

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

November 20, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
09 NOV 24 AM 9:03
COMMISSION
CLERK

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

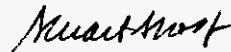
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L. Shoaf
President

Enclosures

COM	—
APA	—
ECR	—
GCL	—
RAD	—
SSC	—
ADM	—
OPC	—
CLK	—

DOCUMENT NUMBER-DATE

11542 NOV 24 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009						SCHEDULE A-1 (REVISED 8/19/93)	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$36.69	-\$36.31	-\$0.38	1.05	\$1,947.86	\$2,352.73	-\$404.87	-17.21
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$20,914.70	\$12,144.41	\$8,770.29	72.22	\$448,162.88	\$445,913.24	\$2,249.64	0.50
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$74,439.20	\$74,439.20	\$0.00	0.00
6	OTHER	\$1,681.23	\$0.00	\$1,681.23	#DIV/0!	\$28,837.98	\$49,616.50	-\$20,778.52	-41.88
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,327.04	\$16,875.90	\$10,451.14	61.93	\$553,387.92	\$572,321.67	-\$18,933.75	-3.31
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$23.31	\$0.00	\$23.31	#DIV/0!	\$369.93	\$0.00	\$369.93	#DIV/0!
14	TOTAL THERM SALES	\$30,153.96	\$16,875.90	\$13,278.06	78.68	\$658,395.65	\$572,321.67	\$86,073.98	15.04
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,070	29,760	310	1.04	727,640	728,350	-710	-0.10
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	44,630	31,000	13,630	43.97	735,920	753,240	-17,320	-2.30
19	DEMAND	62,000	62,000	0	0.00	968,000	968,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	5,396	-5,396	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	30,070	29,760	310	1.04	727,640	728,350	-710	-0.10
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	43	0	43	#DIV/0!	510	0	510	#DIV/0!
27	TOTAL THERM SALES	55,102	29,760	25,342	85.15	864,705	728,350	136,355	18.72
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00122	-0.00122	0.00000	0.00	0.00268	0.00323	-0.00055	-17.13
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.46862	0.39176	0.07687	19.62	0.60898	0.59199	0.01699	2.87
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.19505	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.90878	0.56707	0.34171	60.26	0.63997	0.78578	-0.14581	-18.56
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.72552	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.49594	0.56707	-0.07113	-12.54	0.63997	0.78578	-0.14581	-18.56
41	TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.47612	0.54725	-0.07113	-13.00	0.62016	0.76596	-0.14581	-19.04
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47851	0.55000	-0.07149	-13.00	0.62328	0.76981	-0.14654	-19.04
45	PGA FACTOR ROUNDED TO NEAREST .001	0.479	0.55	0	-12.91	0.623	0.77	-0.147	-19.09

DOCUMENT NUMBER: DATE

11542 NOV 24 8

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009
CURRENT MONTH:

OCTOBER

THROUGH:

DECEMBER 2009

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	30,070	-\$36.69	-0.00122
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	30,070	-\$36.69	-0.00122
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	31,000	\$12,677.00	0.40894
18 Imbalance - Prior			#DIV/0!
19 Imbalance Cashout - FGT	13,630	\$8,237.70	0.60438
20 Imbalance Bookout - Other Shippers			#DIV/0!
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Schedule Imbalance			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	44,630	\$20,914.70	0.46862
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Volumetric Relinquishment - FTS-1			#DIV/0!
35 Volumetric Relinquishment - FTS-2			#DIV/0!
36 Overage Alert Day Charge - Rec GCI		-\$195.20	#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$1,876.43	#DIV/0!
40 TOTAL OTHER	0	\$1,681.23	#DIV/0!

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$20,915	\$12,144	-8,770	-0.72	\$448,163	\$445,913	-2,250	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$6,412	\$4,731	-1,681	-0.36	\$105,225	\$126,408	21,183	0.17
3 TOTAL		\$27,327	\$16,876	-10,451	-0.62	\$553,388	\$572,322	18,934	0.03
4 FUEL REVENUES		\$30,154	\$16,876	-13,278	-0.79	\$658,396	\$572,322	-86,074	-0.15
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,711	\$1,711	0	0.00	\$17,106	\$17,106	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$31,865	\$18,586	-13,278	-0.71	\$675,501	\$589,428	-86,074	-0.15
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$4,538	\$1,711	-2,827	-1.65	\$122,114	\$17,106	-105,008	-6.14
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$32	-\$12	-43	3.73	\$365	-\$213	-578	2.72
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$160,356	-\$59,176	-219,533	3.71	\$57,842	-\$58,975	-116,817	1.98
10 TRUE-UP COLLECTED OR (REFUNDED)		-\$1,711	-\$1,711	0	0.00	-\$17,106	-\$17,106	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$163,215	-\$59,188	-222,403	3.76	\$163,215	-\$59,188	-222,403	3.76
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		160,356	-59,176	-219,533	3.71	* If line 5 is a refund add to line 4 * If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		163,183	-59,176	-222,359	3.76				
14 TOTAL (12+13)		323,540	-118,352	-441,892	3.73				
15 AVERAGE (50% OF 14)		161,770	-59,176	-220,946	3.73				
16 INTEREST RATE - FIRST DAY OF MONTH		0.25	0.25	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.22	0.22	0.00	0.00				
18 TOTAL (16+17)		0.47	0.47	0.00	0.00				
19 AVERAGE (50% OF 18)		0.24	0.24	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21 INTEREST PROVISION (15x20)		32	-12	-43	3.73				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2009

