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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC
09 NOV 16 PM 7:22

November 12, 2009

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COMMISSION
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Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of October, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

COM _____
APA _____
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ADM _____
OPC _____
CLK _____

JB/emc
Enclosures

Sincerely,

John Burnett

cc: Parties of record.

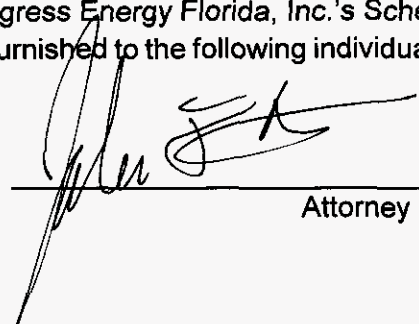
DOCUMENT NO. DATE
11315-09 11/16/09
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October, 2009 have been furnished to the following individuals via regular U.S. Mail on this 12th day of November, 2009.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves & Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p>
<p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302</p>	<p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317</p>
<p>Joseph A. McGlothlin, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p>	<p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591</p>	<p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p>
<p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601</p>	<p>Natalie F. Smith R. Wade Litchfield, Esq. Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p>
<p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780</p>	<p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395</p>

Vicki Gordon Kaufman / Jon Moyle
Keefe Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301

Charles Beck
Office of Public Counsel
111 W. Madison St. #812
Tallahassee, FL 32399-1400

Mr. James W. Brew, Esq.
c/o Brickfield Law Firm
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington, DC 20007

Federal Executive Agencies
Shayla McNeill, Capt. USAF
c/o AFLSA/JACL-ULT
139 Barnes Drive, suite 1
Tyndall AFB, FL 32403-5319

John Rogers
Florida Retail Federation
100 East Jefferson Street
Tallahassee, FL 32301

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2009

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	186,980,885	224,209,528	(37,228,643)	(16.6)	3,204,685	3,370,458	(165,773)	(4.9)	5.8346	6.8522	(0.8176)	(12.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	32,513	30,377	2,136	7.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	936,716	464,881	471,835	101.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	187,950,115	224,704,787	(36,754,672)	(16.4)	3,204,685	3,370,458	(165,773)	(4.9)	5.8649	6.8669	(0.8020)	(12.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,305,596	25,116,623	(11,811,027)	(47.0)	343,734	464,119	(120,385)	(25.9)	3.8709	5.4117	(1.5408)	(28.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,969,126	4,332,492	(2,363,366)	(54.6)	34,332	51,691	(17,359)	(33.6)	5.7358	8.3815	(2.6459)	(31.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,111,970	10,988,211	1,123,759	10.2	299,368	277,018	22,350	8.1	4.0458	3.9866	0.0792	2.0
12 TOTAL COST OF PURCHASED POWER	27,386,692	40,437,328	(13,050,634)	(32.3)	677,434	792,828	(115,394)	(14.6)	4.0427	5.1004	(1.0577)	(20.7)
13 TOTAL AVAILABLE MWH					3,882,119	4,183,286	(281,167)	(6.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,472,331)	(644,207)	(1,828,124)	283.8	(63,636)	(7,992)	(55,644)	696.3	3.8851	8.0606	(4.1755)	(51.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(205,958)	(83,747)	(122,211)	145.9	(63,636)	(7,992)	(55,644)	696.3	0.3237	1.0479	(0.7242)	(69.1)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(6,375,087)	(29,852,425)	23,477,338	(78.6)	(133,817)	(461,360)	327,543	(71.0)	4.7640	6.4705	(1.7065)	(28.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,053,377)	(30,580,379)	21,527,003	(70.4)	(197,453)	(469,352)	271,899	(57.9)	4.5851	6.5154	(1.9303)	(29.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					878	0	878					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	206,283,430	234,561,734	(28,278,304)	(12.1)	3,685,544	3,693,934	(8,390)	(0.2)	5.5971	6.3499	(0.7528)	(11.9)
21 NET UNBILLED	(5,690,512)	(17,088,286)	11,397,774	(66.7)	101,669	289,110	(167,441)	(62.2)	(0.1601)	(0.4575)	0.2974	(65.0)
22 COMPANY USE	689,584	761,990	(72,406)	(9.5)	(12,320)	(12,000)	(320)	2.7	0.0194	0.0204	(0.0010)	(4.9)
23 T & D LOSSES	12,316,452	13,703,479	(1,387,027)	(10.1)	(220,051)	(215,806)	(4,245)	2.0	0.3465	0.3669	(0.0204)	(5.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	206,283,430	234,561,734	(28,278,304)	(12.1)	3,554,842	3,735,239	(180,397)	(4.8)	5.8029	6.2797	(0.4768)	(7.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,842,328)	(10,799,135)	4,156,808	(38.5)	(114,401)	(171,989)	57,568	(33.5)	5.8062	6.2797	(0.4735)	(7.5)
26 JURISDICTIONAL KWH SALES	199,641,104	223,762,599	(24,121,495)	(10.8)	3,440,441	3,563,270	(122,829)	(3.5)	5.8028	6.2797	(0.4769)	(7.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	200,024,414	224,181,035	(24,156,621)	(10.8)	3,440,441	3,563,270	(122,829)	(3.5)	5.8139	6.2914	(0.4775)	(7.6)
28 PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	3,440,441	3,563,270	(122,829)	(3.5)	0.3540	0.3418	0.0122	3.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,440,441	3,563,270	(122,829)	(3.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,440,441	3,563,270	(122,829)	(3.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	212,203,967	238,380,607	(24,156,620)	(10.2)	3,440,441	3,563,270	(122,829)	(3.5)	6.1679	6.6332	(0.4653)	(7.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.1723	6.6380	(0.4657)	(7.0)
32 GPIF	180,661	180,661			3,440,441	3,563,270			0.0053	0.0051	0.0002	3.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.178	6.643	(0.466)	(7.0)

