

Ruth Nettles

09 0003-6U

From: Bernal, Victoria [vxbernal@tecoenergy.com]
Sent: Monday, November 30, 2009 11:44 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Elliott, Ed; Daniel Lee; Aldazabal, Carlos
Subject: PGA December Flex Filing
Attachments: December Flex Filing FINAL.pdf

Ms Cole,

Attached is the Peoples Gas PGA Flex Filing for December. These PGA factors will be effective December 1, 2009.

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11/30/2009

DOCUMENT NUMBER-DATE
1-1599 NOV 30 8
FPSC-COMMISSION CLERK



November 30, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)
– Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective December 1, 2009, for the month of December 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

11599 NOV 30 2009
WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

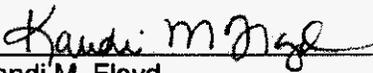
Submitted for Filing: 11-30-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective December 1, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.87742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.81534 per therm for commercial (non-residential) rate class for the month of December, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for December 2009 has been submitted.

Dated this 30th day of November, 2009.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

11599 NOV 30 8

FPSC-COMMISSION OFFICE

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: DECEMBER 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$50,293	\$46,998	(\$3,295)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0
3	SWING SERVICE	\$66,244	\$0	(\$66,244)
4	COMMODITY Other (THIRD PARTY)	\$17,099,233	\$8,799,219	(\$8,300,014)
5	DEMAND	\$4,507,526	\$3,890,536	(\$616,990)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$179,988	(\$240,012)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$16,089	\$0	(\$16,089)
8	DEMAND	\$400,243	\$0	(\$400,243)
9	OTHER	\$219,014	\$213,702	(\$5,312)
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$21,559,357	\$12,754,445	(\$8,804,912)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$21,559,357	\$12,754,445	(\$8,804,912)
THERMS PURCHASED				
15	COMMODITY Pipeline	28,287,966	23,789,154	(4,498,812)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	10,385,000	10,385,000	0
17	SWING SERVICE	50,000	0	(50,000)
18	COMMODITY Other (THIRD PARTY)	13,326,097	14,990,663	1,664,566
19	DEMAND	94,509,080	79,365,780	(15,143,300)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	9,870,350	0	(9,870,350)
22	DEMAND	9,870,350	0	(9,870,350)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	13,376,097	14,990,663	1,614,566
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	13,376,097	14,990,663	1,614,566
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00178	0.00198	0.00020
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.32488	0.00000	(1.32488)
31	COMM. Other (THIRD PARTY) (4/18)	1.28314	0.58698	(0.69616)
32	DEMAND (5/19)	0.04769	0.04902	0.00133
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.61178	0.85083	(0.76095)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.61178	0.85083	(0.76095)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.60850	0.84755	(0.76095)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.61659	0.85181	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	161.659	85.181	0.000

DOCUMENT NUMBER-DATE

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: DECEMBER 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$27,017	\$27,607	\$590
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$30,047	\$33,291	\$3,244
3	SWING SERVICE	\$35,586	\$0	(\$35,586)
4	COMMODITY Other (THIRD PARTY)	\$9,185,708	\$5,168,661	(\$4,017,047)
5	DEMAND	\$2,634,649	\$2,519,511	(\$115,138)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$225,624	\$105,725	(\$119,899)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$8,643	\$0	(\$8,643)
8	DEMAND	\$233,942	\$0	(\$233,942)
9	OTHER	\$128,014	\$138,393	\$10,379
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,768,033	\$7,716,402	(\$4,051,631)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,768,033	\$7,716,402	(\$4,051,631)
THERMS PURCHASED				
15	COMMODITY Pipeline	15,196,295	13,973,749	(1,222,546)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,070,033	6,725,326	655,293
17	SWING SERVICE	26,860	0	(26,860)
18	COMMODITY Other (THIRD PARTY)	7,159,274	8,805,515	1,646,241
19	DEMAND	55,240,557	51,397,279	(3,843,278)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	5,302,352	0	(5,302,352)
22	DEMAND	5,769,220	0	(5,769,220)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,186,134	8,805,515	1,619,381
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,186,134	8,805,515	1,619,381
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00178	0.00198	0.00020
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.32488	0.00000	(1.32488)
31	COMM. Other (THIRD PARTY) (4/18)	1.28305	0.58698	(0.69607)
32	DEMAND (5/19)	0.04769	0.04902	0.00133
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.63760	0.87631	(0.76129)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.63760	0.87631	(0.76129)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.63432	0.87303	(0.76129)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.64254	0.87742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	164.254	87.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: DECEMBER 2009				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$23,276	\$19,391	(\$3,885)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$21,359	\$18,115	(\$3,244)
3	SWING SERVICE	\$30,658	\$0	(\$30,658)
4	COMMODITY Other (THIRD PARTY)	\$7,913,525	\$3,630,558	(\$4,282,967)
5	DEMAND	\$1,872,877	\$1,371,025	(\$501,852)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$194,376	\$74,263	(\$120,113)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,446	\$0	(\$7,446)
8	DEMAND	\$166,301	\$0	(\$166,301)
9	OTHER	\$91,000	\$75,309	(\$15,691)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,791,324	\$5,038,043	(\$4,753,281)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,791,324	\$5,038,043	(\$4,753,281)
THERMS PURCHASED				
15	COMMODITY Pipeline	13,091,671	9,815,405	(3,276,266)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,314,968	3,659,674	(655,294)
17	SWING SERVICE	23,140	0	(23,140)
18	COMMODITY Other (THIRD PARTY)	6,166,823	6,185,148	18,325
19	DEMAND	39,268,523	27,968,501	(11,300,022)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,567,998	0	(4,567,998)
22	DEMAND	4,101,130	0	(4,101,130)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,189,963	6,185,148	(4,815)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,189,963	6,185,148	(4,815)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00178	0.00198	0.00020
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	(0.00000)
30	SWING SERVICE (3/17)	1.32488	0.00000	(1.32488)
31	COMM. Other (THIRD PARTY) (4/18)	1.28324	0.58698	(0.69626)
32	DEMAND (5/19)	0.04769	0.04902	0.00133
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00000	(0.00163)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.58181	0.81454	(0.76727)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.58181	0.81454	(0.76727)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.57852	0.81126	(0.76727)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.58646	0.81534	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	158.646	81.534	0.000