



October 23, 2009

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor*; Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the above referenced docket on behalf of Progress Energy Florida, Inc. ("PEF") are the original and fifteen (15) copies of the following:

- Supplemental Direct Testimony of Marcia Olivier with REVISED Schedule E-12, Pages 2, 3, 6-8 to Exhibit No. __ (MO-2).

Thank you for your assistance in this matter. If you should have any questions, please feel free to contact me at (727) 820-5184.

Sincerely,

John T. Burnett cms
John T. Burnett


JTB/lms
Enclosures

COM	5
ECR	1
GEL	2
OPC	1
RCP	1
SSC	1
SGA	1
ADM	1
CLK	1

DOCUMENT NUMBER-DATE
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 23rd day of October, 2009.


Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302</p> <p>Charles Beck, Esq. J.R. Kelly C. Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780</p> <p>Wade Litchfield Natalie F. Smtih Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p>	<p>Florida Industrial Power Users Group c/o John W. McWhirter, Jr. McWhirter Reeves & Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Federal Executive Agencies Shayla L. McNeill, Capt. USAF c/o AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319</p> <p>Vicki Gordon Kaufman Jon C. Moyle, Jr. Keefe Law Firm 118 N. Gadsden Street Tallahassee, FL 32301</p>
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PROGRESS ENERGY FLORIDA

DOCKET No. 090001-EI

**Fuel and Capacity Cost Recovery Factors
January through December 2010**

**SUPPLEMENTAL DIRECT TESTIMONY OF
MARCIA OLIVIER**

October 23, 2009

1 **Q. Please state your name and business address.**

2 A. My name is Marcia Olivier. My business address is 299 1st Avenue North, St.
3 Petersburg, Florida 33701.
4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Service Company, LLC as Supervisor of PEF
7 Regulatory Planning Strategy.
8

9 **Q. Have your duties and responsibilities remained the same since your**
10 **testimony was last filed in this docket?**

11 A. Yes.
12

13 **Q. What is the purpose of your Supplemental Direct Testimony?**

14 A. The purpose of my supplemental testimony is to amend the 2009 projected net
15 capacity true-up under-recovery and 2010 capacity costs and related capacity
16 cost recovery factors of Progress Energy Florida, Inc. ("PEF" or "the Company")
17 for the period of January through December 2010, based on the Commission's

1 vote at the NCRC (Docket No. 090009-EI) Agenda Conference held on October
2 16, 2009.

3
4 **Q. Do you have exhibits to your Supplemental Direct Testimony?**

5 A. Yes. I have prepared revised Pages 2, 3, 6, 7 and 8 to Schedule E-12, Part 3 to
6 Exhibit No. ___ (MO-2), which contains PEF's CCR filing.

7
8 **Q. What revisions were made to PEF's projected 2008-2009 net capacity true-
9 up under-recovery?**

10 A. The net CCR true-up under-recovery of \$30,445,547 was revised to \$57,262,162,
11 which includes 2009 nuclear costs of \$418,311,136, approved in Order No. PSC-
12 0749-FOF-EI, reduced by \$198,000,000 for the nuclear deferral approved in
13 Order No. PSC-09-0208-PAA-EI.

14
15 **Q. What revisions were made to PEF's 2010 capacity costs?**

16 A. The capacity costs were revised to include the \$57,262,162 projected 2008-2009
17 net under-recovery and a 2010 net nuclear recovery amount of \$206,907,726
18 (before revenue tax), approved at the October 16, 2009 agenda conference in
19 Docket No. 090009-EI.

20
21 **Q. What are the appropriate projected total recoverable CCR costs to be
22 included in the recovery factor for the period January 2010 through
23 December 2010?**