DOCUMENT NO. DATE

11315-09 11/16/09
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,640,598,348	2,087,898,263	(447,299,915)	(21.4)	30,850,880	35,086,601	(4,235,741)	(12.1)	5.3178	5.9507	(0.6329)	(10.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,657,191	4,683,487	(26,276)	(0.6)	4,844,898	4,982,412	(37,514)	(0.8)	0.0942	0.0940	0.0002	0.2
3 COAL CAR INVESTMENT	377,479	365,297	12,182	3.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,070,116	4,688,038	(2,617,922)	(55.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,647,703,134	2,097,835,065	(449,931,931)	(21.5)	30,850,880	35,086,601	(4,235,741)	(12.1)	5.3409	5.9785	(0.6376)	(10.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	156,922,098	239,088,399	(82,166,301)	(34.4)	3,684,233	4,494,903	(810,670)	(18.0)	4.2593	5.3191	(1.0598)	(19.9)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	30,772,453	46,349,505	(15,577,052)	(33.6)	495,969	557,606	(61,637)	(11.1)	6.2045	8.3122	(2.1077)	(25.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	142,236,704	120,011,483	22,225,222	18.5	3,284,951	3,004,806	280,145	9.3	4.3299	3.9940	0.3359	8.4
12 TOTAL COST OF PURCHASED POWER	329,931,255	405,449,387	(75,518,131)	(18.6)	7,465,153	8,057,315	(592,162)	(7.4)	4.4196	5.0321	(0.6125)	(12.2)
13 TOTAL AVAILABLE MWH					38,316,013	43,143,918	(4,827,903)	(11.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,933,563)	(15,022,922)	4,089,359	(27.2)	(305,818)	(177,900)	(127,918)	71.9	3.5752	8.4448	(4.8694)	(57.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,092,665)	(1,952,983)	860,318	(44.1)	(305,818)	(177,900)	(127,918)	71.9	0.3573	1.0978	(0.7405)	(67.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(104,244,103)	(234,284,221)	130,040,118	(55.5)	(2,148,795)	(4,120,627)	1,971,922	(47.9)	4.8515	5.6856	(0.8341)	(14.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(116,270,331)	(251,260,126)	134,989,795	(53.7)	(2,454,523)	(4,298,527)	1,844,004	(42.9)	4.7370	5.8453	(1.1083)	(19.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					35,298	0	35,298					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,861,364,059	2,251,824,326	(390,460,267)	(17.3)	35,896,788	38,845,389	(2,948,601)	(7.6)	5.1853	5.7969	(0.6116)	(10.6)
21 NET UNBILLED	26,219,684	25,135,278	1,084,406	4.3	(505,652)	(390,900)	(114,752)	29.4	0.0794	0.0696	0.0098	14.1
22 COMPANY USE	6,432,935	6,935,097	(502,162)	(7.2)	(124,080)	(120,000)	(4,080)	3.4	0.0195	0.0192	0.0003	1.6
23 T & D LOSSES	115,473,998	129,133,597	(13,659,599)	(10.6)	(2,226,940)	(2,227,250)	310	(0.0)	0.3495	0.3576	(0.0081)	(2.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,861,364,059	2,251,824,326	(390,460,267)	(17.3)	33,040,136	36,107,239	(3,067,103)	(8.5)	5.6338	6.2365	(0.6029)	(9.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(61,672,135)	(98,843,312)	37,171,177	(37.6)	(1,097,993)	(1,589,738)	491,745	(30.9)	5.6168	6.2176	(0.6008)	(9.7)
26 JURISDICTIONAL KWH SALES	1,799,691,923	2,152,981,013	(353,289,090)	(16.4)	31,942,143	34,517,501	(2,575,358)	(7.5)	5.6342	6.2374	(0.6032)	(9.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	1,803,138,873	2,157,007,088	(353,868,215)	(16.4)	31,942,143	34,517,501	(2,575,358)	(7.5)	5.6450	6.2490	(0.6040)	(9.7)
28 PRIOR PERIOD TRUE-UP	121,795,722	121,795,720	2	0.0	31,942,143	34,517,501	(2,575,358)	(7.5)	0.3813	0.3529	0.0284	8.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	31,942,143	34,517,501	(2,575,358)	(7.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	31,942,143	34,517,501	(2,575,358)	(7.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,924,934,594	2,278,802,808	(353,868,214)	(15.5)	31,942,143	34,517,501	(2,575,358)	(7.5)	6.0263	6.8019	(0.7756)	(8.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.0306	6.6067	(0.5760)	(8.7)
32 GPIF	1,806,611	1,806,610	1	0.0	31,942,143	34,517,501	(2,575,358)	(7.5)	0.0057	0.0052	0.0005	91.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.036	6.612	(0.576)	(8.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$186,980,885	224,209,528	(\$37,228,643)	(16.6)	\$1,640,598,348	\$2,087,898,263	(\$447,299,915)	(21.4)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	4,657,181	4,683,467	(26,276)	(0.6)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	32,513	30,377	2,136	7.0	377,479	365,297	12,182	3.3
2 . FUEL COST OF POWER SOLD	(2,472,331)	(644,207)	(1,828,124)	283.8	(10,933,563)	(15,022,922)	4,089,359	(27.2)
2a. GAIN ON POWER SALES	(206,958)	(83,747)	(122,211)	145.9	(1,092,665)	(1,952,983)	860,318	(44.1)
3 . FUEL COST OF PURCHASED POWER	13,305,596	25,116,623	(11,811,027)	(47.0)	156,822,098	239,088,399	(82,166,301)	(34.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,111,970	10,998,211	1,123,759	10.2	142,236,704	120,011,483	22,225,222	18.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	1,989,128	4,332,492	(2,363,366)	(54.6)	30,772,453	46,349,505	(15,577,052)	(33.6)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	211,721,801	263,949,277	(52,227,477)	(19.6)	1,963,538,046	2,481,420,509	(517,882,463)	(20.9)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,375,087)	(29,852,425)	23,477,338	(78.6)	(104,244,103)	(234,284,221)	130,040,118	(55.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	936,716	464,881	471,835	101.5	2,070,116	4,688,038	(2,617,922)	(55.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$206,283,430	\$234,561,734	(\$28,278,304)	(12.1)	\$1,861,384,059	\$2,251,824,326	(\$390,460,267)	(17.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$685	\$0	\$685	\$9,358	\$0	\$9,358
INEFFICIENT USE OF BARTOW CC	0	0	0	(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,220	0	3,220	33,280	0	33,280
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(252,184)	0	(252,184)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	979,458	464,881	514,577	7,891,548	4,888,038	3,203,511
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER - CR-3 outage (Jan 09) replacement power	0	0	0	(1,382,775)	0	(1,382,775)
Derivative Collateral Interest	(46,647)	0	(46,647)	2,328,100	0	2,328,100
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$936,716	\$464,881	\$471,835	\$2,070,116	\$4,688,038	(\$2,617,922)

Note: Return on Coal Inventory in Transit based on:

Avg Investment: \$92,453,032 Avg tons: 1,150,599

B. KWH SALES

1 . JURISDICTIONAL SALES	3,440,440,810	3,563,289,748	(122,828,938)	(3.5)	31,942,142,860	34,517,501,059	(2,575,358,199)	(7.5)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	114,400,942	171,989,000	(57,568,058)	(33.5)	1,097,992,890	1,589,738,000	(491,745,120)	(30.9)
3 . TOTAL SALES	3,554,841,752	3,735,238,748	(180,396,996)	(4.8)	33,040,135,740	36,107,239,069	(3,067,103,319)	(8.5)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.78	95.40	1.38	1.5	96.68	95.60	1.08	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$203,622,729	\$235,572,970	(\$31,950,241)	(13.6)	\$1,930,948,371	\$2,282,002,438	(\$351,056,066)	(15.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(121,795,722)	(121,795,720)	(2)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(1,806,611)	(1,806,610)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	191,262,496	223,212,737	(31,950,241)	(14.3)	1,807,344,039	2,158,400,106	(351,056,067)	(18.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	206,283,430	234,561,734	(28,278,304)	(12.1)	1,861,364,059	2,251,824,326	(390,460,267)	(17.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.78	95.40	1.38	1.5	96.68	95.80	1.08	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	200,024,414	224,181,035	(24,156,621)	(10.8)	1,803,138,873	2,157,007,088	(353,868,215)	(16.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(8,761,918)	(968,298)	(7,793,621)	804.9	4,205,166	1,393,018	2,812,148	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,006)	(84,704)	80,698	(95.3)	(290,111)	985,610	(1,275,721)	(129.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(23,966,247)	(33,107,067)	9,140,840	(27.6)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	121,795,722	121,795,720	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(20,552,599)	(21,980,517)	1,427,918	(6.5)	(19,573,431)	(21,980,517)	2,407,086	(11.0)
12. OTHER:	0				(978,168)		(978,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$20,552,599)	(21,980,517)	1,427,918	(6.5)	(\$20,552,599)	(21,980,517)	1,427,918	(6.5)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$23,966,247)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(20,548,593)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(44,514,840)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(22,257,420)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.220	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.220	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.440	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.220	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.018	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,006)	N/A	--	--				

