



**Sumter  
Electric  
Cooperative,  
Inc.**

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October 27, 2009

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

090000

Dear Ms. Cole:

Attached are five copies of proposed tariff sheet for Sumter Electric Cooperative, Inc. as follows:

Net Metering First Revised Sheet No. 16.4

Seminole's Board has increased the size limit on renewable generation not subject to the "all requirements" purchase power agreement to 1,000 kW. The First Revised Sheet No. 16.4 will increase the size limit in SECO's tariff to 1,000 kW and makes it comparable to programs that IOUs are required to have.

In addition to the revised tariff, one copy of the existing tariff in legislative format is also enclosed.

During the review process should the Staff have any questions, please do not hesitate to contact me ([ted.purser@secoenergy.com](mailto:ted.purser@secoenergy.com); 352-793-3801-5-1578).

Sincerely,

T.J. Purser  
Director, Accounting & Finance

TJP/jr

Enclosures

xc: James P. Duncan, CEO & General Manager

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A Touchstone Energy<sup>®</sup> Cooperative   
The power of human connections

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610 US Highway 41 South  
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4872 SW 60th Avenue  
Ocala, FL 34474-4316  
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## Net Metering

### Net Metering of Customer-Owned Renewable Generation

For customers with a renewable generating system that have executed an interconnection agreement with the Cooperative and are eligible for net metering as defined by FPSC Rule 25-6.065, however limited in size to Tier 1 (10 KW or less), Tier 2 (greater than 10 KW but less than or equal to 100 KW) and Tier 3 (greater than 100KW but not to exceed 1,000 KW). The system shall be rated at no more than 1,000 kilowatts (KW) alternating current power output and is primarily intended to offset part or all of the customer's current electrical requirements. The rating of the system cannot exceed 90% of the customer's utility distribution service rating.

- A. *Metering equipment may be installed by the Cooperative that will be capable of measuring the difference between the kilowatt hours (kWh) delivered to the customer and kWh generated by the customer and delivered to the Cooperative's electric grid. There will be no additional charge to the customer for this metering equipment.*
- B. *Monthly meter readings will be taken by the Cooperative on the same cycle as required by the customer's applicable rate schedule in accordance with the Cooperative's normal billing practices.*
- C. *The Cooperative will charge the customer for any kWh used by the customer from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.*
- D. *During any billing cycle, excess kWh generated by the customer's renewable generation system that is delivered to the Cooperative's electric grid will be credited against kWh provided by the Cooperative to the customer for the current billing period. Should the kWh generated by the customer's renewable generation system exceed the kWh provided by the Cooperative to the customer for the billing period, the excess will be credited to the customers account at the full retail kWh rate for their respective rate classes.*
- E. *Excess kWh credits will only be applied to the service and meter behind which the renewable generation system is located. The credit will not be applied to any other accounts of the customer.*
- F. *Regardless of whether excess kWh is delivered to the Cooperative's electric grid, the customer will be required to pay any charges as determined by the customer's otherwise applicable rate schedule.*

Effective December 1, 2009  
Issued by James P. Duncan, CEO & General Manager

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