1 A. The appropriate amount is \$604,487,612, as shown on revised Schedule E-12,
2 Page 2 to Exhibit No. __ (MO-2).

3

4 **Q. What is PEF's revised CCR factor?**

5 A. PEF's revised retail factor is 1.665 ¢/kWh as shown on revised Schedule E-12,
6 Pages 6-8 to Exhibit No. __ (MO-2).

7

8 **Q. Does this conclude your testimony?**

9 A. Yes.

	ACT Jan-09	ACT Feb-09	ACT Mar-09	ACT Apr-09	ACT May-09	ACT Jun-09	EST Jul-09	EST Aug-09	EST Sep-09	EST Oct-09	EST Nov-09	EST Dec-09	TOTAL
1 Base Production Level Capacity Costs													
2 Auburndale Power Partners, L.P. (AUBRDLCF)	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	7,735,680
3 Auburndale Power Partners, L.P. (AUBSET)	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,729	2,961,729	2,961,729	2,961,729	2,961,729	2,961,729	35,537,634
4 Lake County (LAKCOUNT)	604,350	604,350	604,350	604,350	604,350	604,350	606,720	606,720	606,720	606,720	606,720	606,720	7,266,420
5 Lake Cogen Limited (LAKORDER)	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	36,727,807
6 Metro-Dade County (METRDADE)	1,186,657	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	13,834,677
7 Orange Cogen (ORANGECO)	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	31,621,166
8 Orlando Cogen Limited (ORLACOGL)	2,247,694	2,326,170	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	28,298,087
9 Pasco Cogen Limited (PASCCOGL)	(14,709)	-	-	-	-	-	-	-	-	-	-	-	(14,709)
10 Pasco County Resource Recovery (PASCOUNT)	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	13,082,400
11 Pinellas County Resource Recovery (PINCOUNT)	1,806,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	30,353,613
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,450,191	4,450,191	4,450,191	4,450,191	4,450,191	4,450,191	4,412,936	4,615,968	4,675,210	4,675,210	4,675,210	4,675,210	54,330,892
13 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	750,408	763,765	763,752	754,660	741,533	740,971	800,946	800,946	800,946	800,946	800,946	800,946	9,320,763
14 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
15 UPS Purchase (414 total mw) - Southern	5,079,228	5,330,448	4,960,986	5,642,070	5,158,552	4,329,434	5,188,000	5,188,000	5,188,000	5,188,000	5,188,000	5,188,000	61,628,718
16 Incremental Security	22,399	292,162	100,887	728,058	357,069	142,307	1,382,813	395,987	395,987	1,382,813	395,987	1,382,813	6,979,282
17 Subtotal - Base Level Capacity Costs	28,524,979	27,903,853	27,491,251	28,677,199	27,809,565	26,765,122	28,889,802	28,106,008	28,165,250	29,152,076	28,165,250	29,152,076	336,802,431
18 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
19 Base Level Jurisdictional Capacity Costs	24,867,963	26,160,699	25,773,873	26,885,734	26,072,301	25,093,105	27,085,056	26,350,226	26,405,767	27,330,946	26,405,767	27,330,946	315,762,383
20 Intermediate Production Level Capacity Costs													
21 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
22 Schedule H Capacity Sales - NSB & RCID	(14,982)	(13,532)	(14,982)	(14,499)	(12,122)	(11,731)	(11,731)	(11,731)	(11,731)	(11,731)	(11,731)	(11,731)	(152,235)
23 Subtotal - Intermediate Level Capacity Costs	644,785	646,235	644,785	645,268	647,645	648,036	648,036	648,036	648,036	648,036	648,036	648,036	7,764,969
24 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
25 Intermediate Level Jurisdictional Capacity Costs	509,677	510,823	509,677	510,059	511,937	512,247	512,247	512,247	512,247	512,247	512,247	512,247	6,137,898
26 Peaking Production Level Capacity Costs													
27 Chattahoochee	12,500	11,636	13,364	8,064	16,936	12,231	12,500	12,500	12,500	12,500	12,500	12,500	149,731
28 Reliant - Osceola	576,470	690,467	138,637	-	-	-	-	-	-	-	-	-	1,405,574
29 Shady Hills	1,938,085	2,153,760	1,384,346	1,319,766	1,910,416	3,899,623	4,198,720	4,198,720	1,959,400	1,399,570	1,399,570	1,959,400	27,721,376