NOT

APPLICABLE

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:14:18AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	10,607,028	11,782,228	(1,175,200)	(10.0%)
2 - LIGHT OIL	3,061,864	9,764,856	(6,702,992)	(68.6%)
3 - COAL	46,654,218	57,442,779	(10,788,561)	(18.8%)
4 - GAS	126,657,776	145,219,665	(18,561,889)	(12.8%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	186,980,885	224,209,528	(37,228,643)	(16.6%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	80,473	94,536	(14,063)	(14.9%)
10 - LIGHT OIL	14,630	19,909	(5,279)	(26.5%)
11 - COAL	1,054,530	1,305,521	(250,991)	(19.2%)
12 - GAS	2,055,052	1,950,492	104,560	5.4%
13 - NUCLEAR	1	0	1	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,204,686	3,370,458	(165,772)	(4.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	152,129	156,799	(4,670)	(3.0%)
18 - LIGHT OIL (BBL)	32,724	61,372	(28,648)	(46.7%)
19 - COAL (TON)	447,643	542,277	(94,634)	(17.5%)
20 - GAS (MCF)	16,047,662	14,721,760	1,325,902	9.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	987,027	1,020,760	(33,733)	(3.3%)
25 - LIGHT OIL	190,087	355,718	(165,631)	(46.6%)
26 - COAL	10,663,606	13,074,704	(2,411,098)	(18.4%)
27 - GAS	16,334,145	14,721,760	1,612,385	11.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	28,174,864	29,172,942	(998,078)	(3.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:14:18AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.5	2.80	(0.3)	(10.5%)
33 - LIGHT OIL	0.5	0.59	(0.1)	(22.7%)
34 - COAL	32.9	38.73	(5.8)	(15.0%)
35 - GAS	64.1	57.87	6.3	10.8%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.72	75.14	(5.42)	(7.2%)
41 - LIGHT OIL (\$/BBL)	93.57	159.11	(65.54)	(41.2%)
42 - COAL (\$/TON)	104.22	105.93	(1.71)	(1.6%)
43 - GAS (\$/MCF)	7.89	9.86	(1.97)	(20.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.75	11.54	(0.80)	(6.9%)
48 - LIGHT OIL	16.11	27.45	(11.34)	(41.3%)
49 - COAL	4.38	4.39	(0.02)	(0.4%)
50 - GAS	7.75	9.86	(2.11)	(21.4%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.64	7.69	(1.05)	(13.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,265	10,798	1,468	13.6%
56 - LIGHT OIL	12,993	17,867	(4,874)	(27.3%)
57 - COAL	10,112	10,015	97	1.0%
58 - GAS	7,948	7,548	401	5.3%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,792	8,655	136	1.6%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:14:18AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.18	12.46	0.72	5.8%
64 - LIGHT OIL	20.93	49.05	(28.12)	(57.3%)
65 - COAL	4.42	4.40	0.02	0.5%
66 - GAS	6.16	7.45	(1.28)	(17.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.83	6.65	(0.82)	(12.3%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:13:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	55	5.847	322	4,798	0.000	87.241
TOTAL UNIT 3	789	1.00	0			321,576				322	4,798	479.827	
TOTAL Nuclear:	789	1.00				321,576				322	4,798	479.827	
Steam													
Anclote													
		0.00					No 2	104	5.795	603	9,730	0.000	93.556
		56,979.71					Gas	704,481	1.022	719,980	5,315,959	9.330	7.546
		34,261.29					No 6	66,724	6.488	432,916	4,651,653	13.577	69.715
TOTAL UNIT 1	501	91,241.00	24			12,642				1,153,498	9,977,342	10.935	
		0.00					No 2	181	5.795	1,049	16,934	0.000	93.556
		53,492.73					Gas	626,723	1.022	640,511	4,729,203	8.841	7.546
		46,102.27					No 6	85,081	6.488	552,019	5,931,409	12.866	69.715
TOTAL UNIT 2	510	99,595.00	26			11,984				1,193,579	10,677,545	10.721	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					Gas	1,000	0.000	0	(7)	0.000	(0.007)
TOTAL UNIT 3	201	0.00	0			0				0	(7)	0.000	
Crystal River 1 & 2													
		93,939.00					Coal	40,663	24.252	986,159	4,238,917	4.512	104.245
		0.00					No 2	313	5.817	1,821	35,170	0.000	112.365
TOTAL UNIT 1	375	93,939.00	34			10,517				987,980	4,274,087	4.550	
		226,642.00					Coal	95,277	24.252	2,310,658	9,932,157	4.382	104.245
		0.00					No 2	234	5.817	1,361	26,294	0.000	112.365
TOTAL UNIT 2	494	226,642.00	62			10,201				2,312,019	9,958,450	4.394	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:13:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		367,720.00					Coal	158,978	23.634	3,757,286	16,567,390	4.505	104.212
		0.00					No 2	1,963	5.817	11,418	225,552	0.000	114.902
TOTAL UNIT 4	722	367,720.00	68			10,249				3,768,704	16,792,942	4.567	
		370,378.00					Coal	152,725	23.634	3,809,503	15,915,754	4.297	104.212
		0.00					No 2	4,605	5.817	26,787	529,122	0.000	114.902
TOTAL UNIT 5	720	370,378.00	69			9,818				3,636,289	16,444,876	4.440	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	37	5.825	216	3,306	0.000	89.351
		11,722.98					Gas	161,195	1.025	165,225	1,247,828	10.644	7.741
		49.02					No 6	107	6.456	691	7,915	16.147	73.969
TOTAL UNIT 2	30	11,772.00	53			14,112				166,131	1,259,049	10.695	
		0.00					No 2	40	5.825	233	3,574	0.000	89.351
		28,354.59					Gas	324,574	1.025	332,688	2,512,563	8.861	7.741
		119.41					No 6	217	6.456	1,401	16,051	13.442	73.969
TOTAL UNIT 3	71	28,474.00	54			11,741				334,322	2,532,188	8.893	
