

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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October 20, 2009

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Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause
FPSC Docket No. 090007-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Notice of Correction of four pages of witness Howard T. Bryant's Exhibit HTB-3 included within the company's projection filing submitted on August 28, 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM 5 JDB/pp
Enclosure
ECR 4
GCL 2 cc: All Parties of Record (w/enc.)
OPC _____
RCP 2
SSC _____
SGA 1
ADM _____
CLK LCt Rpr

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10706 OCT 20 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost)
Recovery Clause.)
_____)

DOCKET NO. 090007-EI

FILED: October 20, 2009

**TAMPA ELECTRIC COMPANY'S
NOTICE OF CORRECTION**

Tampa Electric Company, ("Tampa Electric" or "the company") hereby furnishes notice of correction of entries on four pages of witness Howard T. Bryant's Exhibit HTB-3 included within the company's projection filing submitted on August 28, 2009. Attached hereto is one copy each of Forms 42-1P, 42-3P, 42-4P (Page 25 of 26) and 42-7P, each marked Revised 10/19/09. These revised pages are marked Bates stamp pages 14, 16, 40 and 75, respectively of Exhibit No. HTB-3. These corrected exhibit pages effect the following minor changes to Tampa Electric's positions on Issues 3, 4 and 7 as follows:

Issue 3: The appropriate amount of environmental cost projected to be recovered for the period January 2010 through December 2010 should be \$75,435,869 rather than the amount of \$75,438,315 set forth in Tampa Electric's Prehearing Statement.

Issue 4: The total environmental cost recovery amount, including true-up amount, for the period January 2010 through December 2010 for Tampa Electric should be \$92,894,828 after the adjustment for taxes, rather than the \$92,897,275 amount reflected in the company's Prehearing Statement.

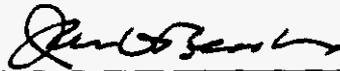
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FPSC-COMMISSION CLERK

Issue 7: The IS Secondary factor at standard voltage should be 0.478 ¢/kWh rather than the 0.479 ¢/kWh referenced in the company's Prehearing Statement.

WHEREFORE, Tampa Electric furnishes notice of the foregoing corrections to witness Bryant's Exhibit HTB-3 and the positions set forth in the company's Prehearing Statement.

DATED this ⁶20 day of October 2009.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Notice of Correction, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 20th day of October 2009 to the following:

Ms. Martha Carter Brown*
Senior Attorney
Florida Public Service Commission
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Mr. Wade Litchfield
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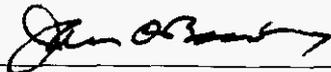
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Pensacola, FL 32591-2950



ATTORNEY

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Total Jurisdictional Amount to Be Recovered

For the Projected Period
 January 2010 to December 2010

| <u>Line</u> | <u>Energy</u> <u>(\$)</u> | <u>Demand</u> <u>(\$)</u> | <u>Total</u> <u>(\$)</u> |
|--|------------------------------|------------------------------|-----------------------------|
| 1. Total Jurisdictional Revenue Requirements for the projected period | | | |
| a. Projected O&M Activities (Form 42-2P, Lines 7, 8 & 9) | \$18,046,706 | \$168,214 | \$18,214,920 |
| b. Projected Capital Projects (Form 42-3P, Lines 7, 8 & 9) | 57,071,583 | 149,366 | 57,220,949 |
| c. Total Jurisdictional Revenue Requirements for the projected period (Lines 1a + 1b) | 75,118,289 | 317,580 | 75,435,869 |
| 2. True-up for Estimated Over/(Under) Recovery for the current period January 2009 to December 2009* (Form 42-2E, Line 5 + 6 + 10) | (9,193,784) | (85,345) | (9,279,129) |
| 3. Final True-up for the period January 2008 to December 2008 (Form 42-1A, Line 3) | (7,994,185) | (118,808) | (8,112,993) |
| 4. Total Jurisdictional Amount to Be Recovered/(Refunded) in the projection period January 2010 to December 2010 (Line 1 - Line 2- Line 3) | 92,306,258 | 521,733 | 92,827,991 |
| 5. Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier) | \$92,372,719 | \$522,109 | \$92,894,828 |

* Allocation to energy and demand in each period is in proportion to the respective period split of costs indicated on Lines 7 and 8 of Forms 42-5 and 42-7 of the actuals and estimates.

