

VOTE SHEET

December 1, 2009

Docket No. 090368-EI – Review of the continuing need and costs associated with Tampa Electric Company's 5 Combustion Turbines and Big Bend Rail Facility.

Issue 1: What action should the Commission take with respect to the step increase designed to recover the costs of the five combustion turbine units (CTs) and the rail facilities for unloading coal at Big Bend Station (Rail Facilities)?

Recommendation: For the reasons discussed in staff's memorandum dated November 17, 2009, this matter should be set directly for hearing on the Commission's own motion. However, TECO should be authorized to implement a revised step rate increase of \$26,735,801 on January 1, 2010, subject to refund with interest, during the pendency of the proceeding.

APPROVED

Commissioner Argenjano dissented

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

David E. Klement
Neil A. [unclear]
[unclear]
[unclear]
[unclear]

[Signature]

REMARKS/DISSENTING COMMENTS:

11634-09, attached. Spooled 1, 2, and 3.

Oral modification, Document number 11666 DEC-1 09

December 1, 2009

Docket No. 090368-EI – Review of the continuing need and costs associated with Tampa Electric Company's 5 Combustion Turbines and Big Bend Rail Facility.

(Continued from previous page)

Issue 2: Should the Commission approve TECO's proposed tariffs filed with its petition in this docket, reflecting the costs for the five CT unit additions and the new rail facility at the Big Bend Station?

Recommendation: No. The Commission should deny the tariffs as filed. If the Commission approves Issue 1, the Commission should order TECO to file tariffs using the revised revenue requirement discussed in Issue 1, no later than December 11, 2009. The revised tariffs should be effective beginning with bills rendered on or after January 1, 2010, with all additional revenues collected under the new tariffs held subject to refund, pending final disposition of this matter by the Commission. Staff should be given authority to administratively approve the new tariffs as long as they are consistent with the Commission vote.

APPROVED

Commissioner Argenziano dissented

Issue 3: Should this docket be closed?

Recommendation: No. This docket should be held open to conduct the hearing recommended by staff.

APPROVED

Commissioner Argenziano dissented

Ann Cole

From: Mary Bane
Sent: Monday, November 30, 2009 3:24 PM
To: Tim Devlin
Cc: Marshall Willis; John Slemkewicz; Keino Young; Mary Anne Helton; William C. Garner; Roberta Bass; Steve Larson; Bill McNulty; Lorena Holley; Betty Ashby; Ann Cole
Subject: RE: Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO Step Increase

Approved.

From: Tim Devlin
Sent: Monday, November 30, 2009 1:45 PM
To: Mary Bane
Subject: FW: Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO Step Increase

Mary, for your handling.

From: John Slemkewicz
Sent: Monday, November 30, 2009 1:42 PM
To: Tim Devlin
Cc: Marshall Willis; Cheryl Bulecza-Banks; Keino Young
Subject: Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO Step Increase

Request for Oral Modification of Item 18 on 12/1/09 Agenda - Docket No. 090368-EI - TECO Step Increase

Staff just discovered a calculation error in its spreadsheet on Schedule 1 attached to the recommendation.

A formula added a number that should have been subtracted for the May 2009 CTs. As a result, the recommended amount is overstated by \$993,592. The correct amount for the May 2009 CTs is \$7,533,737 rather than the \$8,527,329 as shown on the original Schedule 1.

As a result, the Total Step Increase should be revised from \$26,735,801 to \$25,742,209.

The recommendation for Issue 1 on page 3 should be revised as follows:

Issue 1:

What action should the Commission take with respect to the step increase designed to recover the costs of the five combustion turbine units (CTs) and the rail facilities for unloading coal at Big Bend Station (Rail Facilities)?

Recommendation:

**CLK AGENDA
STAFF COPIED**

DOCUMENT NUMBER-DATE
11634 NOV 30 8

11/30/2009

FPSC-COMMISSION DATE

For the reasons discussed below, this matter should be set directly for hearing on the Commission's own motion. However, TECO should be authorized to implement a revised step rate increase of \$25,742,209 ~~\$26,735,801~~ on January 1, 2010, subject to refund with interest, during the pendency of the proceeding.

In addition, the number \$26,735,801 should be revised to \$25,742,209 where it appears on pages 6 and 7. Also, the 2.8 percent in Issue 2 on page 7 should be revised to 2.7 percent.

John Slemkewicz
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Surveillance Section
Division of Economic Regulation
Florida Public Service Commission
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