30 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Subtotal - Peaking Level Capacity Costs	2,527,055	2,855,863	1,536,348	1,327,830	1,927,351	3,911,854	4,211,220	4,211,220	1,971,900	1,412,070	1,412,070	1,971,900	29,276,681
32 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
33 Peaking Level Jurisdictional Capacity Costs	2,248,548	2,541,119	1,367,027	1,181,490	1,714,938	3,480,729	3,747,101	3,747,101	1,754,577	1,256,446	1,256,446	1,754,577	26,050,098
34 Other Capacity Costs													
35 Retail Wheeling	(55,628)	(6,921)	(67,322)	(20,470)	(20,294)	(42,301)	(59,919)	(24,535)	(27,616)	(13,390)	(22,542)	(27,268)	(388,205)
36 Other Jurisdictional Capacity Costs	(55,628)	(6,921)	(67,322)	(20,470)	(20,294)	(42,301)	(59,919)	(24,535)	(27,616)	(13,390)	(22,542)	(27,268)	(388,205)
37 Subtotal Jurisdictional Capacity Costs (Line 19+25+33+36)	27,570,560	29,205,719	27,583,255	28,556,812	28,278,882	29,043,779	31,284,486	30,585,038	28,644,974	29,086,249	28,151,918	29,570,502	347,562,174
38 Nuclear Cost Recovery Clause Costs													
39 Levy Costs	28,305,716	30,829,472	31,563,306	31,968,605	32,321,617	33,418,860	33,708,361	34,095,980	33,559,643	34,089,320	34,389,218	36,394,516	394,644,614
40 CR3 Uprate Costs	1,601,324	1,681,117	1,735,587	1,781,018	1,843,483	1,902,183	1,967,638	2,044,774	2,123,001	2,222,861	2,328,087	2,435,251	23,666,522
41 Subtotal - Order No. PSC-08-0749-FOF-EI	29,907,040	32,510,590	33,298,893	33,749,623	34,165,099	35,321,043	35,675,997	36,140,754	35,682,644	36,312,181	36,717,304	38,829,767	418,311,136
42 Less Levy Deferral - Order PSC-09-0208-PAA-EI	-	-	-	-	-	-	-	-	-	-	-	-	(198,000,000)
43 Total Nuclear Cost Recovery Clause Costs	29,907,040	32,510,590	33,298,893	33,749,623	34,165,099	35,321,043	35,675,997	36,140,754	35,682,644	36,312,181	36,717,304	(159,170,233)	220,311,136
44 Total Jurisdictional Capacity Costs (Line 37+43)	57,477,600	61,716,309	60,882,348	62,306,435	62,443,982	64,364,822	66,960,482	66,725,792	64,327,619	65,398,430	64,869,222	(129,599,731)	567,873,310
45 Capacity Revenues													
46 Capacity Cost Recovery Revenues (net of tax)	50,828,972	54,947,465	46,750,203	30,936,613	34,753,334	40,889,020	42,597,165	43,689,733	44,786,210	38,257,454	33,281,875	31,301,880	493,019,924
47 Prior Period True-Up Provision Over/(Under) Recovery	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	15,292,976
48 Current Period Revenues (net of tax)	52,103,387	56,221,880	48,024,618	32,211,028	36,027,748	42,163,435	43,871,579	44,964,148	46,060,624	39,531,869	34,556,289	32,576,294	508,312,900
49 True-Up Provision													
50 True-Up Provision - Over/(Under) Recov (line 48-44)	(5,374,213)	(5,494,430)	(12,857,730)	(30,095,407)	(26,416,234)	(22,201,388)	(23,088,903)	(21,781,644)	(18,266,994)	(25,868,561)	(30,312,932)	162,176,026	(59,560,410)
51 Interest Provision for the Month	8,446	6,522	2,282	(1,196)	(2,617)	(3,217)	(28,197)	(34,604)	(40,361)	(46,674)	(54,615)	(37,172)	(231,405)
52 Current Cycle Balance - Over/(Under)	(5,365,767)	(10,853,675)	(23,709,123)	(53,805,726)	(80,224,578)	(102,429,183)	(125,546,283)	(147,342,531)	(165,649,866)	(191,563,121)	(221,930,669)	(59,791,815)	(59,791,815)
53 Prior Period Balance - Over/(Under) Recovered	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629
54 Prior Period Cumulative True-Up Collected/(Refunded)	(1,274,415)	(2,548,829)	(3,823,244)	(5,097,659)	(6,372,073)	(7,646,488)	(8,920,903)	(10,195,317)	(11,469,732)	(12,744,147)	(14,018,561)	(15,292,976)	(15,292,976)
55 Prior Period True-up Balance - Over/(Under)	16,548,214	15,273,799	13,999,385	12,724,970	11,450,555	10,176,141	8,901,726	7,627,311	6,352,897	5,078,482	3,804,067	2,529,653	2,529,653
56 Net Capacity True-up Over/(Under) (line 52+55)	11,182,447	4,420,124	(9,709,738)	(41,080,756)	(68,774,023)	(92,253,042)	(116,644,557)	(139,715,220)	(159,296,990)	(186,484,639)	(218,126,801)	(57,262,162)	(57,262,162)

