CONFIDENTIAL

DECLASSIFIED

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED

Report For

10/2009 Reporting Company. Florida Power Corporation NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kery Jo frons, Associate Business Financial Analyst, (999) 546-5028

Signature of Official Submitting Report:

DATE COMPLETE 11/17/2009

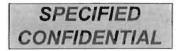
												0 -11		Additional	~	
Line			Point of	Date of	Type		Invoice Price	Invoice	AND STREET	Net Amount	Net Price	Quality Adjust- ments	Effective Purchase	Transpor- tation Charges	Other Charges incurred	Detwered
Nο	Plant name	Supplier Name	Detroery	Delivery	OH.	Volume (Ebls)	(\$/Bbi)	Amount (\$)	Discount (\$)	(\$)	(\$/Bbi)	(\$/Bbl)	Price (S/Bbi)	(\$/861)	(SHO)	Price (\$/8bf)
(8)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	(0)	(k)	(1)	(m)	(n)	(0)	(p)	(Q)
1	Bartow Steam Plant	RIO Energy International Inc.	FACILITY	10/2009	F06	115,000.0	\$73,5694	\$8,460,460,41	\$0,0000	88,460,480.41	\$73.5654	(\$0.1308)	\$73,4300	\$0,0000	(23.2311)	\$64,6075
2	Bayboro Peakers	Transfer Facility	FACILITY	10/2009	FO2	7,426.0	\$125.574U	5922,509.53	\$0,0000	8937,500.53	1125-5740	-20.0000	\$125,5740	\$0,0006	\$6,0000	\$125,5740
3	Crystal River	Transfer Faculty	FACILITY	10/2009	FO2	9,673.2	\$118,7520	\$1,145,712.98	\$0,0000	\$1,146,712.99	\$118.7520	\$9,0000	\$118,7526	\$1,0000	50,0000	\$116.7520
4	DeBary Peakers	Indigo Energy Partners	FACILITY	10/2009	FO2	177.3	\$90.2460	\$15,997.17	\$0,0000	\$15,097,17	\$90.2400	\$3.0000	590,2460	\$2,2260	\$45.00000	\$92,4720
5	DeBary Peakers	Transfer Facility	FACILITY	10/2009	FO2	24,707.0	\$119,6991	\$2,957,411.36	\$0,0000	52,957,411,36	\$119,5991	\$0,0000	\$119,6901	\$0,0000	\$2,0000	\$110 5991
6	Intersession City Peakers (FL)	Mansfield Oil Company of Gainesville Inc.	FACILITY	10/2009	FO2	9,682.6	\$82.8539	\$818,815.95	\$0,0000	\$818,815.95	582,6539	\$0,0000	\$82,8539	E4 0000	10.0000	\$82.8539
7	Martin Gas Terminal	Martin Product Sales	FACILITY	10/2009	FO2	16,704.6	\$87.5537	\$1,482,551.97	\$0,0000	\$1,462,551.97	\$87.5537	\$0,0000	\$87,5537	\$3,7750	80,1002	891.4377
8	Tumer Peakers	Automated Petroleum & Energy Company	FACILITY	10/2009	FO2	2,691.7	\$90.0879	5242,489.60	\$0.0000	\$242,469.60	\$90,0879	\$0,0003	\$90,0876	\$1,5727	\$2,0000	931,9606
9	Turner Peakers	Hightower Petroleum Corp	FACILITY	10/2009	FO2	2,592.8	\$89.0377	\$230,656.95	80.0000	5230,856,95	\$59.0377	50.0000	389.0377	\$1,5727	40,0000	390.9104
10	Turner Peakers	Indigo Energy Partners	FACILITY	10/2009	FO2	2,469.4	\$69.5528	\$221,141.68	\$0,0000	\$221,141,66	\$89 5528	\$0,0000	\$89,5526	51.8727	\$0,0000	\$91.4255