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2010 to December 2010

Form 42-3P
 REVISED 10/19/09

Capital Investment Projects-Recoverable Costs

(in Dollars)

| Line | Description (A) | Projected | End of | Method of Classification | | |
|-------|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------------------|------------|---------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | Period Total | Demand | Energy |
| 1. a. | Big Bend Unit 3 Flue Gas Desulfurization Integration | \$64,538 | \$64,385 | \$64,232 | \$64,079 | \$63,925 | \$63,771 | \$63,619 | \$63,465 | \$63,312 | \$63,158 | \$63,005 | \$62,852 | \$764,341 | | \$764,341 |
| b. | Big Bend Units 1 and 2 Flue Gas Conditioning | 35,893 | 35,763 | 35,632 | 35,503 | 35,373 | 35,242 | 35,112 | 34,981 | 34,852 | 34,721 | 34,591 | 34,461 | 422,124 | | 422,124 |
| c. | Big Bend Unit 4 Continuous Emissions Monitors | 6,623 | 6,609 | 6,594 | 6,579 | 6,565 | 6,550 | 6,535 | 6,520 | 6,506 | 6,491 | 6,476 | 6,462 | 78,510 | | 78,510 |
| d. | Big Bend Fuel Oil Tank # 1 Upgrade | 4,480 | 4,471 | 4,460 | 4,450 | 4,439 | 4,428 | 4,418 | 4,408 | 4,397 | 4,387 | 4,376 | 4,365 | 53,079 | \$ 53,079 | |
| e. | Big Bend Fuel Oil Tank # 2 Upgrade | 7,370 | 7,352 | 7,335 | 7,319 | 7,301 | 7,284 | 7,267 | 7,249 | 7,232 | 7,215 | 7,197 | 7,181 | 87,302 | | 87,302 |
| f. | Phillips Upgrade Tank # 1 for FDEP | 480 | 478 | 477 | 476 | 474 | 473 | 472 | 470 | 469 | 468 | 466 | 464 | 8,302 | | 8,302 |
| g. | Phillips Upgrade Tank # 4 for FDEP | 754 | 751 | 750 | 747 | 745 | 743 | 740 | 738 | 736 | 734 | 731 | 730 | 5,667 | | 5,667 |
| h. | Big Bend Unit 1 Classifier Replacement | 11,343 | 11,308 | 11,273 | 11,237 | 11,202 | 11,167 | 11,132 | 11,097 | 11,062 | 11,027 | 10,991 | 10,956 | 8,899 | | 8,899 |
| i. | Big Bend Unit 2 Classifier Replacement | 8,217 | 8,193 | 8,167 | 8,143 | 8,118 | 8,094 | 8,069 | 8,044 | 8,019 | 7,995 | 7,970 | 7,945 | 133,795 | | 133,795 |
| j. | Big Bend Section 114 Mercury Testing Platform | 1,119 | 1,118 | 1,115 | 1,114 | 1,111 | 1,110 | 1,107 | 1,106 | 1,103 | 1,102 | 1,100 | 1,098 | 96,974 | | 96,974 |
| k. | Big Bend Units 1 & 2 FGD (Less Gypsum Revenue) | 736,939 | 737,118 | 737,289 | 735,721 | 741,734 | 739,684 | 737,635 | 735,585 | 733,536 | 731,487 | 729,437 | 727,387 | 13,303 | | 13,303 |
| l. | Big Bend FGD Optimization and Utilization | 208,518 | 208,113 | 207,709 | 207,304 | 206,901 | 206,496 | 206,092 | 205,687 | 205,283 | 204,879 | 204,474 | 204,070 | 8,823,552 | | 8,823,552 |
| m. | Big Bend NO _x Emissions Reduction | 67,476 | 67,390 | 67,304 | 67,217 | 67,130 | 67,043 | 66,957 | 66,870 | 66,784 | 66,697 | 66,610 | 66,524 | 2,475,526 | | 2,475,526 |
| n. | Big Bend PM Minimization and Monitoring | 89,789 | 89,654 | 89,452 | 89,249 | 89,046 | 88,843 | 88,640 | 88,437 | 88,234 | 88,032 | 87,829 | 87,626 | 804,002 | | 804,002 |
| o. | Peik NO _x Emissions Reduction | 16,537 | 16,494 | 16,451 | 16,408 | 16,365 | 16,323 | 16,279 | 16,236 | 16,193 | 16,150 | 16,108 | 16,065 | 1,064,831 | | 1,064,831 |
| p. | Big Bend Unit 4 SOFA | 26,770 | 26,720 | 26,671 | 26,621 | 26,572 | 26,521 | 26,472 | 26,422 | 26,373 | 26,323 | 26,274 | 26,224 | 195,609 | | 195,609 |