TOTAL Steam:	3,624	1,289,761.00				10,508				13,552,523	71,916,473	5.576	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:13:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		58.37					No 2	187	5.797	1,084	17,282	29.610	92.418
		852.63					Gas	15,496	1.022	15,837	117,800	13.816	7.602
TOTAL APP	48	911.00	3			18,574				16,921	135,083	14.828	
Bartow Combined Cycle													
		658,541.00					Gas	4,682,589	1.015	4,752,828	35,153,548	5.338	7.507
TOTAL BCC	1,204	658,541.00	74			7,217				4,752,828	35,153,548	5.338	
Bartow Peaker													
		6,635.00					Gas	94,873	1.022	96,960	720,376	10.857	7.593
TOTAL BAP	90	6,635.00	10			14,613				96,960	720,376	10.857	
Bayboro Peaker													
		312.00					No 2	750	5.820	4,365	77,231	24.753	102.975
TOTAL BYP	130	312.00	0			13,990				4,365	77,231	24.753	
Debary Peaker													
		4,916.18					No 2	11,783	5.805	68,399	1,014,984	20.646	86.140
		10,347.82					Gas	140,733	1.023	143,970	1,067,192	10.313	7.583
TOTAL DEP	564	15,264.00	4			13,913				212,369	2,082,176	13.641	
Higgins Peaker													
		22.13					No 2	64	5.803	371	6,948	31.393	108.565
		4,717.87					Gas	77,455	1.022	79,159	588,536	12.475	7.598
TOTAL HGP	88	4,740.00	7			16,779				79,530	595,484	12.563	
Hines Energy													
		1,007,979.00					Gas	7,111,650	1.018	7,239,660	58,595,456	5.813	8.239
TOTAL HEP	1,912	1,007,979.00	71			7,182				7,239,660	58,595,456	5.813	
Intercession City Peaker													
		4,141.16					No 2	9,319	5.808	54,125	796,737	19.239	85.496
		73,277.84					Gas	943,579	1.015	957,733	8,016,274	10.940	8.496
TOTAL ICP	986	77,419.00	11			13,070				1,011,857	8,813,011	11.384	
Suwannee Peaker													
		445.72					No 2	1,092	5.825	6,361	97,572	21.891	89.351
		12,368.28					Gas	172,034	1.026	176,507	1,332,003	10.770	7.743
TOTAL SRP	103	12,814.00	17			14,271				182,868	1,429,575	11.156	
Tiger Bay Cogen													
		96,688.00					Gas	681,306	1.022	696,295	5,134,152	5.310	7.536
TOTAL TBP	205	96,688.00	63			7,201				696,295	5,134,152	5.310	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:13:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		622.00					No 2	1,997	5.795	11,574	196,631	31.613	98.463
TOTAL TUP	149	622.00	1			18,607				11,574	196,631	31.613	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		32,999.00					Gas	309,974	1.022	316,793	2,126,893	6.445	6.862
TOTAL UFP	46	32,999.00	96			9,600				316,793	2,126,893	6.445	
TOTAL Gas Turbine:													
	5,525	1,914,924.00				7,636				14,622,020	115,059,614	6.009	
SYSTEM TOTAL:													
	9,938	3,204,686.00				8,792				28,174,864	186,980,885	5.835	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:14:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	115,000	156,799	(41,799)	(26.7%)
3 - UNIT COST (\$/BBL)	66.47	75.14	(8.67)	(11.5%)
4 - AMOUNT (\$)	7,643,923	11,782,228	(4,138,305)	(35.1%)
5 - BURNED				
6 - UNITS (BBL)	152,129	156,799	(4,670)	(3.0%)
7 - UNIT COST (\$/BBL)	69.72	75.14	(5.42)	(7.2%)
8 - AMOUNT (\$)	10,607,028	11,782,228	(1,175,200)	(10.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(45)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	614,766	1,100,000	(485,234)	(44.1%)
14 - UNIT COST (\$/BBL)	70.86	75.14	(4.28)	(5.7%)
15 - AMOUNT (\$)	43,564,460	82,656,420	(39,091,960)	(47.3%)
16 -				
17 - DAYS SUPPLY	125	210	(85)	(40.5%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	32,869	61,372	(28,503)	(46.4%)
20 - UNIT COST (\$/BBL)	106.31	159.11	(52.80)	(33.2%)
21 - AMOUNT (\$)	3,494,441	9,764,856	(6,270,415)	(64.2%)
22 - BURNED				
23 - UNITS (BBL)	32,724	61,372	(28,648)	(46.7%)
24 - UNIT COST (\$/BBL)	93.57	159.11	(65.54)	(41.2%)
25 - AMOUNT (\$)	3,061,864	9,764,856	(6,702,992)	(68.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(5)			
28 - AMOUNT (\$)	(1,066)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,105,748	883,900	221,848	25.1%
31 - UNIT COST (\$/BBL)	93.02	159.11	(66.09)	(41.5%)
32 - AMOUNT (\$)	102,857,026	140,637,329	(37,780,303)	(26.9%)
33 -				
34 - DAYS SUPPLY	1,047	432	615	142.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:14:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	235,838	542,277	(306,439)	(56.5%)
37 - UNIT COST (\$/TON)	105.01	105.93	(0.91)	(0.9%)
38 - AMOUNT (\$)	24,766,305	57,442,806	(32,676,501)	(56.9%)
39 - BURNED				
40 - UNITS (TON)	447,643	542,277	(94,634)	(17.5%)
41 - UNIT COST (\$/TON)	104.22	105.93	(1.71)	(1.6%)
42 - AMOUNT (\$)	46,654,218	57,442,779	(10,788,561)	(18.8%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(5)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,013,702	768,000	245,702	32.0%
48 - UNIT COST (\$/TON)	103.53	105.93	(2.39)	(2.3%)
49 - AMOUNT (\$)	104,952,602	81,353,395	23,599,207	29.0%
50 -				
51 - DAYS SUPPLY	70	42	28	65.2%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:14:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	16,047,862	14,721,760	1,325,902	9.0%
68 - UNIT COST (\$/MCF)	7.89	9.86	(1.97)	(20.0%)
69 - AMOUNT (\$)	126,657,776	145,219,665	(18,561,889)	(12.8%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