DOCUMENT NUMBER-DATE

11752 DEC-48

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Plant Name: Crystal River

Signature of Official Submitting Report:

on Pulnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

As Received Coal Quality

Line No	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(I)	(k)	(1)	(m)	(n)
1	Alpha Coal Sales Co. LLC	8,KY,119	LTC	UR	4	22,910.3	\$111.254	\$30.047	\$141 301	0.66	12,423	9.16	6,82
2	B&W Resources Inc	8.KY,51	LTC	UR	1	11,768.8	\$111.320	\$27.898	\$139.218	1 04	12,144	11.32	6.79
3	B&W Resources Inc	8.KY,51	MTC	UR	5	34,671.9	\$49.478	\$27,902	\$77,380	1 03	12,053	12 17	6.67
4	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	UR	2	23,168.1	\$51.653	\$28 858	\$80 511	0 98	12,213	11.29	6.40
5	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	UR	1	116.7	\$52,500	\$28,722	\$81.222	0.83	12,903	8,39	6.10
6	ICG LLC	8.KY,193	MTC	UR	4	34,974.6	\$48.176	\$29.684	\$77.860	1.06	12,112	11 99	6,03
7	ICG LLC	8,VA,105	LTC	UR	2	11,406,2	\$115,000	\$27,902	\$142.902	0.69	12,863	6.84	7.61
8	Massey Utility Sales Company	8,WV,5	LTC	UR	1	9,664.1	549 125	\$30,997	\$80.121	0 94	11,808	13.90	6.31
9	Massey Utility Sales Company	8,WV,5	LTC	UR	2	116.9	\$113,916	\$31,465	\$145,381	070	12,451	12 29	5.67
10	MC Mining LLC	8,KY,195	LTC	UR	2	22,632.6	\$59.749	\$28.172	\$87.921	0 62	12,611	8.34	7,30
11	Transfer Facility	N/A	N/A	OB	2	32,041.5	\$84.234	\$36,850	\$121 084	0.60	11,326	12.06	10.49
12	Transfer Facility	N/A	N/A	OB	2	32,252.3	\$86,333	\$40.805	\$126.137	0.55	11,101	10 73	12.27
13	Trinity Coal Marketing LLC	8,KY,71	LTC	UR	1	114.8	\$112,000	\$28,467	\$140 467	0.99	12,056	10 86	7.15



FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Plant Name:

Reporting Company: Florida Power Corporation IMT (Intl Marine Terminal)

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analysis (919) 546-5028

Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

As Received Coal Quality

Line No,	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Suffur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(1)	(J)	(K)	(1)	(m)	(n)
1	Glencore Ltd.	99,iM,45	MTC	oc	1	78,552.0	\$62,630	\$3,500	\$66,130	0.50	12.317	6 61	7.90



FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA,
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analysis, 1919, 548-5028

Signature of Official Submitting Report:

on Putnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Tan)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
1	Apex Coal Sales	8,WV,45	LTC	RB	13	15,633 4	\$40.500	\$10,605	\$51 105	0 49	9,762	28 77	5 54
2	Coalsales LLC	17.CO,107	LTC	RB	45	30,464.6	\$72.575	\$12,491	\$85 066	0.47	11,100	10.32	10.75
3	Coalsales LLC	17,CO,107	LTC	RB	28	38,772.3	\$92.768	\$9,696	\$102.464	0.47	11,123	10 34	10 57
4	Constellation Energy Commodities Group Inc.	8,WV,45	S	RB	15	17,825.4	\$61.918	\$10.966	\$72.884	0.91	12,099	12.76	6 28
5	Keystone Industries LLC	eE,VW.8	MTC	RB	6	5,312.7	\$64.585	\$10.784	\$75,369	0.69	12,122	11,17	8.28
6	Magnum Coal Sales LLC	8,WV,45	LTC	RB	21	17,897.0	\$58,650	\$10.809	\$69.459	0 69	12.176	12.98	5.76
7	Oak Hill Corporation	N/A	LTC	RB	20	24,470.2	\$89.937	\$10.824	\$100.761	0.96	12,057	10.96	7.03
8	Patriot Coal Sales	8,WV,39	LTC	RB	41	34,175.2	\$59.597	\$10.807	\$70,404	0.68	12,094	13,30	6.06
9	Transfer Facility	N/A	N/A	RB	3	5,307.9	\$73.809	\$13.780	\$87.589	0.55	12,575	8 76	7.26



FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

Plant Name:

Crystal River

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Finangal Analyst, (919) 546-5028 Signature of Official Submitting Report

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

						Short		Retro-			
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (S/Ton)	Effective Purchase Price (S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8,KY,119	LTC	11,234.1	\$111.000	\$0.000	\$111.000	\$0.000	\$111.000	\$0.519	\$111.519
2	B&W Resources Inc	8,KY,51	LTC	11,768.8	\$110.000	\$0.000	\$110.000	\$0.000	\$110.000	\$1.320	\$111.320
3	B&W Resources Inc	8,KY,51	MTC	34,554.2	\$50.170	\$0.000	\$50.170	\$0.000	\$50,170	(\$0.612)	\$49.559
4	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	23,168.1	\$52.500	\$0.000	\$52,500	\$0.000	\$52.500	(\$0.847)	\$51,653
5	ICG LLC	8,KY,193	MTC	35,026.5	\$48.399	\$0.000	\$48.399	\$0.000	\$48.399	(\$0.556)	\$47.843
6	ICG LLC	8,VA,105	LTC	11,520.3	\$115.000	\$0.000	\$115.000	\$0.000	\$115.000	\$0.000	\$115.000
7	Massey Utility Sales Company	8,WV,5	LTC	20,450.0	\$51.277	\$0.000	\$51.277	\$0.000	\$51.277	(\$0.459)	\$50.818
8	MC Mining LLC	8,KY,195	LTC	22,974.4	\$59.000	\$0.000	\$59.000	\$0.000	\$59.000	\$0.749	\$59.749



FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Asposiate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Repor

on Putnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

						Short		Retro-			
						Haul &		active		Quality	Effective
					F.O.B	Loading		Price		Adjust-	Purchase
Line		Mine	Purchase		Mine Price	Charges	Original Invoice	Inc(Dec)	Base Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(i)	(k)	(I)
1 Glenco	ore Ltd.	99.IM.45	MTC	78,552.0	\$63,000	\$0.000	\$63,000	\$0.000	\$63,000	(\$0.370)	\$62,630



FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst (919) 546-5028

Signature of Official Submitting Report

Joh Putnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

						Short		Retro-			
						Haul &		active		Quality	Effective
					F.O.B	Loading		Price		Adjust-	Purchase
Line		Mine	Purchase		Mine Price	Charges	Original Invoice	Inc(Dec)	Base Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(S/Ton)	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Apex Coal Sales	8,WV,45	LTC	10,391.1	\$40.500	\$0,000	\$40,500	\$0.000	\$40.500	\$0.000	\$40.500
2	Coalsales LLC	17,CO,107	LTC	52,887.0	\$74.950	\$0.000	\$74.950	\$0.000	\$74.950	(\$1.590)	\$73.360
3	Coalsales LLC	17,CO,107	LTC	46,799.1	\$94.500	\$0.000	\$94.500	\$0.000	\$94.500	(\$1.811)	\$92.689
4	Constellation Energy Commodities Group Inc.	8,WV.45	S	16,241.1	\$62.050	\$0.000	\$62.050	\$0.000	\$62.050	(\$0.145)	\$61.905
5	Keystone Industries LLC	8,WV,39	MTC	5,301.9	\$64.250	\$0.000	\$64.250	\$0.000	\$64.250	\$0.500	\$64.750
6	Magnum Coal Sales LLC	8,WV,45	LTC	19,086.1	\$59.074	\$0.000	\$59.074	\$0.000	\$59.074	(\$0.435)	\$58.639
7	Oak Hill Corporation	N/A	LTC	15,618.4	\$90.261	\$0.000	\$90.261	\$0.000	\$90.261	(\$0.160)	\$90,101
8	Patriot Coal Sales	8,WV,39	LTC	39,255.3	\$59.074	\$0.000	\$59.074	\$0.000	\$59.074	\$0.455	\$59.529



FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Supplier Name

(b)

Constellation Energy Commodities Group Inc.