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	OCT	FGT	SJNG	FT		0		\$21.05	\$4,767.80	-\$57.74	#DIV/0!	
2	"	PRIOR	SJNG	FT	31,000	31,000	\$12,677.00				40.89	
3	"	FGT	SJNG	CO	13,630	13,630	\$8,237.70				60.44	
4	"					0						
5	"					0						
6	"					0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					44,630	0	44,630	\$20,914.70	\$21.05	\$4,767.80	-\$57.74	57.46

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	71444	100	97	3,100	3,007	4.09	4.22
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	100	97	3,100	3,007		
27.				WEIGHTED AVERAGE		4.09	4.22

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: **ST. JOE NATURAL GAS COMPANY** **THERM SALES AND CUSTOMER DATA** **SCHEDULE A-5**

FOR THE PERIOD OF: **JANUARY 2009** Through **DECEMBER 2009**

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RS-1 (Residential 0 - 149)	5,686	4,538	-1,149	-20.20%	76,865	66,594	-10,270	-0.13
RS-2 (Residential 150-299)	11,142	12,095	953	8.55%	171,430	177,507	6,077	0.04
RS-3 (Residential 300-UP)	15,827	22,748	6,921	43.73%	283,966	316,016	32,050	0.11
GS-1 (Commercial <2000)	4,365	3,626	-739	-16.93%	90,822	80,393	-10,429	-0.11
GS-2 (Commercial 2000-24,999)	18,125	11,243	-6,882	-37.97%	184,270	178,388	-5,882	-0.03
TOTAL FIRM	55,145	54,250	-895	-1.62%	807,353	818,899	11,546	0.01
THERM SALES (INTERRUPTIBLE)								
FTS-4	26,562	18,697	-7,865	-29.61%	287,538	308,319	20,781	0.07
FTS-5	0	415,000	415,000	#DIV/0!	3,027,425	4,150,000	1,122,575	0.37
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	133,847	0	-133,847	-1.00
TOTAL INTERRUPTIBLE	26,562	433,697	407,135	1532.77%	3,448,810	4,458,319	1,009,509	0.29
TOTAL THERM SALES	81,707	487,947	406,240	497.19%	4,256,163	5,277,218	1,021,055	0.24
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RS-1 (Residential 0 - 149)	892	1,054	162	18.16%	901	1,063	162	0.18
RS-2 (Residential 150-299)	944	915	-29	-3.07%	956	923	-33	-0.03
RS-3 (Residential 300-UP)	857	864	7	0.82%	874	832	-42	-0.05
GS-1 (Commercial <2000)	189	223	34	17.99%	198	217	19	0.10
GS-2 (Commercial 2000-24,999)	38	33	-5	-13.16%	36	36	0	0.00
TOTAL FIRM	2,920	3,089	169	5.79%	2,965	3,070	106	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
FTS-4	1	1	0	0.00%	1	1	0	0.00
FTS-5	0	1	1	#DIV/0!	1	1	0	0.25
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00
TOTAL INTERRUPTIBLE	1	2	1	100.00%	2	2	0	11.11%
TOTAL CUSTOMERS	2,921	3,091	170	5.82%	2,967	3,072	106	0.04
THERM USE PER CUSTOMER								
RS-1 (Residential 0 - 149)	6	4	-2	-32.46%	9	6	-2	-0.27
RS-2 (Residential 150-299)	12	13	1	11.99%	18	19	1	0.07
RS-3 (Residential 300-UP)	18	26	8	42.57%	33	38	5	0.17
GS-1 (Commercial <2000)	23	16	-7	-29.60%	46	37	-9	-0.19
GS-2 (Commercial 2000-24,999)	477	341	-136	-28.57%	509	493	-16	-0.03
FTS-4	26,562	18,697	-7,865	-29.61%	28,754	30,832	2,078	0.07
FTS-5	#DIV/0!	415,000	#DIV/0!	#DIV/0!	378,428	415,000	36,572	0.10
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0438012	1.0344714	1.0269278	1.0268786	1.026522	1.0252508	1.0245002	1.0277943	1.0269148	1.0219817		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	1.0418882	1.0452382	1.0443437	1.039327	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmnt D/T:	11/08/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 10, 2009	Invoice Total Amount:	\$36.69
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000319497
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/20/2009

