

090001-EI

EXHIBIT 2

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November 4, 2009

-BY ELECTRONIC FILING -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket is an electronic version of the following revised fuel cost recovery clause schedules reflecting the Commission's decision on November 2, 2009 to refund the net true-up over-recovery of \$364.8 million in January 2010:

- Schedule E-1
- Schedule E-1A
- Schedule E-1C
- Schedule E-1D
- Schedule E-1E
- Schedule E-2
- Inverted Rate Calculation - RS-1
- Schedule E-10

The originals of all these schedules were included in Appendix II to FPL's August 20, 2009 projection filing in this docket, which was admitted into the record as Hearing Exhibit 66.

Also enclosed for filing is a schedule entitled "Calculation of 2009 Fuel Net True-Up Refund Factor for January 2010," which shows the calculation of the 4.446 cents/kWh refund factor that FPL will apply to customer bills for consumption in January 2010.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

/s/ John T. Butler
John T. Butler

Enclosure
cc: Counsel for Parties of Record (w/encl.)
an FPL Group company

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CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail on November 4, 2009, to the following:

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By: /s/ John T. Butler
John T. Butler
Fla. Bar No. 283479

REVISED NOVEMBER 4, 2009

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

	(a)	(b)	(c)
	DOLLARS	MWH	\$/KWH
1 Fuel Cost of System Net Generation (E3)	\$3,833,179,991	96,097,908	3.9888
2 Nuclear Fuel Disposal Costs (E2)	21,428,872	22,984,820	0.0932
3 Fuel Related Transactions (E2)	566,595	0	0.0000
4 Incremental Hedging Costs (E2)	715,000	0	0.0000
5 Fuel Cost of Sales to FKEC / CKW (E2)	(49,762,013)	(1,044,340)	4.7649
6 TOTAL COST OF GENERATED POWER	\$3,805,118,445	95,053,568	4.0042
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	291,286,480	8,594,537	3.0360
8 Energy Cost of Sched C & X Econ Purch (Florida) (E9)	19,651,395	403,840	4.8651
9 Energy Cost of Other Econ Purch (Non-Florida) (E9)	19,181,343	434,750	4.4120
10 Payments to Qualifying Facilities (E8)	182,019,000	4,852,014	3.7514
11 TOTAL COST OF PURCHASED POWER	\$512,138,218	15,286,141	3.3508
12 TOTAL AVAILABLE KWH (LINE 6 + LINE 11)		110,338,707	
13 Fuel Cost of Economy Sales (E8)	(52,746,120)	(1,288,000)	4.0852
14 Gain on Economy Sales (E8)	(14,959,067)	(1,759,599)	0.8501
15 Fuel Cost of Unit Power Sales (SL2 Partics) (E6)	(3,409,622)	(471,589)	0.7230
16 Fuel Cost of Other Power Sales (E6)	0	0	0.0000
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(\$71,114,800)	(1,759,599)	4.0415
18 Net Inadvertent Interchange	0	0	
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	\$4,247,141,864	108,579,108	3.9116
20 Net Unbilled Sales	(37,074,052) **	(947,827)	(0.0363)
21 Company Use	12,741,426 **	325,737	0.0125
22 T & D Losses	276,064,221 **	7,057,842	0.2703
23 SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$4,247,141,864	102,149,565	4.1580
24 Wholesale MWH Sales (Excl sales to FKEC / CKW)	\$48,358,826	1,114,923	4.1580
25 Jurisdictional MWH Sales	\$4,200,783,038	101,028,632	4.1580
26 Jurisdictional Loss Multiplier	-	-	1.00040
27 Jurisdictional MWH Sales Adjusted for Line Losses	\$4,202,463,349	101,028,632	4.1587
28 FINAL TRUE-UP Jan 08 - Dec 08 \$79,321,012 Underrecovery	EST/ACT TRUE-UP Jan 09 - Dec 09 \$444,164,222 Overrecovery	\$0 ****	101,028,632
29 TOTAL JURISDICTIONAL FUEL COST	\$4,202,463,349	101,028,632	4.1587
30 Revenue Tax Factor			1.00072
31 Fuel Factor Adjusted for Taxes	4,205,489,123		4.1627
32 GPIF ***	\$11,464,340	101,028,632	0.0113
33 Fuel Factor including GPIF (Line 32 + Line 33)	4,216,953,463	101,028,632	4.1740
34 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			4.174

** For Informational Purposes Only

*** Calculation Based on Jurisdictional KWH Sales

**** Based on Commission decision to refund \$364.0 million net true-up over-recovery in January 2010

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REVISED NOVEMBER 4, 2009

SCHEDULE E - 1A

**CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010**

1. Estimated/Actual over/(under) recovery (January 2009 - September 2009)	\$ 444,164,222
2. Final over/(under) recovery (January 2008 - December 2008)	(\$79,321,032)
3. Total over/(under) recovery to be included in the January 2010 - December 2010 projected period *	\$0
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	101,028,632
5. True-Up Factor (Lines 3/4) c/kWh: *	0.0000

