



RECEIVED-PPSC
09 NOV 20 PM 2:41
COMMISSION
CLERK

John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john_butler@fpl.com

November 19, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2009. Revised Schedules A3, A4, A6, and A9 for September 2009 are also included.

Sincerely,

Damaris Rodriguez for
John T. Butler

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

Copy to: All parties of record

DOCUMENT NUMBER-DATE

11506 NOV 20 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of November, 2009, to the following:

Lisa Bennett, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq.
McWhirter & Davidson, P.A.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq.
Jay T. LaVia, III, Esq.
Young van Assenderp, P.A.
Attorneys for Florida Retail Federation
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF
AFLSA/JACL-ULT
Counsel for Federal Executive Agencies
139 Barnes Drive, Ste 1
Tyndall AFB, FL 32403-5319

J. R. Kelly, Esq.
Charles J. Rehwinkel, Esq.
Charles Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

James W. Brew, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, The P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 2007-5201

Jon C. Moyle and Vicki Kaufman
Keefe, Anchors Gordon & Moyle, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Co-Counsel for FIPUG

By: Damaris Rodriguez for
John T. Butler
Fla. Bar No. 283479

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	62,084,320	44,298,163	17,786,157	40.2	425,279,820	385,912,125	39,367,695	10.2
2 * LIGHT OIL	382,249	2,224,000	(1,841,751)	0.0	3,132,641	4,773,473	(1,640,832)	(34.4)
3 COAL	14,182,096	15,789,000	(1,606,904)	(10.2)	118,511,427	121,727,344	(3,215,917)	(2.6)
4 ** GAS	373,017,591	376,850,240	(3,832,649)	(1.0)	3,048,123,387	3,063,573,850	(15,450,263)	(0.5)
5 NUCLEAR	11,413,833	12,614,000	(1,200,167)	(9.5)	94,266,385	95,685,311	(1,416,926)	(1.5)
6 TOTAL (\$)	461,080,090	451,775,403	9,304,687	2.1	3,669,315,661	3,671,671,904	17,643,757	0.5
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	514,330	327,677	186,653	57.0	3,870,655	3,464,131	406,524	11.7
8 LIGHT OIL	1,781	12,111	(10,330)	0.0	15,374	24,637	(9,263)	(37.6)
9 COAL	523,651	612,836	(89,185)	(14.6)	4,729,960	4,895,581	(165,620)	(3.4)
10 GAS	6,430,273	5,990,014	440,259	7.3	47,833,478	47,278,907	554,571	0.7
11 NUCLEAR	1,851,502	2,063,190	(211,678)	(10.3)	17,072,890	17,236,088	(163,198)	(0.9)
12 TOTAL (MWH)	9,321,537	9,005,818	315,719	3.5	73,322,357	72,899,343	423,014	0.6
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	837,179	509,779	327,400	64.2	6,339,330	5,621,264	718,066	12.8
14 * LIGHT OIL (Bbl)	4,799	26,527	(21,728)	0.0	38,945	58,207	(19,262)	(33.1)
15 *** COAL (TON)	63,922	66,601	(2,679)	(4.0)	532,207	534,580	(2,373)	(0.4)
16 ** GAS (MCF)	48,093,478	45,576,511	2,516,967	5.5	366,802,989	362,934,815	3,868,175	1.1
17 NUCLEAR (MMBTU)	20,581,322	23,002,796	(2,421,474)	(10.5)	166,449,397	188,643,142	(2,193,745)	(1.2)
18 TOTAL (MMBTU)	80,588,390	78,189,350	2,399,040	3.1	651,865,042	644,729,936	7,135,106	1.1
GENERATION MIX (%MWH)								
24 HEAVY OIL	5.52	3.64	1.88	51.7	5.28	4.75	0.53	11.2
25 LIGHT OIL	0.02	0.13	(0.12)	0.0	0.02	0.03	(0.01)	(29.6)
26 COAL	5.62	6.80	(1.19)	(17.5)	6.45	6.72	(0.26)	(3.9)
27 GAS	68.98	66.51	2.47	3.7	64.99	64.88	0.11	0.2
28 NUCLEAR	19.86	22.91	(3.05)	(13.3)	23.28	23.64	(0.36)	(1.5)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	74.1590	66.8968	(12.7378)	(14.7)	67.0859	68.6522	(1.5663)	(2.3)
31 * LIGHT OIL (\$/Bbl)	79.6515	83.8391	(4.1876)	0.0	80.4367	82.0080	(1.5713)	(1.9)
32 *** COAL (\$/TON)	78.6411	95.7793	(17.1383)	(17.9)	66.2681	84.8517	(18.5836)	(21.9)
33 ** GAS (\$/MCF)	7.7561	8.2685	(0.5124)	(6.2)	8.3100	8.4411	(0.1311)	(1.6)
34 NUCLEAR (\$/MMBTU)	0.5546	0.5484	0.0062	1.1	0.5056	0.5072	(0.0016)	(0.3)
35 FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.8015	13.5776	(1.9761)	(14.6)	10.4601	10.7026	(0.2425)	(2.3)
36 * LIGHT OIL	14.1087	14.3809	(0.2742)	0.0	14.0939	14.2062	(0.1124)	(0.8)
37 COAL	2.5627	2.5496	0.0131	0.5	2.3962	2.4010	(0.0048)	(0.2)
38 ** GAS	7.5980	8.2685	(0.6706)	(8.1)	8.1267	8.3025	(0.1758)	(2.1)
39 NUCLEAR	0.5546	0.5484	0.0062	1.1	0.5056	0.5072	(0.0016)	(0.3)
40 TOTAL (\$/MMBTU)	5.7214	5.7780	(0.0566)	(1.0)	5.6596	5.6949	(0.0353)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,405	9,957	448	4.5	10,504	10,409	95	0.9
42 LIGHT OIL	15,218	12,769	2,449	0.0	14,458	13,639	819	6.0
43 COAL	10,568	10,105	463	4.6	10,457	10,356	101	1.0
44 GAS	7,835	7,609	26	0.3	7,874	7,805	69	0.9
45 NUCLEAR	11,116	11,149	(33)	(0.3)	10,921	10,945	(24)	(0.2)
46 TOTAL (BTU/KWH)	8,645	8,682	(37)	(0.4)	8,890	8,844	46	0.5
GENERATED FUEL COST PER KWH (#/KWH)								
47 * HEAVY OIL	12.0709	13.5189	(1.4479)	(10.7)	10.9873	11.1402	(0.1529)	(1.4)
48 * LIGHT OIL	21.4674	18.3635	3.1040	0.0	20.3765	19.3755	1.0010	5.2
49 COAL	2.7083	2.5764	0.1319	5.1	2.5055	2.4865	0.0191	0.8
50 ** GAS	5.8010	6.2913	(0.4903)	(7.8)	6.3991	6.4798	(0.0807)	(1.2)
51 NUCLEAR	0.6165	0.6114	0.0051	0.8	0.5522	0.5551	(0.0030)	(0.5)
52 TOTAL (#/KWH)	4.9464	5.0165	(0.0701)	(1.4)	5.0316	5.0366	(0.0050)	(0.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