OCTOBER 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$44.56)	Non recoverable expense of fuel additives.
0	(\$44.56)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$635.85)	Non recoverable expense of fuel additives.
(5)	(\$429.71)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$1,065.56)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(4.76)	Non recoverable expense of inspection reports.
0	(\$4.76)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:21AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	107,229,588	190,283,008	(83,053,420)	(43.6%)
2 - LIGHT OIL	55,596,764	98,606,533	(43,009,769)	(43.6%)
3 - COAL	390,237,668	493,367,785	(103,130,117)	(20.9%)
4 - GAS	1,067,451,913	1,286,702,007	(219,250,094)	(17.0%)
5 - NUCLEAR	20,082,414	18,938,930	1,143,484	6.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,640,598,348	2,087,898,263	(447,299,915)	(21.4%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	970,755	1,422,001	(451,246)	(31.7%)
10 - LIGHT OIL	240,659	220,854	19,805	9.0%
11 - COAL	9,209,670	11,403,696	(2,194,026)	(19.2%)
12 - GAS	15,484,878	17,057,638	(1,572,760)	(9.2%)
13 - NUCLEAR	4,944,899	4,982,412	(37,513)	(0.8%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	30,850,861	35,086,601	(4,235,740)	(12.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,737,922	2,370,416	(632,494)	(26.7%)
18 - LIGHT OIL (BBL)	561,164	652,744	(91,580)	(14.0%)
19 - COAL (TON)	3,949,968	4,705,709	(755,741)	(16.1%)
20 - GAS (MCF)	122,227,186	131,144,194	(8,917,008)	(6.8%)
21 - NUCLEAR (MMBTU)	50,890,681	51,325,008	(434,327)	(0.8%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	11,352,038	15,431,397	(4,079,359)	(26.4%)
25 - LIGHT OIL	3,222,235	3,783,345	(561,110)	(14.8%)
26 - COAL	93,433,541	113,601,467	(20,167,926)	(17.8%)
27 - GAS	124,797,921	131,144,194	(6,346,273)	(4.8%)
28 - NUCLEAR	50,890,681	51,325,008	(434,327)	(0.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	283,696,417	315,285,411	(31,588,994)	(10.0%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:21AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	3.1	4.05	(0.9)	(22.4%)
33 - LIGHT OIL	0.8	0.63	0.2	23.9%
34 - COAL	29.9	32.50	(2.6)	(8.2%)
35 - GAS	50.2	48.62	1.6	3.2%
36 - NUCLEAR	16.0	14.20	1.8	12.9%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	61.70	80.27	(18.57)	(23.1%)
41 - LIGHT OIL (\$/BBL)	99.07	151.06	(51.99)	(34.4%)
42 - COAL (\$/TON)	98.80	104.84	(6.05)	(5.8%)
43 - GAS (\$/MCF)	8.73	9.81	(1.08)	(11.0%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.45	12.33	(2.89)	(23.4%)
48 - LIGHT OIL	17.25	26.06	(8.81)	(33.8%)
49 - COAL	4.18	4.34	(0.17)	(3.8%)
50 - GAS	8.55	9.81	(1.26)	(12.8%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.78	6.62	(0.84)	(12.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,694	10,852	842	7.8%
56 - LIGHT OIL	13,389	17,131	(3,741)	(21.8%)
57 - COAL	10,145	9,962	183	1.8%
58 - GAS	8,059	7,688	371	4.8%
59 - NUCLEAR	10,292	10,301	(10)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,196	8,986	210	2.3%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:21AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	11.05	13.38	(2.34)	(17.5%)
64 - LIGHT OIL	23.10	44.65	(21.55)	(48.3%)
65 - COAL	4.24	4.33	(0.09)	(2.1%)
66 - GAS	6.89	7.54	(0.65)	(8.6%)
67 - NUCLEAR	0.41	0.38	0.03	6.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.32	5.95	(0.63)	(10.6%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	321	5.796	1,860	28,140	0.000	87.664
		0.00					Nuke	50,890,681	1.000	50,890,681	20,082,414	0.000	0.395
TOTAL UNIT 3	789	4,944,899.00	86			10,292				50,892,541	20,110,554	0.407	
TOTAL Nuclear:	789	4,944,899.00				10,292				50,892,541	20,110,554	0.407	
Steam													
Anclote													
		0.00					No 2	2,667	5.795	15,455	246,029	0.000	92.249
		340,539.07					Gas	4,060,181	1.025	4,160,732	33,189,711	9.746	8.174
		417,964.93					No 6	781,381	6.536	5,108,727	47,662,724	11.404	60.998
TOTAL UNIT 1	501	758,504.00	21			12,238				9,282,915	81,098,463	10.692	
		0.00					No 2	2,464	5.795	14,279	230,199	0.000	93.425
		330,041.32					Gas	3,890,547	1.025	3,986,564	31,483,569	9.539	8.092
		322,803.68					No 6	598,659	6.513	3,899,141	37,898,676	11.740	63.306
TOTAL UNIT 2	510	652,845.00	18			12,101				7,899,985	69,612,445	10.663	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(544,518,218,535.282)		(544.900)
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	12			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	11			11,572				972,315	8,868,426	10.555	
		318.61					Gas	4,246	0.785	3,334	31,661	9.937	7.457
		7,029.39					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,463				76,883	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		1,542,941.00					Coal	663,730	24.351	16,162,715	69,216,029	4.486	104.283
