12169251	SELL	PHYSICAL	FGT	866	08/28/2009	08/28/2009	(15,554)	\$2.7800	43,240.12
12174190	SELL	PHYSICAL	FGT	866	08/29/2009	08/31/2009	(36,000)	\$2.5200	90,720.00
			FGT	SUBTOTAL		(108,477)	MMBTU	USD	295,339.50
			RECEIVE	SUBTOTAL		(108,477)	MMBTU	USD	295,339.50
<u>Grand Total:</u>						(108,477)	MMBTU	USD	295,339.50

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Jul09 purchases only

Customer		Invoice# 0908207
Peoples Gas		Invoice Date: 9/11/2009
Attn: Jason Weber		Production Month: Aug-09
P.O. Box 1111		Acct: P111
Tampa, FL 33601		
Fax: 813-228-4194	tel: 132-284-941 Jason	
EMAIL: jwweber@tecoenergy.com		

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 2	8/6/2009	8/6/2009	2,000.00	3.7200	7,440.00
				2,000	Subtotal	\$7,440.00
Current Charges						\$7,440.00
Previously Billed						\$54,936.00
Adjustment						
Payments Applied						-\$54,936.00
Previous Balance						\$0.00
Late fee						\$0.00
Total Due						\$7,440.00

Payment Due Date: September 25, 2009

REMINDER: E-mail changes of address and contact information to: kfwilliams@infiniteenergy.com
 in order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due date.
 Questions regarding invoices may be directed to Lmslaney@infiniteenergy.com

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA — Fort Lee, NJ

J.P.Morgan

Date: 14-Sep-2009
To: People Gas System a division of Tampa Electric Company
Attn: Ed Elliott
Tel: 1-713-236-5200
Fax: 1-713-236-3399
Email:

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: T25825

Payment Date: 25-Sep-2009

Commodity Type: FGT ZN3 AREA - Fixed Price

COPY

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
31-Jul-2009	T495809	Physical	3.270000	-	01-Aug-2009	03-Aug-2009	34,935.00	114,237.45 ✓
25-Aug-2009	T513432	Physical	2.870000	-	26-Aug-2009	26-Aug-2009	15,923.00	45,699.01 ✓
20-Aug-2009	T509573	Physical	3.050000	-	21-Aug-2009	21-Aug-2009	15,000.00	45,750.00 ✓
25-Aug-2009	T513442	Physical	2.850000	-	26-Aug-2009	26-Aug-2009	2,000.00	5,700.00 ✓
07-Aug-2009	T501727	Physical	3.600000	-	08-Aug-2009	10-Aug-2009	5,909.00	21,272.40 ✓
12-Aug-2009	T504556	Physical	3.490000	-	13-Aug-2009	13-Aug-2009	10,000.00	34,900.00 ✓
21-Aug-2009	T510392	Physical	2.800000	-	22-Aug-2009	24-Aug-2009	15,756.00	44,116.80 ✓
28-Aug-2009	T515418	Physical	2.500000	-	29-Aug-2009	31-Aug-2009	60,000.00	150,000.00 ✓
10-Aug-2009	T502819	Physical	3.610000	-	11-Aug-2009	11-Aug-2009	10,000.00	36,100.00 ✓
13-Aug-2009	T505246	Physical	3.330000	-	14-Aug-2009	14-Aug-2009	10,000.00	33,300.00 ✓
27-Aug-2009	T514749	Physical	2.780000	-	28-Aug-2009	28-Aug-2009	5,000.00	13,900.00 ✓
18-Aug-2009	T507978	Physical	3.140000	-	19-Aug-2009	19-Aug-2009	17,623.00	55,336.22 ✓
26-Aug-2009	T514063	Physical	2.780000	-	27-Aug-2009	27-Aug-2009	15,923.00	44,265.94 ✓
25-Aug-2009	T513443	Physical	2.890000	-	26-Aug-2009	26-Aug-2009	2,074.00	5,993.86 ✓
04-Aug-2009	T499540	Physical	3.630000	-	05-Aug-2009	05-Aug-2009	20,000.00	72,600.00 ✓
11-Aug-2009	T503645	Physical	3.490000	-	12-Aug-2009	12-Aug-2009	4,500.00	15,705.00 ✓

Subtotal USD: 738,876.68

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Commodity Type: FGT ZN1 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
18-Aug-2009	T507979	Physical	3.110000	-	19-Aug-2009	19-Aug-2009	8,300.00	25,813.00

Subtotal USD: 25,813.00 ✓

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
11-Aug-2009	T503689	Physical	3.540000	-	12-Aug-2009	12-Aug-2009	2,212.00	7,830.48 ✓
04-Aug-2009	T499546	Physical	3.550000	-	05-Aug-2009	05-Aug-2009	10,319.00	36,632.45 ✓

Subtotal USD: 44,462.93 ✓
 9,781.00 \$ 35,432.55

Commodity Type: SONAT ZNO AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
21-Aug-2009	T510404	Physical	2.760000	-	22-Aug-2009	24-Aug-2009	15,273.00	42,153.48

Subtotal USD: 42,153.48 ✓

Σ VOLUME = 280,409 ✓

JPMorgan Receives Net USD: 851,306.09

STANDARD SETTLE

Pay to:

For a/c:

Add'l Payment

Info:

\$ 851,306.09+

36,632.45-

35,432.55+

\$ 850,306.09*

JW

For questions regarding this invoice, please contact the North America Settlements Team via e-mail at NA.Energy.Settlements.Financial@jpmorgan.com or telephone at 212-623-8224.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

119

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KAISER TRADING LLC

INVOICE

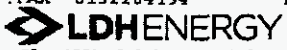
<p>TO:</p> <p>Peoples Gas System Attn: Ed Elliott 702 N Franklin St. Tampa, FL 33602</p> <p>e-mail: <input type="text" value="elliott@pecoenergy.com"/> Fax # <input type="text" value="813-228-4194"/></p>	<p>DATE: September 11, 2009</p> <p>INVOICE NO: 1253</p> <p>INV MONTH: August-09</p> <p>DUE DATE: September 25, 2009</p>																
<p>PRICE PER MMBTU:</p>																	
<p>GROSS PRICE 3.1814</p>	<p>Meter: LA-022182</p> <p>Location: Montpeller</p>																
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Cost Center</th> <th style="width: 20%;">MMBTU</th> <th style="width: 20%;">Price</th> <th style="width: 30%;">Amount Due</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Gulf South</td> <td style="text-align: center;">473,610</td> <td style="text-align: center;">3.1814</td> <td style="text-align: center;">\$1,506,755.99</td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;">Sales Tax 7%</td> <td style="text-align: center;">\$0.00</td> </tr> <tr> <td></td> <td></td> <td style="text-align: center;">Total Amount Due</td> <td style="text-align: center;">\$1,506,755.99</td> </tr> </tbody> </table>	Cost Center	MMBTU	Price	Amount Due	Gulf South	473,610	3.1814	\$1,506,755.99			Sales Tax 7%	\$0.00			Total Amount Due	\$1,506,755.99	<p>DESCRIPTION: DEREGULATED GAS PRODUCTION</p>
Cost Center	MMBTU	Price	Amount Due														
Gulf South	473,610	3.1814	\$1,506,755.99														
		Sales Tax 7%	\$0.00														
		Total Amount Due	\$1,506,755.99														
<p>CONTACT: MARSHA MCCALL</p> <p>PHONE: 918-491-4246</p> <p>E-mail: marsham@kfoc.net</p> <p>Fax # 918-524-3002</p> <p>Phone # 918-491-4422</p>	<p>PAYABLE TO: KAISER TRADING, L.L.C. P.O. BOX 21468 TULSA, OKLAHOMA 74121</p>																

85

09/15/2009 9:49:32 AM -0400

SEP-15-2009 10:53

.FAX 8132284194 DESC @AUVOV NG INV AUG09 3D S 020086 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8150 Email: MLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SUBJ: NG INV AUG09 3D S 020086 PEOPLES GAS SYSTEM I

LCLIS DREYFUS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 20086
Invoice Month: 08/2009
Invoice Date: 9/15/2009
Invoice Due Date: 9/25/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM-A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33501-2552
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33501-2552

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
08/12/09	01431523	GULF	WMS PLANT	08/13/09	08/13/09		7.149	MMETL	3 350000	200908	24 020 54	USD
08/24/09	01454719	FGT	FGT-Z3PCCL	08/25/09	08/25/09		25.000	MMETL	2 580000	200908	67 000 00	USD
08/28/09	01457163	FGT	FGT-Z3PCCL	08/29/09	08/31/09		6.231	MMETL	2 470000	200908	15 390 57	USD

Please Remit: **106,411.21** USD

Payment Terms: 25th following the month of delivery

38,380 dts ✓

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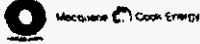


