

REDACTED

December 2, 2009

Via U.S. Mail
Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus seven (7) copies of FPSC 423 forms for the month of October, 2009, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727)820-5184.

Sincerely,

John Burnett

Associate General Counsel

COM _____
APA ___
ECR ___
GCL ___
RAD ___
SSC ___
ADM ___
OPC ___
CLK

JB/emc Enclosures

cc: Parties of record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of October, 2009 have been furnished to the following individuals via U.S. Mail on this 2nd day of December, 2009.

Attorney

James W. Brew Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson St. NW 8th Floor, West Tower Washington, DC 20007-5201

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302

Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591

Norman Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317

Florida Industrial Power Users Group John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. PO Box 3350 Tampa, FL 33601-3350

Florida Power & Light Co. John T. Butler 700 Universe Blvd. Juno Beach, FL 33408-0420

Florida Power & Light Co. R. Wade Litchfield 215 s. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 Keino Young Lisa Bennett, Esq. Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399

Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

Charlie Beck Office of Public Counsel 111 W. Madison Street, #812 Tallahassee, FL 32399-1400

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 090001-EI

Request for Specified Confidential Treatment

423 Forms for October, 2009

CONFIDENTIAL COPY

(Confidential information denoted with shading)

11753 DEC-48

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



DTI

Report For:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report:

Jon Putnam Senior Business Financial Analyst

Turna Sulfur

DATE COMPLETED 11/17/2009

							Type	Suffur	BIO		
Line				Purchase	Point of	Date of	Fuel	Level	Content		Delivered
No.	Plant name	Supplier Name	Shipping Point	Type	Delivery	Delivery	Oil	(%)	(Btu/gal)	Volume (Bbls)	Price (\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	LTC	FACILITY	10/2009	FO6	1.42	154,480	115,000.0	\$64.6075
2	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FACILITY	10/2009	FO2	0.01	138,849	7,426.0	\$125.5740
3	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FACILITY	10/2009	FO2	0.01	138,524	9,673.2	\$118.7520
4	DeBary Peakers	Indigo Energy Partners	Tampa, FL	S	FACILITY	10/2009	FO2	0.05	138,000	177.3	\$92.4720
5	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FACILITY	10/2009	FO2	0.01	138,871	24,707.0	\$119.6991
6	Intersession City Peakers (FL)	Mansfield Oil Company of Gainesville Inc.	Tampa, FL	LTC	FACILITY	10/2009	FO2	0.00	137,313	9,882.6	\$82.8539
7	Martin Gas Terminal	Martin Product Sales	Pascagoula, MS	s	FACILITY	10/2009	FO2	0.04	139,069	16,704,6	\$91.4377
8	Turner Peakers	Automated Petroleum & Energy Company	Tampa, FL	s	FACILITY	10/2009	FO2	0.05	138,000	2,691.7	\$91.9606
9	Turner Peakers	Hightower Petroleum Corp	Taft, FL	S	FACILITY	10/2009	FO2	0.05	138,000	2,592.8	\$90.9104
10	Turner Peakers	Indigo Energy Partners	Tampa, FL	s	FACILITY	10/2009	FO2	0.05	138,000	2,469.4	\$91 4255

COCUMENT HIMBER - DATE

11753 DEC-48

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



Additional

Report For: 10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analysi, (919) 546-5028

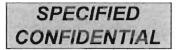
Signature of Official Submitting Report:

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETE 11/17/2009

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/8bl)	Quality Adjust- ments (\$/Bbl)	Effective Purchase Price (\$/8bf)	Transpor- tation Charges (\$/Bbt)	Other Charges incurred (\$/8bl)	Delivered Price (\$/8bl)
(2)	(6)	(c)	(-3)	(e)	(1)	(9)	(h)	(0)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(4)
1	Bartow Steam Plant	RIO Energy International Inc.	FACILITY	10/2009	FO6	115,000.0									(45.5)	\$64.6075
2	Sayboro Peakers	Transfer Facility	FACILITY	10/2009	FO2	7,426.0										\$125,5740
3	Crystal River	Transfer Facility	FACILITY	19/2009	FO2	9,673.2										\$118.7520
4	DeBary Peakers	indigo Energy Partners	FACILITY	10/2009	FOZ	177.3										\$92,4720
5	DeBary Peakers	Transfer Facility	FACILITY	10/2009	FO2	24,707,0										\$119.6991
6	Intersession City Peakers (FL)	Mansfield Oil Company of Gainesville Inc.	FACILITY	10/2009	FO2	9,882.6										\$82.8539
7	Martin Gas Terminal	Martin Product Sales	FACILITY	10/2009	FO2	16,704.6							库里上 公文			\$91.4377
8	Turner Peakers	Automated Petroleum & Energy Company	FACILITY	10/2009	FO2	2,691.7								12.23		\$91.9606
9	Turner Peakers	Highlower Petroleum Corp	FACILITY	10/2009	FO2	2,592.8							是国际			\$90.9104
10	Turner Peakers	Indigo Energy Partners	FACILITY	10/2009	FO2	2,469.4		2.4			Tel West	ELECT.			15 P. C.	\$91.4255

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

Plant Name: Crystal River

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (219) 546-5028

Signature of Official Submitting Report:

on Putnary - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)
1	Alpha Coat Sales Co. LLC	8,KY,119	LTC	UR	4	22,910.3			\$141.301	0.66	12,423	9.16	6 82
2	B&W Resources Inc	8,KY.51	LTC	UR	1	11,768 8			\$139.218	1 04	12,144	11.32	6 7 9
3	B&W Resources Inc	8.KY.51	MTC	UR	5	34,671.9			\$77.380	1.03	12,053	12.17	6.67
4	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	UR	2	23,168 1			\$80 511	0 98	12,213	11.29	6.40
5	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	UR	1	116 7			\$81.222	0.83	12,903	8.39	6.10
6	ICG LLC	8,KY,193	MTC	UR	4	34,974.6			\$77,860	1 06	12,112	11.99	6 03
7	ICG LLC	8, VA, 105	LTC	UR	2	11,406 2			\$142.902	0.69	12,863	6.84	7 61
8	Massey Utility Sales Company	8,WV,5	LTC	UR	1	9,664.1			\$80,121	0.94	11,808	13.90	6.31
9	Massey Utility Sales Company	8,WV,5	LTC	UR	2	116.9			\$145,381	0 70	12,451	12.29	5.67
10	MC Mining LLC	8,KY,195	LTC	UR	2	22,832.6			\$87,921	0 62	12,611	8.34	7.30
11	Transfer Facility	N/A	N/A	OB	2	32,041.5			\$121 084	0.60	11,326	12 06	10 49
12	Transfer Facility	N/A	N/A	OB	2	32.252.3			\$126.137	0.55	11,101	10.73	12.27
13	Trinity Coal Marketing LLC	8,KY,71	LTC	UR	1	114.8			\$140,467	0.99	12,056	10 86	7 15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Manne Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, 919-546-5028

Signature of Official Submitting Report:

Jon Bulnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	_ (i)	(k)	(1)	(m)	(n)
1	Glencore Ltd	99,IM,45	MTC	oc	1	78,552 0	Sariet.		\$86.130	0.50	12,317	6.61	7.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name.

10/2009

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, 619,546-5028

Signature of Official Submitting Report:

Jon Putham - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
1	Apex Coal Sales	8,WV,45	LTC	RB	13	15,633 4			\$51.105	0 49	9,762	28.77	5 54
2	Coalsales LLC	17,CO,107	LTC	RB	45	30,464.6			\$85.066	0 47	11,100	10 32	10.75
3	Coalsales LLC	17,CO,197	LTC	RB	28	38,772 3			\$102.464	0.47	11,123	10.34	10 57
4	Constellation Energy Commodities Group Inc.	8,WV,45	S	RB	15	17,825.4			\$72.884	0.91	12.099	12.76	6.28
5	Keystone industries LLC	8.WV,39	MTC	RB	6	5,312.7			\$75,369	0.69	12,122	11.17	8.28
6	Magnum Coal Sales LLC	8,WV,45	LTC	RB	21	17,897.0			\$69 459	0.69	12,176	12 98	5.76
7	Cak Hill Corporation	N/A	LTC	RB	20	24,470.2			\$100.761	0.96	12,057	10 96	7 03
8	Patnot Coat Sales	8,WV,39	LTC	RB	41	34,175.2			\$70,404	0,68	12,094	13.30	6.06
8	Transfer Facility	N/A	N/A	RB	3	5,307,9	24/96		\$87 589	0.55	12,575	8.76	7.26

