

Ruth Nettles

090002-EG

From: Rubin, Ken [Ken.Rubin@fpl.com]
Sent: Monday, November 09, 2009 2:38 PM
To: Filings@psc.state.fl.us
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Subject: Electronic Filing / Docket 090002-EG/ FPL's demand-based ECCR charges
Attachments: 11.9.09 Letter to Cole demand basis ECR charges.pdf

Electronic Filing

a. Person responsible for this electronic filing:

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b. Docket No. 090002-EG \ In re: Energy Conservation Cost Recovery Clause

c. Document is being filed on behalf of Florida Power & Light Company.

d. There are a total of 6 pages in the attached document.

e. The document attached for electronic filing is Florida Power & Light Company's Letter to Ann Cole with attached schedule reflecting recovery of ECCR costs by demand-metered customers on a demand basis based on the Commission's decision on November 2, 2009.

Thank you for your attention to this request.

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November 9, 2009

-BY ELECTRONIC FILING -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket is an electronic version of Schedule C-1 for the revised period April through December 2010, reflecting recovery of Energy Conservation Cost Recovery costs from demand-metered customers on a demand basis, based on the Commission's decision on November 2, 2009.

If there are any questions regarding this transmittal, please contact me at (561) 691-2512.

Sincerely,

/s/ Kenneth M. Rubin
Kenneth M. Rubin

Enclosure

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 090002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail on November 9, 2009, to the following:

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By: /s/ Kenneth M. Rubin
Kenneth M. Rubin
Fla. Bar No. 349038

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 April 2010 through December 2010**

| | <u>TOTAL COSTS</u> |
|-----------------------------------------------------------------------------------------------------------------------------------------|--------------------|
| 1. Projected Costs (Schedule C-2, pg. 3, line 24) | 170,695,356 |
| 2. True-up Over/(Under) Recoveries (Schedule C-3, pg 6, line 11) | <u>(8,951,582)</u> |
| 3. Subtotal (line 1 minus line 2) | 179,646,938 |
| 4. Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 6, Incentives Column, Program Nos. 3,9,12,13) | <u>86,560,787</u> |
| 5. Project Costs Subject To Revenue Taxes (line 3 minus line 4) | 93,086,151 |
| 6. Revenue Tax Multiplier | 1.00072 |
| 7. Subtotal (line 5 * line 6) | <u>93,153,173</u> |
| 8. Total Recoverable Costs (line 7+ line 4) | <u>179,713,960</u> |

Costs are split in proportion to the current period split of demand-related (64.81%) and energy-related (35.19%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

| | |
|----------------------------------------------------------|-------------|
| 9. Total Cost | 179,713,960 |
| 10. Energy Related Costs | 63,241,343 |
| 11. Demand-Related Costs (total) | 116,472,617 |
| 12. Demand costs allocated on 12 CP (Line 11/13 * 12) | 107,513,185 |
| 13. Demand Costs allocated on 1/13 th (Line 11/13) | 8,959,432 |

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
APRIL 2010 THROUGH DECEMBER 2010

