



955 E 25 Street  
Hialeah, FL 33013

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COMMISSION  
CLERK

November 23, 2009

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of October 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

COM \_\_\_\_\_  
APA   1    
ECR \_\_\_\_\_  
GCL   1    
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

11571 NOV 25 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 09 Through DECEMBER 09

PAGE 1 OF 11

	CURRENT MONTH: 10/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	54,725	54,725	100.00	-	588,416	588,416	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,117,008	3,699,691	2,582,683	69.81	13,568,486	41,581,685	28,013,199	67.37
5 DEMAND (Line 32 A-1 support detail)	542,099	542,108	9	-	6,263,347	6,161,965	(101,382)	(1.65)
6 OTHER (Line 40 A-1 support detail)	19,647	48,955	29,308	59.87	580,025	521,880	(58,345)	(11.18)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,678,754	4,345,479	2,666,725	61.37	20,411,858	48,054,046	27,642,188	57.52
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(557)	(2,587)	(2,030)	78.47	5,875	(26,225)	(32,100)	122.40
14 TOTAL THERM SALES	1,592,481	4,342,892	2,750,411	63.33	21,557,181	48,027,821	26,470,640	55.12
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,570,336	3,357,390	787,054	23.44	28,698,401	36,099,184	7,400,783	20.50
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,526,726	3,324,190	797,464	23.99	29,328,924	35,753,782	6,424,858	17.97
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,535,321	10,035,320	(1,500,001)	(14.85)	129,914,361	114,934,340	(14,980,021)	(13.03)
20 OTHER Commodity (Line 40 A-1 support detail)	109,765	35,200	(74,565)	(211.83)	512,801	365,400	(147,401)	(40.34)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,636,491	3,359,390	722,899	21.52	29,841,725	36,119,182	6,277,457	17.38
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(604)	(2,000)	(1,396)	69.80	(6,159)	(20,000)	(13,841)	69.21
27 TOTAL THERM SALES (24-26 Estimated only)	2,710,919	3,357,390	646,471	19.26	32,742,428	36,099,182	3,356,754	9.30
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.44208	1.11296	0.67088	60.28	0.46263	1.16300	0.70037	60.22
32 DEMAND (5/19)	0.04699	0.05402	0.00703	13.01	0.04821	0.05361	0.00540	10.07
33 OTHER (6/20)	0.17899	1.39077	1.21178	87.13	1.13109	1.42770	0.29661	20.78
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.63674	1.29353	0.65679	50.78	0.68400	1.33043	0.64643	48.59
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.92219	1.29350	0.37131	28.71	-	1.31125	1.31125	100.00
40 TOTAL THERM SALES (11/27)	0.61926	1.29430	0.67504	52.15	0.62341	1.33117	0.70776	53.17
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.59509	1.27013	0.67504	53.15	0.59924	1.30700	0.70776	54.15
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59808	1.27652	0.67844	53.15	0.60225	1.31357	0.71132	54.15
45 PGA FACTOR ROUNDED TO NEAREST .001	0.598	1.277	0.679	53.17	0.602	1.314	0.712	54.19