		0.00					No 2	6,295	5.815	36,607	763,206	0.000	121.240
TOTAL UNIT 1	375	1,542,941.00	56			10,499				16,199,322	69,979,235	4.535	
		2,059,418.00					Coal	864,666	24.358	21,061,503	90,049,949	4.373	104.144
		0.00					No 2	4,925	5.808	28,606	594,154	0.000	120.640
TOTAL UNIT 2	494	2,059,418.00	57			10,241				21,090,109	90,644,102	4.401	
Crystal River 4 & 5													
		3,312,761.00					Coal	1,428,304	23.187	33,117,670	136,249,129	4.113	95.392
		0.00					No 2	31,990	5.820	186,184	3,593,925	0.000	112.345
TOTAL UNIT 4	722	3,312,761.00	63			10,053				33,303,854	139,843,055	4.221	
		2,336,412.00					Coal	993,268	23.248	23,091,653	94,722,561	4.054	95.365
		0.00					No 2	30,286	5.818	176,217	3,428,685	0.000	113.210
TOTAL UNIT 5	720	2,336,412.00	44			9,959				23,267,870	98,151,246	4.201	
Suwannee Plant													
		0.00					No 2	164	5.829	956	14,652	0.000	89.344
		12,806.12					Gas	168,805	1.022	172,593	1,414,367	11.044	8.379
		328.88					No 6	684	6.480	4,432	53,981	16.414	78.919
TOTAL UNIT 1	30	13,135.00	6			13,550				177,981	1,483,000	11.290	
		0.00					No 2	187	5.835	1,091	16,902	0.000	90.386
		48,744.83					Gas	660,032	1.028	678,228	5,540,155	11.366	8.394
		1,603.17					No 6	3,441	6.482	22,306	260,423	16.244	75.682
TOTAL UNIT 2	30	50,348.00	23			13,936				701,625	5,817,480	11.555	
		0.00					No 2	374	5.837	2,183	34,523	0.000	92.306
		148,572.58					Gas	1,669,342	1.027	1,714,561	14,141,092	9.518	8.471
		7,472.42					No 6	13,304	6.482	86,233	956,179	12.796	71.872
TOTAL UNIT 3	71	156,045.00	30			11,554				1,802,977	15,131,793	9.697	
TOTAL Steam:	3,624	11,078,430.00				10,468				115,963,479	592,194,466	5.345	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,277.35					No 2	15,472	5.826	90,136	1,660,153	31.458	107.300
		23,363.65					Gas	388,532	1.027	399,045	3,491,073	14.942	8.985
TOTAL APP	48	28,641.00	8			17,080				489,181	5,151,227	17.985	
Bartow Combined Cycle													
		26,582.62					No 2	37,227	5.764	214,581	4,471,895	16.823	120.125
		2,775,520.38					Gas	22,029,491	1.017	22,404,637	173,717,177	6.259	7.886
TOTAL BCC	2,408	2,802,103.00	16			8,072				22,619,218	178,189,072	6.359	
Bartow Peaker													
		18,684.93					No 2	46,291	5.799	268,429	3,879,244	20.761	83.801
		30,263.07					Gas	424,082	1.025	434,761	3,166,454	10.463	7.467
TOTAL BAP	170	48,948.00	4			14,366				703,190	7,045,698	14.394	
Bayboro Peaker													
		43,859.00					No 2	100,880	5.849	590,083	11,597,660	26.564	114.965
TOTAL BYP	174	43,659.00	3			13,516				590,083	11,597,660	26.564	
Debary Peaker													
		36,298.50					No 2	86,833	5.802	503,823	7,501,161	20.665	86.386
		119,691.50					Gas	1,616,195	1.028	1,661,317	13,512,603	11.290	8.361
TOTAL DEP	645	155,990.00	3			13,880				2,165,140	21,013,764	13.471	
Higgins Peaker													
		1,569.96					No 2	4,535	5.761	26,126	349,169	22.241	76.994
		30,377.04					Gas	492,861	1.026	505,503	4,084,363	13.446	8.287
TOTAL HGP	113	31,947.00	4			16,641				531,629	4,433,532	13.878	
Hines Energy													
		1,628.60					No 2	2,087	5.614	11,715	184,109	11.305	88.217
		9,741,472.40					Gas	68,616,439	1.021	70,076,284	624,786,746	6.414	9.105
TOTAL HEP	2,029	9,743,101.00	66			7,194				70,087,999	624,970,855	6.414	
Intercession City Peaker													
		50,579.99					No 2	113,757	5.798	659,527	10,174,163	20.115	89.438
		591,021.01					Gas	7,568,902	1.018	7,706,487	73,355,546	12.412	9.692
TOTAL ICP	968	641,601.00	9			13,039				8,366,014	83,529,709	13.019	
Rio Pinar Peaker													
		377.00					No 2	1,098	5.808	6,377	110,257	29.246	100.416
TOTAL RPP	12	377.00	0			16,915				6,377	110,257	29.246	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:22:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		5,296.06					No 2	12,984	5.835	75,768	1,192,186	22.511	91.820
		61,284.94					Gas	852,645	1.028	876,770	7,442,418	12.144	8.729
TOTAL SRP	153	66,581.00	6			14,306				952,538	8,634,605	12.969	
Tiger Bay Cogen													
		934,265.00					Gas	6,808,860	1.023	6,962,782	55,858,999	5.979	8.204
TOTAL TBP	213	934,265.00	60			7,453				6,962,782	55,858,999	5.979	
Turner Peaker													
		20,861.00					No 2	53,669	5.812	311,923	5,520,328	26.462	102.859
TOTAL TUP	149	20,861.00	2			14,952				311,923	5,520,328	26.462	
Univ of Florida Cogen													
		0.00					No 2	7	0.000	0	1,100	0.000	157.117
		309,458.00					Gas	2,976,025	1.026	3,054,322	22,236,523	7.186	7.472
TOTAL UFP	46	309,458.00	91			9,870				3,054,322	22,237,622	7.186	
TOTAL Gas Turbine:	7,128	14,827,532.00				7,880				116,840,396	1,028,293,328	6.935	
SYSTEM TOTAL:													
	11,541	30,850,861.00				9,196				283,696,417	1,640,598,348	5.318	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009