Constellation Energy Commodities Group Inc.

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Tons

22,910.3

46,440.7

23,168.1

34,974,6

11,406.2

9,664.1

22.632.6

32,041.5

32,252.3

114.8

\$85,333

\$112.000

\$0.000

\$0.000

\$0.000

\$27.060

\$0.000

116.9

116.7

Reporting Company:

1 Aipha Coal Sales Co. LLC

Massey Utility Sales Company

Massey Utility Sales Company

B&W Resources Inc

ICG LLC

9 MC Mining LLC

10 Transfer Facility

11 Transfer Facility

12 Trinity Coal Marketing LLC

6 ICG LLC

: Florida Power Corporation

Mine

Location

(c)

8,KY,51

8,WV,5

8,WV,5

8.KY.195

8,KY,195 Myra

8,KY,193 Typo

8,KY,119 Yellow Creek

8,KY,195 Damron Fork

8, VA, 105 Mayflower CSX

Holbrook

Sylvester

Banner

Scotts Branch

IMT (Intl Marine Terminal)

US United Bulk Terminal

Resource

Signature of Official Submitting Report:

Transport-

ation

Mode

(e)

UR

UR

UR

UR

UR

UR

UR

UR

UR

QB

OB

UR

1 - 100

Jop Pulnam & Senior Business Financial Analyst

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Einancial Analyst (2015) 546-5028

Plant Name:

Line

No.

(a)

5

Crystal River

DATE COMPLETED: 11/17/2009

Shipping Point

Rail Charges Waterborne Charges Auditional Short Total Effective Haul & Other River Trans-Other Transpor-F.O.B. Charges Plant Purchase Loading Barge loading Ocean Charges tation Rate Price Charges Rail Rate Incurred Rate Barge Rate Incurred Pnce Charges (S/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (g) (h) (i) (i) (k) (n) (0) (p) (m) \$111.254 \$0.000 \$28,423 \$1.624 \$0.000 \$0.000 \$0.000 \$0,000 \$30.047 \$141.301 \$65,150 \$0,000 \$26,563 \$1,338 \$0.000 \$0.000 \$0.000 \$0.000 \$27.901 \$93.051 \$51.853 \$0.000 \$26,700 \$2,158 \$0.000 \$0.000 \$0.000 \$0.000 \$28.858 \$80.511 \$52,500 \$0,000 \$27.370 \$1.352 \$0.000 \$0.000 \$0,000 \$0.000 \$28,722 \$81.222 \$0.000 \$77.860 \$48.176 \$0.000 \$28,336 \$1.348 \$0.000 \$0.000 \$0.000 \$29,684 \$0.000 \$27,902 \$142,902 \$115,000 \$26,564 \$1.338 \$0,000 \$0,000 \$0,000 \$0.000 \$49,125 \$0.000 \$28 570 \$2,427 \$0.000 \$0.000 \$0.000 \$0.000 \$30.997 \$80.121 \$113,916 \$0,000 \$29.280 \$2.185 \$0.000 \$0.000 \$0,000 \$0.000 \$31,485 \$145.381 \$0.000 \$87.921 \$59,749 \$26,700 \$1,472 \$0.000 \$0.000 \$0,000 \$0.000 \$28.172 \$84.234 \$0.000 \$0.000 \$0,000 \$0.000 \$0.000 \$7.238 \$29.613 \$36.850 \$121.084