DOCUMENT NUMBER: DATE
 11506 NOV 20 08
 FPSC-COMMISSION CLERK

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	21,665	38.3	92.9	57.8	10,181	#6 OIL	33,825 BBLs	6.398	216,412	2,649,534	12.2296	78.33
2 # 1		86,125					GAS	862,917 MCF	1.021	881,038	6,439,805	7.4773	7.46
3 # 2	370	14,203	25.7	86.7	61.7	11,285	#6 OIL	22,641 BBLs	6.398	144,857	1,773,484	12.4867	78.33
4 # 2		54,075					GAS	612,821 MCF	1.021	625,690	4,573,380	8.4575	7.46
5 FT. MYERS # 2	1349	882,144	89.0	99.2	88.9	6,920	GAS	5,978,929 MCF	1.021	6,104,486	44,619,751	5.0581	7.46
6 #3A	149	30,923	28.2	98.7	91.1	10,318	GAS	312,501 MCF	1.021	319,064	2,332,147	7.5418	7.46
7 #3A		5					#2 OIL	10 BBLs	5.806	58	769	15.3776	76.89
8 #3B	149	30,459	27.8	99.4	90.9	10,631	GAS	317,142 MCF	1.021	323,802	2,366,778	7.7704	7.46
9 #3B		3					#2 OIL	5 BBLs	5.806	29	384	12.8147	76.89
10 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		266,831	82.8	100.0	82.8	8,078	GAS	2,104,874 MCF	1.024	2,155,391	15,754,481	5.9043	7.48
12 # 5	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		267,929	83.2	99.8	83.3	6,978	GAS	1,825,860 MCF	1.024	1,869,681	13,666,130	5.1007	7.48
14 MANATEE # 1	794	77,010	37.3	99.4	37.3	10,962	#6 OIL	131,413 BBLs	6.356	835,261	9,895,300	12.8494	75.30
15 # 1		142,081					GAS	1,543,201 MCF	1.015	1,566,349	11,448,974	8.0581	7.42
16 # 2	772	77,691	31.3	75.3	41.4	11,479	#6 OIL	129,260 BBLs	6.356	821,577	9,733,181	12.5281	75.30
17 # 2		101,245					GAS	1,214,286 MCF	1.015	1,232,500	9,008,759	8.8980	7.42
18 # 3	1054	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		678,799	87.5	96.8	87.5	6,721	GAS	4,494,696 MCF	1.015	4,562,116	33,346,048	4.9125	7.42
20 MARTIN # 1	801	79,779	48.6	100.0	48.6	10,381	#6 OIL	126,228 BBLs	6.429	811,520	8,636,323	10.8253	68.42
21 # 1		208,573					GAS	2,130,708 MCF	1.024	2,181,845	15,947,843	7.6462	7.48
22 # 2	805	88,289	48.6	100.0	48.6	9,611	#6 OIL	131,356 BBLs	6.429	844,488	8,987,173	10.1793	68.42
23 # 2		201,690					GAS	1,896,900 MCF	1.024	1,942,426	14,197,848	7.0394	7.48
24 # 3	431	138,811	43.8	48.0	90.0	7,061	GAS	957,169 MCF	1.024	980,141	7,164,182	5.1611	7.48
25 # 4	431	300,562	94.8	100.0	94.8	7,032	GAS	2,064,015 MCF	1.024	2,113,551	15,448,659	5.1399	7.48
26 # 8	1044	0					#2 OIL	0 BBLs	5.874	0	0	0.0000	0.00
27 # 8		461,767	60.0	80.1	60.0	6,817	GAS	3,074,134 MCF	1.024	3,147,913	23,009,160	4.9829	7.48

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2009**

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-536	0.0	100.0	0.0	0	#6 OIL	1,314 BBLs	6.362	8,360	103,110	19.2369	78.47
2 # 1		-536					GAS	3,514 MCF	1.024	3,598	26,299	4.9065	7.48
3 # 2	203	906	0.8	100.0	74.6	34,828	#6 OIL	4,651 BBLs	6.362	29,590	364,964	40.2830	78.47
4 # 2		324					GAS	12,938 MCF	1.024	13,249	96,841	29.8893	7.48
5 # 3	370	55,385	41.0	97.2	56.9	10,627	#6 OIL	88,742 BBLs	6.362	564,577	6,963,588	12.5731	78.47
6 # 3		56,897					GAS	613,907 MCF	1.024	628,641	4,594,950	8.0759	7.48
7 # 4	370	54,042	37.1	96.3	55.4	11,127	#6 OIL	89,986 BBLs	6.362	572,491	7,061,205	13.0661	78.47
8 # 4		47,579					GAS	545,132 MCF	1.024	558,215	4,080,182	8.5756	7.48
9 RIVIERA # 3	272	-69	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10 # 3		-69					GAS	0 MCF	1.024	0	0	0.0000	0.00
11 # 4	281	-49	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12 # 4		-49					GAS	0 MCF	1.024	0	0	0.0000	0.00
13 SANFORD # 3	138	-250	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14 # 3		-250					GAS	0 MCF	1.021	0	0	0.0000	0.00
15 # 4	960	517,074	78.0	87.1	78.0	6,896	GAS	3,492,528 MCF	1.021	3,565,871	26,064,156	5.0407	7.46
16 # 5	896	462,365	70.2	82.6	70.2	6,935	GAS	3,140,393 MCF	1.021	3,206,341	23,436,230	5.0688	7.46
17 **	*	**				*		*					
18 TURKEY POINT # 1	376	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.459	0	0	0.0000	0.00
19 # 1		0					GAS	0 MCF	1.024	0	0	0.0000	0.00
20 **	*	**				*		*					
21 # 2	376	46,264	22.5	99.8	43.7	12,127	#6 OIL	77,763 BBLs	6.459	502,271	5,916,457	12.7885	76.08
22 # 2		16,354					GAS	251,077 MCF	1.024	257,103	1,879,253	11.4911	7.48
23 # 5	1062	37.6	83.9	97.4	83.9	6,773	# 2 OIL	44 BBLs	5.774	254	3,942	10.4852	89.60
24 #5		657,083					GAS	4,345,837 MCF	1.024	4,450,137	32,527,555	4.9503	7.48
WEST COUNTY #1		0	0	0	0	7,046	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
#1		611,054.0					GAS	4,241,837 MCF	1.015	4,305,465	45,640,365	7.4691	10.76
#2		0	0	0	0	0	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
#2		3,769.0					GAS	395,823 MCF	1.015	401,760	2,936,800	7.79146	7.42
25 CUTLER # 5	64	-61	0.0	100.0	0.0	0	GAS	0 MCF	1.024	0	0	0.0000	0.00
26 # 6	137	-61	0.0	100.0	0.0	0	GAS	0 MCF	1.024	0	0	0.0000	0.00
27 FT MYERS 1-12	552	443	0.1	100.0	12.5	17,372	#2 OIL	1,326 BBLs	5.804	7,696	101,954	23.0144	76.89
28 LAUDERDALE 1-12	342	460					#2 OIL	1,389 BBLs	5.537	7,691	111,185	24.1706	80.05
29 1-12		7,574	3.2	98.6	131.9	16,900	GAS	125,084 MCF	1.024	128,086	936,224	12.3610	7.48
30 13-24	342	468					#2 OIL	1,366 BBLs	5.537	7,564	109,344	23.3640	80.05
31 13-24		2,180	1.0	99.1	43.5	16,827	GAS	36,128 MCF	1.024	36,995	270,409	12.4041	7.48
32 EVERGLADES 1-12	342	0					#2 OIL	19 BBLs	5.537	105	1,273	0.0000	67.02
33 1-12		76	0.0	99.6	9.0	17,500	GAS	1,196 MCF	1.024	1,225	8,954	11.7815	7.48

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		77,561	44.0	100.0	83.7	9,619	GAS	730,728 MCF	1.021	746,073	5,453,300	7.0310	7.46
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		123,163	69.9	99.2	69.8	9,638	GAS	1,162,601 MCF	1.021	1,187,016	8,676,301	7.0446	7.46
5 ST JOHNS (1) # 1	(A) 124	(B) 79,436	87.4	100.0	87.4	(B) 9,739	PET COKE / COAL	34,514 TONS	22.416	773,666	2,713,815	3.4164	78.63
7 # 1							COAL ONLY	34,514 TONS	22.416	773,666	2,713,815		78.63
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
# 1		0					GAS	425 MCF	1.000	425	2,627	0.0000	6.18
9 # 2	(A) 124	(B) 66,125	72.7	86.7	84.2	(B) 9,783	PET COKE / COAL	29,408 TONS	21.996	646,858	2,313,079	3.4980	78.65
11 # 2							COAL ONLY	29,408 TONS	21.996	646,858	2,313,079		78.65
12 # 2		248					#2 OIL	423 BBLs	5.763	2,438	35,569	14.3422	84.08
13 SCHERER (1) # 4	(A) 624	(B) 378,090	84.0	99.8	84.0	10,880	COAL	(C) 4,113,610 MMBTU (2)	---	4,113,610	9,155,202	2.4214	2.23
15 # 4		116					#2 OIL	217 BBLs	5.817	1,262	17,830	15.3705	82.16
16 TURKEY POINT # 3	693	523,150	101.5	100.0	101.5	11,149	NUCLEAR	5,832,545 MMBTU	---	5,832,545	3,588,073	0.6859	0.00
17 # 4	693	518,541	100.6	100.0	100.6	11,245	NUCLEAR	5,831,245 MMBTU	---	5,831,245	3,307,249	0.6378	0.57
18 ST LUCIE # 1	839	615,178	98.6	98.3	98.6	10,945	NUCLEAR	6,732,891 MMBTU	---	6,732,891	3,252,455	0.5287	0.48
19 ***	***	***	***	***	***	***	***	***	---	---	---	---	---
20 # 2	714	194,633	36.8	37.5	97.3	11,224	NUCLEAR	2,184,641 MMBTU	---	2,184,641	1,266,057	0.6505	0.58
21													
22													
23 SYSTEM TOTALS	20,980	9,321,537	---	---	---	8,645	---	841,977 BBLs	---	80,588,390	461,080,090	4.9464	---
24								48,093,478 MCF					
25 *** EXCLUDES PARTICIPANTS								4,113,610 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								63,922 TONS	COAL (C)				
27													
28								20,581,322 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS. THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN NOVEMBER