87%

P.01


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PAGE 1 OF 2

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

		Macquarie Cook Energy, LLC Sales Invoice(Summary)		<small>Macquarie Cook Energy, LLC 800 Dallas Street, Suite 3308 Houston, TX 77060 Phone: (713)255-5873 Fax: (713)255-5872 Email:</small>	
<small>Invoice No: 04991 Peoples Gas System, a division of Tampa Electric Company Phone: Fax: Attn: Email:</small>				INVOICE DATE : 10Sep2009 DUE DATE : 25SEP2009 PAYMENT IN \$US	
<small>Volume Base : MMBtu Production Month : Aug 2009 GST Registration No : 639368560RC Sales Summary Page No. : 1</small>					
PipeLine	Delivery Point	Volume	Amount Due		
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	30,000	108,300.00		
Total for pipeline FLORIDA GAS TRANSMISSION CO.		30,000	108,300.00		
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	24,091	72,487.55		
Total for pipeline SOUTHERN NATURAL GAS CO.		24,091	72,487.55		
Commodity Totals		54,091	180,787.55		
Net Amount Due in US \$:			180,787.55		
Please Wire Amount To : <i>Handwritten: 02-000</i> <i>Handwritten: 01/25/09</i>   					
Please Direct Fax Payment Details To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com			Please Direct any Questions To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com		
<small>If Companies: However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.</small>					
<small>Macquarie Cook Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.</small>					

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Flow Date	Volume	Price \$US/MMBTU	Amount
Invoice ID : 66861 Company : Peoples Gas System, a division of Tampa Electric Company Invoice Date : 10Sep2009 <div style="text-align: center;"> Macquarie Cook Energy, LLC Sales Invoice(Details) </div> <div style="text-align: right;">  </div>			
Production Month : Aug 2009 Sales Details Page No. : 1			
Pipe Line : FLORIDA GAS TRANSMISSION CO. Delivery Point : FGT ZONE 3 POOL Deal ID : HG_0505648 / NGFP15410854			
08Aug2009	10,000	3.61	36100.0
09Aug2009	10,000	3.61	36100.0
10Aug2009	10,000	3.61	36100.0
Deal ID : HG_0505648 / NGFP15410854 Sub Total		30,000	108,300.00
Sub Total on DP FGT ZONE 3 POOL		30,000	108,300.00
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONAT TIER 1 POOL Deal ID : HG_0502578 / NGFP15407630			
05Aug2009	10,000	3.5	35000.0
Deal ID : HG_0502578 / NGFP15407630 Sub Total		10,000	35,000.00
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONAT TIER 1 POOL Deal ID : HG_0514027 / NGFP15420862			
21Aug2009	5,091	3.05	15527.55
Deal ID : HG_0514027 / NGFP15420862 Sub Total		5,091	15,527.55
Pipe Line : SOUTHERN NATURAL GAS CO. Delivery Point : SONAT TIER 1 POOL Deal ID : HG_0522888 / NGFP15429924			
29Aug2009	3,000	2.44	7320.0
30Aug2009	3,000	2.44	7320.0
31Aug2009	3,000	2.44	7320.0
Deal ID : HG_0522888 / NGFP15429924 Sub Total		9,000	21,960.00
Sub Total on DP SONAT TIER 1 POOL		24,091	72,487.55

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NJR Energy Services Company
People and Resources Dedicated to Service

Off System Sales Bill
08/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Jason Weber

Invoice Date: 09/09/2009
Bill Number: OF080922-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 09/25/2009

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	BJC 255883	716	FGT Zone 3 Pool	11	11	4,000	\$3.600000	\$14,400.00
INVOICE TOTAL						4,000		\$14,400.00

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shiel

Please contact NJRES as soon as possible if invoice is not paid in full.

Wire Instructions

Page 2 of 2

SFP-1R-2009 14:29

7329387547

98%

P.02

89

09/10/2009 13:22 FAX 7329387547

NJR

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

0902/002

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Sep/08/2009
 Delivery Month: August/2009
 Due Date: Sep/25/2009

Peoples Gas System, a division of Tampa Electric Company
 Bill To:

~~Peoples Gas System, a division of Tampa Electric Company~~
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
97924	MOPS	TIVOLI PLANT	8/20	8/20	2,400	\$2.9950	\$7,188.00
		Sub-Total			2,400		\$7,188.00
		Invoice Total			2,400	\$	7,188.00

WERE 9/25/09
ALWAYS 020-02000

Pay this amount, USD: \$ **7,188.00**

Please direct all inquiries to:

Ramona Olivarez
 Tel: 713-800-1971
 Fax: 713-871-0510
 EMail: ramonaolivarez@net-lp.com

RM

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

RECEIVED
 SEP 11 2009
 ACCOUNTS PAYABLE

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

90

Fax:

SEP 8 2009 03:17PM POU1/002

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

National Fuel Marketing Company



6300 S. Syracuse Way, Suite 750
 Centennial, CO 80111
 BUS: 303-796-0325
 FAX: 303-796-0151
 9/8/2009

COPY

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: **NFM-05-15617**

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
79997	1,935	8/1/09	8/31/09	\$3.3890	ANR SE	Baseload/Firm	31	5,941	\$199,751.05
80767	4,306	8/11/09	8/11/09	\$3.5700	ANR SE	Swing	1	4,231	\$15,104.67
ANR SE Total								63,172	\$214,855.72
80538	3,050	8/5/09	8/5/09	\$3.5200	CGT	Swing	1	3,050	\$10,736.00
80618	5,000	8/6/09	8/6/09	\$3.8100	CGT	Swing	1	4,521	\$17,225.01
80773	5,000	8/11/09	8/11/09	\$3.5700	CGT	Swing	1	5,000	\$17,850.00
CGT Total								12,571	\$45,811.01
80637	5,000	8/7/09	8/7/09	\$3.8000	FGT	Swing	1	5,000	\$19,000.00
FGT Total								5,000	\$19,000.00
Total Due September 25, 2009								30,743	\$279,666.73

(SEE IM) ↔ \$3.795 x 5,000 = \$18,975.00

\$279,666.73+
 19,000.00+
 199,751.05+
 18,975.00+
 199,747.66+
\$279,638.34

58,940 \$199,747.66

WIRE 9/25/09
 0140-000-232-02-000

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate support to document your change

Fax:

SEP 8 2009 03:18PM MUUZ/UUZ

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-15617

Trans. ID	79997			Pipeline:	ANR SE	Point:	St Landry/FGT Int	State:	LA
Date	Vol	Price	Date	Vol	Price	Date	Vol	Price	
8/1/2009	1,934	\$3.3890	8/12/2009	1,916	\$3.3890	8/22/2009	1,934	\$3.3890	
8/2/2009	1,934	\$3.3890	8/13/2009	1,934	\$3.3890	8/23/2009	1,934	\$3.3890	
8/3/2009	1,934	\$3.3890	8/14/2009	1,934	\$3.3890	8/24/2009	1,934	\$3.3890	
8/4/2009	1,934	\$3.3890	8/15/2009	1,934	\$3.3890	8/25/2009	1,934	\$3.3890	
8/5/2009	1,934	\$3.3890	8/16/2009	1,934	\$3.3890	8/26/2009	1,934	\$3.3890	
8/6/2009	965	\$3.3890	8/17/2009	1,934	\$3.3890	8/27/2009	1,934	\$3.3890	
8/7/2009	1,926	\$3.3890	8/18/2009	1,934	\$3.3890	8/28/2009	1,934	\$3.3890	
8/8/2009	1,934	\$3.3890	8/19/2009	1,934	\$3.3890	8/29/2009	1,934	\$3.3890	
8/9/2009	1,934	\$3.3890	8/20/2009	1,935	\$3.3890	8/30/2009	1,934	\$3.3890	
8/10/2009	1,914	\$3.3890	8/21/2009	1,934	\$3.3890	8/31/2009	1,934	\$3.3890	
8/11/2009	1,935	\$3.3890							

8/20/2009 1,935 X
 1,934 (SEE SUPPORT)

Trans. ID	80767			Pipeline:	ANR SE	Point:	St Landry/FGT Int	State:	LA
Date	Vol	Price							
8/11/2009	4,231	\$3.5700							

ANR SE Total 63,172 \$214,855.72

Trans. ID	80538			Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
Date	Vol	Price							
8/5/2009	3,050	\$3.5200							

Trans. ID	80618			Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
Date	Vol	Price							
8/6/2009	4,521	\$3.8100							

Trans. ID	80773			Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA
Date	Vol	Price							
8/11/2009	5,000	\$3.5700							

CGT Total 12,571 \$45,811.01

Trans. ID	80637			Pipeline:	FGT	Point:	Zone #3 Pool	State:	FL
Date	Vol	Price							
8/7/2009	5,000	\$3.8000							

FGT Total 5,000 \$19,000.00

Grand Total 80,743 \$279,666.73

Total Due September 25, 2009 \$279,666.73

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate support to document your change

-- NETTED INVOICE --

100 GLENBOROUGH
 SUITE 100
 HOUSTON, TX 77067
 Tel: (281) 876-8800
 Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 502138
 Invoice Date: 09/14/2009
 Due Date: 09/25/2009
 Contract # 000139

Page 1 of 2

Please Write To:

TO: PEOPLES GAS
 EVETTE MORENO
 702 N FRANKLIN STREET
 PO BOX 2562 PLAZA 7
 TAMPA, FL 33601-2562

*WERE 91
 01-96-000-23*

For any questions contact Clara Morales at 281-876-8830

DEBIT	CREDIT	AMOUNT
-------	--------	--------

NETTED INVOICE SUMMARY

Production Month: Aug-09

SALES


	DEBIT	CREDIT	AMOUNT
DESTIN			
Florida Gas Transmission	47,985	\$3,4900	\$167,467.65
DESTIN Total:	47,985		\$167,467.65
MOBILE BAY			
OUTLET-FGT	192,991	\$3,4900	\$673,538.59
OUTLET-GULF STREAM	201,428	\$3,5200	\$709,026.56
MOBILE BAY Total:	394,419		\$1,382,565.15
TOTAL SALES:	442,404		1,550,032.80
Net Amount Due (Owed):			\$1,550,032.80