Progress Energy Florida
Capacity Cost Recovery Clause Factors by Rate Class
 For the Year 2010
12 CP & 1/13 AD Method

REVISED 10/23/09
 Docket No. 090001-EI
 Exhibit MO-2, Part 3
 Page 6 of 8

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level Year 2010 (mWh)	(3) Capacity Production Demand Costs (\$)	(4) Nuclear Deferred Recovery Production Demand Costs (\$)	(5) Capacity + Nuclear Deferred Recovery Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) Nuclear Deferred Recovery CCR Factor (c/kWh)	(8) Capacity & Nuclear Deferred Recovery CCR Factor (c/kWh)
Residential								
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	61.798%	18,303,702	\$245,602,891	\$127,956,136	\$373,559,027	1.342	0.699	2.041
General Service Non-Demand								
GS-1, GST-1 Secondary		1,120,052				0.978	0.510	1.488
Primary		7,221				0.968	0.505	1.473
Transmission		3,503				0.958	0.500	1.458
TOTAL GS	2.783%	1,130,776	11,058,538	5,761,364	16,819,902			
General Service								
GS-2 Secondary	0.153%	86,214	608,313	316,924	925,236	0.706	0.368	1.074
General Service Demand								
GSD-1, GSDT-1, SS-1 Secondary		11,831,271				0.872	0.454	1.326
Primary		2,234,837				0.863	0.449	1.313
Transmission		15,881				0.855	0.445	1.299
TOTAL GSD	30.895%	14,081,989	122,786,212	63,970,132	186,756,344			
Curtailable								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3 Secondary		-				0.769	0.401	1.170
Primary		176,488				0.761	0.397	1.158
Transmission		-				0.754	0.393	1.147
TOTAL CS	0.341%	176,488	1,356,857	706,906	2,063,783			
Interruptible								
IS-1, IST-1, IS-2, IST-2, SS-2 Secondary		98,446				0.703	0.366	1.069
Primary		1,727,314				0.696	0.362	1.058
Transmission		348,760				0.689	0.359	1.048
TOTAL IS	3.846%	2,174,521	15,286,390	7,964,025	23,250,415			
Sub-Total Curtailable/Interruptible								
IS-1, IST-1, IS-2, IST-2, SS-2 CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3 Secondary		98,446				0.708	0.369	1.077
Primary		1,903,803				0.701	0.365	1.066
Transmission		348,760				0.694	0.362	1.055
TOTAL CS/IS	4.188%	2,351,009	16,643,248	8,670,931	25,314,178			
Lighting								
LS-1 Secondary	0.184%	356,890	731,712	381,213	1,112,925	0.205	0.107	0.312
TOTAL	100.000%	36,310,579	\$397,430,913	\$207,056,700	\$604,487,612	1.095	0.570	1.665

Notes: (1) From page 5, Column 10
 (2) Projected kWh sales at effective voltage level for Jan-Dec
 (3),(4) Column 1 x Total Recoverable Payments
 (5) Calculated: Column 3 + Column 4
 (6) Calculated: (Column 3 / Column 2) / 10
 (7) Calculated: (Column 4 / Column 2) / 10
 (8) Calculated: Column 6 + Column 7

Progress Energy Florida
Capacity Cost Recovery Clause Factors by Rate Class
 For the Year 2010
12 CP & 25% AD Method

REVISED 10/23/09
 Docket No. 090001-EI
 Exhibit MO-2, Part 3
 Page 7 of 8

Rate Class	(1) 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level Year 2010 (mWh)	(3) Capacity Production Demand Costs (\$)	(4) Nuclear Deferred Recovery Production Demand Costs (\$)	(5) Capacity + Nuclear Deferred Recovery Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) Nuclear Deferred Recovery CCR Factor (c/kWh)	(8) Capacity & Nuclear Deferred Recovery CCR Factor (c/kWh)
Residential								
RS-1, RST-1, RSL-1, RSL-2, RSS-1								
Secondary	59.689%	18,303,702	\$237,224,013	\$123,590,842	\$360,814,856	1.296	0.675	1.971
General Service Non-Demand								
GS-1, GST-1								
Secondary		1,120,052				1.000	0.521	1.521
Primary		7,221				0.990	0.516	1.506
Transmission		3,503				0.980	0.511	1.491
TOTAL GS	2.846%	1,130,776	11,311,852	5,893,338	17,205,190			
General Service								
GS-2 Secondary	0.169%	86,214	671,695	349,945	1,021,640	0.779	0.406	1.165
General Service Demand								
GSD-1, GSDT-1, SS-1								
Secondary		11,831,271				0.914	0.476	1.390
Primary		2,234,837				0.905	0.471	1.376
Transmission		15,881				0.896	0.466	1.362
TOTAL GSD	32.368%	14,081,989	128,639,843	67,019,803	195,659,645			
Curtailable								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3								
Secondary		-				0.826	0.430	1.256
Primary		176,488				0.818	0.426	1.243
Transmission		-				0.809	0.421	1.231
TOTAL CS	0.367%	176,488	1,457,316	759,244	2,216,561			
Interruptible								
IS-1, IST-1, IS-2, IST-2, SS-2								
Secondary		98,446				0.772	0.402	1.174
Primary		1,727,314				0.764	0.398	1.162
Transmission		348,760				0.757	0.394	1.151
TOTAL IS	4.226%	2,174,521	16,797,146	8,751,110	25,548,255			
Sub-Total Curtailable/Interruptible								
IS-1, IST-1, IS-2, IST-2, SS-2								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3								
Secondary		98,446				0.776	0.405	1.181
Primary		1,903,803				0.768	0.401	1.169
Transmission		348,760				0.760	0.397	1.157
TOTAL CS/IS	4.593%	2,351,009	18,254,462	9,510,354	27,764,816			
Lighting								
LS-1 Secondary	0.334%	356,890	1,329,047	692,418	2,021,465	0.372	0.194	0.566
	100.000%	36,310,579	\$397,430,913	\$207,056,700	\$604,487,612	1.095	0.570	1.665