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A6
REVISED

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS	12,000	0	12,000	6.801	8.027	816,063	963,280	121,801
ST. LUCIE RELIABILITY		43,866	0	43,866	0.595	0.595	261,219	261,219	0
TOTAL		55,866	0	55,866	1.928	2.192	1,077,312	1,224,509	121,801
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,288	0	27,288	0.615	0.615	167,860	167,860	0
QUC (SL 1)		18,870	0	18,870	0.618	0.618	116,552	116,552	0
FLORIDA KEYS ELECTRIC COOPERATIVE		613	0	613	4.843	4.843	29,690	29,690	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(136)
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	195	0	195	2.083	3.195	4,062	6,230	908
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	2,892	0	2,892	1.738	2.699	50,292	78,064	23,214
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	(260)
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	(45)
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	424
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	64	0	64	2.035	2.908	1,303	1,661	13,462
OGLETHORPE POWER CORPORATION	OS	1,090	0	1,090	1.970	3.299	21,478	35,955	987
ORLANDO UTILITIES COMMISSION	OS	100	0	100	2.167	3.500	2,167	3,500	0
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	11,192	0	11,192	1.768	2.615	197,832	292,712	94,880
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	(1,220)
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMP A ELECTRIC COMPANY	OS	100	0	100	1.093	1.000	1,093	1,900	626
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		46,158	0	46,158	0.000	0.000	284,412	284,412	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		18,246	0	16,248	1.895	2.769	307,817	449,912	132,881
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		62,404	0	62,404	0.949	1.177	592,329	734,324 *	132,881
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		62,404	0	62,404	0.949	1.177	592,329	734,324	132,881
2008 3-Yr Average Threshold									19,688,561
YTD Difference of Threshold vs Actual									(10,923,981)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		6,538	0	6,538	(0.979)	(1.015)	(484,983)	(490,185)	11,060
DIFFERENCE (%)		11.7	0.0	11.7	(60.8)	(46.3)	(45.0)	(40.0)	9.1
PERIOD TO DATE:									
ACTUAL		1,169,243	0	1,169,243	2.162	3.026	25,276,214	35,380,689	8,744,580
ESTIMATED		1,188,248	0	1,188,248	2.362	3.259	28,065,305	38,721,716	9,204,927
DIFFERENCE		(19,005)	0	(19,005)	(0.200)	(0.233)	(2,789,091)	(3,341,027)	(460,347)
DIFFERENCE (%)		(1.6)	0.0	(1.6)	(8.5)	(7.1)	(9.9)	(8.6)	(5.0)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A9
REVISED

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	30,000	7.076	2,122,944	8.556	2,566,944	444,000
NON-FLORIDA	OS	40,000	7.283	2,913,391	8.556	3,422,591	509,200
TOTAL		70,000	7.195	5,036,335	8.556	5,989,535	953,200
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	92,255	4.831	4,457,095	9.975	9,202,658	4,745,563
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	600	6.100	36,600	11.307	67,842	31,242
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,700	7.006	119,100	10.655	181,136	62,036
ORLANDO UTILITIES COMMISSION	OS	29,686	6.887	2,044,330	10.776	3,199,003	1,154,673
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	42,192	4.154	1,752,619	9.844	4,153,561	2,400,942
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	18,376	3.915	719,489	10.520	1,933,167	1,213,677
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	595	3.374	20,075	8.279	49,260	29,185
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	1,448	5.147	74,528	10.781	156,104	81,576
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		124,241	5.358	6,657,125	10.182	12,650,639	5,993,514
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		62,611	4.099	2,566,711	10.049	6,292,092	3,725,381
TOTAL		186,852	4.936	9,223,836	10.138	18,942,731	9,718,895
<u>CURRENT MONTH:</u>							
DIFFERENCE		116,852	(2.258)	4,187,501	1.581	12,953,196	8,765,695
DIFFERENCE (%)		166.9	(31.4)	83.1	18.5	216.3	919.6
<u>PERIOD TO DATE:</u>							
ACTUAL		905,126	5.155	46,661,145	8.868	80,269,358	33,608,210
ESTIMATED		696,216	5.639	39,259,113	8.124	56,562,944	17,303,828
DIFFERENCE		208,910	(0.484)	7,402,032	0.744	23,706,414	16,304,382
DIFFERENCE (%)		30.0	(8.6)	18.9	9.2	41.9	94.2