JW

OK

93

DATE 9/25/09
09/25/2009

 <p>Purchase / Sales Invoice Invoice # 4520514 Delivery Period: Aug 2009 Invoice Date: 09/10/2009 Due Date: 09/25/2009 Currency: USD</p>	<p>From: PACIFIC SUMMIT ENERGY LLC 4675 MacArthur Court, Suite 750 Newport Beach, CA 92660</p>	<p>Payment: Wire Transfer ✓</p>	<p>To: Company Electric Company 02 N Franklin St. 7 Tampa, FL 33602</p>
	<p>Please Reference Invoice Number: 7525 Contact: Fannie Mach Phone: 949-777-3221 Fax: 949-777-3230 Email: fmach@pacificsummitenergy.com</p>	<p>Remit by mail: Bank of America Lockbox Service Pacific Summit Energy LLC 98494 Collections Center Drive Chicago, IL 60693 Ph: 312-974-7361</p>	<p>Contact: Mary Conli Phone: 813-228-4588 Fax: 813-228-4742 Email:</p>

Trade Num	Buy/Sell	Pipeline	Location	Trade Date	Flow Dates	Trade Type	Qty	Price	Amount Due
75863	Sell	FGT	FGT Lafayette	08/06/2009	08/07/2009 08/07/2009	Physical Fixed (G)	(5,000) MMBtu	3.82 USD/MMBtu	19,100.00
						FGT Total:	(5,000)		19,100.00
						Sell Total:	(5,000)		19,100.00
						Amount Due:	(5,000)		19,100.00
Total Amount Due To PACIFIC SUMMIT ENERGY LLC On Due Date 09/25/2009 : USD 19,100.00									

Please check this invoice carefully and promptly notify us of any discrepancies, thanks.

(Handwritten signature)

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Deal # 55093
55219 ✓

129

(Handwritten mark)

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

WIRE 9/25/09
~~0140-000-232-02-000~~

 <p>Purchase / Sales Invoice Invoice # 7524 Delivery Period: Aug 2009 Invoice Date: 09/10/2009 Due Date: 09/25/2009 Currency: USD</p>	<p>From: PACIFIC SUMMIT ENERGY LLC 4675 MacArthur Court, Suite 750 Newport Beach, CA 92660</p>	<p>Gas System, a Division of Tampa Electric Box 2562 FL 33601-2562</p>
	<p>Please Reference Invoice Number: 7524 Contact: Fannie Mach Phone: 949-777-3221 Fax: 949-777-3230 Email: fmach@pacificsummitenergy.com</p>	<p>Remit By Mail: Bank of America Lockbox Service Pacific Summit Energy LLC 98484 Collections Center Drive Chicago, IL 60683 Ph: 312-974-7361</p>

Trade Num	Buy/Sell	Pipeline	Location	Trade Date	Flow Dates	Trade Type	Qty	Price	Amount Due
76534	Sell	CGT	CGT Lafayette	08/11/2009	08/12/2009 08/12/2009	Physical Fixed (G)	(5,000) MMBtu	3.46 USD/MMBtu	17,300.00
						CGT Total:	(5,000)		17,300.00
						Sell Total:	(5,000)		17,300.00
						Amount Due:	(5,000)		17,300.00
Total Amount Due To PACIFIC SUMMIT ENERGY LLC On Due Date 09/25/2009 : USD 17,300.00									

Please check this invoice carefully and promptly notify us of any discrepancies, thanks.





PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

130



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O.Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Service Month(s) August

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Invoice # 100269

Tampa, FL 33602

Invoice Date: 9/14/09

Due Date: 9/25/09

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
105280	8/7/09	8/7/09	NG	FGT 16115	1010 ✓	MMBTU	\$4.7800	4,827.80
105238	8/1/09	8/1/09	NG	FGT 16115	1218	MMBTU	\$3.8050	4,634.49
105239	8/4/09	8/4/09	NG	FGT 16115	1218 ✓	MMBTU	\$4.3850	5,340.93
105240	8/5/09	8/5/09	NG	FGT 16115	1218 ✓	MMBTU	\$4.5000	5,481.00
105238	8/1/09	8/1/09	NG	FGT 16115	154 ✓	MMBTU	\$3.8050	585.97
105238	8/1/09	8/1/09	NG	FGT 16115	8,999 \$ 34,241.20	9000	\$3.8050	34,245.00
105238	8/1/09	8/1/09	NG	FGT 16115	3000 ✓	MMBTU	\$3.8050	11,415.00
105238	8/1/09	8/1/09	NG	FGT 16115	1628 ✓	MMBTU	\$3.8050	6,194.54
105238	8/2/09	8/2/09	NG	FGT 16115	1218 ✓	MMBTU	\$3.8050	4,634.49
105238	8/2/09	8/2/09	NG	FGT 16115	154 ✓	MMBTU	\$3.8050	585.97
105238	8/2/09	8/2/09	NG	FGT 16115	8,999 \$ 34,241.20	9000	\$3.8050	34,245.00
105238	8/2/09	8/2/09	NG	FGT 16115	3000 ✓	MMBTU	\$3.8050	11,415.00

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

131

96

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

105238	8/2/09	8/2/09	NG	FGT 16115	1628 ✓	MMBTU	\$3.8050	6,194.54
105238	8/3/09	8/3/09	NG	FGT 16115	1218 ✓	MMBTU	\$3.8050	4,634.49
105238	8/3/09	8/3/09	NG	FGT 16115	154 ✓	MMBTU	\$3.8050	585.97
105238	8/3/09	8/3/09	NG	FGT 16115	8,994 ✓ \$34,241.20	MMBTU	\$3.8050	24,245.00
105238	8/3/09	8/3/09	NG	FGT 16115	9000 ✓	MMBTU	\$3.8050	11,415.00
105238	8/3/09	8/3/09	NG	FGT 16115	1628 ✓	MMBTU	\$3.8050	6,194.54
105239	8/4/09	8/4/09	NG	FGT 16115	154 ✓	MMBTU	\$4.3850	675.29
105239	8/4/09	8/4/09	NG	FGT 16115	9000 ✓	MMBTU	\$4.3850	39,465.00
105239	8/4/09	8/4/09	NG	FGT 16115	3000 ✓	MMBTU	\$4.3850	13,155.00
105239	8/4/09	8/4/09	NG	FGT 16115	1628 ✓	MMBTU	\$4.3850	7,138.78
105240	8/5/09	8/5/09	NG	FGT 16115	154 ✓	MMBTU	\$4.5000	693.00
105240	8/5/09	8/5/09	NG	FGT 16115	9000 ✓	MMBTU	\$4.5000	40,500.00
105240	8/5/09	8/5/09	NG	FGT 16115	3000 ✓	MMBTU	\$4.5000	13,500.00
105240	8/5/09	8/5/09	NG	FGT 16115	1628 ✓	MMBTU	\$4.5000	7,326.00
105277	8/6/09	8/6/09	NG	FGT 16115	2005 ✓	MMBTU	\$4.7550	9,533.78
105277	8/6/09	8/6/09	NG	FGT 16115	3000 ✓	MMBTU	\$4.7550	14,265.00
105277	8/6/09	8/6/09	NG	FGT 16115	1628 ✓	MMBTU	\$4.7550	7,741.14
105277	8/6/09	8/6/09	NG	FGT 16115	154 ✓	MMBTU	\$4.7550	732.27

Σ VOLUME = 82,794 ✓

Total Amount Due **\$341,599.99**

\$341,599.99+
 24,245.00-
 24,245.00-
 34,241.20+
 34,241.20+
 34,241.20+

~~\$341,599.99~~
 \$341,599.99

Please Remit to: **WERE 9/25/09**

97

[Handwritten mark]

Direct Inquires To:
 Lashae' Anderson 813-739-1229
 or
 Debra Byrd 813-739-1257

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009

Thursday 10 of Sep 2009, RBS Sempra

-70102704104

Page 4 of 5



Commercial Invoice # 2387205
 Invoice Date: 03 Sep 2009

SEMPRA ENERGY TRADING LLC
 600 Washington Blvd., 9th Floor
 Stamford, CT 06901 US

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 COMPANY
 702 N. Franklin St.
 Tampa, FL 33602 US

Contact Information:
 To make inquires concerning the above invoice,
 Please Contact:
 Thomas OBrien
 Phone # 203 355 5624
 Fax # 203 355 5631

JASON WEBER 813 228 4941

Contact : Ed Elliot / Dee Wilkerson at 813 220 4940
 Fax # : 2284194

COPY

Payment Instructions:
 TOTAL AMOUNT DUE TO
SEMPRA ENERGY TRADING LLC: 14,144.60 USD
DUE DATE: On or before **25 September 2009** via wire transfer in
 immediately available funds
 Please include reference invoice# 2387205 in your payment

PAY THROUGH BANK:

*69
 02-000*

Sales Summary

Location	Quantity	Amount
FLORIDA GAS ZONE 3	3,940.00 MMBTU	14,144.60 USD
Subtotal	3,940.00 MMBTU	14,144.60 USD
	TOTAL DUE	14,144.60 USD

SEMPRA ENERGY TRADING LLC

Commercial Invoice # 2387205

Page 1/2

SEP-10-2009 15:33

RBS Sempra

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98

Thursday 10 of Sep 2009, RBS Sempira

-70102209109

Page 3 of 3

Sales Details

Location	Deal #	Trade Dt	Description	Price	Quantity	Amount
FLORIDA GAS ZONE 3	127807800	8/10/2009	FLORIDA GAS ZONE 3 AUG 11-11, 2009 10MBTU -3.59 USD/MBTU -3.59	3.5900	3,940.00	14,144.60
Sub Total					3,940.00	14,144.60

Sub Total Goods and Services:

14,144.60 USD

Total Invoice Due:

14,144.60 USD

SEMPRA ENERGY TRADING LLC

Any payment not made when due shall bear interest on the unpaid portion from (and including) the due date, through (and including) the date of payment at a rate equal to the one month LIBOR interest rate published at 11:00 am EST on the due date, plus 5% (the "Interest Rate"); provided, however, if the transaction(s) underlying this invoice are governed by an agreement between the parties, the Interest Rate shall be as agreed to in such agreement.