| q. | Big Bend Unit 1 Pre-SCR | 22,533 | 22,489 | 22,444 | 22,400 | 22,356 | 22,312 | 22,268 | 22,224 | 22,180 | 22,136 | 22,092 | 22,048 | 317,962 | | 317,962 |
| r. | Big Bend Unit 2 Pre-SCR | 18,017 | 17,978 | 17,938 | 17,898 | 17,859 | 17,819 | 17,779 | 17,739 | 17,699 | 17,659 | 17,619 | 17,579 | 267,482 | | 267,482 |
| s. | Big Bend Unit 3 Pre-SCR | 30,888 | 30,832 | 30,774 | 30,718 | 30,662 | 30,606 | 30,550 | 30,493 | 30,436 | 30,380 | 30,324 | 30,268 | 213,590 | | 213,590 |
| t. | Big Bend Unit 1 SCR | 0 | 0 | 0 | 0 | 889,336 | 1,186,187 | 1,185,685 | 1,183,181 | 1,180,677 | 1,178,174 | 1,175,670 | 1,173,167 | 366,931 | | 366,931 |
| u. | Big Bend Unit 2 SCR | 1,102,544 | 1,100,274 | 1,098,003 | 1,095,733 | 1,093,462 | 1,091,192 | 1,088,921 | 1,086,651 | 1,084,381 | 1,082,110 | 1,079,840 | 1,077,569 | 9,152,077 | | 9,152,077 |
| v. | Big Bend Unit 3 SCR | 901,949 | 900,329 | 898,710 | 897,090 | 895,469 | 893,849 | 892,230 | 890,610 | 888,989 | 887,369 | 885,750 | 884,130 | 13,080,679 | | 13,080,679 |
| w. | Big Bend Unit 4 SCR | 678,425 | 677,237 | 676,049 | 674,861 | 673,673 | 672,485 | 671,297 | 670,109 | 668,920 | 667,732 | 666,544 | 665,356 | 10,716,474 | | 10,716,474 |
| x. | Big Bend FGD System Reliability | 129,171 | 128,955 | 128,739 | 128,523 | 128,306 | 128,090 | 127,873 | 127,657 | 127,440 | 127,224 | 127,007 | 126,791 | 8,062,688 | | 8,062,688 |
| y. | Clean Air Mercury Rule | 13,846 | 13,818 | 13,888 | 14,006 | 13,976 | 13,950 | 13,920 | 13,892 | 13,864 | 13,835 | 13,807 | 13,779 | 1,624,618 | | 1,624,618 |
| z. | SO ₂ Emissions Allowances (B) | (393) | (390) | (387) | (385) | (382) | (378) | (375) | (372) | (369) | (365) | (362) | (358) | 166,563 | | 166,563 |
| | Total Investment Projects - Recoverable Costs | 4,183,826 | 4,177,439 | 4,171,069 | 4,163,011 | 5,051,720 | 5,341,097 | 5,334,335 | 5,326,782 | 5,321,860 | 5,315,811 | 5,307,290 | 5,298,042 | 58,992,082 | \$ 154,947 | \$ 58,837,135 |
| 3. | Recoverable Costs Allocated to Energy | 4,170,742 | 4,164,387 | 4,158,047 | 4,150,019 | 5,038,761 | 5,328,169 | 5,321,438 | 5,313,917 | 5,308,826 | 5,303,007 | 5,294,520 | 5,285,302 | 58,837,135 | | |
| 4. | Recoverable Costs Allocated to Demand | 13,084 | 13,052 | 13,022 | 12,992 | 12,959 | 12,928 | 12,897 | 12,865 | 12,834 | 12,804 | 12,770 | 12,740 | 154,947 | | |
| 5. | Retail Energy Jurisdictional Factor | 0.9778879 | 0.9727724 | 0.9747108 | 0.9707213 | 0.9628980 | 0.9707152 | 0.9684555 | 0.9645523 | 0.9670659 | 0.9656009 | 0.9707400 | 0.9769374 | | | |
| 6. | Retail Demand Jurisdictional Factor | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | | | |
| 7. | Jurisdictional Energy Recoverable Costs (C) | 4,078,518 | 4,051,001 | 4,052,893 | 4,028,512 | 4,851,613 | 5,172,135 | 5,153,576 | 5,125,551 | 5,133,985 | 5,120,588 | 5,139,602 | 5,163,409 | 57,071,583 | | |
| 8. | Jurisdictional Demand Recoverable Costs (D) | 12,613 | 12,582 | 12,553 | 12,524 | 12,492 | 12,462 | 12,432 | 12,402 | 12,372 | 12,343 | 12,310 | 12,281 | 149,366 | | |
| 9. | Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8) | \$4,091,131 | \$4,063,583 | \$4,065,446 | \$4,041,036 | \$4,864,305 | \$5,184,597 | \$5,166,008 | \$5,137,953 | \$5,146,357 | \$5,132,931 | \$5,151,912 | \$5,175,690 | \$57,220,949 | | |