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 10/2009

Reporting Company: Florida Power Corporation

Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report

Non Putnam - Senior Business Financial Analyst

DATE COMPLETEC 11/17/2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	<u>(f)</u>	(g)	(h)	(i)	<u>(i)</u>	(k)	(1)
1	Alpha Coal Sales Co. LLC	8,KY,119	LTC	11,234.1		\$0.000		\$0.000			
2	B&W Resources Inc	8,KY,51	LTC	11,768.8	W = 1	\$0.000		\$0.000			0.0
3	B&W Resources Inc	8,KY,51	MTC	34,554.2		\$0.000		\$0.000	A TOP OF THE REAL PROPERTY.		
4	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	23,168.1		\$0.000	BILLIE ST	\$0.000			Detaile.
5	ICG LLC	8,KY,193	MTC	35,026.5	M. Way	\$0.000		\$0.000			
6	ICG LLC	8,VA,105	LTC	11,520.3		\$0.000		\$0.000	The state of		
7	Massey Utility Sales Company	8,WV,5	LTC	20,450.0		\$0.000	21.01.15	\$0.000			N TEEL
8	MC Mining LLC	8,KY,195	LTC	22,974.4	198013	\$0.000	No.	\$0.000			The Maria

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report

Julnam Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

						Short		Retro-			
						Haul &		active		Quality	Effective
					F.O.B	Loading		Price		Adjust-	Purchase
Line		Mine	Purchase		Mine Price	Charges	Original Invoice	Inc(Dec)	Base Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(j)</u>	(k)	(1)
1 GI	lencore Ltd.	99,IM,45	MTC	78,552.0	1997/19	\$0.000	Rade Its Land	\$0.000	STATE OF THE		

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009

Reporting Company: Florida Power Corporation

Plant Name:

US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED 11/17/2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Apex Coal Sales	8,WV,45	LTC	10,391.1		\$0.000		\$0.000	12.17.5		
2	Coalsales LLC	17,CO,107	LTC	52,887.0		\$0.000	A STATE OF	\$0.000			
3	Coalsales LLC	17,CO,107	LTC	46,799.1		\$0.000		\$0.000			
4	Constellation Energy Commodities Group Inc.	8,WV,45	S	16,241.1		\$0.000	学 工作。4	\$0.000	and the same		OF VENEZUE OF
5	Keystone Industries LLC	8,WV,39	MTC	5,301.9	#10 B	\$0.000		\$0.000			
6	Magnum Coal Sales LLC	8,WV,45	LTC	19,086.1	DOM:	\$0.000		\$0.000			
7	Oak Hill Corporation	N/A	LTC	15,618.4		\$0.000	A TOWN	\$0.000			
8	Patriot Coal Sales	8,WV,39	LTC	39,255.3		\$0.000	12 to 50	\$0.000	15 日 日 英语		8-33

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

Plant Name:

10/2009

Reporting Company: Florida Power Corporation

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, 1919) 546-5028

Signature of Official Submitting Report:

Jon Potnam - Genior Business Financial Analyst

DATE COMPLETED: 11/17/2009

							Auuiliolijai -	Rail Cl	narges		Watert	oome Charge	s	_	
Line _No.	Supptier Name	Mine Location	Shipping Point	Transport- alion Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (S/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Pnce (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	Alpha Coal Sales Co. LLC	8,KY,119	Yellow Creek	UR	22,910.3		\$0.000							37700	\$141.301
2	B&W Resources Inc	8,KY,51	Resource	UR	46,440.7		\$0.000							ATE	\$93.051
3	Constellation Energy Commodities Group Inc.	8,KY,195	Damron Fork	UR	23,168.1		\$0.000							5	\$80.511
4	Constellation Energy Commodities Group Inc.	8,KY,195	Myra	UR	116.7		\$0.000								\$81.222
5	ICG LLC	8,KY,193	Туро	UR	34,974.6		\$0.000							\$ 16 B	\$77.860
8	ICG LLC	8,VA,105	Mayflower CSX	UR	11,406.2		\$0,000								\$142.902
7	Massey Utility Sales Company	8,WV,5	Holbrook	UR	9,664.1		\$0.000								\$80.121
8	Massey Utility Sales Company	8,WV.5	Sylvester	บห	116.9		\$0.000								\$145.381
9	MC Mining LLC	8,KY,195	Scotts Branch	UR	22,632.6		\$0.000								\$87.921
10	Transfer Facility	N/A	IMT (Intl Marine Terminal)	ОВ	32,041.5		\$0.000								\$121.084
11	Transfer Facility	N/A	US United Bulk Terminal	ОВ	32,252.3		\$0.000								\$126.137
12	Trinity Coal Marketing LLC	8,KY,71	Banner	UR	114.8		\$0.000	Holy &						3 14 42 1	\$140.467

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

10/2009 Reporting Company: Florida Power Corporation NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Plant Name:

IMT (Intl Marine Terminal)

Jon Patnam - Senior Business Financial Analyst

DATE COMPLETED: 11/17/2009

Signature of Official Submitting Report:

								Rail Ch	arges		Waterb	orne Charge	S		
							Augmonai -								
							Short							Total	
						Effective	Haul &		Other	River	Trans-		Other	Transpor-	F.O.B.
				Transport-		Purchase	Loading		Charges	Barge	loading	Ocean	Charges	tation	Plant
Line		Mine		ation		Price	Charges	Rail Rate	Incurred	Rate	Rate	Barge Rate	Incurred	Charges	Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	Glencore Ltd.	99,IM,45	La Jagua	OC	78,552.0		\$0.000					10			\$66.130

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Waterhorne Charnes

Report For:

Plant Name:

10/2009

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Florida Power Corporation US United Bulk Terminal

SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst (210) 646-5028

Signature of Official Submitting Report:

Jon Patnam - Senior Business Financial Analyst

Rail Charnes

DATE COMPLETED; 11/17/2009

							Additional -	Kall CI	arges		vvaleit	one Charge	5	-	
							Short							Total	
						Effective	Haul &		Other	River	Trans-		Other	Transpor-	F.O.B.
				Transport-		Purchase	Loading		Charges	Barge	loading		Charges	tation	Plant
Line		Mine		ation		Price	Charges	Rail Rate	incurred	Rate		Barge Rate		Charges	Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$ /Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	Apex Coal Sales	8,WV,45	Big Sandy River	RB	15,633 4		\$0.000								\$51.105
2	Coalsales LLC	17,CO,107	Cahokia Colorado	RB	30,464 6		\$0.000							239	\$85,066
3	Coalsales LLC	17,CO,107	Cahokia Colorado	RB	38,772.3		\$0.000							16 6 5	\$102.464
4	Constellation Energy Commodities Group Inc.	8,WV.45	Big Sandy River	RB	17,825.4		\$0.000								\$72.884
5	Keystone Industries LLC	8,WV,39	Kanawha River	RB	5,312.7		\$0.000							20.4	\$75.369
6	Magnum Coal Sales LLC	8.WV,45	Kanawha River	RB	17,897.0		\$0.000							A PA	\$69.459
7	Oak Hill Corporation	N/A	Big Sandy River	RB	24,470.2		\$0.000							SHE ST	\$100.761
8	Patriot Coal Sales	8,WV,39	Kanawha River	RB	34,175.2		\$0.000							Move	\$70.404
9	Transfer Facility	N/A	Ceredo	RB	5,307.9	HU ST	\$0,000	1	AL LEN	10 m			ALUM THE		\$87.589