+ MISSING DEAL INVOICED TO TEC
 (SEE SUPPORT)

8,940 dt-

5,000.00

2.77 =

\$13,850.00

13,850.00 +

14,144.60 +

\$27,994.60

TC

99



★ PLEASE NOTE: THIS IS A CREDIT - DO NOT
RELEASE TO TREASURY ✓

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 788731 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 09/09/2009
Due Date: 09/25/2009

TAMPA
JAN 10 2009
135
10/10/09 09:56:10

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200908	S - 647708	CP ENERGY	898501	IC CP ENERGY / SESH (83001/2)	93,000	MMBTU	\$3.3500		\$311,550.00
				Subtotal for CP ENERGY	93,000				\$311,550.00
200908	S - 725511	DESTIN PPL	994400DEST	DESTIN FGT	30,636	MMBTU	\$3.2100		\$98,341.56
				Subtotal for DESTIN PPL	30,636				\$98,341.56
200908	S - 719463	FL GAS TR	0025309	CS #11 MOUNT VERNON	8,831	MMBTU	\$3.4600		\$30,555.26
200908	S - 720715	FL GAS TR	0025309	CS #11 MOUNT VERNON	5,628	MMBTU	\$3.7600		\$21,161.28
200908	S - 721990	FL GAS TR	0025309	CS #11 MOUNT VERNON	24,600	MMBTU	\$3.5600		\$87,576.00
200908	S - 725522	FL GAS TR	0025309	CS #11 MOUNT VERNON	6,231	MMBTU	\$3.1850		\$19,845.74
200908	S - 729350	FL GAS TR	0025309	CS #11 MOUNT VERNON	48,156	MMBTU	\$2.8100		\$135,318.36
				Subtotal for FL GAS TR	93,446				\$294,456.64

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Lavanya Raja
Phone: 1-866-818-5501x7
Fax: 1-713-265-1718
lavanya.raja@shell.com

Please Wire Amount To:

Shell Energy North America (US), L.P

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 800-281-2824

Shell Energy North Am

P.01
91%
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12:05
SEP-10-2009

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

Invoice No: SES - I - 788731 - 1

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200908	S - 726168	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	3,000	MMBTU	\$3.1600		\$9,480.00
Subtotal for MOB BAY PL					3,000				\$9,480.00
Recap:									
Subtotal Before Taxes:									\$713,828.20
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:					220,082				\$713,828.20

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

NETTED

$713,828.20 +$
 $1,883,645.25 =$ DUE PGS INV #133959
 $2,597,473.45$
 $- 1,478,656.40 =$
 $1,118,817.05$

91%

HOUFRX01

SEP-10-2009 12:05

101

Shell Energy North America (US), L.P.



Invoice Number: 33970
Invoice Month: 08/ 2009
Invoice Date: September 11, 2009
Invoice Due Date: September 25, 2009
Contract Number: TEC-999-2004

INVOICE

COPY

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
08/19/2009	55403	GAS INTERRUPT Natural Gas Fixed Sales # 55403 From 20-AUG-09 Through 20-AUG-09	(5,000)	MMBTU	\$3.0250	200908	\$15,125.00	USD
08/24/2009	55451	GAS INTERRUPT Natural Gas Fixed Sales # 55451 From 24-AUG-09 Through 24-AUG-09	(10,000)	MMBTU	\$2.8700	200908	\$28,700.00	USD
(SALES) SUB TOTAL:			(15,000)	MMBTU			\$43,825.00	
(GAS) SUB TOTAL:			(15,000)	MMBTU			\$43,825.00	

TOTAL: \$43,825.00

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Fax Server

9/9/2009 4:19:11 PM PAGE 2/002 Fax Server

TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

INVOICE

TO: ~~PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO~~
P.O. BOX 111, PLAZA-7
TAMPA, FL 33602

INVOICE DATE: 09/09/2009
INVOICE DUE DATE: 09/25/2009
INVOICE NUMBER: 200908-0322

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

INVOICE SUMMARY

Total Current Transactions: \$521,952.31
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$521,952.31

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!
CALL: Mary L. Lickert (402) 758-6113 FAX: (402) 758-6253
EMAIL: mlickert@tenaska.com



PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

US

9/25/09
252-02-0000

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
P.O. BOX 111, PLAZA-7
TAMPA, FL 33602

INVOICE DATE: 09/09/2009
INVOICE DUE DATE: 09/25/2009
INVOICE NUMBER: 200908-0322

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR-CURRENT CHG., REV-REVERSAL, ADJ-ADJUSTMENT, PMT-PAYMENT, RES-RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: TMV-8-1474								
2009/08	CUR	FGT	DESTIN	FL GAS	\$2.680000	\$US	10,000	\$26,800.00
2009/08	CUR	FGT	DESTIN	FL GAS	\$2.800000	\$US	30,000	\$84,000.00
2009/08	CUR	FGT	DESTIN	FL GAS	\$3.020000	\$US	10,000	\$30,200.00
2009/08	CUR	FGT	DESTIN	FL GAS	\$3.040000	\$US	15,000	\$45,600.00
2009/08	CUR	FGT	DESTIN	FL GAS	\$3.595000	\$US	7,064	\$25,395.08
METER SUBTOTAL:							72,064	\$211,995.08
2009/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.485000	\$US	30,636	\$76,130.46
2009/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.790000	\$US	10,212	\$28,491.48
2009/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.810000	\$US	10,212	\$28,695.72
2009/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.885000	\$US	10,000	\$28,850.00
2009/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.595000	\$US	2,936	\$10,554.92
2009/08	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.710000	\$US	13,000	\$48,230.00
METER SUBTOTAL:							76,996	\$220,952.58
2009/08	CUR	716	FGT	ZONE 3 POOL	\$3.325000	\$US	6,700	\$22,277.50
2009/08	CUR	716	FGT	ZONE 3 POOL	\$3.450000	\$US	4,947	\$17,067.15
2009/08	CUR	716	FGT	ZONE 3 POOL	\$3.820000	\$US	13,000	\$49,660.00
METER SUBTOTAL:							24,647	\$89,004.65
TOTAL CURRENT SALE TRANSACTIONS:							173,707	\$521,952.31
TOTAL CURRENT TRANSACTIONS:							173,707	\$521,952.31

Invoice Number: 15990
Invoice Month: 08/2009
Invoice Date: September 10, 2009
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
 Peoples Gas System
 Attn:
 Fax:
 702 NORTH FRANKLIN STREET
 PO BOX 2562
 TAMPA FL 33601-2562 US

Remit To:
 United States Gypsum Co.
 550 West Adams Street
 Chicago IL 60661 US

Billing Inquiries

Billing Inquiries
 ANNETTE FOLLMER 312-436-4054

Trade date	Deal #	Ben	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
07/28/2009	446669	GASIX		FRM Natural Gas Index Sales # 448869 From 01-AUG-09 Through 31-AUG-09	(26,350)	MMBTU	\$3.5474	200908	\$93,474.50	USD
08/24/2009	446719	GASIX		FRM Natural Gas Index Sales # 446719 From 25-AUG-09 Through 31-AUG-09	(9,373)	MMBTU	\$2.7957	200908	\$26,204.23	USD
(SALES) SUB TOTAL:					(35,723)	MMBTU			\$119,678.73	
(GASIX) SUB TOTAL:					(35,723)	MMBTU			\$119,678.73	

TOTAL: \$119,678.73

Handwritten initials/signature

FAX SERVER

9/10/2009 10:18:59 AM PAGE 17/001 FAX SERVER

FAX SERVER



Dominion

09/10/2009 10:18:13AM

Invoice Number: 93821-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 08/2009
Invoice Due Date: 9/25/2009
Invoice Date: 9/10/2009
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
120 Tredegar Street
Richmond, VA 23219