DOCUMENT NUMBER - 040

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FPSC-COMMISSION CLEAR

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 09		Through		DECEMBER 09			
		CURRENT MONTH: 10/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,365	16,365	100.00	-	175,496	175,496	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,117,008	1,096,964	(20,044)	(1.83)	13,568,486	12,849,871	(718,615)	(5.59)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	542,099	656,656	114,457	17.43	6,263,347	7,111,091	847,744	11.92
6	OTHER (Line 40 A-1 support detail)	19,647	48,676	29,029	59.64	580,025	524,946	(55,079)	(10.49)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,678,754	1,818,561	139,807	7.69	20,411,858	20,661,404	249,546	1.21
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(557)	(1,222)	(665)	54.42	5,875	(13,393)	(19,268)	143.87
14	TOTAL THERM SALES	1,592,481	1,817,339	224,858	12.37	21,557,181	20,648,011	(909,170)	(4.40)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,570,336	2,942,090	371,754	12.64	28,698,401	29,862,644	1,164,243	3.90
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,526,726	2,942,090	415,364	14.12	29,328,924	29,862,644	533,720	1.79
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,535,321	11,128,070	(407,251)	(3.66)	129,914,361	125,552,780	(4,361,581)	(3.47)
20	OTHER Commodity (Line 40 A-1 support detail)	109,765	35,200	(74,565)	(211.83)	512,801	370,600	(142,201)	(38.37)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,636,481	2,977,290	340,799	11.45	29,841,725	30,233,244	391,519	1.29
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(604)	(2,000)	(1,396)	-	(6,159)	(20,000)	(13,841)	69.21
27	TOTAL THERM SALES (24-26 Estimated only)	2,710,919	2,975,290	264,371	8.89	32,742,428	30,213,244	(2,529,184)	(8.37)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00556	0.00556	100.00	-	0.00588	0.00588	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44208	0.37285	(0.06923)	(18.57)	0.46263	0.43030	(0.03233)	(7.51)
32	DEMAND (5/19)	0.04699	0.05900	0.01201	20.36	0.04821	0.05664	0.00843	14.88
33	OTHER (6/20)	0.17899	1.38284	1.20385	87.06	1.13109	1.41648	0.28539	20.15
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.63674	0.61081	(0.02593)	(4.25)	0.68400	0.68340	(0.00060)	(0.09)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/28)	0.92219	0.61100	(0.31119)	(50.93)	-	0.66965	0.66965	100.00
40	TOTAL THERM SALES (11/27)	0.61926	0.61122	(0.00804)	(1.32)	0.62341	0.68385	0.06044	8.84
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.59509	0.58705	(0.00804)	(1.37)	0.59924	0.65968	0.06044	9.16
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59808	0.59000	(0.00808)	(1.37)	0.60225	0.66300	0.06075	9.16
45	PGA FACTOR ROUNDED TO NEAREST .001	0.598	0.590	(0.008)	(1.36)	0.602	0.663	0.061	9.20

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 10/09

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,643,930	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(72,990)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(604)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,570,336	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,570,940	1,004,574.51	0.39074
18 Bay Gas Storage	0	368.40	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(91,900.00)	(26,917.51)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	48,290	13,074.07	
22 Other Shippers (Line 85 Page 10)	0.00	126,465.44	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(604)	(566.60)	0.92152
24 TOTAL COMMODITY (Other)	2,526,726	1,117,008.31	0.44208
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,035,321	508,348.73	0.05066
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	11,535,321	542,098.73	0.04699
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	36,775	34,733.60	0.94449
34 Peak Shaving			
35 Storage withdrawal	72,990	(15,086.90)	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	109,765	19,646.70	0.17899
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF:

JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 10/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,136,655	1,145,640	8,985	0.78%	14,148,511	13,374,817	(773,694)	-5.78%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	542,099	672,921	130,822	19.44%	6,263,347	7,286,587	1,023,240	14.04%
3 TOTAL	1,678,754	1,818,561	139,807	7.69%	20,411,858	20,661,404	249,546	1.21%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,592,481	1,817,339	224,858	12.37%	21,557,181	20,648,011	(909,170)	-4.40%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	891,146	891,146	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,681,596	1,906,454	224,858	11.79%	22,448,327	21,539,157	(909,170)	-4.22%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,842	87,893	85,051	96.77%	2,036,469	877,753	(1,158,716)	-132.01%
8 INTEREST PROVISION-THIS PERIOD (21)	353	(90)	(443)	492.22%	(104)	(1,598)	(1,494)	93.49%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,807,575	(451,162)	(2,258,737)	500.65%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(891,146)	(891,146)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	911,477	-	(911,477)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,721,655	(452,474)	(2,174,129)	480.50%	1,721,655	(452,474)	(2,174,129)	480.50%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,807,575	(451,162)	(2,258,737)	500.65%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,721,302	(452,384)	(2,173,686)	480.50%				
14 TOTAL (12+13)	3,528,877	(903,546)	(4,432,423)	490.56%				
15 AVERAGE (50% OF 14)	1,764,439	(451,773)	(2,216,212)	490.56%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00220	0.00220	-	0.00%				
18 TOTAL (16+17)	0.00470	0.00470	-	0.00%				
19 AVERAGE (50% OF 18)	0.00235	0.00235	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00020	0.00020	-	0.00%				
21 INTEREST PROVISION (15x20)	353	(90)	(443)	492.22%				