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: October 2009

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	455,321,876	417,338,361	37,983,515	9.1	8,609,981	8,335,882	274,099	3.3	5.2883	5.0065	0.2818	5.6
1a Incremental Hedging Implementation Costs	37,951	47,920	(9,969)	(20.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,915,832	1,874,120	41,712	2.2	2,053,986	2,018,438	35,548	1.8	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	203,343	206,097	(2,754)	(1.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,107,009)	(6,304,276)	1,197,267	(19.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	452,371,993	413,162,222	39,209,771	9.5	8,609,981	8,335,882	274,099	3.3	5.2540	4.9564	0.2976	6.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,320,553	31,448,567	(2,128,014)	(6.8)	1,008,586	1,064,587	(58,001)	(5.4)	2.9129	2.9541	(0.0412)	(1.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,797,514	1,448,202	1,349,312	93.2	51,650	30,000	21,650	72.2	5.4163	4.8273	0.5890	12.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,494,686	2,156,103	1,338,582	NA	69,570	45,000	24,570	NA	5.0233	4.7913	0.2320	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,311,768	13,764,000	547,768	4.0	362,620	360,630	(8,010)	(2.2)	4.0587	3.8167	0.2420	6.3
12 TOTAL COST OF PURCHASED POWER	49,924,520	48,816,873	1,107,647	2.3	1,480,426	1,500,217	(19,791)	(1.3)	3.3723	3.2540	0.1183	3.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	502,296,513	461,979,095	40,317,418	8.7	10,090,407	9,836,099	254,307	2.6	4.9780	4.6968	0.2812	6.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(970,737)	(934,856)	(35,881)	3.8	(37,205)	(18,000)	(19,205)	106.7	2.6092	5.1936	(2.5844)	(49.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(272,947)	(269,428)	(3,519)	1.3	(45,181)	(45,332)	151	(0.3)	0.6041	0.5943	0.0098	1.6
17 Revenues from Off-System Sales (A6)	(343,134)	(187,457)	(155,677)	83.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,586,818)	(1,391,741)	(195,076)	14.0	(82,386)	(63,332)	(19,054)	30.1	1.9261	2.1975	(0.2714)	(12.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	500,709,695	460,587,354	40,122,341	8.7	10,008,021	9,772,767	235,254	2.4	5.0031	4.7130	0.2901	6.2
21 Net Unbilled Sales *	(13,366,032)	1,769,213	(15,135,245)	NA	(267,155)	37,539	(304,694)	NA	(0.1405)	0.0205	(0.1610)	NA
22 Company Use *	563,399	489,719	73,680	NA	11,261	10,391	870	NA	0.0059	0.0057	0.0002	NA
23 T & D Losses *	33,303,293	46,554,920	(13,251,627)	NA	665,653	987,798	(322,145)	NA	0.3501	0.5387	(0.1886)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	500,709,695	460,587,354	40,122,341	8.7	9,512,001,956	8,641,303,274	870,698,682	10.1	5.2640	5.3301	(0.0661)	(1.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,682,635	1,142,671	539,964	47.3	31,964,790	21,437,958	10,526,832	49.1	5.2640	5.3301	(0.0661)	(1.2)
26 Jurisdictional KWH Sales	499,027,060	459,444,683	39,582,377	8.6	9,480,037,166	8,619,865,316	860,171,850	10.0	5.2640	5.3301	(0.0661)	(1.2)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	499,306,512	459,701,972	39,604,540	8.6	9,480,037,166	8,619,865,316	860,171,850	10.0	5.2669	5.3331	(0.0661)	(1.2)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,480,037,166	8,619,865,316	860,171,850	10.0	0.1550	0.1704	(0.0155)	(9.1)
29 TOTAL JURISDICTIONAL FUEL COST	513,996,877	474,392,337	39,604,540	8.3	9,480,037,166	8,619,865,316	860,171,850	10.0	5.4219	5.5035	(0.0816)	(1.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4258	5.5074	(0.0816)	(1.5)
32 GPIF **	750,108	750,108	0	NA	9,480,037,166	8,619,865,316	860,171,850	10.0	0.0079	0.0087	(0.0008)	(9.2)
33 Fuel Factor including GPIF									5.4337	5.5161	(0.0824)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.434	5.516	(0.082)	(1.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH OCTOBER 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,144,637,540	4,089,010,268	55,627,272	1.4	81,932,338	81,235,225	697,112	0.9	5.0586	5.0335	0.0251	0.5
1a Incremental Hedging Implementation Costs	495,804	550,293	(54,489)	(9.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	17,838,706	17,930,150	(91,444)	(0.5)	19,126,876	19,254,526	(127,650)	(0.7)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,142,635	2,146,144	(3,509)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(48,615,920)	(50,526,966)	1,911,046	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,116,499,128	4,059,110,252	57,388,876	1.4	81,932,338	81,235,225	697,112	0.9	5.0243	4.9967	0.0276	0.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	240,579,712	241,422,941	(843,229)	(0.3)	8,897,569	8,817,221	80,348	0.9	2.7039	2.7381	(0.0342)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,277,031	22,249,104	9,027,927	40.6	586,645	402,644	184,001	45.7	5.3315	5.5258	(0.1943)	(3.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	21,676,315	20,614,316	1,061,999	5.2	439,701	368,572	71,129	19.3	4.9298	5.5930	(0.6632)	(11.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	144,740,405	144,186,290	554,115	0.4	4,042,491	3,975,734	66,757	1.7	3.5805	3.6267	(0.0462)	(1.3)
12 TOTAL COST OF PURCHASED POWER	438,273,463	428,472,651	9,800,812	2.3	13,966,426	13,564,179	402,247	3.0	3.1381	3.1589	(0.0208)	(0.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,554,772,591	4,487,582,904	67,189,688	1.5	95,898,764	94,799,404	1,099,359	1.2	4.7496	4.7338	0.0158	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,781,905)	(26,594,445)	2,812,540	(10.6)	(785,994)	(790,254)	4,260	(0.5)	3.0257	3.3653	(0.3396)	(10.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,728,153)	(2,665,305)	(62,848)	2.4	(465,635)	(461,326)	(4,309)	0.9	0.5859	0.5777	0.0082	1.4
17 Revenues from Off-System Sales (A6)	(9,087,715)	(9,392,385)	304,670	(3.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(35,597,773)	(38,652,135)	3,054,362	(7.9)	(1,251,629)	(1,251,580)	(49)	0.0	2.8441	3.0883	(0.2442)	(7.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,519,174,462	4,448,930,407	70,244,055	1.6	94,647,135	93,547,824	1,099,311	1.2	4.7748	4.7558	0.0190	0.4
21 Net Unbilled Sales *	55,793,061	46,349,646	9,443,415	NA	1,168,490	974,592	193,898	NA	0.0645	0.0541	0.0104	NA
22 Company Use *	4,815,257	4,798,406	16,851	NA	100,847	100,896	(49)	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	292,659,384	289,048,687	3,610,697	NA	6,129,249	6,077,814	51,435	NA	0.3384	0.3377	0.0007	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,519,174,462	4,448,930,407	70,244,055	1.6	86,474,070,425	85,604,344,187	869,726,238	1.0	5.2260	5.1971	0.0290	0.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,747,685	6,142,517	1,605,168	26.1	184,772,186	155,373,152	29,399,034	18.9	5.2260	5.1971	0.0290	0.6
26 Jurisdictional KWH Sales	4,511,426,777	4,442,787,890	68,638,887	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2260	5.1971	0.0290	0.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,511,795,401	4,443,118,074	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2287	5.1997	0.0290	0.6
28 TRUE-UP **	146,903,650	146,903,650	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.1702	0.1719	(0.0017)	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	4,658,699,051	4,590,021,724	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.3989	5.3717	0.0273	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4028	5.3755	0.0273	0.5
32 GPIF **	7,501,083	7,501,083	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.412	5.384	0.0272	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.412	5.384	0.028	0.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: October 2009									
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 455,321,876	\$ 417,338,361	\$ 37,983,515	9.1 %	\$ 4,144,637,541	\$ 4,089,010,268	\$ 55,627,273	1.4 %
	b Incremental Hedging Costs	37,951	47,920	(9,969)	(20.8) %	495,804	550,293	(54,489)	(9.9) %
	c Nuclear Fuel Disposal Costs	1,915,832	1,874,120	41,712	2.2 %	17,838,708	17,930,151	(91,443)	(0.5) %
	d Coal Cars Depreciation & Return	203,343	206,097	(2,754)	(1.3) %	2,142,635	2,146,144	(3,509)	(0.2) %
	e Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(1,243,684)	(1,204,284)	(39,400)	3.3 %	(26,510,059)	(29,259,751)	2,749,692	(9.4) %
	b Gains from Off-System Sales (Per A6)	(343,134)	(187,457)	(155,677)	83.0 %	(9,087,715)	(9,392,386)	304,671	(3.2) %
3	a Fuel Cost of Purchased Power (Per A7)	29,320,552	31,448,567	(2,128,015)	(6.8) %	240,579,715	241,422,944	(843,229)	(0.3) %
4	Energy Payments to Qualifying Facilities (Per A8)	14,311,769	13,764,000	547,769	4.0 %	144,740,406	144,186,290	554,116	0.4 %
5	Energy Cost of Economy Purchases (Per A9)	6,292,199	3,604,306	2,687,893	N/A	52,953,346	42,863,420	10,089,926	23.5 %
6	Total Fuel Costs & Net Power Transactions	\$ 505,816,704	\$ 466,891,630	\$ 38,925,074	8.3 %	\$ 4,567,790,381	\$ 4,499,457,374	\$ 68,333,007	1.5 %
Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,968,755)	\$ (6,304,276)	\$ 1,335,521	(21.2) %	\$ (47,119,319)	\$ (49,609,858)	\$ 2,490,539	(5.0) %
	b Reactive and Voltage Control Fuel Revenue	(234,572)	0	(234,572)	N/A	(1,443,740)	(897,433)	(546,307)	60.9 %
	c Inventory Adjustments	96,318	0	96,318	N/A	(278,856)	(245,673)	(33,183)	13.5 %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	225,996	225,996	0	0.0 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 500,709,695	\$ 460,587,354	\$ 40,122,341	8.7 %	\$ 4,519,174,462	\$ 4,448,930,407	\$ 70,244,055	1.6 %
B kWh Sales									
1	Jurisdictional kWh Sales	9,480,037,166	8,619,865,316	860,171,850	10.0 %	86,289,298,239	85,448,971,035	840,327,204	1.0 %
2	Sale for Resale (excluding FKEC & CKW)	31,964,790	21,437,958	10,526,832	49.1 %	184,772,186	155,373,152	29,399,034	18.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,512,001,956	8,641,303,274	870,698,682	10.1 %	86,474,070,425	85,604,344,187	869,726,238	1.0 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	86,259,352	95,736,000	(9,476,648)	(9.9) %	810,632,879	848,159,000	(37,526,121)	(4.4) %
5	Total Sales	9,598,261,308	8,737,039,274	861,222,034	9.9 %	87,284,703,304	86,452,503,187	832,200,117	1.0 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.66395 %	99.75191 %	(0.08796) %	(0.1) %	99.78633 %	99.81850 %	(0.03217) %	0.0 %
SEE FOOTNOTES ON PAGE 2									
CALCULATION OF TRUE-UP AND INTEREST PROVISION									