TROI SHANDS

Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.shands@dom.com

Net Invoice Total: Volume: 538,568

Amount: \$1,750,708.26

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	201,500	MMBTU	3.1990	644,598.50 ✓
663104	7/27/2009	DICKEYT	Jude Campbell	DTISOUTH	93,000	MMBTU	3.3590	312,387.00 ✓
665053	8/6/2009	DICKEYT	Jude Campbell	DTISOUTH	5,000	MMBTU	3.8000	19,000.00 ✓
665295	8/7/2009	DICKEYT	Jude Campbell	DTISOUTH	10,200	MMBTU	3.5800	36,516.00 ✓
665691	8/11/2009	DICKEYT	Jude Campbell	DTISOUTH	1,700	MMBTU	3.4400	5,848.00 ✓
				Pipeline: DTISOUTH	311,400			1,018,349.50
663102	7/27/2009	DICKEYT	Jude Campbell	FGT	91,502	MMBTU	3.3490	306,440.20 ✓
663103	7/27/2009	DICKEYT	Jude Campbell	FGT	41,256	MMBTU	3.4200	141,095.52 ✓
664620	8/4/2009	DICKEYT	Jude Campbell	FGT	5,000	MMBTU	3.5000	17,500.00 ✓
664908	8/5/2009	DICKEYT	Jude Campbell	FGT	4,640	MMBTU	3.7500	17,400.00 ✓
665051	8/6/2009	DICKEYT	Jude Campbell	FGT	4,999	MMBTU	3.8200	19,096.18 ✓
665291	8/7/2009	DICKEYT	Jude Campbell	FGT	14,127	MMBTU	3.6000	50,857.20 ✓
666487	8/17/2009	DICKEYT	Jude Campbell	FGT	1,721	MMBTU	3.1600	5,438.36 ✓
666843	8/19/2009	DICKEYT	Jude Campbell	FGT	18,923	MMBTU	3.0350	57,431.31 ✓
667900	8/25/2009	DICKEYT	Jude Campbell	FGT	5,000	MMBTU	2.8800	14,400.00 ✓
668227	8/26/2009	SLADES	Jude Campbell	FGT	10,000	MMBTU	2.7700	27,700.00 ✓
668799	8/28/2009	SLADES	Jude Campbell	FGT	30,000	MMBTU	2.5000	75,000.00 ✓
				Pipeline: FGT	227,168			732,358.76
				SALE Total:	538,568			1,750,708.26
				Net Invoice Total:	538,568			\$1,750,708.26
				Outstanding Amount:				\$1,750,708.26

NOTES:

WIRE 9/25/09
01-90-001-232-02-000

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23219

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
120 Tredegar Street
Richmond, VA 23219

SEP-10-2009 11:28

Fax Server

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P. 01

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR August 2009
H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2009.xls\Aug09act 16-Sep-09

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	1,171,845	0.03100		\$36,327.20
2	ACTUAL	1,171,845	0.03100		\$36,327.22
3 FTS-1-NO NOTICE	ACCRUED	(113,335)	0.03100		(\$3,513.39)
4	ACTUAL	(112,154)	0.03100		(\$3,476.77)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	1,058,510			\$32,813.81
8	ACTUAL	1,059,691			\$32,850.45
9	DIFFERENCE	1,181			\$36.64
10 FTS-2-USAGE	ACCRUED	842,364	0.00350		2,948.27
11	ACTUAL	842,364	0.00350		\$2,948.28
12	DIFFERENCE	0			\$0.01
13 ITS-1-USAGE	ACCRUED	0	#DIV/0!		\$0.00
14	ACTUAL	0	#DIV/0!		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	1,900,874			\$35,762.08
17	ACTUAL	1,902,055			\$36,798.73
18	DIFFERENCE	1,181			\$36.65

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR August 2009

16-Sep-09

H:\GAS_ACCT\PGA\[\Volumetric Chgs.-FGT-for Calendar Year 2009.xls]At

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(3,220)	0.40550	(\$1,305.71)
2		ACTUAL	(3,220)	0.40550	(\$1,305.71)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(3,220)		(\$1,305.71)
5		ACTUAL	(3,220)		(\$1,305.71)
6		DIFFERENCE	0		\$0.00

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 EO ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

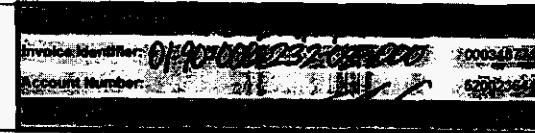
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt DT:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:



Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0035	0.0000	0.0310	1,030	31.93	07 - 07	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0035	0.0000	0.0310	27,000	837.00	08 - 10	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	6,172	191.33	08 - 09	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	3,064	95.80	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0036	0.0000	0.0310	4,165	129.12	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,744	178.06	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	10,488	325.13	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	34,464	1,068.38	07 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,544	171.86	13 - 13	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Start D/T: 08/01/2009
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name:
TAMPA FL 33602	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000318771
Account Number:	52002364

Begin Transaction Date: August 01, 2009	End Transaction Date: August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,744	178.06	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	54,440	1,687.64	15 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	20,176	625.46	25 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	12,132	376.09	29 - 31	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,568	80.23	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	1,144	35.46	02 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,568	80.23	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,055	94.71	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 09/08/2009 12:00 AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	
Payee: 006924518	Payee's Bank Account Nu:	Payee's Bank ABA Number:
	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000318771
Account Number:	52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	279	8.65	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	6,884	213.40	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,102	220.16	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	28,133	903.12	08 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,118	251.66	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,664	237.58	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	57,876	1,794.16	13 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,655	268.31	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 09/23/09 10:00 AM	Payee's Bank Account Numbr:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	Payee's Bank ABA Number:	Payee's Bank:
Payee: 006924518		Payee's Name:	Contact Name: MARIAN COLLINS
		Contact Phone: 713-889-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000318771
Account Number:	52002364

Begin Transaction Date: August 01, 2009

End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	10.712	332.07	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	54,543	1,690.83	22 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,150	283.65	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,587	235.51	26 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	15,349	475.82	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	12,309	381.58	28 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	34,470	1,068.57	29 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	13,824	428.54	08 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 4 of 37

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/01/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-888-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 10, 2009
Svc Req: 006922736 **Sup Doc Incl:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000318771
Account Number: 52002364

Begin Transaction Date: August 01, 2009

End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,352	165.91	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	907	28.12	12 - 12	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	16,500	511.50	01 - 03	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	11,835	366.89	05 - 05	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	4,704	145.82	06 - 06	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	11,488	356.13	01 - 02	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	1,578	48.95	03 - 03	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	20,000	620.00	08 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	MARION COLLINS
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000318771
Account Number:	52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	6,000	186.00	22	24
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	26	26
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	10,000	310.00	07	07
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	34,328	1,064.17	19	25
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	13,808	428.05	26	27
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	23,905	741.06	28	28
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	80,715	2,502.17	28	31
				Transportation Commodity															
01			0		68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0035	0.0000	0.0310	4,500	139.50	22	24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	09/09/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION G...
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2009	Contact Phone:	713-989-2084
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000318771	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	August 01, 2009	End Transaction Date:	August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	24.101	747.13	06 - 10	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	82	2.54	06 - 06	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2.206	68.39	11 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	88,216	2,734.67	01 - 31	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,552	482.11	04 - 08	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	80,893	2,507.68	11 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	3,858	119.80	04 - 04	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	18,963	587.85	07 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 006922736 006924518
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	Payee's Bank Account Num Payee's Bank ABA Number Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2009	Invoice Identifier: 000318771 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	10,231	317.16	06 - 07	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	59,608	1,847.85	01 - 31	
Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	32,410	1,004.71	01 - 10	
Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	42,767	1,325.78	12 - 24	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,861	88.69	11 - 11	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,000	465.00	22 - 24	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	2,700	83.70	01 - 06	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	2,000	62.00	07 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	SEPTEMBER 19, 2009 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2009	Invoice Identifier:	000318771
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:	52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	350	10.85	12 - 12	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	5,700	176.70	13 - 31	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	05 - 06	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	200	6.20	13 - 13	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	5,100	158.10	15 - 31	
				Transportation Commodity															
01			0		112700	59956		GAINESVILLE UNIVER			COT	0.0345	-0.0035	0.0000	0.0310	2,059	63.83	04 - 04	
				Transportation Commodity															
01			0		112700	59956		GAINESVILLE UNIVER			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	05 - 05	
				Transportation Commodity															
01			0		220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0035	0.0000	0.0310	1,795	55.65	04 - 04	

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/08/2009 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318771
Account Number: 52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	854	26.47	12 - 12	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	08 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt DT:** 09/09/09 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77218-3142** **Contact Name:** WALTER COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000318771
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amf Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	27 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	01 - 01	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	02 - 03	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	04 - 04	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	05 - 05	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	06 - 06	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	07 - 07	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33802

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 09/08/2009 12:00 AM

Payee's Bank Account Num
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: X
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prav Inv ID:

Invoice Identifier: 000318771
Account Number: 52002364

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	09 - 09	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	10 - 10	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	11 - 11	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	12 - 12	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	13 - 13	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	14 - 14	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	15 - 15	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION		0					VRA	0.3855	0.0200	0.0000	0.4055	(280)	-113.54	16 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:	09/08/2009 12:00 AM
	702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000318771
Account Number:	52002364

Begin Transaction Date:	August 01, 2009	End Transaction Date:	August 31, 2009
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	18 - 18	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	19 - 19	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	20 - 20	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	21 - 21	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	22 - 22	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(280)	-113.54	23 - 24	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	25 - 25	
				Temporary Relinquishment Credit - Award # 46172 At DRN 32606															
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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121