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							THIRD PARTY	(H) PIPELINE			
1	FGT										
2	Sequent Energy Management	System Supply	FTS-1	2,643,930		2,643,930		1,004,574.51	508,348.73	3,172.72	19.35
3			FTS								38.00
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,643,930	-	2,643,930	1,004,575		508,349	3,173	57.34

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

**COMPANY: FLORIDA CITY GAS**

**FOR THE PERIOD OF: 01/01/09 Through 12/31/09**

**CURRENT MONTH: 10/09**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	8,529	8,294	264,393	257,122	3.7996	3.9070
2							
3							
4							
5							
6							
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11							
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18							
19							
20							
	<b>TOTAL</b>	8,529	8,294	264,393	257,122	3.7996	3.9070
				<b>WEIGHTED AVERAGE</b>		3.7996	3.9070

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 09 Through

DECEMBER 09

	CURRENT MONTH: 10/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,031,700	1,144,037	112,337	10.89%	14,112,624	15,038,744	926,120	6.56%
2 GAS LIGHTS	1,404	1,900	496	35.33%	13,961	19,000	5,039	36.09%
3 COMMERCIAL	1,644,824	2,165,173	520,349	31.64%	18,254,648	20,581,138	2,326,490	12.74%
4 LARGE COMMERCIAL	32,991	45,980	12,989	39.37%	361,195	457,300	96,105	26.61%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,000	3,000	0.00%
<b>6 TOTAL FIRM</b>	<b>2,710,919</b>	<b>3,357,390</b>	<b>646,471</b>	<b>23.85%</b>	<b>32,742,428</b>	<b>36,099,182</b>	<b>3,356,754</b>	<b>10.25%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	2,175,139	1,773,200	(401,939)	-18.48%	18,559,966	17,904,050	(655,916)	-3.53%
11 SMALL COMMERCIAL TRANSP. FI	1,703,063	1,817,850	114,787	6.74%	18,692,891	18,868,160	175,269	0.94%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	10,953	11,500	547	4.99%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	236,104	750,770	514,666	217.98%	5,335,708	6,878,130	1,542,422	28.91%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,114,306</b>	<b>4,342,820</b>	<b>228,514</b>	<b>5.55%</b>	<b>42,599,518</b>	<b>43,661,840</b>	<b>1,062,322</b>	<b>2.49%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>6,825,225</b>	<b>7,700,210</b>	<b>874,985</b>	<b>12.82%</b>	<b>75,341,946</b>	<b>79,761,022</b>	<b>4,419,076</b>	<b>5.87%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	95,939	94,691	(1,248)	-1.30%	96,415	95,555	(860)	-0.89%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,670	4,755	85	1.82%	4,627	4,686	59	1.28%
23 LARGE COMMERCIAL	8	5	(3)	-37.50%	5	5	-	0.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>100,617</b>	<b>99,673</b>	<b>(944)</b>	<b>-0.94%</b>	<b>101,047</b>	<b>100,468</b>	<b>(579)</b>	<b>-0.57%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	76	67	(9)	-11.84%	73	67	(6)	-8.22%
30 SMALL COMMERCIAL TRANSP. FI	1,609	1,481	(128)	-7.96%	1,569	1,483	(86)	-5.48%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	3	7	4	133.33%	6	7	1	16.67%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,690</b>	<b>1,560</b>	<b>(130)</b>	<b>-7.69%</b>	<b>1,650</b>	<b>1,562</b>	<b>(88)</b>	<b>-5.33%</b>
<b>TOTAL CUSTOMERS</b>	<b>102,307</b>	<b>101,233</b>	<b>(1,074)</b>	<b>-1.05%</b>	<b>102,697</b>	<b>102,030</b>	<b>(667)</b>	<b>-0.65%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	12	1	9.09%	15	16	1	6.67%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	352	455	103	29.26%	395	439	44	11.14%
42 LARGE COMMERCIAL	4,124	9,196	5,072	122.99%	7,224	9,146	1,922	26.61%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	28,620	26,466	(2,154)	-7.53%	25,425	26,722	1,297	5.10%
47 SMALL COMMERCIAL TRANSP. FI	1,058	1,227	169	15.97%	1,191	1,272	81	6.80%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	383	383	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	78,701	107,253	28,552	36.28%	88,928	98,259	9,331	10.49%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS  
ACTUAL FOR THE PERIOD OF:

JANUARY 09 through DECEMBER 09

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	1.0296	1.0276	1.0296	1.0267	-	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670	1.0650	1.0630	1.0650	1.0620		

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,643,930	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,643,930</b>	n/a	n/a	<b>0.00 ( )</b>
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	5,289,084	0.04055	214,472.32	( )
6	" Capacity release			--	0.00	( )
7	" System supply	Treasure Coast	217,360	0.04055	8,813.95	( )
8	" System supply	Brevard	1,738,877	0.04055	70,511.46	( )
9	" " "	Merritt Sq.	0	0.04055	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>7,245,321</b>		<b>293,797.73</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	( )
13	FTS-2 Demand - Capacity release		0	--	0.00	( )
14						
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>214,551.00</b>	
16						
17						
18	FGT Storage Demand					
19						
20						
21	<b>Total fixed charges</b>		<b>10,035,321</b>		<b>508,348.73</b>	<b>( )</b>
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management		2,643,930		1,004,574.51	( )
26	Bay Gas Storage		146,150		0.00	( )
27						
28						
29						
30						
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42						
43						
44						
45	<b>Total costs:</b>		<b>2,790,080</b>		<b>1,004,574.51</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,512,923.24</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 10/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 10/09		2,643,930.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 09/09		(2,261,260.0)		-			
3	FTS-1 & FTS-2 Commodity 09/09		2,188,270.0		-			
4			2,570,940.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 10/09	10,035,321.0			508,348.73	508,348.73		
7	Reverse FTS-1 & FTS-2 Demand accr 09/09	(8,897,400.0)			(458,934.57)	(458,934.57)		
8	FTS-1 & FTS-2 Demand 09/09	8,897,400.0		458,934.57		458,934.57	B1 (1)	
9								
10	TOTAL FGT DEMAND	10,035,321.0				508,348.73		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -			0.00				
20	FGT - Supplier Refund			0.00				
21								
22	TECO - Peoples Gas -		4,914.90	# 4,881.93		4,881.93	B2, B3	
23	TECO - Peoples Gas - Miramar Hosp.		31,860.20	29,851.67		29,851.67	B4	
24	Reverse Sequent - 09/09	(2,261,260.0)			(678,534.68)	(678,534.68)		
25								
26	Sequent - 09/09	2,269,080.0		678,284.26		678,284.26	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - inventory - 10/09				65,748.07	65,748.07		
31	Bay Gas Storage - Injection 10/09				0.00			
32	Reverse Bay Gas Storage - inventory - 09/09			(15,714.73)		(15,714.73)		
33	Gas Bay Storage inventory , 09/09	82,960.0		15,347.60		15,347.60	B1 (3)	
34	Reverse Gas Bay Storage inventory , 09/09				61,334.92	61,334.92		
35	Bay Gas Storage - Inventory 09/09				(15,347.60)	(15,347.60)		
36								
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85	Net Activity	90,780.00				126,465.44		
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,790,080.0			1,004,574.51	1,004,574.51		
88								
89	Total purchases & accruals -		2,607,715.1	1,171,686.30	487,189.38	1,674,122.28		