Run Date: 11/12/2009 10:21:59AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,507,334	1,955,881	(448,547)	(22.9%)
3 - UNIT COST (\$/BBL)	60.53	78.41	(17.88)	(25.6%)
4 - AMOUNT (\$)	91,238,451	153,366,024	(62,127,573)	(40.5%)
5 - BURNED				
6 - UNITS (BBL)	1,737,922	1,955,881	(217,959)	(11.1%)
7 - UNIT COST (\$/BBL)	61.70	106.02	(44.32)	(41.8%)
8 - AMOUNT (\$)	107,229,588	207,366,024	(100,136,436)	(48.3%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,588			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	614,766	1,100,000	(485,234)	(44.1%)
14 - UNIT COST (\$/BBL)	70.86	75.14	(4.28)	(5.1%)
15 - AMOUNT (\$)	43,564,460	82,656,420	(39,091,960)	(47.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	623,475	579,432	44,043	7.6%
20 - UNIT COST (\$/BBL)	95.27	150.99	(55.71)	(41.6%)
21 - AMOUNT (\$)	59,399,534	87,486,347	(28,086,813)	(32.1%)
22 - BURNED				
23 - UNITS (BBL)	561,164	579,432	(18,268)	(3.2%)
24 - UNIT COST (\$/BBL)	99.07	150.99	(51.91)	(34.4%)
25 - AMOUNT (\$)	55,596,764	87,486,347	(31,889,583)	(36.5%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,531			
28 - AMOUNT (\$)	(319,671)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,105,748	883,900	221,848	25.1%
31 - UNIT COST (\$/BBL)	93.02	159.11	(66.09)	(41.5%)
32 - AMOUNT (\$)	102,857,026	140,637,329	(37,780,303)	(26.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:21:59AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,995,470	4,256,085	(260,615)	(6.1%)
37 - UNIT COST (\$/TON)	100.38	104.78	(4.40)	(4.2%)
38 - AMOUNT (\$)	401,073,561	445,965,582	(44,892,021)	(10.1%)
39 - BURNED				
40 - UNITS (TON)	3,949,968	4,256,085	(306,117)	(7.2%)
41 - UNIT COST (\$/TON)	98.80	104.78	(5.99)	(5.7%)
42 - AMOUNT (\$)	390,237,668	445,965,537	(55,727,869)	(12.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(143)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,013,702	768,000	245,702	32.0%
48 - UNIT COST (\$/TON)	103.53	105.93	(2.39)	(2.3%)
49 - AMOUNT (\$)	104,952,602	81,353,395	23,599,207	29.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 10/1/2009
Run Date: 11/12/2009 10:21:59AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	122,227,186	117,293,608	4,933,578	4.2%
68 - UNIT COST (\$/MCF)	8.73	9.86	(1.12)	(11.4%)
69 - AMOUNT (\$)	1,067,451,913	1,156,160,059	(88,708,146)	(7.7%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	50,890,681	101,250,852	(50,360,171)	(49.7%)
72 - UNIT COST (\$/MMBTU)	0.39	0.17	0.23	132.9%
73 - AMOUNT (\$)	20,082,414	17,155,510	2,926,904	17.1%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
October 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		7,992		7,992	8.061	9.109	644,207.00	727,954.00	83,747.00
ACTUAL									
Cargill Power Markets, LLC	EEl	1,585		1,585	2.606	3.205	41,305.96	50,800.10	9,494.14
City of New Smyrna Beach, FL	CR-1	58		58	2.716	3.575	1,575.47	2,073.36	497.89
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,560.43	9,560.43	0.00
City of New Smyrna Beach, FL	Schedule OS	3,058		3,058	6.543	4.538	200,087.05	138,772.87	(61,314.18)
City of Tallahassee, FL	Schedule OS	50		50	5.305	5.982	2,652.50	2,991.00	338.50
Cobb Electric Membership Corp.	EEl	1,726		1,726	2.867	3.832	49,485.87	66,147.07	16,661.20
Constellation Power Source, Inc	MR1	3,551		3,551	2.784	3.074	98,848.78	109,149.14	10,300.36
Florida Power & Light Company	CR-1	2,000		2,000	4.894	6.460	97,880.00	129,200.00	31,320.00
Gainesville Regional Utilities	Schedule A	100		100	3.848	3.848	3,848.00	3,848.00	0.00
Oglethorpe Power Corp.	EEl	1,275		1,275	2.770	3.294	35,317.00	41,994.50	6,677.50
Orlando Utilities Commission	Schedule OS	525		525	3.060	4.186	16,067.25	21,974.50	5,907.25
Reedy Creek Improvement District	Schedule OS	7,162		7,162	2.693	3.398	192,859.67	243,384.83	50,525.16
Seminole Electric Cooperative, Inc	CR-1	13,829		13,829	3.010	3.762	416,302.47	520,253.40	103,950.93
Seminole Electric Cooperative, Inc	Schedule OS	100		100	2.981	4.500	2,981.00	4,500.00	1,519.00
Seminole Electric Cooperative, Inc.	Load Following	24,054		24,054	4.817	4.817	1,158,796.93	1,158,796.93	0.00
Tampa Electric Company	EEl	1,300		1,300	3.532	3.605	45,921.50	46,869.50	948.00
Tennessee Valley Authority	MR1	75		75	3.089	4.270	2,316.75	3,202.50	885.75
The Energy Authority, Inc.	EEl	2,496		2,496	3.241	4.114	80,906.54	102,684.78	21,778.24
The Energy Authority, Inc.	Schedule OS	600		600	2.603	3.396	15,618.00	20,376.00	4,758.00
City of Tallahassee, FL	Schedule A	92		92	0.000	3.555	0.00	3,270.60	3,270.60
The Energy Authority, Inc.	Schedule OS	0		0	0.000	0.000	0.00	(1,560.00)	(1,560.00)
Subtotal - Gain on Other Power Sales		63,636		63,636	3.885	4.209	2,472,331.15	2,678,289.51	205,958.36
CURRENT MONTH TOTAL		63,636		63,636	3.885	4.209	2,472,331.15	2,678,289.51	205,958.36
DIFFERENCE		55,644		55,644	(4.176)	(4.900)	1,828,124.15	1,950,335.51	122,211.36
DIFFERENCE %		696.25		696.25	(51.80)	(53.80)	283.78	267.92	145.93
CUMULATIVE ACTUAL		305,818		305,818	3.575	3.932	10,933,563.31	12,026,227.92	1,092,664.61
CUMULATIVE ESTIMATED		177,900		177,900	8.445	9.542	15,022,922.00	16,975,905.00	1,952,983.00
DIFFERENCE		127,918		127,918	(4.870)	(5.610)	(4,089,358.69)	(4,949,677.08)	(860,318.39)
DIFFERENCE %		71.90		71.90	(57.67)	(58.79)	(27.22)	(29.16)	(44.05)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
OCTOBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		464,119			464,119	5.412	5.412	25,116,623.00	25,116,623.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	80,561			80,561	8.448	8.448	6,805,775.69	6,805,775.69
Southern Company Services, Inc	Southern UPS	255,638			255,638	2.343	2.343	5,990,863.82	5,990,863.82
Tampa Electric Company	TECO AR1	7,700			7,700	7.010	7.010	539,757.92	539,757.92
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	82.08	82.08
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(30,883.79)	(30,883.79)
Southern Company Services, Inc	Southern UPS	-165			-165	-0.000	-0.000	0.00	0.00
CURRENT MONTH TOTAL		343,734			343,734	3.871	3.871	13,305,595.72	13,305,595.72
DIFFERENCE		(120,385)			(120,385)	(1.541)	(1.541)	(11,811,027.28)	(11,811,027.28)
DIFFERENCE %		(25.9)			(25.9)	(28.5)	(28.5)	(47.0)	(47.0)
CUMULATIVE ACTUAL		3,684,233			3,684,233	4.259	4.259	156,922,098.23	156,922,098.23
CUMULATIVE ESTIMATED		4,494,903			4,494,903	5.319	5.319	239,088,399.00	239,088,399.00
DIFFERENCE		(810,670)			(810,670)	(1.060)	(1.060)	(82,166,300.77)	(82,166,300.77)
DIFFERENCE %		(18.0)			(18.0)	(19.9)	(19.9)	(34.4)	(34.4)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		277,018	0	0	277,018	3.967	11.215	10,988,211.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLA5) ADJ	CO-GEN	3,396 0			3,396 0	3.820	3.820	129,742.48 (6,243.36)
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	4,602 0			4,602 0	2.877	2.877	132,389.76 (5,667.97)
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	30,907 0			30,907 0	5.148	5.148	1,591,088.76 (184.91)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	39,923 0			39,923 0	2.743	2.743	1,095,067.89 (129,698.86)
Citrus World (CITRUS) ADJ	CO-GEN	31 -8			31 -8	3.053	3.053	950.40 (320.39)
Lake County (LAKCOUNT) ADJ	CO-GEN	6,930 0			6,930 0	2.674	2.674	185,308.20 (10,212.85)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,386 0			40,386 0	5.364	5.364	2,166,305.04 (70,447.45)
Metro-Dade County (METRDADE) ADJ	CO-GEN	22,567 0			22,567 0	4.330	4.330	977,151.10 (53,818.99)
Metro-Dade County (METRDAS) ADJ	CO-GEN	323 0			323 0	2.901	2.901	9,370.23 39.18
Orange Cogen (ORANGEAS) ADJ	CO-GEN	587 0			587 0	3.265	3.265	19,165.55 (1,587.51)
Orange Cogen (ORANGEEO) ADJ	CO-GEN	20,211 0			20,211 0	4.115	4.115	831,682.65 (44,912.60)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	58,727 0			58,727 0	5.081	5.081	2,963,918.87 (728.04)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	516 0			516 0	3.288	3.288	16,966.08 (1,017.11)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	9,137 0			9,137 0	2.660	2.660	243,044.20 (27,639.84)
PCS Phosphate (OCWFPCRK) ADJ	CO-GEN	139 139			139 139	2.618	2.618	3,651.59 3,638.87
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	172 -45			172 -45	2.539	2.539	4,377.24 (2,617.03)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	9,778 0			9,778 0	2.622	2.622	256,379.16 (40,343.35)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	40,533 10,554			40,533 10,554	3.194	3.194	1,294,624.02 313,545.57
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	0 -10,554			0 -10,554	0.000	0.000	0.00 (360,631.55)
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheatlabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	10,416 0			10,416 0	5.141	5.141	535,486.56 74,128.89
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		299,368			299,368	4.046	4.046	12,111,970.48
DIFFERENCE		22,350			22,350	0.079	(7.169)	1,123,759.48
DIFFERENCE %		8.1			8.1	2.0	(180.7)	10.2
CUMULATIVE ACTUAL		3,284,951			3,284,951	4.330	4.330	142,236,704.38
CUMULATIVE ESTIMATED		3,004,806			3,004,806	3.994	3.994	120,011,483.00
CUMULATIVE DIFFERENCE		280,145			280,145	0.336	0.336	22,225,221.38
CUMULATIVE DIFFERENCE %		9.3			9.3	8.4	8.4	18.5