		Company: Florida Power & Light Company								
		Month of: October 2009								
		CURRENT MONTH				PERIOD TO DATE				
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 540,637,085	\$ 489,600,378	\$ 51,036,707	10.4 %	\$ 4,958,516,514	\$ 4,900,753,054	\$ 57,763,460	1.2 %	
Fuel Adjustment Revenues Not Applicable to Period										
2 a	Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(146,903,648)	(146,903,648)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(4,483,080)	(4,483,080)	(0)	0.0 %	
c	Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 525,498,412	\$ 474,461,705	\$ 51,036,707	10.8 %	\$ 4,807,836,201	\$ 4,750,072,741	\$ 57,763,459	1.2 %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 500,709,695	\$ 460,587,354	\$ 40,122,341	8.7 %	\$ 4,519,174,462	\$ 4,448,930,407	\$ 70,244,055	1.6 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	500,709,695	460,587,354	40,122,341	8.7 %	4,519,174,462	4,448,930,407	70,244,055	1.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.66395 %	99.75191 %	(0.08796) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$499,306,515	\$459,701,972	\$ 39,604,543	8.6 %	\$ 4,511,795,401	\$4,443,118,074	\$ 68,677,327	1.5 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 26,191,897	\$ 14,759,733	\$ 11,432,164	77.5 %	\$ 296,040,800	\$ 306,954,667	\$ (10,913,867)	(3.6) %	
8	Interest Provision for the Month (Line D10)	30,569	53,504	(22,935)	(42.9) %	(97,542)	(54,263)	(43,279)	79.8 %	
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	225,649,700	248,016,072	(22,366,372)	(9.0) %	(176,284,378)	(176,284,378)	0	0.0 %	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	0.0 %	(79,321,012)	(79,321,012)	0	0.0 %	
10 a	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	146,903,648	146,903,648	0	0.0 %	
b	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	0	N/A	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 187,241,517	\$ 198,198,662	\$ (10,957,143)	(5.5) %	\$ 187,241,517	\$ 198,198,663	\$ (10,957,143)	(5.5) %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ 146,328,688	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ 187,210,950	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 333,539,638	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 166,769,819	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.01833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 30,569	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.									
(b)	Per Revised Estimated/Actual filing submitted August 20, 2009									
(c)	Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	67,095,813	30,965,205	36,130,608	116.7	492,376,633	416,877,330	75,498,303	18.1
2 * LIGHT OIL	421,136	1,101,000	(679,864)	0.0	3,553,776	5,874,473	(2,320,697)	(39.5)
3 COAL	13,009,051	15,346,000	(2,336,949)	(15.2)	131,520,478	137,073,344	(5,552,866)	(4.1)
4 ** GAS	362,921,906	357,539,156	5,382,750	1.5	3,411,045,293	3,421,112,806	(10,067,513)	(0.3)
5 NUCLEAR	11,873,970	12,387,000	(513,030)	(4.1)	106,142,355	108,072,311	(1,929,956)	(1.8)
6 TOTAL (\$)	455,321,876	417,338,361	37,983,515	9.1	4,144,637,537	4,089,010,265	55,627,272	1.4
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	548,757	289,006	259,751	89.9	4,419,412	3,753,137	666,275	17.8
8 LIGHT OIL	1,851	5,871	(4,020)	0.0	17,225	30,508	(13,283)	(43.5)
9 COAL	508,325	646,040	(137,715)	(21.3)	5,238,285	5,541,621	(303,335)	(5.5)
10 GAS	5,493,133	5,376,527	116,606	2.2	53,126,611	52,655,434	471,177	0.9
11 NUCLEAR	2,053,986	2,018,438	35,548	1.8	19,126,876	19,254,526	(127,650)	(0.7)
12 SOLAR	3,929	0	3,929	N/A	3,929	0	3,929	N/A
13 TOTAL (MWH)	8,609,981	8,335,882	274,099	3.3	81,932,338	81,235,225	697,112	0.9
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	901,378	446,944	454,434	101.7	7,240,708	6,068,208	1,172,500	19.3
15 * LIGHT OIL (Bbl)	5,347	12,857	(7,510)	0.0	44,292	71,064	(26,772)	(37.7)
16 *** COAL (TON)	79,998	72,538	7,460	10.3	612,205	607,118	5,087	0.8
17 ** GAS (MCF)	43,782,004	40,916,132	2,865,872	7.0	410,584,994	403,850,947	6,734,047	1.7
18 NUCLEAR (MMBTU)	22,572,278	22,483,316	88,962	0.4	209,021,675	211,126,458	(2,104,783)	(1.0)
BTU BURNED (MMBTU)								
19 HEAVY OIL	5,763,851	2,960,444	2,903,407	101.5	46,421,063	38,918,084	7,502,979	19.3
20 LIGHT OIL	29,990	74,955	(44,965)	0.0	252,260	410,968	(158,708)	(38.6)
21 COAL	4,841,627	6,518,865	(1,677,238)	(25.7)	54,300,638	57,217,615	(2,916,977)	(5.1)
22 GAS	45,012,462	40,916,132	4,096,330	10.0	420,089,614	409,910,523	10,179,091	2.5
23 NUCLEAR	22,572,278	22,483,316	88,962	0.4	209,021,675	211,126,458	(2,104,783)	(1.0)
24 TOTAL (MMBTU)	78,220,208	72,853,712	5,366,496	7.4	730,085,250	717,583,648	12,501,602	1.7
GENERATION MIX (%MWH)								
25 HEAVY OIL	6.37	3.47	2.91	83.9	5.39	4.62	0.77	16.7
26 LIGHT OIL	0.02	0.07	(0.05)	0.0	0.02	0.04	(0.02)	(53.3)
27 COAL	5.90	7.75	(1.85)	(23.9)	6.39	6.82	(0.43)	(6.3)
28 GAS	63.80	64.50	(0.70)	(1.1)	64.84	64.82	0.02	0.0
29 NUCLEAR	23.86	24.21	(0.36)	(1.5)	23.34	23.70	(0.36)	(1.5)
SOLAR	0.05	0.00	0.05	N/A	0.00	0.00	0.00	0.0
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	74.4369	69.2821	5.1549	7.4	68.0010	68.6986	(0.6976)	(1.0)
32 * LIGHT OIL (\$/Bbl)	78.7618	85.6343	(6.8725)	0.0	80.2345	82.6641	(2.4296)	(2.9)
33 *** COAL (\$/TON)	77.5760	76.3186	1.2574	1.6	67.7440	83.8673	(16.1233)	(19.2)
34 ** GAS (\$/MCF)	8.2893	8.7383	(0.4490)	(5.1)	8.3078	8.4712	(0.1635)	(1.9)
35 NUCLEAR (\$/MMBTU)	0.5260	0.5509	(0.0249)	(4.5)	0.5078	0.5119	(0.0041)	(0.8)
FUEL COST PER MMBTU (\$/MMBTU)								
36 * HEAVY OIL	11.6408	10.8253	0.8155	7.5	10.6067	10.7117	(0.1049)	(1.0)
37 * LIGHT OIL	14.0425	14.6888	(0.6463)	0.0	14.0878	14.2942	(0.2065)	(1.4)
38 COAL	2.6869	2.3541	0.3328	14.1	2.4221	2.3956	0.0264	1.1
39 ** GAS	8.0627	8.7383	(0.6756)	(7.7)	8.1198	8.3460	(0.2262)	(2.7)
40 NUCLEAR	0.5260	0.5509	(0.0249)	(4.5)	0.5078	0.5119	(0.0041)	(0.8)
41 TOTAL (\$/MMBTU)	5.8210	5.7284	0.0926	1.6	5.6769	5.6983	(0.0214)	(0.4)
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	10,503	9,898	606	6.1	10,504	10,369	134	1.3
43 LIGHT OIL	16,203	12,767	3,436	0.0	14,645	13,471	1,174	8.7
44 COAL	9,525	10,090	(566)	(5.6)	10,366	10,325	41	0.4
45 GAS	8,194	7,610	584	7.7	7,907	7,785	123	1.6
46 NUCLEAR	10,989	11,139	(149)	(1.3)	10,928	10,965	(37)	(0.3)
47 TOTAL (BTU/KWH)	9,085	8,740	345	3.9	8,911	8,833	77	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	12.2269	10.7144	1.5125	14.1	11.1412	11.1074	0.0338	0.3
49 * LIGHT OIL	22.7530	18.7532	3.9998	0.0	20.6319	19.2558	1.3761	7.1
50 COAL	2.5592	2.3754	0.1838	7.7	2.5108	2.4735	0.0372	1.5
51 ** GAS	6.6068	6.6500	(0.0432)	(0.6)	6.4206	6.4972	(0.0766)	(1.2)
52 NUCLEAR	0.5781	0.6137	(0.0356)	(5.8)	0.5549	0.5613	(0.0063)	(1.1)
53 TOTAL (¢/KWH)	5.2883	5.0065	0.2818	5.6	5.0586	5.0336	0.0251	0.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	380	25,840	37.0	98.0	56.4	10,618	#6 OIL	40,105	BBLs	6.384	256,030	3,145,251	12.1720	78.43
2	# 1		74,895					GAS	788,327	MCF	1.032	813,553	6,560,064	8.7590	8.32
3	# 2	370	28,221	36.0	100.0	57.3	10,924	#6 OIL	43,874	BBLs	6.384	280,092	3,440,836	12.1925	78.43
4	# 2		64,393					GAS	708,944	MCF	1.032	731,630	5,899,480	9.1617	8.32
5 FT. MYERS	# 2	1349	800,395	83.4	96.3	83.4	7,537	GAS	5,794,852	MCF	1.041	6,032,441	48,642,437	6.0773	8.39
6	#3A	149	25,553	24.1	100.0	92.4	12,225	GAS	300,082	MCF	1.041	312,385	2,518,909	9.8576	8.39
7	#3A		0					#2 OIL	0	BBLs	5.806	0	0	0.0000	0.00
8	#3B	149	21,742	20.5	93.6	92.3	11,826	GAS	246,988	MCF	1.041	257,114	2,073,232	9.5356	8.39
9	#3B		0					#2 OIL	0	BBLs	5.806	0	0	0.0000	0.00
10 LAUDERDALE	# 4	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
11	# 4		240,467	77.1	99.8	81.6	8,336	GAS	1,948,140	MCF	1.029	2,004,636	16,164,332	6.7221	8.30
12	# 5	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
13	# 5		158,174	50.7	63.5	74.3	9,376	GAS	1,441,220	MCF	1.029	1,483,015	11,958,254	7.5602	8.30
14 MANATEE	# 1	794	63,505	25.8	100.0	39.9	11,362	#6 OIL	107,814	BBLs	6.354	685,050	8,106,963	12.7659	75.19
15	# 1		82,979					GAS	964,768	MCF	1.015	979,240	7,896,077	9.5158	8.18
16	# 2	772	75,622	37.9	99.7	37.9	11,203	#6 OIL	126,645	BBLs	6.354	804,702	9,522,940	12.5928	75.19
17	# 2		133,755					GAS	1,518,103	MCF	1.015	1,540,875	12,424,807	9.2892	8.18
18	# 3	1054	0					#2 OIL	0	BBLs	6.308	0	0	0.0000	0.00
19	# 3		643,120	85.6	100.0	85.6	7,176	GAS	4,546,812	MCF	1.015	4,615,014	37,213,050	5.7863	8.18
20 MARTIN	# 1	801	87,746	46.0	99.3	46.0	10,781	#6 OIL	141,588	BBLs	6.393	905,172	9,827,496	11.1999	69.41
21	# 1		176,232					GAS	1,885,960	MCF	1.029	1,940,653	15,648,407	8.8794	8.30
22	# 2	805	87,955	40.2	86.1	46.7	10,412	#6 OIL	133,389	BBLs	6.393	852,756	9,258,411	10.5263	69.41
23	# 2		143,931					GAS	1,517,692	MCF	1.029	1,561,705	12,592,769	8.7492	8.30
24	# 3	431	271,972	88.7	100.0	89.8	7,739	GAS	2,045,368	MCF	1.029	2,104,684	16,971,067	6.2400	8.30
25	# 4	431	249,378	81.3	85.9	81.3	7,580	GAS	1,836,966	MCF	1.029	1,890,238	15,241,887	6.1120	8.30
26	# 8	1044	0					#2 OIL	0	BBLs	5.874	0	0	0.0000	0.00
27	# 8		69,944	9.4	26.6	46.5	7,931	GAS	539,125	MCF	1.029	554,760	4,473,293	6.3955	8.30