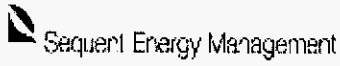
FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 10/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - September'09		48,290.0	13,074.07	13,074.07	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
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16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	0.0	48,290.0	13,074.07	0.00	13,074.07		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - Aug'09		(91,900.0)	(26,917.51)	(26,917.51)	B1 (5)		
26								
27								
28	<b>Total book-outs</b>	0.0	(91,900.0)	(26,917.51)	0.00	(26,917.51)		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 09/09	78,800.0		78.80	78.80	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 09/09	80,000.0		289.80	289.80	B1 (8)		
34	Storage Withdrawals - Bay Gas - 09/09	75,680.0		75.68	75.68	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 09/09		72,990.0	185.02	185.02	B1 (7)		
36	<b>Total storage costs</b>	1,734,480.0		34,379.10	0.00	34,379.10		
37								
38			2,637,095.1	1,192,120.96	487,189.38	1,679,310.34		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			1,679,310.34				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Sep'09		(604.3)	(556.80)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		2,636,490.80	1,678,753.74				

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 Wachovia, N.A.  
 ABA #: 061000227  
 Acct #: 2079900425947

  
 Netted Invoice  
 Invoice #: FCG200909  
 Invoice Date: 10/15/2009  
 Due Date: 10/25/2009  
 Delivery Period: Sep-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$2.8100	FGT Z1	59,100	Baseload	\$ 166,071.00
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -
									<b>59,100</b>		<b>\$ 166,071.00</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.2001	FGT Z1	20,617	Swing	\$ 65,975.44
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$2.9811	FGT Z2	80,646	Swing	\$ 240,414.78
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.0086	FGT Z3	66,545	Swing	\$ 200,208.74
									<b>167,808</b>		<b>\$ 506,598.95</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
											<b>\$ 672,669.95</b>
<b>Total Commodity Purchases 226,908 \$ 672,669.95</b>											
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$1.8500	FGT Z3	8,296	Bay Gas	\$ 15,347.60
									8,296		<b>\$ 15,347.60</b>
											<b>\$ 15,347.60</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	7,880	Bay Gas	\$ 78.80
											<b>\$ 78.80</b>
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	7,568	Bay Gas	\$ 75.68
									<b>15,448</b>		<b>\$ 154.48</b>
											<b>\$ 154.48</b>
<b>STORAGE WD's</b>											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	25,018	Baseload	\$ 775.56
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	31,982	Baseload	\$ 111.94
									<b>57,000</b>		<b>\$ 887.50</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	151,288	Swing	\$ 4,689.93
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	10,539	Swing	\$ 36.89
									<b>161,827</b>		<b>\$ 4,726.81</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0362	FTS-1	8,000	Bay Gas Inj	\$ 289.60
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -

(B1)

(B1)(2)

(B1)(3)

(B1)(4)

(B1)(6)

(B1)(2)

(B1)(2)

(B1)(8)

									<b>8,000</b>		<b>\$ 289.60</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0310	FTS-1	5,799	Bay Gas Wd	\$ 179.77
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0035	FTS-2	<u>1,500</u>	Bay Gas Wd	\$ 5.25
									<b>7,299</b>		<b>\$ 185.02</b> <sup>BI(1)</sup>
								<b>Total Transportation Charges</b>	<b>249,574</b>		<b>\$ 6,243.41</b>
								<b>Sub Total Florida Gas Transmission Company</b>			<b>\$ 694,260.96</b>
<b>DEMAND CHARGES</b>											
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30					\$ 492,684.57
											<sup>BI(1)</sup>
<b>MISCELLANEOUS</b>											
Cashout FGT - Aug09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$2.9290		(9,190)		\$ (26,917.51)
										<b>Sub Total "Other Charges"</b>	<b>\$ 465,767.06</b> <sup>BI(5)</sup>
										<b>Total Due</b>	<b>\$ 1,160,028.02</b>