| Rate Class | (1) AVG 12CP Load Factor at Meter (%) | (2) Projected Sales at Meter (kwh) | (3) Projected AVG 12 CP at Meter (kW) | (4) Demand Loss Expansion Factor | (5) Energy Loss Expansion Factor | (6) Projected Sales at Generation (kwh) | (7) Projected AVG 12 CP at Generation (kW) | (8) Percentage of Sales at Generation (%) | (9) Percentage of Demand at Generation (%) |
|--------------------------------------------|---------------------------------------------------|------------------------------------------------|---------------------------------------------------|----------------------------------------------|----------------------------------------------|-----------------------------------------------------|--------------------------------------------------------|-------------------------------------------------------|--------------------------------------------------------|
| RS1/RST1 | 64.192% | 52,217,498,280 | 9,286,051 | 1.08576889 | 1.06788768 | 55,782,423,094 | 10,082,505 | 51.75337% | 56.57484% |
| GS1/GST1/WIES1 | 65.233% | 5,768,906,942 | 1,009,837 | 1.08576889 | 1.06788768 | 6,160,544,650 | 1,096,123 | 5.71763% | 6.15056% |
| GSD1/GSDT1/HLFT1 (21-499 kW) | 76.245% | 24,314,106,089 | 3,640,347 | 1.08588434 | 1.06782291 | 25,963,159,518 | 3,952,268 | 24.09653% | 22.17692% |
| OS2 | 80.006% | 13,561,632 | 2,580 | 1.05367460 | 1.04305089 | 14,145,473 | 2,718 | 0.01313% | 0.01525% |
| GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) | 78.728% | 10,871,858,337 | 1,576,454 | 1.08455272 | 1.06699165 | 11,600,179,931 | 1,709,748 | 10.76618% | 9.59372% |
| GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW) | 88.190% | 2,052,798,432 | 265,719 | 1.07800821 | 1.06018238 | 2,176,340,686 | 285,915 | 2.01987% | 1.60433% |
| GSLD3/GSLDT3/CS3/CST3 | 95.582% | 234,597,527 | 28,018 | 1.02665485 | 1.02205318 | 239,771,149 | 28,765 | 0.22253% | 0.16141% |
| ISST1D | 99.926% | 0 | 0 | 1.05367460 | 1.04305089 | 0 | 0 | 0.00000% | 0.00000% |
| ISST1T | 114.364% | 0 | 0 | 1.02665485 | 1.02205318 | 0 | 0 | 0.00000% | 0.00000% |
| SST1T | 114.364% | 131,305,945 | 13,107 | 1.02665485 | 1.02205318 | 134,201,689 | 13,458 | 0.12455% | 0.07550% |
| SST1D1/SST1D2/SST1D3 | 99.926% | 7,094,737 | 811 | 1.05367460 | 1.04305089 | 7,400,172 | 854 | 0.00687% | 0.00479% |
| CILC D/CILC G | 91.935% | 3,182,827,924 | 395,210 | 1.07491341 | 1.05988309 | 3,373,425,495 | 424,817 | 3.13089% | 2.38373% |
| CILC T | 97.893% | 1,503,359,195 | 175,310 | 1.02665485 | 1.02205318 | 1,536,513,046 | 179,983 | 1.42605% | 1.00982% |
| MET | 65.759% | 79,605,290 | 13,819 | 1.05367460 | 1.04305089 | 83,032,369 | 14,561 | 0.07706% | 0.08170% |
| OL1/SL1/PL1 | 351.558% | 573,716,639 | 18,629 | 1.08576889 | 1.06788768 | 612,684,930 | 20,227 | 0.56862% | 0.11350% |
| SL2, GSCU1 | 100.004% | 77,397,030 | 8,835 | 1.08576889 | 1.06788768 | 82,651,335 | 9,593 | 0.07671% | 0.05383% |
| TOTAL | | 101,028,632,000 | 16,434,427 | | | 107,746,453,607 | 17,821,534 | 100.00% | 100.00% |

- (1) AVG 12 CP load factor based on actual calendar data
(2) Projected kwh sales for the period January 2010 through December 2010
(3) Calculated: Col (2)/(8760 hours * Col (1)) , 8760 hours = annual hours
(4) Based on 2008 demand losses
(5) Based on 2008 energy losses
(6) Col (2) * Col (5)
(7) Col (3) * Col (4)
(8) Col (6) / total for Col (6)
(9) Col (7) / total for Col (7)
Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
APRIL 2010 THROUGH DECEMBER 2010**