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmnt D/T: 10/19/2009	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name:	Contact Name: MARTIN COLLINS	Contact Phone: 713-988-2094
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Svc Req Name: PEOPLES GAS SYSTEM	Invoice: 56.77-											
Svc Req: 140.00-	Sup I: 56.77-											
Svc Req K: 140.00-	Chan: 56.77-											
Svc CD: 140.00-	Prev: 56.77-											
Begin Transaction Date: 140.00-	End: 56.77-											
TT	Rec Loc	Rec Lo Prop	Loc ID	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinq											
01	32606	5736	0	/RA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	27 - 27	
	Temporary Relinq											
01	32606	5736	0	/RA	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	28 - 28	
	Temporary Relinq											
01	32606	5736	0	/RA	0.3855	0.0200	0.0000	0.4055	0	0.00	29 - 29	
	Temporary Relinq											
01	32606	5736	0	/RA	0.3855	0.0200	0.0000	0.4055	0	0.00	30 - 31	
	Temporary Relinq											
01	32606	5736	0	/OT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 06	
	Transportation Co											
01	32606	5736	0	/OT	0.0345	0.0017	0.0000	0.0362	0	0.00	07 - 07	
	Transportation Co											
01	32606	5736	0	/OT	0.0345	0.0017	0.0000	0.0362	0	0.00	08 - 10	
	Transportation Co											
01	32606	5736	0	/OT	0.0345	0.0017	0.0000	0.0362	0	0.00	20 - 20	

Invoice Identifier: 000318771
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

VOL = 3,220.01

\$ 1,305.77*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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199

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 09/08/2009 12:00 AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	
Payee: 006924518	Payee's Bank Account Number:	Payee's Bank ABA Number:
	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000318771
Account Number:	52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 31	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORAGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 24	
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	19 - 19	
				Transportation Commodity															
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 04	
				Transportation Commodity															
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	06 - 31	
				Transportation Commodity															
Invoice Total Amount:																1,146,129	34,324.12		

158

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:** MARION COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 105988 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 0190000230000000000000031853
Account Number: 5200238

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	716	25308		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,416	74.90	08 - 10	
Transportation Commodity																			

Invoice Total Amount: 2,416 74.90

159

AK

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



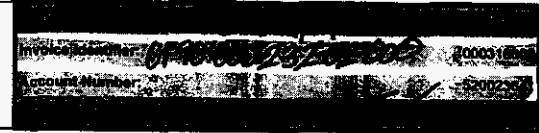
FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmnt D/T: 09/08/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
FLORIDA GAS TRANSMISSION COMPANY, LLC
ED ELLIOTT
Remit Addr: P.O. BOX 203142
Payee's Bank Account N:
Payee's Bank ABA Numbr:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094
702 NORTH FRANKLIN STREET
TAMPA FL 33602
Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: September 10, 2009
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 109053
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:



Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	11,928	369.77	08 - 09	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	2,376	73.66	10 - 10	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	5,776	179.06	07 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	07 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	08 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	08 - 09	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	07 - 07	

160

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strmt D/T:
Payee's Bank Account Numt:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109093
Svc CD: FTS-1

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318809
Account Number: 52002364

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	08 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	
				Transportation Commodity															
Invoice Total Amount:																20,880	622.49		

161

126

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

PLEASE NOTE: THIS IS A CREDIT

Billable Party: 006922736

PEOPLES GAS SYSTEM, A DIVISION OF TAMU
JEANETTE KNIGHT

Remit to Party:
Remit Addr:

FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmt D/T:

MONTHLY 12/01/09

702 NORTH FRANKLIN STREET
TAMPA, FL 33602

Payee:

Houston TX 77216-3142

Contract Name:

713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: August 01, 2008

End Transaction Date: August 31, 2008

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0045	-0.0035	0.0000	0.0310	(112.154)	-3,476.77	01 - 01	

Invoice Total Amount:

(112.154)

-3,476.77

(Handwritten initials)

Late Payment Charges are assessed on past due balances after the invoice date. Customers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as GRI Contributions, and the GRI (Project) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmnt D/T: 09/08/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI*
FLORIDA GAS TRANSMISSION COMPANY, LLC
Payee's Bank Account Number:
ED ELLIOTT
Remit Addr: P.O. BOX 203142
Payee's Bank ABA Number:
702 NORTH FRANKLIN STREET
Houston TX 77216-3142
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2084

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: September 10, 2009
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Identifier: 00031677
Account Number: 52002357

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0035	0.0000	0.0035	6,636	23.23	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0035	0.0000	0.0035	6,727	23.55	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0035	0.0000	0.0035	9,180	32.13	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0035	0.0000	0.0035	11,039	38.64	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0035	0.0000	0.0035	11,630	40.71	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0035	0.0000	0.0035	9,294	32.53	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	1,944	6.80	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	4,734	16.57	06 - 06	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0035	0.0000	0.0035	3,900	13.65	28 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 09/09/09 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318791
Account Number: 52002364

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seq Tran Date	End Tran Date
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	16,500	57.75	01 - 03	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	3,488	12.21	06 - 06	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	3,158	11.05	08 - 08	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	2,473	8.66	08 - 09	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	1,952	6.83	10 - 10	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	4,752	16.63	11 - 11	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	5,111	17.89	12 - 12	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	4,975	17.41	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

164

129

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 10, 2009	Invoice Identifier: 000318791 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	
Begin Transaction Date: August 01, 2009	End Transaction Date: August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0070	-0.0035	0.0000	0.0035	9,120	31.92	14 - 14	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0070	-0.0035	0.0000	0.0035	6,000	21.00	18 - 18	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0070	-0.0035	0.0000	0.0035	18,000	63.00	21 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0035	0.0000	0.0035	6,221	21.77	07 - 07	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	1,024	3.58	07 - 07	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	63,178	221.12	01 - 31	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0035	0.0000	0.0035	1,000	3.50	26 - 26	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0035	0.0000	0.0035	2,000	7.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-869-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Identifier: 000318791
Account Number: 52002364

Begin Transaction Date: August 01, 2009

End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0035	0.0000	0.0035	16,000	56.00	28 - 31	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			CDT	0.0070	-0.0035	0.0000	0.0035	3,000	10.50	15 - 17	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			COT	0.0070	-0.0035	0.0000	0.0035	3,600	12.60	29 - 31	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			CDT	0.0070	-0.0035	0.0000	0.0035	30,000	105.00	15 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			CDT	0.0070	-0.0035	0.0000	0.0035	40,192	140.67	19 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	2,096	7.34	21 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	80,384	281.34	22 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	36,192	126.67	26 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Start DT: 09/08/2009 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318791
Account Number: 52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	16,095	56.33	28	28
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	39,285	137.50	29	31
				Transportation Commodity															
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0070	-0.0035	0.0000	0.0035	1,500	5.25	28	31
				Transportation Commodity															
01		0			90287	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	01	03
				Transportation Commodity															
01		0			90287	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	2,508	8.78	08	08
				Transportation Commodity															
01		0			90287	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	1,964	6.87	09	09
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	1,550	5.43	10	10
				Transportation Commodity															
01		0			109191	58821		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	118,358	414.25	01	31

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 00000000 0000 0000

Payee's Bank Account Numb:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name: WARRON COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5315
Svc CD: FTS-2

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318791
Account Number: 52002364

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapi Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Trsn Date	End Trsn Date	
				Transportation Commodity																
01		0			112700	59956		GAINESVILLE UNIVER			COT	0.0070	-0.0035	0.0000	0.0035	1,741	6.09	04 - 04		
				Transportation Commodity																
01		0			112700	59956		GAINESVILLE UNIVER			COT	0.0070	-0.0035	0.0000	0.0035	2,900	9.80	05 - 05		
				Transportation Commodity																
01		0			112700	59956		GAINESVILLE UNIVER			COT	0.0070	-0.0035	0.0000	0.0035	3,800	13.30	06 - 06		
				Transportation Commodity																
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0035	0.0000	0.0035	11,468	40.14	04 - 04		
				Transportation Commodity																
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0035	0.0000	0.0035	13,364	46.77	05 - 05		
				Transportation Commodity																
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0035	0.0000	0.0035	5,539	19.39	06 - 06		
				Transportation Commodity																
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0035	0.0000	0.0035	10,045	35.16	07 - 07		
				Transportation Commodity																
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	454	1.59	01 - 01		

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numt	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5318	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	000318791
Account Number:	52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	1,481	5.18	02 - 02	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,481	19.18	03 - 03	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	984	3.44	04 - 04	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	1,704	5.96	05 - 05	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	3,383	11.84	06 - 06	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,047	21.17	07 - 07	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	19,404	67.91	08 - 10	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	4,063	14.22	11 - 11	

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 09/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Numbr:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** September 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Identifier: 000318791
Account Number: 52002364

Begin Transaction Date: August 01, 2009 **End Transaction Date:** August 31, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	4,408	15.43	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	4,627	16.20	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	13,349	46.72	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	48,488	189.71	15 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,408	18.93	26 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	22,040	77.14	27 - 31	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	5,643	19.75	08 - 08	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	4,419	15.47	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33802

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 09/10/2009

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: JIMMY GULLERS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318791
Account Number: 52002364
Net Due Date:

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	3,489	12.21	10 - 10	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	3,344	11.70	11 - 11	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	2,954	10.34	12 - 12	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	9,450	33.08	13 - 13	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	1,227	4.30	14 - 14	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 01	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	02 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 09/08/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: September 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000318791
Account Number: 52002364

Begin Transaction Date: August 01, 2009
End Transaction Date: August 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Transportation Commodity																
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	29 - 31		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	19 - 19		
				Transportation Commodity																
																Invoice Total Amount:	842,364	2,948.28		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR August 2009**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2009.xls\Aug08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(22,605)	\$2.71000	(\$61,259.55)
2		ACTUAL	(22,605)	\$2.17000	(\$49,052.85)
3		DIFFERENCE	0		\$12,206.70
4	COMMODITY-PIPELINE	ACCRUED	510,068	\$0.06194	\$31,595.36
5		ACTUAL	510,068	\$0.06194	\$31,595.36
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,603,224		\$364,088.29
14		ACTUAL	1,603,224		\$376,294.99
15		DIFFERENCE	(0)		\$12,206.70

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Billing Summary - Agent Level

INV4001

BILLING AGENT:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Month: AUG
Year: 2009
Invoice Date: 09/10/2009

Table with 3 columns: Shipper Name, Shipper ID, Amount. Rows include Peoples Gas System, A Div.Of Tampa Elect and Total.