* Based on Commission decision to refund \$364.8 million over-recovery in January 2010

REVISED NOVEMBER 4, 2009

SCHEDULE E - 1C

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE - UP FACTOR
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010**

1. TOTAL AMOUNT OF ADJUSTMENTS:	\$11,464,340
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	\$11,464,340
B. TRUE-UP (OVER)UNDER RECOVERED *	\$0
2. TOTAL JURISDICTIONAL SALES (MWH)	101,028,632
3. ADJUSTMENT FACTORS c/kWh:	0.0113
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0113
B. TRUE-UP FACTOR *	0.0000

* Based on Commission decision to refund \$ 364.8 million over-recovery in January 2010

REVISED NOVEMBER 4, 2008

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
JANUARY 2010 - DECEMBER 2010

SCHEDULE E - 1D
Page 1 of 2

NET ENERGY FOR LOAD (%)

		FUEL COST (%)
ON PEAK	31.16	34.85
OFF PEAK	68.84	65.15
	100.00	100.00

FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$4,247,141,864	\$1,479,995,123	\$2,767,146,741
2 MWH SALES	102,143,555	31,826,199	70,315,356
3 COST PER KWH SOLD	4.1580	4.6499	3.9353
4 JURISDICTIONAL LOSS FACTOR	1.00040	1.00040	1.00040
5 JURISDICTIONAL FUEL FACTOR	4.1597	4.6518	3.9389
6 TRUE-UP	0.0000	0.0000	0.0000
7			
8 TOTAL	4.1597	4.6518	3.9369
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 RECOVERY FACTOR	4.1827	4.6551	3.9397
11 GPIF	0.0113	0.0113	0.0113
12 RECOVERY FACTOR including GPIF	4.1740	4.6664	3.9510
13 RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.174	4.666	3.951

HOURS: ON-PEAK 24.74 %
OFF-PEAK 75.26 %

REVISED NOVEMBER 4, 2009

SCHEDULE E - 1D

Page 2 of 2

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.09	27.46
OFF PEAK	75.91	72.54
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$4,247,141,864	\$1,166,096,245	\$3,081,045,619
2 MWH SALES	102,143,555	24,602,867	77,540,688
3 COST PER KWH SOLD	4.1580	4.7397	3.9735
4 JURISDICTIONAL LOSS FACTOR	1.00040	1.00040	1.00040
5 JURISDICTIONAL FUEL FACTOR	4.1597	4.7418	3.9750
6 TRUE-UP	0.0000	0.0000	0.0000
7			
8 TOTAL	4.1587	4.7418	3.9750
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	4.1627	4.7450	3.9779
11 GPIF	0.0113	0.0113	0.0113
12 SDTR RECOVERY FACTOR including GPIF	4.1740	4.7563	3.9892
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4.174	4.756	3.989

HOURS: ON-PEAK 19.67 %
OFF-PEAK 80.33 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

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FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

SCHEDULE E - 1E
Page 1 of 2

JANUARY 2010 - DECEMBER 2010

(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh all additional kWh	4.174 4.174	1.00171 1.00171	3.857 4.857
A	GS-1, SL-2, GSCU-1, WIE5-1	4.174	1.00171	4.181
A-1*	SL-1, OL-1, PL-1	4.065	1.00171	4.072
B	GSD-1	4.174	1.00166	4.181
C	GSLD-1 & CS-1	4.174	1.00078	4.177
D	GSLD-2, CS-2, OS-2 & MET	4.174	0.99330	4.146
E	GSLD-3 & CS-3	4.174	0.95872	4.002
A	RST-1, GST-1 ON-PEAK OFF-PEAK	4.666 3.951	1.00171 1.00171	4.674 3.958
B	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-499 kW) OFF-PEAK	4.666 3.951	1.00165 1.00165	4.674 3.958
C	GSLDT-1, CST-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	4.666 3.951	1.00087 1.00087	4.670 3.954
D	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	4.666 3.951	0.99449 0.99449	4.641 3.929
E	GSLDT-3, CST-3, ON-PEAK CILC-1(T) OFF-PEAK & ISST-1(T)	4.666 3.951	0.95872 0.95872	4.474 3.788
F	CILC-1(D) & ON-PEAK ISST-1(D) OFF-PEAK	4.666 3.951	0.99371 0.99371	4.637 3.926

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

REVISED NOVEMBER 4, 2009

SCHEDULE E - 1E
Page 2 of 2

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	4.756	4.764
		OFF-PEAK	3.989	3.996
C	GSLD(T)-1	ON-PEAK	4.756	4.760
		OFF-PEAK	3.989	3.993
D	GSLD(T)-2	ON-PEAK	4.756	4.733
		OFF-PEAK	3.989	3.970