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
OCTOBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		51,691	8.382	4,332,492.00	13.064	6,752,955.00	2,420,463.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,960	4.730	92,728.95	4.730	92,728.95	0.00
Seminole	Load Following	616	(2.980)	(18,371.75)	(2.980)	(18,371.75)	0.00
Calpine Energy Services, LP	EEl	876	3.800	33,290.00	5.429	47,560.00	14,270.00
Cargill Power Markets, LLC	EEl	569	6.025	34,281.00	9.513	54,128.96	19,847.96
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	41,900.36	0.000	0.00	(41,900.36)
Cobb Electric Membership Corp.	EEl	12,891	5.037	649,310.00	10.547	1,359,563.47	710,253.47
Constellation Power Source, Inc	MR1	500	4.800	24,000.00	8.048	40,240.48	16,240.48
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	3,081	4.595	141,571.00	9.143	281,693.03	140,122.03
Florida Power & Light Company	Transmission Purchase	0	0.000	8,712.00	0.000	0.00	(8,712.00)
JP Morgan Ventures Energy Corporation	EEl	3,338	5.934	198,069.00	9.821	327,831.07	129,762.07
Jacksonville Electric Authority	Transmission Purchase	0	0.000	150,571.19	0.000	0.00	(150,571.19)
Orlando Utilities Commission	Schedule OS	100	6.950	6,950.00	6.159	6,159.00	(791.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	28,800.00	0.000	0.00	(28,800.00)
Southern Company Services, Inc	EEl	500	4.750	23,750.00	6.944	34,720.00	10,970.00
Southern Company Services, Inc	MR1	3,018	5.517	166,518.00	8.266	249,457.98	82,939.98
Tampa Electric Company	Transmission Purchase	0	0.000	97.20	0.000	0.00	(97.20)
The Energy Authority, Inc.	EEl	6,867	5.626	386,325.00	8.177	561,543.70	175,218.70
The Energy Authority, Inc.	Schedule OS	15	5.000	750.00	6.200	930.00	180.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0	0	0	0	0
Jacksonville Electric Authority	Transmission Purchase	0	0	0.1	0	0	(0.10)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0	73.67	0	0	(73.67)
SubTotal - Energy Purchases (Non-Broker)		34,332	5.736	1,969,125.72	6.85	3,038,184.89	1,069,059.17
CURRENT MONTH TOTAL		34,332	5.736	1,969,125.72	8.849	3,038,184.89	1,069,059.17
DIFFERENCE		(17,359)	(2.646)	(2,363,366.28)	(4.215)	(3,714,770.11)	(1,351,403.83)
DIFFERENCE %		(33.58)	(31.57)	(54.55)	(32.26)	(55.01)	(55.83)
CUMULATIVE ACTUAL		495,969	6.20	30,772,452.86	6.77	33,570,408.11	2,797,955.25
CUMULATIVE ESTIMATED		557,606	8.31	46,349,505.00	13.57	75,662,592.00	29,313,087.00
DIFFERENCE		(61,637)	(2.11)	(15,577,052.14)	(6.80)	(42,092,183.89)	(26,515,131.75)
DIFFERENCE %		(11.05)	(25.38)	(33.61)	(50.12)	(55.63)	(90.45)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	0	0	6,446,400	
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.16	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	0	29,612,102	
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	0	0	6,043,500	
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	0	0	30,606,506	
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/81 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	0	11,535,037	
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	0	0	26,350,972	
10 Orlando Cogen Limited (ORLACCOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,894	2,328,178	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	0	0	23,575,865	
11 Pasco Cogen Limited (PASCCOGL)	QF	106.00	7/1/93 - 12/31/08	(14,708)	0	0	0	0	0	0	0	0	0	0	0	(14,709)	
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/85 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	0	10,902,000	
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/85 - 12/31/24	1,606,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	0	0	23,836,903	
14 Polk Power Partners, L.P. (MULBERRY)	QF	78.20	8/1/94 - 8/8/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	5,712,343	4,678,698	0	0	38,168,638
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	(671,478)	0	0	8,952,467	
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.81	1/1/87 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEM)	QF	39.60	8/1/94 - 12/31/23	750,406	763,785	763,752	754,980	741,833	740,971	744,811	758,946	802,980	786,497	0	0	7,808,325	
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,079,228	5,330,448	4,960,986	5,642,070	5,158,552	4,329,434	5,338,495	6,960,679	4,431,633	5,472,801	0	0	52,904,328	
19 Incremental Security				22,399	292,162	100,867	728,058	357,069	142,307	987,887	134,076	38,002	969,838	0	0	3,472,885	
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	6,597,670	
21 Retail Whitening				(55,628)	(6,921)	(67,322)	(20,470)	(20,294)	(42,301)	(35,506)	(22,048)	(28,174)	(45,570)	0	0	(344,235)	
22 Levy Projected Expense				28,305,716	30,829,472	31,563,908	31,968,805	32,321,617	33,418,860	33,708,361	34,095,890	33,659,643	34,089,320	0	0	323,880,890	
23 CR-3 Projected Expense				1,801,324	1,861,117	1,735,767	1,781,018	1,843,483	1,802,183	1,967,636	2,044,774	2,123,001	2,222,961	0	0	18,903,184	
SUBTOTAL				57,036,156	61,067,286	61,342,789	63,066,119	62,814,138	62,703,631	64,623,859	66,984,566	63,529,837	64,810,022	0	0	626,716,526	
Confidential Capacity Contracts (Aggregated):																	
Purchases/Sales (Net)	Other	MW	Contracts														
Total		1088.25	8	2,512,073	2,842,331	1,521,365	1,315,331	1,915,229	3,900,123	3,884,459	3,884,190	1,604,861	1,373,294	0	0	24,651,277	
TOTAL				59,548,230	63,909,619	62,904,155	64,379,449	64,529,367	66,603,754	68,508,318	69,968,776	65,134,698	65,883,316	0	0	651,669,803	