Please pay this amount by 09/20/2009 \$ 376,294.99

Remittance Address

Checks:
Southern Natural Gas Company
PO Box 102502
Atlanta, GA 30368-0000

Address Inquiries to:
Southern Natural Gas Company
PO Box 2563
Attn: Doris Tate
Birmingham, AL 35202-0000
Phone: (205) 325-3846
Fax: (205) 326-2038
E-Mail: Doris.Tate@elpaso.com

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Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: AUG
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$10.94000	\$ 393,752.48
Total FT Reservation	35,992		\$ 393,752.48
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 393,752.48</u>
Net Reservation Charges			<u>\$ 393,752.48</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: AUG
Year: 2009

Contract: FSNG87

Service Type:
MAINTENANCE CAPITAL

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
MAINTENANCE CAPITAL SURCHARGE	510,068	\$ 0.02000	\$ 10,201.36
Total Surcharges			\$ 10,201.36
Total Commodity & Surcharges			\$ 10,201.36

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Commodity Charges - By Service Types

INV4007

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: AUG Year: 2009

Contract: FSNG87

Service Type: STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	316,223	\$ 0.04600	\$ 14,546.26
	1	3	192,268	\$ 0.03100	\$ 5,960.31
	2	3	284	\$ 0.02600	\$ 7.38
	3	3	1,293	\$ 0.01000	\$ 12.93
Total Commodity			510,068		\$ 20,526.88

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	510,068	\$ 0.00000	\$ 0.00
ACA	510,068	\$ 0.00170	\$ 867.12
Total Surcharges			\$ 867.12
Total Commodity & Surcharges			\$ 21,394.00

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: AUG
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 3.06	\$ 3.60	\$ 2.17

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	532,673	510,068	0	0	0	22,605	4.31337	14,000
Estimated Imbalance	513,951	487,064	0	0	0	26,887	5.36598	14,000

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.46367	10,481	2.170	100.000	(2.17)	(22,743.77)
>2-5	0.53633	12,124	2.170	100.000	(2.17)	(26,309.08)
Total	1.00000	22,605				(49,052.85)

← Rate Change

line 1

D. Contract Imbalance:

Shipper	Contract ID	Net		Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
		Receipt	Deliveries		Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	532,673	510,068	22,605	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		532,673	510,068		Total 0	0
Less Pool Transaction		0	0			
Net		<u>532,673</u>	<u>510,068</u>	<u>22,605</u>		

Version:1.6

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009

**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR Aug 2009**

H:\GAS_ACCTPGA\Accrued Gulfstream Charges,2009.xls\Aug09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(4,986)	4.21917	(\$21,036.76)
2		ACTUAL	(4,986)	4.21917	(\$21,036.76)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	984,750	0.02161	\$21,281.26
5		ACTUAL	987,952	0.02454	\$24,246.24
6		DIFFERENCE	3,202		\$2,964.98
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	984,750		\$21,281.26
14		ACTUAL	987,952		\$24,246.24
15		DIFFERENCE	3,202		\$2,964.98
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,095,764		\$622,306.00
23		ACTUAL	2,098,966		\$625,270.98
24		DIFFERENCE	3,202		\$2,964.98

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Gulfstream
NATURAL GAS SYSTEM

Gulfstream Natural Gas System, LLC

Invoice Summary Statement

Invoice Identifier: 89403
Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Accounting Period: Aug, 2009
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 09/10/2009
Net Due Date: 09/21/2009
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$628,724.48
2	9082699	FT / FTS - FIRM TRANSPORTATION 6%	\$17,583.26 > 804-05
3	9000386	OT / CLC	(\$51,205.67)
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$30,168.91 > 801-01
Invoice Total Amount			<u>\$628,724.48</u>

Please make wire transfer payments
on Net Due Date: 09/21/2009 By Noon, Central Standard Time
Gulfstream Natural Gas System, LLC

COPY

= 9/21/09
1-232-02-000

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* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 89403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2009
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2009
 Net Due Date: 09/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 3.94726) (Price Tier: 1)		GZN1/1				08/01/2009 08/31/2009	7.643	3.94726	30,168.91
Contract Total Amount:								7.643Dth		<u>\$30,168.91</u>

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Run Date/Time: 9/8/2009 14:36:16
 Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

ONE

Invoice Identifier: 89403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Aug, 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2009
 Net Due Date: 09/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 4.05461) (Price Tier: 1)	GZN1/1					07/31/2009 07/31/2009	(12,629)	4.05461	(51,205.67)
Contract Total Amount:								(12,629)Dth		<u>(\$51,205.67)</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Invoice Identifier: 89403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Aug, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2009
 Net Due Date: 09/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205193 Midulla Plant (MGS)	EXXON 55139/SEC 55143			08/01/2009 08/03/2009	40,497	0.02170	878.78
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	8205193 Midulla Plant (MGS)	NOBLE 53682/SEC 55143			08/01/2009 08/03/2009	6,568	0.02170	142.53
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	NOBLE 53682			08/01/2009 08/10/2009	25,265	0.02170	548.25
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth	8205193 Midulla Plant (MGS)	KAISER 55036			08/01/2009 08/31/2009	463,752	0.02170	10,063.45
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 GZNI/1	8205219 GZNI/1	NOBLE 53682			08/01/2009	310	0.02170	6.82

Run Date/Time: 9/8/2009 14:36:00
 Report Number: 1-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

ONE

Accounting Period: Aug. 2009
 Invoice Identifier: 89403 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	CFG - Baseball City				08/31/2009			
1.00006	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000020	NOBLE 53682			08/01/2009	30.061	0.02170	652.33
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Reunion				08/31/2009			
1.00007	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000041	NOBLE 53682			08/01/2009	44.501	0.02170	965.67
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - Combee Road				08/31/2009			
1.00008	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			08/04/2009	64	0.02170	1.39
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				08/04/2009			
1.00009	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205193	CHEVRON 53941 / SEC 55171			08/04/2009	4.573	0.02170	99.23
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Midulla Plant (MGS)				08/04/2009			
1.00010	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205193	EXXON 55166/SEC 55171			08/04/2009	7.904	0.02170	171.52
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Midulla Plant (MGS)				08/04/2009			

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Run Date/Time: 9/8/2009 14:36:00
 Report Number: 4-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

FILE

Invoice Identifier: 89403
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Accounting Period: Aug, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 55165/SEC 55171			08/04/2009	291	0.02170	6.31
1.00012	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	NOBLE 53682			08/04/2009	308	0.02170	6.68
1.00013	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 53941 / SEC			08/05/2009	4,260	0.02170	92.44
1.00014	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	JP MORGAN 55186			08/05/2009	7,634	0.02170	165.66
1.00015	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	NOBLE 53682/ SEC 55193			08/05/2009	1,157	0.02170	25.11
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205217	NOBLE 53682			08/05/2009	810	0.02170	17.55

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Run Date/Time: 9/8/2009 14:36:00
 Report Number: 1-1516



Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

ONE

Invoice Identifier: 89403 Accounting Period: Aug, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	CFG - Clear Springs				08/31/2009			
1.00017	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	TENASKA 55197			08/06/2009	5.761	0.02170	125.01
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Midulla Plant (MGS)				08/06/2009			
1.00018	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TENASKA 55197			08/06/2009	4.943	0.02170	107.26
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				08/06/2009			
1.00019	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205193	EXXON 55217			08/07/2009	954	0.02170	20.70
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Midulla Plant (MGS)				08/07/2009			
1.00020	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON 55217			08/07/2009	2.928	0.02170	63.54
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				08/07/2009			
1.00021	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	EXXON 55217			08/07/2009	5.855	0.02170	127.05
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Bayside				08/07/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Run Date/Time: 9/8/2009 14:36:00
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final



Invoice Identifier: 89403 Accounting Period: Aug. 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/DIA:	Delivery Location: Name: Zone/DIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	NOBLE 53682			08/07/2009 08/07/2009	4,215	0.02170	91.47
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9002020 Peoples - Bayside GZN1/1	CHEVRON 53941			08/08/2009 08/10/2009	14,688	0.02170	318.72
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON			08/08/2009 08/10/2009	8,483	0.02170	184.08
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	EXXON			08/08/2009 08/10/2009	6,498	0.02170	141.00
1.00026	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destln GZN1/1	9002020 Peoples - Bayside GZN1/1	CHEVRON			08/08/2009 08/10/2009	8,814	0.02170	191.25
1.00027	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205171 Williams Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	EXXON			08/10/2009 08/10/2009	2,873	0.02170	62.34