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8P, Line 9
- (B) Project's Total Return Component on Form 42-8P, Line 6
- (C) Line 3 x Line 5
- (D) Line 4 x Line 6

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10706 OCT 20 2009

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DOCKET NO. 090007-1E1
 ECRC 2010 PROJECTION FILING
 EXHIBIT NO. HTB-3
 DOCUMENT NO. 3

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 January 2010 to December 2010

Form 42-4P
 Page 25 of 26
 REVISED 10/19/09

Return on Capital Investments, Depreciation and Taxes
 For Project: Clean Air Mercury Rule
 (in Dollars)

| Line | Description | Beginning of Period Amount | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | End of Period Total |
|------|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| 1. | Investments | | | | | | | | | | | | | | |
| a. | Expenditures/Additions | | \$0 | \$0 | \$20,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,000 |
| b. | Clearings to Plant | | 0 | 0 | 20,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | \$20,000 |
| c. | Retirements | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| d. | Other | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2. | Plant-in-Service/Depreciation Base (A) | \$1,153,186 | \$1,153,186 | \$1,153,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | \$1,173,186 | |
| 3. | Less: Accumulated Depreciation | (22,605) | (25,488) | (28,371) | (31,254) | (34,187) | (37,120) | (40,053) | (42,986) | (45,919) | (48,852) | (51,785) | (54,718) | (57,651) | |
| 4. | CWIP - Non-Interest Bearing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 5. | Net Investment (Lines 2 + 3 + 4) | \$1,130,581 | 1,127,698 | 1,124,815 | 1,141,932 | 1,138,999 | 1,136,066 | 1,133,133 | 1,130,200 | 1,127,267 | 1,124,334 | 1,121,401 | 1,118,468 | 1,115,535 | |
| 6. | Average Net Investment | | 1,129,140 | 1,126,257 | 1,133,374 | 1,140,466 | 1,137,533 | 1,134,600 | 1,131,667 | 1,128,734 | 1,125,801 | 1,122,868 | 1,119,935 | 1,117,002 | |
| 7. | Return on Average Net Investment | | | | | | | | | | | | | | |
| a. | Equity Component Grossed Up For Taxes (B) | | 8,204 | 8,183 | 8,235 | 8,286 | 8,265 | 8,244 | 8,222 | 8,201 | 8,180 | 8,158 | 8,137 | 8,116 | \$98,431 |
| b. | Debt Component Grossed Up For Taxes (F) | | 2,759 | 2,752 | 2,770 | 2,787 | 2,780 | 2,773 | 2,765 | 2,758 | 2,751 | 2,744 | 2,737 | 2,730 | 33,106 |
| 8. | Investment Expenses | | | | | | | | | | | | | | |
| a. | Depreciation (C) | | 2,883 | 2,883 | 2,883 | 2,933 | 2,933 | 2,933 | 2,933 | 2,933 | 2,933 | 2,933 | 2,933 | 2,933 | 35,046 |
| b. | Amortization | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| c. | Dismantlement | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| d. | Property Taxes | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| e. | Other | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9. | Total System Recoverable Expenses (Lines 7 + 8) | | 13,846 | 13,818 | 13,888 | 14,006 | 13,978 | 13,950 | 13,920 | 13,892 | 13,864 | 13,835 | 13,807 | 13,779 | 166,583 |
| a. | Recoverable Costs Allocated to Energy | | 13,846 | 13,818 | 13,888 | 14,006 | 13,978 | 13,950 | 13,920 | 13,892 | 13,864 | 13,835 | 13,807 | 13,779 | 166,583 |
| b. | Recoverable Costs Allocated to Demand | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 10. | Energy Jurisdictional Factor | | 0.9778879 | 0.9727724 | 0.9747108 | 0.9707213 | 0.9628980 | 0.9707152 | 0.9684555 | 0.9645523 | 0.9670659 | 0.9656009 | 0.9707400 | 0.9769374 | |
| 11. | Demand Jurisdictional Factor | | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | 0.9639735 | |
| 12. | Retail Energy-Related Recoverable Costs (D) | | 13,540 | 13,442 | 13,537 | 13,596 | 13,459 | 13,541 | 13,481 | 13,400 | 13,407 | 13,359 | 13,403 | 13,461 | 161,626 |
| 13. | Retail Demand-Related Recoverable Costs (E) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14. | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | | \$13,540 | \$13,442 | \$13,537 | \$13,596 | \$13,459 | \$13,541 | \$13,481 | \$13,400 | \$13,407 | \$13,359 | \$13,403 | \$13,461 | \$161,626 |