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	8,853	7.5	100.0	39.5	13,032	#6 OIL	17,501 BBLs	6.444	112,776	1,359,605	15.3576	77.69
2	# 1		2,106					GAS	29,190 MCF	1.029	30,037	242,203	11.5006	8.30
3	# 2	203	5,520	5.4	100.0	39.8	14,408	#6 OIL	11,693 BBLs	6.444	75,350	908,397	16.4565	77.69
4	# 2		2,270					GAS	35,852 MCF	1.029	36,892	297,478	13.1047	8.30
5	# 3	370	53,005	39.9	93.8	56.3	10,601	#6 OIL	86,517 BBLs	6.444	557,516	6,721,268	12.6804	77.69
6	# 3		52,698					GAS	547,165 MCF	1.029	563,033	4,540,003	8.6151	8.30
7	# 4	370	57,265	38.0	100.0	54.0	11,246	#6 OIL	97,253 BBLs	6.444	626,698	7,555,319	13.1936	77.69
8	# 4		43,512					GAS	492,335 MCF	1.029	506,613	4,085,061	9.3884	8.30
9	RIVIERA # 3	272	-75	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10	# 3		-75					GAS	0 MCF	1.029	0	0	0.0000	0.00
11	# 4	281	-54	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12	# 4		-54					GAS	0 MCF	1.029	0	0	0.0000	0.00
13	SANFORD # 3	138	-210	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14	# 3		-210					GAS	0 MCF	1.032	0	0	0.0000	0.00
15	# 4	960	453,444	70.7	83.6	70.7	7,735	GAS	3,398,454 MCF	1.032	3,507,205	28,280,260	6.2368	8.32
16	# 5	896	470,697	73.9	87.9	73.9	7,766	GAS	3,541,979 MCF	1.032	3,655,322	29,474,598	6.2619	8.32
17		**	*	**			*							
18	TURKEY POINT # 1	376	1	0.3	1.9	25.6	56,727	#6 OIL	2 BBLs	6.397	13	153	15.2619	76.31
19	# 1		908					GAS	50,099 MCF	1.029	51,552	415,688	45.7806	8.30
20		**	*	**			*							
21	# 2	376	55,563	29.6	98.6	39.5	10,729	#6 OIL	94,997 BBLs	6.397	607,696	7,249,174	13.0468	76.31
22	# 2		24,016					GAS	239,179 MCF	1.029	246,115	1,984,542	8.2634	8.30
23	# 5	1062	0	81.1	97.5	81.1	7,318	# 2 OIL	0 BBLs	5.774	0	0	0.0000	0.00
24	#5		614,561					GAS	4,370,377 MCF	1.029	4,497,118	36,262,399	5.9005	8.30
	WEST COUNTY #1		0	51.27	81.8	79.8	7,830	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#1		426,987.0					GAS	3,294,005 MCF	1.015	3,343,415	26,959,543	6.3139	8.18
	#2		0	0	0	0	577	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#2		81,283.0					GAS	46,208 MCF	1.015	46,901	342,815	0.4218	7.42
25	CUTLER # 5	64	-79	0.0	100.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
26	# 6	137	-79	0.0	100.0	0.0	0	GAS	0 MCF	1.029	0	0	0.0000	0.00
27	FT MYERS 1-12	552	133	0.0	100.0	4.8	33,120	#2 OIL	759 BBLs	5.804	4,405	58,358	43.8783	76.89
28	LAUDERDALE 1-12	342	702					#2 OIL	2,208 BBLs	5.537	12,226	176,743	25.1770	80.05
29	1-12		5,110	2.4	97.7	91.8	18,165	GAS	90,720 MCF	1.029	93,351	752,733	14.7306	8.30
30	13-24	342	443					#2 OIL	1,135 BBLs	5.537	6,284	90,853	20.5085	80.05
31	13-24		2,006	1.0	98.6	38.7	14,809	GAS	29,138 MCF	1.029	29,983	241,767	12.0522	8.30
32	EVERGLADES 1-12	342	169					#2 OIL	586 BBLs	5.537	3,245	39,275	23.2396	67.02
33	1-12		422	0.2	89.2	30.5	20,124	GAS	8,404 MCF	1.029	8,648	69,733	16.5244	8.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		45,653	26.8	72.7	64.0	10,404	GAS	460,255 MCF	1.032	474,983	3,830,014	8.3894	8.32
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		111,026	65.1	98.2	65.1	9,892	GAS	1,064,217 MCF	1.032	1,098,272	8,855,889	7.9764	8.32
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	91,530	97.5	99.1	98.1	9,642	COAL	39,928 TONS	22.104	882,569	3,097,486	3.3841	77.58
7 # 1							COAL ONLY	39,928 TONS	22.104	882,569	3,097,486		77.58
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
		0					GAS	1,079 MCF	1.000	1,079	9,115	0.0000	8.45
9	(A)	(B)				(B)	PET COKE /						
10 # 2	124	93,111	99.2	100.0	99.2	9,610	COAL	40,070 TONS	22.332	894,843	3,108,439	3.3384	77.58
11 # 2							COAL ONLY	40,070 TONS	22.332	894,843	3,108,439		77.58
12 # 2		41					#2 OIL	68 BBLs	5.763	392	5,713	14.0359	84.07
13	(A)							(C) (2)					
14 SCHERER (1) # 4	624	323,684	69.6	82.4	83.9	9,467	COAL	3,064,215 MMBTU	---	3,064,215	6,803,126	2.1018	2.22
15 # 4		363					#2 OIL	591 BBLs	5.817	3,438	50,194	13.8201	84.93
16 DESOTO /SOLAR		3,929					SOLAR						
17 TURKEY POINT # 3	693	509,835	102.2	100.0	102.2	11,069	NUCLEAR	5,643,601 MMBTU	---	5,643,601	3,490,051	0.6845	0.62
18 # 4	693	443,384	88.9	87.9	98.9	11,198	NUCLEAR	4,965,143 MMBTU	---	4,965,143	2,606,210	0.5878	0.52
19 ST LUCIE # 1	839	590,757	97.8	97.3	97.8	10,912	NUCLEAR	6,446,419 MMBTU	---	6,446,419	3,113,618	0.5271	0.48
20	***	***	****	****	****	***		***					
21 # 2	714	510,010	99.1	97.8	100.5	10,818	NUCLEAR	5,517,115 MMBTU	---	5,517,115	2,664,092	0.5224	0.48
22													
23													
24 SYSTEM TOTALS	20,980	8,609,981	---	---	---	9,085	---	906,723 BBLs	---	78,220,208	455,321,876	5.2883	---
25								43,782,004 MCF					
26 *** EXCLUDES PARTICIPANTS								3,064,215 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								79,998 TONS	COAL (C)				
28													
29								22,572,279 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS.