(BI)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,948.22

THIS MONTH'S CHARGE DUE BEFORE
10/23/09

PAYABLE UPON RECEIPT

010122 00648097 000194822

CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE
1,948.22

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
09/30/09	30	10/02/09

THIS MONTH'S CHARGE DUE BEFORE
10/23/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS			-----FACTORS-----		THERMS USED
	PRES - PREV =	CCF	X	BTU	X	CONVER =
ZTQ74899	67835 65992	1843	1.0440	1.00250		1928.9
TOTAL THERMS =						1928.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE
SEP 09 64.3
SEP 08 71.0

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1917.17
PAYMENT	1917.17-
CUSTOMER CHARGE	
DISTRIBUTION 1928.9 THMS @	0.16094 310.44
PGA 1928.9 THMS @	0.77131 1487.78
TOTAL GAS CHARGES	1948.22
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1948.22
TOTAL BALANCE DUE	1948.22

NEXT SCHEDULED READ DATE
10/31/09

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,933.71

THIS MONTH'S CHARGE DUE BEFORE
10/23/09

PAYABLE UPON RECEIPT

010122 00648071 000293371

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
09/30/09	30	10/02/09

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS	-----FACTORS-----	THERMS
	PRES - PREV =	CCF X BTU X CONVER =	USED
ZSM08935	95319 92466	2853 1.0440 1.00250	2986.0
TOTAL THERMS =			2986.0

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2954.39
PAYMENT	2954.39-
CUSTOMER CHARGE	150.00
DISTRIBUTION 2986.0 THMS @	0.16094 480.57
PGA 2986.0 THMS @	0.77131 2303.14
TOTAL GAS CHARGES	2933.71
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2933.71
TOTAL BALANCE DUE	2933.71

AMOUNT NOW DUE
2,933.71

THIS MONTH'S CHARGE DUE BEFORE
10/23/09

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE
SEP 09 99.5
SEP 08 112.5

NEXT SCHEDULED READ DATE
10/31/09

B3



09/30/2009 12:31

PLEASE REMIT PAYMENT TO:

(FAX)

P.002/002

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
29,851.67

THIS MONTH'S CHARGE  
DUE BEFORE  
10/20/09

PAYABLE UPON RECEIPT

010120 15791056 002985167

FLORIDA CITY GAS ATTN:NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

AMOUNT NOW DUE  
29,851.67

THIS MONTH'S CHARGE  
DUE BEFORE  
10/20/09

ACCOUNT NUMBER  
15791056

AVERAGE DAILY  
THERM USAGE  
SEP 09 1062.0  
SEP 08 1145.2

NEXT SCHEDULED  
READ DATE  
10/26/09

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
09/25/09	30	09/29/09

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X BTU X CONVER	THERMS USED
ZTE87908	111468 - 108425	3043	1.0470	10.00000	31860.2
TOTAL THERMS =					31860.2

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					22641.41
PAYMENT					22641.41
CUSTOMER CHARGE				150.00	
DISTRIBUTION	31860.2 THMS @	0.16094		5127.58	
PGA	31860.2 THMS @	0.77131		24574.09	
TOTAL GAS CHARGES					29851.67
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
THIS MONTH'S CHARGE					29851.67
TOTAL BALANCE DUE					29851.67

GIL 53  
Acct # 610030  
Dept. 0303  
Nelly Rodriguez  
FCG

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)

**Florida City Gas - Cash outs - September'09**

	<b>Therms</b>	<b>Amount</b>
FPU	3,430	974.73
FPL Energy	26,070	7,540.75
FPL Energy - Adj. 7/09	0	0.00
Infinite Energy	7,730	2,235.90
Interconn Resources - Adj.	0	0.00
Interconn Resources	4,380	1,266.92
Mirabito	350	101.24
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	(1,220)	(1,099.33)
Pacific Summit	0	0.00
Utility Resource Sol.	6,760	1,825.35
Utility Resource Sol. Adj.	0	0.00
Pro Energy Partners	790	228.51
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	<b>48,290</b>	<b>13,074.07</b>

(B5)