Notes: (1) From page 5, Column 10
 (2) Projected kWh sales at effective voltage level for Jan-Dec
 (3),(4) Column 1 x Total Recoverable Payments
 (5) Calculated: Column 3 + Column 4
 (6) Calculated: (Column 3 / Column 2) / 10
 (7) Calculated: (Column 4 / Column 2) / 10
 (8) Calculated: Column 6 + Column 7

Progress Energy Florida
Capacity Cost Recovery Clause Factors by Rate Class
 For the Year 2010
12 CP & 50% AD Method

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Rate Class	(1) 50% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level Year 2010 (mWh)	(3) Capacity Production Demand Costs (\$)	(4) Nuclear Deferred Recovery Production Demand Costs (\$)	(5) Capacity + Nuclear Deferred Recovery Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) Nuclear Deferred Recovery CCR Factor (c/kWh)	(8) Capacity & Nuclear Deferred Recovery CCR Factor (c/kWh)
Residential								
RS-1, RST-1, RSL-1, RSL-2, RSS-1								
Secondary	56.844%	18,303,702	\$225,121,191	\$117,285,418	\$342,406,609	1.230	0.641	1.871
General Service Non-Demand								
GS-1, GST-1								
Secondary		1,120,052				1.033	0.538	1.571
Primary		7,221				1.023	0.533	1.555
Transmission		3,503				1.012	0.527	1.540
TOTAL GS	2.938%	1,130,776	11,677,751	6,083,967	17,761,718			
General Service								
GS-2 Secondary	0.192%	86,214	763,247	397,642	1,160,889	0.885	0.461	1.346
General Service Demand								
GSD-1, GSDT-1, SS-1								
Secondary		11,831,271				0.974	0.507	1.481
Primary		2,234,837				0.964	0.502	1.466
Transmission		15,881				0.955	0.497	1.451
TOTAL GSD	34.495%	14,081,989	137,095,087	71,424,883	208,519,970			
Curtailable								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3								
Secondary		-				0.908	0.473	1.381
Primary		176,488				0.899	0.468	1.367
Transmission		-				0.890	0.464	1.353
TOTAL CS	0.403%	176,488	1,602,425	834,844	2,437,268			
Interruptible								
IS-1, IST-1, IS-2, IST-2, SS-2								
Secondary		98,446				0.873	0.455	1.328
Primary		1,727,314				0.864	0.450	1.315
Transmission		348,760				0.856	0.446	1.301
TOTAL IS	4.776%	2,174,521	18,979,348	9,888,011	28,867,358			
Sub-Total Curtailable/Interruptible								
IS-1, IST-1, IS-2, IST-2, SS-2								
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3								
Secondary		98,446				0.875	0.456	1.331
Primary		1,903,803				0.866	0.451	1.318
Transmission		348,760				0.858	0.447	1.304
TOTAL CS/IS	5.179%	2,351,009	20,581,772	10,722,854	31,304,627			
Lighting								
LS-1 Secondary	0.552%	356,890	2,191,865	1,141,935	3,333,800	0.614	0.320	0.934
	100.000%	36,310,579	\$397,430,913	\$207,056,700	\$604,487,612	1.095	0.570	1.665

Notes: (1) From page 5, Column 10
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