

**Ruth Nettles**

090003-8U

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**From:** REGDEPT REGDEPT [regdept@tecoenergy.com]  
**Sent:** Wednesday, October 28, 2009 10:25 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Elliott, Ed; Brown, Paula K.; Daniel Lee; Aldazabal, Carlos  
**Subject:** PGA November Flex Filing  
**Attachments:** November Flex Filing FINAL.pdf

Ms Cole,

Attached is the Peoples Gas PGA Flex Filing for November. These PGA factors will be effective October 29, 2009.

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10/28/2009

DOCUMENT NUMBER-DATE

10920 OCT 28 09

FPSC-COMMISSION CLERK



October 28, 2009

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective October 29, 2009, for the month of November 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Mr. W. Edward Elliott (via e-mail)

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

10920 OCT 28 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 090003-GU

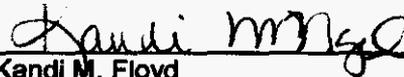
Submitted for Filing: 10-28-09

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective October 29, 2009, for its first billing cycle, it will maintain its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.85742 per therm for residential rate class customers and increase its Purchased Gas Adjustment (PGA) Factor to \$.64025 per therm for commercial (non-residential) rate class for the month of November, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for November 2009 has been submitted.

Dated this 28<sup>th</sup> day of October, 2009.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER-DATE

10920 OCT 28 09

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: NOVEMBER 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$46,149	\$69,660	\$23,511
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$34,898	\$34,898	\$0
3	SWING SERVICE	\$61,691	\$0	(\$61,691)
4	COMMODITY Other (THIRD PARTY)	\$11,182,313	\$3,161,367	(\$8,020,946)
5	DEMAND	\$4,374,824	\$4,214,783	(\$160,041)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
8	OTHER	\$420,000	\$174,667	(\$245,333)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$15,570	\$0	(\$15,570)
8	DEMAND	\$387,332	\$0	(\$387,332)
9	OTHER	\$211,949	\$213,920	\$1,971
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$15,505,025	\$7,441,455	(\$8,063,570)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$15,505,025	\$7,441,455	(\$8,063,570)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	24,344,974	32,905,402	8,560,428
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	7,050,000	7,050,000	0
17	SWING SERVICE	48,387	0	(48,387)
18	COMMODITY Other (THIRD PARTY)	9,203,992	9,900,000	696,008
19	DEMAND	91,460,400	84,361,300	(7,099,100)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	9,551,952	0	(9,551,952)
22	DEMAND	9,551,952	0	(9,551,952)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	9,252,379	9,900,000	647,621
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	9,252,379	9,900,000	647,621
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00190	0.00212	0.00022
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.27495	0.00000	(1.27495)
31	COMM. Other (THIRD PARTY) (4/18)	1.21494	0.31933	(0.89561)
32	DEMAND (5/19)	0.04783	0.04996	0.00213
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.67579	0.75166	(0.92413)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.67579	0.75166	(0.92413)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.67250	0.74838	(0.92413)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.68092	0.75214	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	168.092	75.214	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: NOVEMBER 2009				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$21,441	\$35,889	\$14,448
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$20,398	\$22,600	\$2,202
3	SWING SERVICE	\$28,662	\$0	(\$28,662)
4	COMMODITY Other (THIRD PARTY)	\$5,195,303	\$1,628,736	(\$3,566,567)
5	DEMAND	\$2,557,084	\$2,729,493	\$172,409
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$195,132	\$89,988	(\$105,144)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,234	\$0	(\$7,234)
8	DEMAND	\$226,395	\$0	(\$226,395)
9	OTHER	\$123,884	\$138,535	\$14,651
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,660,506	\$4,368,171	(\$3,292,335)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,660,506	\$4,368,171	(\$3,292,335)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	11,310,675	16,952,863	5,642,188
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,120,725	4,565,580	444,855
17	SWING SERVICE	22,481	0	(22,481)
18	COMMODITY Other (THIRD PARTY)	4,276,400	5,100,480	824,080
19	DEMAND	53,458,604	54,632,378	1,173,774
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,437,837	0	(4,437,837)
22	DEMAND	5,583,116	0	(5,583,116)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,298,881	5,100,480	801,599
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,298,881	5,100,480	801,599
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00190	0.00212	0.00022
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	(0.00000)
30	SWING SERVICE (3/17)	1.27495	0.00000	(1.27495)
31	COMM. Other (THIRD PARTY) (4/18)	1.21488	0.31933	(0.89555)
32	DEMAND (5/19)	0.04783	0.04996	0.00213
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.78198	0.85641	(0.92557)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.78198	0.85641	(0.92557)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.77869	0.85313	(0.92557)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.78764	0.85742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	178.764	85.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: NOVEMBER 2009				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$24,708	\$33,771	\$9,063
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,500	\$12,298	(\$2,202)
3	SWING SERVICE	\$33,029	\$0	(\$33,029)
4	COMMODITY Other (THIRD PARTY)	\$5,987,011	\$1,532,631	(\$4,454,380)
5	DEMAND	\$1,817,739	\$1,485,290	(\$332,449)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$224,868	\$84,679	(\$140,189)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,336	\$0	(\$8,336)
8	DEMAND	\$160,936	\$0	(\$160,936)
9	OTHER	\$88,065	\$75,385	(\$12,680)
10		\$0	\$0	\$0
11	TOTAL C'(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,844,518	\$3,073,284	(\$4,771,234)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,844,518	\$3,073,284	(\$4,771,234)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	13,034,299	15,952,539	2,918,240
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,929,275	2,484,420	(444,855)
17	SWING SERVICE	25,906	0	(25,906)
18	COMMODITY Other (THIRD PARTY)	4,927,592	4,799,520	(128,072)
19	DEMAND	38,001,796	29,728,922	(8,272,874)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,114,115	0	(5,114,115)
22	DEMAND	3,968,836	0	(3,968,836)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,953,498	4,799,520	(153,978)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,953,498	4,799,520	(153,978)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00190	0.00212	0.00022
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.27495	0.00000	(1.27495)
31	COMM. Other (THIRD PARTY) (4/18)	1.21500	0.31933	(0.89567)
32	DEMAND (5/19)	0.04783	0.04996	0.00213
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.58363	0.64033	(0.94330)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.58363	0.64033	(0.94330)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.58035	0.63705	(0.94330)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.58830	0.64025	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	158.830	64.025	0.000