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	MONTH OF OCT 2009				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	394,499	221,167	173,332	78	5,675,462	7,789,369	(2,113,907)	(27)
3 UNIT COST (\$/BBL)	76.2604	65.0097	11.2507	17.3000	72.9945	54.3325	18.6620	34.3000
4 AMOUNT (\$)	30,084,646	14,378,000	15,706,646	>100.0	414,277,689	423,216,000	(8,938,311)	(2)
5 BURNED								
6 UNITS (BBL)	901,328	446,944	454,384	>100.0	7,239,790	7,365,013	(125,223)	(2)
7 UNIT COST (\$/BBL)	74.4362	69.2798	5.1564	7.4000	68.0007	64.7646	3.2361	5.0000
8 AMOUNT (\$)	67,091,447	30,964,205	36,127,242	>100.0	492,310,821	476,991,840	15,318,981	3
9 ENDING INVENTORY								
10 UNITS (BBL)	1,761,089	4,014,223	(2,253,134)	(56)	1,761,089	4,014,223	(2,253,134)	(56)
11 UNIT COST (\$/BBL)	70.8373	63.8500	6.9873	10.9000	70.8373	63.8500	6.9873	10.9000
12 AMOUNT (\$)	124,750,769	256,308,000	(131,557,231)	(51)	124,750,769	256,308,000	(131,557,231)	(51)
13 OTHER USAGE (\$)	153,674				(488,817)			
14 DAYS SUPPLY	59							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,988	12,857	(10,869)	(85)	151,809	41,816	109,993	>100.0
17 UNIT COST (\$/BBL)	92.6373	85.6343	7.0030	8.2000	77.7810	84.1544	(6.3734)	(7.6000)
18 AMOUNT (\$)	184,163	1,101,000	(916,837)	(83)	11,807,862	3,519,000	8,288,862	>100.0
19 BURNED								
20 UNITS (BBL)	5,347	12,857	(7,510)	(58)	49,210	41,816	7,394	18
21 UNIT COST (\$/BBL)	78.7612	85.6343	(6.8731)	(8.0000)	77.9935	84.1544	(6.1609)	(7.3000)
22 AMOUNT (\$)	421,136	1,101,000	(679,864)	(62)	3,838,060	3,519,000	319,060	9
23 ENDING INVENTORY								
24 UNITS (BBL)	837,596	756,762	80,834	11	837,596	756,762	80,834	11
25 UNIT COST (\$/BBL)	78.3166	78.2505	0.0661	0.1000	78.3166	78.2505	0.0661	0.1000
26 AMOUNT (\$)	65,597,691	59,217,000	6,380,691	11	65,597,691	59,217,000	6,380,691	11
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	65,430	72,538	(7,108)	(10)	615,320	628,779	(13,459)	(2)
31 UNIT COST (\$/TON)	74.8168	76.3186	(1.5018)	(2.0000)	74.4160	83.8689	(9.4529)	(11.3000)
32 AMOUNT (\$)	4,895,260	5,536,000	(640,740)	(12)	45,789,658	52,735,000	(6,945,342)	(13)
33 BURNED								
34 UNITS (TON)	79,998	72,538	7,460	10	612,205	628,779	(16,574)	(3)
35 UNIT COST (\$/TON)	77.5760	76.3186	1.2574	1.6000	67.7440	83.8689	(16.1249)	(19.2000)
36 AMOUNT (\$)	6,205,925	5,536,000	669,925	12	41,473,231	52,735,000	(11,261,769)	(21)
37 ENDING INVENTORY								
38 UNITS (TON)	164,208	57,501	106,707	>100.0	164,208	57,501	106,707	>100.0
39 UNIT COST (\$/TON)	77.5766	88.5376	(10.9610)	(12.4000)	77.5766	88.5376	(10.9610)	(12.4000)
40 AMOUNT (\$)	12,738,696	5,091,000	7,647,696	>100.0	12,738,696	5,091,000	7,647,696	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF OCT 2009							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,599,870	4,701,095	(1,101,225)	(23)	41,625,302	46,575,850	(4,950,548)	(11)
45 U. COST (\$/MMBTU)	2.2526	2.0867	0.1659	8.0000	2.2175	2.1595	0.0580	2.7000
46 AMOUNT (\$)	8,108,896	9,810,000	(1,701,104)	(17)	92,302,255	100,580,000	(8,277,745)	(8)
47 BURNED								
48 UNITS (MMBTU)	3,064,215	4,701,095	(1,636,880)	(35)	40,831,548	46,575,850	(5,744,302)	(12)
49 U. COST (\$/MMBTU)	2.1850	2.0867	0.0983	4.7000	2.1693	2.1595	0.0098	0.5000
50 AMOUNT (\$)	6,695,262	9,810,000	(3,114,738)	(32)	88,576,026	100,580,000	(12,003,974)	(12)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,315,519	4,629,415	4,686,104	>100.0	9,315,519	4,629,415	4,686,104	>100.0
53 U. COST (\$/MMBTU)	2.1842	2.0599	0.1243	6.0000	2.1842	2.0599	0.1243	6.0000
54 AMOUNT (\$)	20,346,546	9,536,000	10,810,546	>100.0	20,346,546	9,536,000	10,810,546	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	45,931,475	-	45,931,475	100	423,137,743	-	423,137,743	100
59 U. COST (\$/MMBTU)	8.0952	-	8.0952	100.0000	8.1054	-	8.1054	100.0000
60 AMOUNT (\$)	371,825,298	-	371,825,298	100	3,429,700,124	-	429,700,124	100
61 BURNED								
62 UNITS (MMBTU)	46,306,078	40,945,595	5,360,483	13	423,226,609	388,762,005	34,464,604	9
63 U. COST (\$/MMBTU)	8.0635	8.7321	(0.6686)	(7.7000)	8.1187	9.2306	(1.1119)	(12.0000)
64 AMOUNT (\$)	373,388,317	357,539,156	15,849,161	4	3,436,066,253	3,588,519,284	(152,453,031)	(4)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,393,653	-	1,393,653	100	1,393,653	-	1,393,653	100
67 U. COST (\$/MMBTU)	4.2837	-	4.2837	100.0000	4.2837	-	4.2837	100.0000
68 AMOUNT (\$)	5,969,926	-	5,969,926	100	5,969,926	-	5,969,926	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,572,279	22,483,316	88,963	0	209,021,675	220,317,156	(11,295,481)	(5)
73 U. COST (\$/MMBTU)	0.5249	0.5505	(0.0256)	(4.7000)	0.5063	0.5247	(0.0184)	(3.5000)
74 AMOUNT (\$)	11,847,613	12,378,000	(530,387)	(4)	105,831,284	115,607,000	(9,775,716)	(9)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,015	100	1,915	>100.0	16,230	1,000	15,230	>100.0
77 UNIT COST (\$/GAL)	2.1667	1.0000	1.1667	116.7000	2.3308	1.0000	1.3308	133.1000
78 AMOUNT (\$)	4,366	100	4,266	>100.0	37,829	1,000	36,829	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	3,909	BARRELS,	\$ 225,996	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,915,832	CURRENT MONTH AND			\$ 17,838,708	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey	-	-	8/29/2009	-		
Tons per survey	-	-	853656.65	-		
Tons per books	-	-	826937.27	-		
Tons Difference	-	-	26719.38	-		
Adjustment tons exceeding 3% of survey	-	-	0.1299%	-		
Adjustment \$ (20% ownership)	-	-	\$ 14,951.38	-		

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09	(317,092)	(\$684,286.63)
Aug-09	-	-
Sep-09	-	-
Oct-09	(433,158)	(943,681.65)
Nov-09		
Dec-09		

SCHEDULE A - NOTES

Oct-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
12	\$734.50	RIVIERA - TEMP/CAL ADJUSTMENT
163	\$7,813.32	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(56)	(\$4,350.26)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
98	\$7,685.83	CANAVERAL - TEMP/CAL ADJUSTMENT
522	\$39,834.03	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
539	\$40,529.93	MANATEE - TEMP/CAL ADJUSTMENT
885	\$61,426.74	MARTIN - TEMP/CAL ADJUSTMENT
2,163	153,674.09	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 194,958.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
46,901	\$ 342,815.26	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)a	(5) x (6)b	
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	18,000	0	18,000	5.194	6.450	934,856	1,161,034	187,467
		45,332	0	45,332	0.594	0.594	269,428	269,428	0
TOTAL		63,332	0	63,332	1.902	2.259	1,204,284	1,430,462	187,467
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		26,710	0	26,710	0.695	0.695	158,853	158,853	0
OUC (SL 1)		18,471	0	18,471	0.618	0.618	114,094	114,094	0
FLORIDA KEYS ELECTRIC COOPERATIVE		273	0	273	8.920	8.920	24,351	24,351	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARROLL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	2,120	0	2,120	2.423	3.723	51,364	78,936	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	27,219
ENERGY AUTHORITY, THE	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	AF	6,837	0	6,837	2.173	3.162	148,538	216,209	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	61,058
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	(69)
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	(27)
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	107	0	107	2.432	3.628	2,602	3,882	1,089
ORLANDO UTILITIES COMMISSION	OS	4,577	0	4,577	2.553	3.877	116,869	177,456	58,276
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	16,466	0	16,466	2.831	3.870	522,696	714,725	192,029
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	(28,922)
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	3,125	0	3,125	2.462	3.527	76,929	110,225	27,367
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,700	0	1,700	1.611	1.912	27,386	32,500	5,114
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,181	0	45,181	0.000	0.000	272,947	272,947	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		37,205	0	37,205	2.609	3.651	970,737	1,958,284	343,134
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		82,386	0	82,386	1.510	1.980	1,243,684	1,631,231	343,134
Gas Turbine Maintenance Revenue Reclassed to Base Revenue		0	0	0	0.000	0.000	0	0	0
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue		0	0	0	0.000	0.000	0	0	0
TOTAL		82,386	0	82,386	1.510	1.980	1,243,684	1,631,231	343,134
2008 3-Yr Average Threshold									19,688,561
YTD Difference of Threshold vs Actual									(10,580,847)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		18,054	0	18,054	(0.392)	(0.279)	38,400	200,769	155,677
DIFFERENCE (%)		30.1	0.0	30.1	(20.6)	(12.3)	3.3	14.0	83.0
PERIOD TO DATE:									
ACTUAL		1,251,629	0	1,251,629	2.119	2.957	26,519,898	37,011,920	9,087,714
ESTIMATED		1,251,580	0	1,251,580	2.338	3.206	29,269,589	40,152,178	9,392,384
DIFFERENCE		49	0	49	(0.220)	(0.251)	(2,749,691)	(3,140,258)	(304,670)
DIFFERENCE (%)		0.0	0.0	0.0	(9.4)	(7.8)	(9.4)	(7.8)	(3.2)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2009

