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**GULF
POWER**

A SOUTHERN COMPANY

December 7, 2009

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

RECEIVED-PPSC
09 DEC -9 AM 9:39
COMMISSION
CLERK

Dear Ms. Cole:

RE: Docket Nos. 090001-EI, 090002-EG, and 090007-EI

Enclosed for official filing are an original and ten copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on November 2-3, 2009, in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Fifteenth Rev. Sheet No. 6.34	Fourteenth Rev. Sheet No. 6.34
Rate Schedule PPCC	Fifteenth Rev. Sheet No. 6.35	Fourteenth Rev. Sheet No. 6.35
Rate Schedule ECR	Fifteenth Rev. Sheet No. 6.36	Fourteenth Rev. Sheet No. 6.36
Rate Schedule ECC	Sixteenth Rev. Sheet No. 6.38	Fifteenth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Susan D. Ritenour (lw)

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

lw

cc: Beggs & Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

11831 DEC -9 8

FPSC-COMMISSION CLERK

Tariff Sheet

DOCUMENT NUMBER-DATE

11831 DEC-98

FPSC-COMMISSION CLERK

**RATE SCHEDULE CR
COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for January 2010 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	5.731¢/KWH	5.873¢/KWH	4.994¢/KWH
B	LP, LPT, SBS	5.284¢/KWH	5.777¢/KWH	4.913¢/KWH
C	PX, PXT, RTP, SBS	5.239¢/KWH	5.729¢/KWH	4.872¢/KWH
D	OS-I/II	5.215¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>
100-499
500-7499
7500 and greater

<u>Use Factor Applicable To:</u>
GSD
LP
PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story

DOCUMENT NUMBER
11831 DEC-9 8
FPSC-COMMISSION CLERK

**RATE SCHEDULE PPCC
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning with the first billing cycle for January 2010 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.502
GS	.460
GSD, GSDT, GSTOU	.392
LP, LPT	.339
PX, PXT, RTP, SBS	.284
OS-I/II	.118
OS-III	.306

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning with the first billing cycle for January 2010 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	1.391
GS	1.384
GSD, GSDT, GSTOU	1.372
LP, LPT	1.343
PX, PXT, RTP, SBS	1.322
OS-I/II	1.327
OS-III	1.358

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI
Sixteenth Revised Sheet No. 6.38
Canceling Fifteenth Revised Sheet No. 6.38

RATE SCHEDULE ECC COST RECOVERY CLAUSE ENERGY CONSERVATION

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT:

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors beginning with the first billing cycle for January 2010 are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.108
GS	.105
GSD, GSDT, GSTOU	.100
LP, LPT	.095
PX, PXT, RTP, SBS	.091
OS-I/II	.080
OS-III	.094

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story

Legislative Format



**RATE SCHEDULE CR
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010 2009
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for January 1, 2010~~2009~~, are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, 4.9945.354c/KWH GSDT, GSTOU, OSIII, SBS	5.7315.758c/KWH	5.8736.737c/KWH	
B	LP, LPT, SBS 4.9135.264c/KWH	5.2845.664c/KWH	5.7776.627c/KWH	
C	PX, PXT, RTP, SBS 4.8725.220c/KWH	5.2395.617c/KWH	5.7296.572c/KWH	
D	OS-I/II	5.2155.689c/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story



RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010 2009
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning with the first billing cycle for January 1, 2010~~2009~~ are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	<u>.502.335</u>
GS	<u>.460.307</u>
GSD, GSDT, GSTOU	<u>.392.262</u>
LP, LPT	<u>.339.227</u>
PX, PXT, RTP, SBS	<u>.284.190</u>
OS-I/II	<u>.118.079</u>
OS-III	<u>.306.204</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010 2009
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning with the first billing cycle for January 1, 2010~~2009~~ are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	<u>1.391-735</u>
GS	<u>1.384-729</u>
GSD, GSDT, GSTOU	<u>1.372-720</u>
LP, LPT	<u>1.343-703</u>
PX, PXT, RTP, SBS	<u>1.322-690</u>
OS-I/II	<u>1.327-686</u>
OS-III	<u>1.358-710</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



**RATE SCHEDULE ECC
 COST RECOVERY CLAUSE
 ENERGY CONSERVATION**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010 2009
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of January 1, 2009, the Energy Conservation Cost Recovery Clause factors beginning with the first billing cycle for January 2010 are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RSVP	<u>.108-085</u>
GS	<u>.105-083</u>
GSD, GSDT, GSTOU	<u>.100-080</u>
LP, LPT	<u>.095-076</u>
PX, PXT, RTP, SBS	<u>.091-073</u>
OS-I/II	<u>.080-066</u>
OS-III	<u>.094-075</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story