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Run Date/Time: 9/8/2009 14:36:00
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Accounting Period: Aug. 2009
 Invoice Identifier: 89403 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	NOBLE 53682			08/10/2009 08/11/2009	8,731	0.02170	189.46
1.00029	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	EXXON 55266			08/11/2009 08/11/2009	9,792	0.02170	212.49
1.00030	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	TENASKA 55265			08/11/2009 08/11/2009	3,343	0.02170	72.54
1.00031	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	NOBLE 53682			08/11/2009 08/11/2009	208	0.02170	4.51
1.00032	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	ENBRIDGE 55310			08/12/2009 08/12/2009	5,756	0.02170	124.91
1.00033	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	JP MORGAN			08/12/2009 08/12/2009	1,977	0.02170	42.90

Run Date/Time: 9/8/2009 14:36:00
 Report Number: 1-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 89403

Accounting Period: Aug, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	ENBRIDGE 55310			08/12/2009 08/12/2009	1.528	0.02170	33.16
1.00035	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	NOBLE 53682			08/12/2009 08/31/2009	76,292	0.02170	1,655.49
1.00036	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	LD 55313			08/13/2009 08/13/2009	3,978	0.02170	86.32
1.00037	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	LD 55313			08/13/2009 08/13/2009	3,023	0.02170	66.60
1.00038	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEV 55328			08/14/2009 08/14/2009	10,000	0.02170	217.00
1.00039	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 55349 TO FPL 55351			08/15/2009	30,000	0.02170	651.00

Run Date/Time: 9/8/2009 14:36:00
Report Number: I-1516

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 89403

Accounting Period: Aug, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				08/17/2009			
1.00040	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON			08/19/2009	9.792	0.02170	212.49
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				08/19/2009			
1.00041	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON 55406			08/20/2009	3.040	0.02170	65.97
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				08/20/2009			
1.00042	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	EXXON 55406 TO RES			08/20/2009	5.442	0.02170	118.09
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Vandolah				08/20/2009			
1.00043	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	EXXON TO FLP			08/21/2009	9.792	0.02170	212.49
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				08/21/2009			
1.00044	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	NOBLE 53682			08/21/2009	208	0.02170	4.51
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				08/21/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
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 FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Accounting Period:	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	EXXON 55438 TO FLP	Aug, 2009		08/22/2009 08/24/2009	30.000	0.02170	651.00
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	JP MORGAN 55468	Service Requester Contract Number: 9000126		08/26/2009 08/26/2009	1.823	0.02170	39.56
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	JP MORGAN 55468 / FPL 55470	Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		08/26/2009 08/26/2009	208	0.02170	4.51
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	TENASKA 55452 / FPL 55470			08/26/2009 08/26/2009	9.792	0.02170	212.49
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	TENASKA 55479 / FPL			08/27/2009 08/27/2009	10.000	0.02170	217.00
1.00050	1 Current Business (Transportation)	8205175	8205201	TENASKA 55479 / FPC 55501			08/28/2009	10.000	0.02170	217.00

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 89403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Accounting Period: Aug. 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				08/28/2009			
1.00051	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	TENASKA 55516 / FPC 55501			08/29/2009	30,000	0.02170	651.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				08/31/2009			
1.00052	1 Current Business (Transportation)	GZN1/1	GZN1/1 8205193				08/31/2009	2,142	0.93000	1,992.06
	(COT 0.93000) (Price Tier: 1)		Midulla Plant (MGS) GZN1/1				08/31/2009			
1.00053	1 Current Business (Transportation)		9000541				08/31/2009	1,003	0.93000	932.79
	(COT 0.93000) (Price Tier: 1)		Peoples - Vandolah GZN1/1				08/31/2009			
1.00054	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000620 Peoples - Reunion				08/01/2009 08/31/2009	1,085,000	0.55720	604,562.00

Line-1

Contract Total Amount: 2,066,837Dth \$628,724.48

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Invoice Identifier: 89403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Aug, 2009
 Service Requester Contract Number: 9082699
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 09/10/2009
 Net Due Date: 09/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay	8205193 Midulla Plant (MGS)	EXXON 55166/SEC 55171			08/04/2009 08/04/2009	934	0.00720	6.73
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	JP MORGAN 55186			08/05/2009 08/05/2009	1,000	0.00720	7.20
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	TENASKA			08/06/2009 08/06/2009	1,000	0.00720	7.20
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON			08/08/2009 08/10/2009	2,334	0.00720	16.81
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay	9000541 Peoples - Vandolah	EXXON			08/10/2009 08/10/2009	790	0.00720	5.69
2.00006	1 Current Business (Transportation) (COT 0.70410)	GZN1/1	8205193 Midulla Plant (MGS)				08/31/2009 08/31/2009	57	0.70410	40.13

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
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 FILED: OCTOBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier:	89403	Accounting Period:	Aug. 2009
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9082699
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(Price Tier: 1)		GZN1/1							
2.00007	828 Reservation (RES 0.56450)		8205217		111685501		08/01/2009	31,000	0.56450	17,499.50
			CFG - Clear Springs		9000107/CENTRAL FLORIDA		08/31/2009			
	(Price Tier: 1)		GZN1/1							
Contract Total Amount								37,115Dth		<u>\$17,583.26</u>

Line 1

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Report Number: I-1516

PEOPLES GAS SYSTEM
BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)
FOR AUGUST 2009
IN DTH'S
H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls\Aug09act

10-Sep-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Aug'09	2,244	3.94726	\$8,857.65
2	TAMPA ELECTRIC	ACTUAL	Aug'09	2,244	3.94726	\$8,857.65
3	GRAND TOTAL	ACCRUAL		2,244		\$8,857.65
4	GRAND TOTAL	ACTUAL		2,244		\$8,857.65
5	GRAND TOTAL	DIFFERENCE		0		\$0.00

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PEOPLES GAS

Purchase Statement

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg
702 N. Franklin Street - Plaza 7
Tampa FL 33602

Statement Date: 09/10/2009
Due Date: 09/21/2009

PGS Bayside Imbalance K#90002020 for the Month of August 2009

Volume (in DTH)	Price	Amount Due
2,244.00	\$3.94726	\$8,857.65

Total Due Tampa Electric

\$8,857.65

For Payment by Wire Transfer

Attn: Mary Conte

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR August 2009

14-Sep-09

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Aug09Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'09	ACCRUED-Comm.	(428,916)	3.35200	(\$1,437,726.44)
2	Jul'09	ACTUAL-Comm.	(428,916)	3.35200	(\$1,437,726.43)
3	Aug'09	ACCRUED-Comm.	(116,294)	3.08000	(\$358,185.52)
4	Aug'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(545,210)		(1,795,911.96)
6	GRAND TOTAL	ACTUAL-Comm.	(428,916)		(\$1,437,726.43)
7	GRAND TOTAL	DIFF.-Comm.	116,294		\$358,185.53

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PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		09/10/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	09/10/2009		\$1,437,726.43	\$0.00	\$1,437,726.43
		TOTAL:	\$1,437,726.43	\$0.00	\$1,437,726.43

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGR.

TERMARK



U.S. DOLLARS

*****1,437,726 AND 43/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

CHECK DATE
 09/10/2009

CHECK NUMBER

CHECK AMOUNT

\$1,437,726.43

00922



ATTESTED SIGNATURE
 30 DAYS

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 08/26/2009 09:43:26 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-889-2094	
Acct Month: 082009	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(171,786)	1,887	0	(171,786)	1,887	5,009,614	4,651,868	9,757,016	(169,899)	0	1.00	
NO NOTICE	(259,017)	0	0	(259,017)	0	0	0	0	(259,017)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(169,899)	1.00	3.3520	0.0000	0.0000	(569,501.45)
CASH-IN-CASH-OUT No Notice	(259,017)	1.00	3.3520	0.0000	0.0000	(868,224.98)
Total Amount:						(1,437,726.43)

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(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2009
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN September 2009
H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2009.xls]Sept09_August09Act

12-Oct-09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	35,952.1	0.26801	\$9,635.69

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2009
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN September 2009
H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls\Sep_Aug09Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	4,679.1	0.31800	\$1,487.95
2 Florida Power & Light	26,152.4	0.31800	\$8,316.46
3 Infinite Energy	518,543.8	0.31800	\$164,896.93
4 Interconn	77,030.3	0.31800	\$24,495.64
5 MX Energy	4,134.9	0.31800	\$1,314.90
6 Peninisula Energy	123,224.7	0.31800	\$39,185.45
7 State of Florida	26,328.2	0.31800	\$8,372.37
8 TOTAL	780,093.4		\$248,069.70

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PEOPLES GAS SYSTEM
POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS

30-Sep-09

DETERMINED IN September 2009

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls\Sept09_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, inc.	July'09	11,656.5	0.33800	\$3,939.90
2 Florida Power & Light	July'09	43,930.9	0.33800	\$14,848.64
3 Sunshine State	July'09	16,815.8	0.33800	\$5,683.74
4 State of Florida	June'09	0.0	0.34900	\$322.14
5 TOTAL		72,403.2		\$24,794.42

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