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December 4, 2009

**VIA Hand Delivery**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Energy Conservation Cost Recovery Adjustment Tariff (Docket No. 090004-GU)**

Dear Ms. Cole:

Transmitted for approval and inclusion in the tariff of the Florida Division of Chesapeake Utilities Corporation (CHPK), are four copies of the following tariff sheets in both legislative and final format:

Florida Division of Chesapeake Utilities Corporation Original Volume No. 4

Third Revised Sheet No. 98

Third Revised Sheet No. 99

CHPK submits these tariff sheets to effectuate the Commission's decisions in Order No. 09-0733-FOF-GU, issued in Docket No. 090004-GU, regarding conservation cost recovery factors for the period January 1, 2010, through December 31, 2010.

We respectfully request that these tariff sheet become effective as of January 1, 2010. If

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Ms. Ann Cole  
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you have any questions or concerns, please don't hesitate to contact me.

Sincerely,



**Beth Keating**

**AKERMAN SENTERFITT**

106 East College Avenue, Suite 1200

Tallahassee, FL 32302-1877

Phone: (850) 224-9634

Fax: (850) 222-0103

*Attorneys for Florida Division of Chesapeake Utilities Corporation*

Enclosures

cc: Ms. Connie Kummer - Chief of Certification and Tariffs

RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

1. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT:

Applicability:

All Consumers receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A, FTS-B, FTS-1, FTS-2, FTS-3, FTS-4, FTS-5, FTS-6, FTS-7, FTS-8, FTS-9, FTS-10, FTS-11, and FTS-12.

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Usage Charge shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factor for the period from January 1, 2010 through December 31, 2010 for each rate schedule is as follows:

<u>Rate Schedule</u>	<u>Classification of Service</u>	<u>Dollars per therm</u>
FTS-A	< 130 therms	\$0.02324
FTS-B	> 130 up to 250 therms	\$0.01879
FTS-1	> 0 up to 500 therms	\$0.01652
FTS-2	>500 up to 3,000 therms	\$0.00905
FTS-3	>3,000 up to 10,000 therms	\$0.00595
FTS-4	>10,000 up to 25,000 therms	\$0.00450
FTS-5	>25,000 up to 50,000 therms	\$0.00392
FTS-6	>50,000 up to 100,000 therms	\$0.00345
FTS-7	>100,000 up to 200,000 therms	\$0.00221
FTS-8	>200,000 up to 400,000 therms	\$0.00197
FTS-9	>400,000 up to 700,000 therms	\$0.00161
FTS-10	>700,000 up to 1,000,000 therms	\$0.00153
FTS-11	>1,000,000 up to 2,500,000 therms	\$0.00131
FTS-12	>2,500,000 up to 10,000,000 therms	\$0.00111

Issued by: John R. Schimkaitis, President  
Chesapeake Utilities Corporation

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RATE SCHEDULES  
MONTHLY RATE ADJUSTMENTS  
Rate Schedule MRA

2. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT (Experimental):

Applicability:

All Consumers, assigned to a TTS Shipper, receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS-A (Exp), FTS-B (Exp), FTS-1 (Exp), FTS-2 (Exp), FTS-3 (Exp).

The bill for Firm Transportation Service to a Consumer in any billing period shall be adjusted as follows: the Firm Transportation Charge shall be increased or decreased to the nearest .01 cent multiplied by the tax factor of 1.00503 for each Consumer bill. The Company shall record both projected and actual expenses and revenues associated with the Company's Energy Conservation Program as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The Energy Conservation Cost Recovery Adjustment factor for the period from January 1, 2010 through December 31, 2010 for each rate schedule is as follows:

<u>Consumer Rate Schedule</u>	<u>\$ per bill</u>
FTS-A (Exp)	\$ 0.20
FTS-B (Exp)	\$ 0.28
FTS-1 (Exp)	\$ 0.36
FTS-2 (Exp)	\$ 0.76
FTS-3 (Exp)	\$ 2.53

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