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	3,007	-36.69	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 3,007 -36.69

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9049286
Invoice Date 11/13/2009
Contract # 9000114
Delivery Month Oct 2009
Due Date 11/23/2009

Remit:

US \$ WIRE

Natural Gas delivered during Oct 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
KM Tejas/FGT Calhoun (0071444)				
Base Commodity 10/01-10/31	4418059 / 9189258	3,100	4.0894	12,677.00
Total For KM Tejas/FGT Calhoun (0071444)		3,100		12,677.00
Total Amount Due		3,100		12,677.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/02-10/02: LA Onsh S- FGT - Z1 GD
10/03-10/03: LA Onsh S- FGT - Z1 GD
10/04-10/04: LA Onsh S- FGT - Z1 GD
10/05-10/05: LA Onsh S- FGT - Z1 GD
10/06-10/06: LA Onsh S- FGT - Z1 GD
10/07-10/07: LA Onsh S- FGT - Z1 GD
10/08-10/08: LA Onsh S- FGT - Z1 GD
10/09-10/09: LA Onsh S- FGT - Z1 GD
10/10-10/10: LA Onsh S- FGT - Z1 GD
10/11-10/11: LA Onsh S- FGT - Z1 GD
10/12-10/12: LA Onsh S- FGT - Z1 GD
10/13-10/13: LA Onsh S- FGT - Z1 GD
10/14-10/14: LA Onsh S- FGT - Z1 GD
10/15-10/15: LA Onsh S- FGT - Z1 GD

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

0

For BP use only: 080522 00



Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	10/31/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 01, 2009	Invoice Total Amount:	\$4,767.80
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000319496
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/11/2009

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
301 Long Ave - POB 549 - Port St Joe, FL 32457

Oct-09

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 11/1/2009

DELINQUENT: 11/20/2009

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 40119

CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Oct-09	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	9-Oct	\$0.11749		\$0.11749	26,562	\$3,120.77
Energy Conservation Recovery Factor		\$0.01566		\$0.01566	26,562	\$415.96
System Fuel Charge	Oct-09			\$0.00000	0	\$0.00
Pre-Paid Gas	Oct-09		SAF/TS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$5,536.73
Gross Receipts Tax		2.50%	2,595	\$10.56000		\$685.08
						<u>\$6,221.81</u> ✓
Fairpoint Phone Line	Oct-09					\$42.39
✓ OFO Charge	Oct-09	\$0.9616		\$0.96160	203	\$195.20 * PG-A
TOTAL AMOUNT DUE THIS INVOICE						<u><u>\$6,459.41</u></u>

Gas Service at: Gulf Correctional Institution
Steele Road
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$26.91

6

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

ESTIMATED

INVOICE 40099

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Oct-09
DELINQUENT: 25-Oct-09

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Oct-09	\$5.0365	120.00%	\$6.0438	1,363	\$8,237.70

TOTAL DECATHERM / INVOICE

\$8,237.70

TIME ALLOCATION : 10/16-31/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	107
\$864.57	20	\$43.67	807
[REDACTED]	[REDACTED]	[REDACTED]	870
[REDACTED]	[REDACTED]	[REDACTED]	871
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874-1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	876
[REDACTED]	[REDACTED]	[REDACTED]	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	[REDACTED]	[REDACTED]	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	[REDACTED]	[REDACTED]	889
[REDACTED]	[REDACTED]	[REDACTED]	890
[REDACTED]	[REDACTED]	[REDACTED]	891
[REDACTED]	[REDACTED]	[REDACTED]	892
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	903
[REDACTED]	[REDACTED]	[REDACTED]	920
\$440.58	[REDACTED]	[REDACTED]	926
[REDACTED]	[REDACTED]	[REDACTED]	928
[REDACTED]	[REDACTED]	[REDACTED]	932
[REDACTED]	[REDACTED]	[REDACTED]	416-1
[REDACTED]	[REDACTED]	[REDACTED]	416-22
[REDACTED]	[REDACTED]	[REDACTED]	416-25
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