| Rate Class | (1) Percentage of Sales at Generation (%) | (2) Percentage of Demand at Generation (%) | (3) Demand Allocation 12CP (\$) | (4) 1/13 th (\$) | (5) Energy Allocation (\$) | (6) Total Conservation Costs (\$) | (7) Projected Sales at Meter (kwh) | (8) Billing KW Load Factor (%) | (9) Projected Billed KW at Meter (kw) | (10) Conservation Recovery Factor (\$/KW) | (11) Conservation Recovery Factor (\$/kwh) |
|------------------------------------------|-------------------------------------------------------|--------------------------------------------------------|------------------------------------------|------------------------|-------------------------------------|-----------------------------------------------|------------------------------------------------|-----------------------------------------|---------------------------------------------------|-------------------------------------------------------|--------------------------------------------------------|
| RS1/RST1 | 51.75337% | 56.57484% | \$60,825,416 | \$4,636,808 | \$32,729,528 | \$96,191,752 | 62,217,498,280 | - | - | - | 0.00188 |
| GS1/GST1 | 5.71763% | 6.15056% | \$6,612,659 | \$512,267 | \$3,615,907 | \$10,740,833 | 5,768,906,942 | - | - | - | 0.00186 |
| GSD1/GSDT1/HLTF(21-499 KW) | 24.09653% | 22.17682% | \$23,843,118 | \$2,158,912 | \$15,238,971 | \$41,241,001 | 24,314,106,089 | 49.88910% | 66,762,065 | 0.62 | - |
| OS2 | 0.01313% | 0.01525% | \$16,400 | \$1,176 | \$8,303 | \$25,879 | 13,561,632 | - | - | - | 0.00191 |
| GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 KW) | 10.76618% | 9.59372% | \$10,314,513 | \$964,889 | \$6,808,676 | \$18,087,780 | 10,871,856,337 | 61.65224% | 24,156,387 | 0.75 | - |
| GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ KW) | 2.01987% | 1.60433% | \$1,724,862 | \$180,969 | \$1,277,394 | \$3,183,225 | 2,052,798,432 | 65.89883% | 4,267,227 | 0.75 | - |
| GSLD3/GSLDT3/CS3/CST3 | 0.22253% | 0.16141% | \$173,534 | \$19,938 | \$140,733 | \$334,205 | 234,597,527 | 69.73597% | 460,833 | 0.73 | - |
| ISST1D | 0.00000% | 0.00000% | \$0 | \$0 | \$0 | \$0 | 0 | 40.50671% | 0 | 0.00 | - |
| ISST1T | 0.00000% | 0.00000% | \$0 | \$0 | \$0 | \$0 | 0 | 16.96998% | 0 | 0.00 | - |
| SST1T | 0.12455% | 0.07550% | \$81,177 | \$11,159 | \$78,769 | \$171,105 | 131,305,945 | 16.96998% | 1,059,937 | 0.16 | - |
| SST1D1/SST1D2/SST1D3 | 0.00687% | 0.00479% | \$5,152 | \$615 | \$4,344 | \$10,111 | 7,094,737 | 40.50671% | 23,993 | 0.42 | - |
| CILC D/CILC G | 3.13089% | 2.38373% | \$2,562,821 | \$260,510 | \$1,980,018 | \$4,823,349 | 3,182,827,924 | 73.47456% | 5,934,079 | 0.81 | - |
| CILC T | 1.42605% | 1.00982% | \$1,085,796 | \$127,768 | \$901,860 | \$2,115,412 | 1,503,359,195 | 77.03476% | 2,673,334 | 0.79 | - |
| MET | 0.07706% | 0.08170% | \$87,843 | \$6,904 | \$48,736 | \$143,483 | 79,605,290 | 57.09909% | 190,981 | 0.75 | - |
| OL1/SL1/PL1 | 0.56862% | 0.11350% | \$122,025 | \$50,945 | \$359,601 | \$532,571 | 573,716,639 | - | - | - | 0.00093 |
| SL2, GSCU1 | 0.07671% | 0.05383% | \$57,870 | \$6,873 | \$48,512 | \$113,255 | 77,397,030 | - | - | - | 0.00146 |
| TOTAL | | | \$107,513,185 | \$8,959,432 | \$63,241,343 | \$179,713,960 | 101,028,632,000 | | 105,528,836 | | |

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 2010 through December 2010, From C-1 Page 2, Total of Column 2
- (8) Col (6) / (7)

Notes: - Totals may not add due to rounding.
- There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.