\$0.000 \$3,200

\$1,407 \$0,000 \$0,000

\$7.959

\$0.000

\$29.645

\$0.000

\$40.805 \$126.137

\$28.467 \$140.467



FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

Signature of Official Submitting Report:

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analysis (919) 546-5028

Plant Name

IMT (Intl Marine Terminal)

or.___

Jon Patram - Senior Business Financial Analyst

DATE COMPLETED: 11/17/2009

								Rail Cha	arges		Waterb	orne Charge	S	_	
							Short							Total	
						Effective	Haul &		Other	River	Trans-		Other	Transpor-	F.O.B.
				Transport-		Purchase	Loading		Charges	Barge	loading	Ocean	Charges	tation	Plant
Line		Mine		alion		Pnce	Charges	Rail Rate	Incurred	Rate	Rate	Barge Rate	incurred	Charges	Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	Glencore Ltd.	99,IM,45	La Jagua	OC	78,552.0	\$62.630	\$0.000	\$0.000	\$0.000	\$0.000	\$3.500	\$0,000	\$0.000	\$3.500	\$66 130



FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT/RERSON CONCERNING DATA

Reporting Company: Florida Power Corporation Plant Name.

US United Bulk Terminal

SUBMITTED ON THIS FORM. Kelly Jo Irons, Associate Business Financial Aparyst, (919) 546-5028

Signature of Official Submitting Report:

Jop Pytnam - Senior Business Financial Analyst

DATE COMPLETED: 11/17/2009

							Muuliionai -	Rail Ch	arges	10	Watert	ome Charge	s	_	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)_	Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Barge Rate	Other Charges Incurred (\$/Ton)	Total Transpor- taljon Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	Apex Coal Sales	8,WV,45	Big Sandy River	RB	15,633.4	\$40.500	\$0.000	\$0.000	\$0.000	\$10.828	\$0.000	\$0.000	(\$0.223)	\$10.605	\$51.105
2	Coalsales LLC	17,CO,107	Cahokia Colorado	RB	30,464.6	\$72.575	\$0.000	\$0.000	\$0.000	\$10.230	\$0,000	\$0.000	\$2.261	\$12.491	\$85.066
3	Coalsales LLC	17,CO,107	Cahokia Colorado	RB	38,772.3	\$92.768	\$0.000	\$0.000	\$0,000	\$10.588	\$0.000	\$0.000	(\$0.893)	\$9,696	\$102.464
4	Constellation Energy Commodities Group Inc.	8,WV,45	Big Sandy River	RB	17,825.4	\$61.918	\$0.000	\$0,000	\$0,000	\$10.903	\$0.000	\$0.000	\$0.063	\$10,966	\$72.884
5	Keystone Industries LLC	8,WV,39	Kanawha River	RB	5,312.7	\$64.585	\$0.000	\$0,000	\$0.000	\$10.730	\$0.000	\$0.000	\$0.054	\$10.784	\$75.369
6	Magnum Coat Sales LLC	8,WV,45	Kanawha River	RB	17,897.0	\$58.650	\$0.000	\$0.000	\$0.000	\$10.730	\$0.000	\$0.000	\$0.079	\$10.809	\$69.459
7	Oak Hill Corporation	N/A	Big Sandy River	RB	24,470.2	\$89,937	\$0.000	\$0.000	\$0,000	\$10.824	\$0.000	\$0.000	\$0.000	\$10.824	\$100.761
8	Patriot Coal Sales	8,WV,39	Kanawha River	RB	34,175.2	\$59,597	\$0.000	\$0,000	\$0.000	\$10.730	\$0.000	\$0.000	\$0.077	\$10.807	\$70.404
9	Transfer Facility	N/A	Ceredo	RB	5,307.9	\$73,809	\$0.000	\$0.000	\$0.000	\$10,730	\$0.000	\$0,000	\$3,050	\$13,780	\$87.589