Notes:

- (A) Applicable depreciable base for Big Bend and Polk; accounts 312.41, 312.43, 312.44, 315.40 (\$1,173,186) and 345.81
- (B) Line 6 x 8.7188% x 1/12. Based on ROE of 11.25% and weighted income tax rate of 38.575% (expansion factor of 1.63490).
- (C) Applicable depreciation rate is 3.3%, 2.8%, 2.4%, 3.0%, and 3.1%
- (D) Line 9a x Line 10
- (E) Line 9b x Line 11
- (F) Line 6 x 2.9324% x 1/12.

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FPSC-COMMISSION CLERK

1 0706 OCT 20 09

NUMBER - DATE

DOCKET NO. 090007-EI
 ECRC 2010 PROJECTION FILING
 EXHIBIT NO. HTB-3, PAGES 1 - 26
 DOCUMENT NO. 4

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2010 to December 2010

| Rate Class | (1) Percentage of MWh Sales at Generation (%) | (2) 12 CP & 25% Allocation Factor (%) | (3) Energy- Related Costs (\$) | (4) Demand- Related Costs (\$) | (5) Total Environmental Costs (\$) | (6) Projected Sales at Meter (MWh) | (7) Effective Sales at Secondary Level (MWh) | (8) Environmental Cost Recovery Factors (\$/kWh) |
|--------------|---|---|--|--|--|--|--|--|
| RS | 46.170% | 52.65% | 42,648,484 | 274,890 | 42,923,374 | 8,824,328 | 8,824,328 | 0.486 |
| GS, TS | 5.390% | 6.00% | 4,978,890 | 31,313 | 5,010,203 | 1,030,757 | 1,030,757 | 0.486 |
| GSD, SBF | 41.920% | 36.33% | 38,722,644 | 189,695 | 38,912,339 | 8,039,231 | 8,026,251 | |
| Secondary | | | | | | | | 0.485 |
| Primary | | | | | | | | 0.480 |
| Transmission | | | | | | | | 0.475 |
| IS | 5.380% | 4.65% | 4,969,652 | 24,252 | 4,993,904 | 1,061,694 | 1,043,681 | |
| Secondary | | | | | | | | 0.478 |
| Primary | | | | | | | | 0.474 |
| Transmission | | | | | | | | 0.469 |
| LS1 | 1.140% | 0.38% | 1,053,049 | 1,997 | 1,055,046 | 218,062 | 218,062 | 0.484 |
| TOTAL * | 100.00% | 100.00% | 92,372,719 | 522,109 | 92,894,828 | 19,174,072 | 19,143,079 | 0.485 |

* Totals on this schedule may not foot due to rounding

Notes:

- (1) From Form 42-6P, Column 9
- (2) From Form 42-6P, Column 11
- (3) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
- (4) Column 2 x Total Demand Jurisdictional Dollars from Form 42-1P, line 5
- (5) Column 3 + Column 4
- (6) From Form 42-6P, Column 2
- (7) From Form 42-6P, Column 3
- (8) Column 5 / Column 7 x 100

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FPSC-COMMISSION CLERK

1 0 7 0 6 OCT 20 8

DOCUMENT NUMBER - DATE

DOCKET NO. 090007-1E1
ECRC 2010 PROJECTION FILING
EXHIBIT NO. HTB-3
DOCUMENT NO. 7