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							
TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.000	0.000	0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =		0.0	0.0	0.0	0.0	0.0	0.0

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL (6) x (7)(a) FUEL ADJ. \$
	<u>ESTIMATED:</u>						
SOUTHERN COMPANIES (UPS & R)		685,481	0	0	685,481	2.709	18,569,000
ST. LUCIE RELIABILITY		40,089	0	0	40,089	0.672	269,428
SJRPP		277,078	0	0	277,078	2.996	8,302,000
PPAs		61,939	0	0	61,939	6.955	4,308,139
TOTAL		1,064,587	0	0	1,064,587	2.954	31,448,567
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	596,761	0	0	596,761	2.277	13,588,248
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(560)	0	0	(560)		218,592
		596,201	0	0	596,201	2.316	13,806,840
FMPA (SL2)		26,082	0	0	26,082	0.617	160,849
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	99,015
		26,082	0	0	26,082	0.996	259,864
OUC (SL2)		18,036	0	0	18,036	0.628	113,341
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	67,236
		18,036	0	0	18,036	1.001	180,577
JACKSONVILLE ELECTRIC AUTHORITY	UPS	273,856	0	0	273,856	2.939	8,048,177
PRIOR MONTH ADJUSTMENT		0	0	0	0	0.000	216,821
		273,856	0	0	273,856	3.018	8,264,998
BEAR ENERGY		38,192	0	0	38,192	3.805	1,376,908
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		28,262	0	0	28,262	14.645	4,138,869
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		25,957	0	0	25,957	4.979	1,292,497
ST. LUCIE PARTICIPATION SUB-TOTAL		44,118	0	0	44,118	0.998	440,441
TOTAL		1,006,586	0	0	1,006,586	2.913	29,320,553
<u>CURRENT MONTH</u>							
DIFFERENCE		(58,001)	0	0	(58,001)	(0.041)	(2,128,014)
DIFFERENCE%		(5.4)	0.0	0.0	(5.4)	(1.4)	(6.8)
<u>PERIOD TO DATE:</u>							
ACTUAL		8,897,569	0	0	8,897,569	2.704	240,579,712
ESTIMATED		8,817,221	0	0	8,817,221	2.738	241,422,941
DIFFERENCE		80,348	0	0	80,348	(0.034)	(843,229)
DIFFERENCE%		0.9	0.0	0.0	0.9	(1.2)	(0.3)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		360,630	0	0	360,630	3.817	3.817	13,764,000
TOTAL		360,630	0	0	360,630	3.817	3.817	13,764,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,254	0	0	36,254	2.781	2.781	1,008,055
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		30,131	0	0	30,131	4.650	4.650	1,401,105
CALNETIX POWER SOLUTIONS		4	0	0	4	2.900	2.900	116
CEDAR BAY GENERATING COMPANY		137,706	0	0	137,706	3.632	3.632	5,001,201
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		10	0	0	10	5.880	5.880	588
INDIANTOWN COGENERATION LP.		105,034	0	0	105,034	4.797	4.797	5,038,421
MM TOMOKA FARMS		47	0	0	47	2.228	2.228	1,047
MMA BEE RIDGE		29	0	0	29	5.772	5.772	1,674
OKEELANTA POWER LIMITED PARTNERSHIP		(35)	0	0	(35)	(1,250.63)	(1,250.63)	437,722
SOLID WASTE AUTHORITY OF PALM BEACH		33,746	0	0	33,746	2.705	2.705	912,771
TROPICANA PRODUCTS		9,686	0	0	9,686	5.256	5.256	509,068
TOTAL		352,612	0	0	352,612	4.059	4.059	14,311,768
CURRENT MONTH								
DIFFERENCE		(8,018)	0	0	(8,018)	0.242	0.242	547,770
DIFFERENCE%		(2.2)	0.0	0.0	(2.2)	6.3	6.3	4.0
PERIOD TO DATE:								
ACTUAL		4,042,491	0	0	4,042,491	3.581	3.581	144,740,405
ESTIMATED		3,975,734	0	0	3,975,734	3.627	3.627	144,186,290
DIFFERENCE		66,757	0	0	66,757	(0.046)	(0.046)	554,115
DIFFERENCE%		1.7	0.0	0.0	1.7	(1.3)	(1.3)	0.4

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	30,000	4.827	1,448,202	6.494	1,948,302	500,100
NON-FLORIDA	OS	45,000	4.791	2,156,103	6.494	2,922,453	766,350
TOTAL		75,000	4.806	3,604,305	6.494	4,870,755	1,268,450
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	42,698	5.262	2,246,714	9.920	4,235,642	1,988,928
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	2,000	7.000	140,000	11.251	225,020	85,020
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,040	6.500	67,600	10.927	113,640	46,040
ORLANDO UTILITIES COMMISSION	OS	3,000	6.000	180,000	10.063	301,890	121,890
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	110	4.200	4,620	7.736	8,509	3,889
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,802	5.660	158,580	9.536	267,199	108,619
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	63,835	5.043	3,219,518	9.297	5,934,801	2,715,283
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,114	4.538	186,698	9.608	395,290	208,592
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	(20)	0.000	0	20
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	1,401	5.327	74,630	11.193	156,816	82,186
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	220	6.300	13,860	11.775	25,905	12,045
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		51,650	5.416	2,797,514	9.975	5,151,900	2,354,386
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		69,570	5.023	3,494,686	9.362	6,512,812	3,018,127
TOTAL		121,220	5.191	6,292,199	9.623	11,664,712	5,372,513
<u>CURRENT MONTH:</u>							
DIFFERENCE		46,220	0.385	2,687,894	3.128	6,793,957	4,106,063
DIFFERENCE (%)		61.6	8.0	74.6	48.2	139.5	324.2
<u>PERIOD TO DATE:</u>							
ACTUAL		1,026,346	5.159	52,953,344	8.957	91,934,070	38,980,723
ESTIMATED		771,216	5.558	42,863,418	7.966	61,433,699	18,570,278
DIFFERENCE		255,130	(0.398)	10,089,926	0.992	30,500,371	20,410,445
DIFFERENCE (%)		33.1	(7.2)	23.5	12.4	49.6	109.9

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Oct-09**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000	10,445,000	10,441,720	10,445,000	10,445,000	10,445,000	10,445,000			104,066,747
ICL	11,139,550	11,271,876	11,271,876	11,271,876	11,240,948	11,240,948	11,240,948	11,206,580	10,404,991	11,836,558			112,126,151
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500			22,593,662
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350			20,127,600
BN-NEG	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	291,869			2,925,269
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809	2,298,606	2,298,606	2,298,606	50,484	0	0			15,764,784
BS-NEG	93,100	93,100	93,100	93,100	93,100	90,811	90,377	89,720	89,062	88,405			913,875
SoCo	11,694,989	11,980,633	11,719,348	12,109,648	12,703,892	10,458,987	10,164,717	15,358,769	11,152,506	11,107,816			118,451,305
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381	6,673,215	6,478,744	6,282,514	5,609,899	8,914,372	7,093,910			68,222,875
Total	46,746,877	46,403,737	47,165,935	47,558,939	48,120,212	45,675,265	45,187,613	47,425,902	45,671,381	45,236,407	0	0	465,192,268

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Oct-09

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	155	155	155		
2	567	567	567	567	567	567	567	576	576	576		
3	106	106	50	50	77	77	77		-	77		
4	38	105	-	105	-	-	-					
Total	866	933	772	877	799	799	799	808	731	808	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660	4,283,660	4,325,960	3,934,800	3,384,800		

Year-to-date Short Term Capacity Payments	38,282,420
---	------------