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

REVISED NOVEMBER 4, 2009

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2010 - DECEMBER 2010

SCHEDULE E2
 Page 1 of 2

LINE NO.	(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$242,020,585	\$224,203,415	\$248,308,240	\$273,341,109	\$330,026,294	\$356,262,282	\$1,674,181,926	A1
1a NUCLEAR FUEL DISPOSAL	2,038,718	1,839,616	2,036,718	1,446,990	1,639,149	1,922,677	10,921,868	1a
1b COAL CAR INVESTMENT	199,651	197,843	159,100	0	0	0	556,595	1b
1c INCREMENTAL HEDGING COSTS	0	0	0	0	0	0	0	1c
2 FUEL COST OF POWER SOLD	(8,443,394)	(8,120,548)	(5,964,234)	(2,466,182)	(2,136,269)	(2,458,210)	(29,590,807)	2
2a GAIN ON ECONOMY SALES	(2,988,036)	(2,944,486)	(1,790,267)	(866,204)	(408,689)	(478,641)	(9,275,322)	2a
3 FUEL COST OF PURCHASED POWER	26,269,818	25,027,705	23,765,110	26,959,081	27,700,712	22,984,665	154,707,090	3
3a QUALIFYING FACILITIES	15,195,000	15,081,000	15,454,000	6,136,000	15,346,000	15,702,000	83,894,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	\$14,342	537,951	1,203,938	2,405,930	4,412,280	3,141,493	12,615,934	4
4a FUEL COST OF SALES TO FKEC / CKW	(3,586,340)	(3,558,336)	(3,561,161)	(3,762,983)	(3,926,526)	(4,276,695)	(22,672,041)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$273,618,375	\$252,244,161	\$280,611,445	\$303,392,740	\$372,652,952	\$392,799,571	\$1,675,319,243	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,216,719	7,166,119	7,313,511	7,254,055	8,222,191	9,201,827	47,376,422	6
7 COST PER KWH SOLD (\$/KWH)	3.3300	3.5190	3.8369	4.1824	4.5323	4.2687	3.9583	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	7a
7b JURISDICTIONAL COST (\$/KWH)	3.3314	3.5204	3.8384	4.1841	4.5341	4.2704	3.9599	7b
8 TRUE-UP (\$/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8
9 TOTAL	3.3314	3.5204	3.8384	4.1841	4.5341	4.2704	3.9599	9
10 REVENUE TAX FACTOR 0.00072	0.0024	0.0025	0.0028	0.0030	0.0033	0.0031	0.0029	10
11 RECOVERY FACTOR ADJUSTED FOR TAXES	3.3338	3.5229	3.8412	4.1871	4.5374	4.2735	3.9628	11
12 GPIF (\$/KWH)	0.0118	0.0135	0.0132	0.0133	0.0118	0.0105	0.0122	12
13 RECOVERY FACTOR including GPIF	3.3454	3.5364	3.8544	4.2004	4.5492	4.2840	3.9750	13
14 RECOVERY FACTOR ROUNDED TO NEAREST .001 \$/KWH	3.345	3.536	3.854	4.200	4.549	4.284	3.975	14

REVISED NOVEMBER 4, 2009

FLORIDA POWER & LIGHT COMPANY
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 FOR THE PERIOD JANUARY 2010 - DECEMBER 2010

SCHEDULE E2
 Page 2 of 2

LINE NO.	(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
A1 FUEL COST OF SYSTEM GENERATION	\$417,257,882	\$409,176,213	\$380,279,458	\$365,727,550	\$284,298,691	\$302,276,271	\$3,833,179,991	A1
1a NUCLEAR FUEL DISPOSAL	1,986,768	1,986,768	1,662,229	1,516,295	1,606,939	1,546,005	\$21,428,872	1a
1b COAL CAR INVESTMENT	0	0	0	0	0	0	\$566,595	1b
1c INCREMENTAL HEDGING COSTS	715,000	0	0	0	0	0	\$715,000	1c
2 FUEL COST OF POWER SOLD	(3,501,912)	(5,024,508)	(1,623,798)	(1,811,056)	(5,920,448)	(8,683,213)	(\$68,155,742)	2
2a GAIN ON ECONOMY SALES	(842,992)	(965,885)	(240,602)	(222,848)	(1,416,030)	(2,195,376)	(\$14,959,057)	2a
3 FUEL COST OF PURCHASED POWER	24,746,964	24,303,136	22,724,117	27,269,930	18,596,243	18,938,000	\$291,286,480	3
3a QUALIFYING FACILITIES	17,546,000	17,719,000	15,531,000	14,795,000	13,940,000	17,594,000	\$182,019,000	3a
4 ENERGY COST OF ECONOMY PURCHASES	4,840,370	6,844,285	5,884,055	5,288,000	2,809,026	1,391,069	\$38,832,738	4
4a FUEL COST OF SALES TO FKEC / CKW	(4,579,429)	(4,773,166)	(4,836,284)	(4,639,155)	(4,331,485)	(3,880,453)	(\$49,762,013)	4a
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$458,168,551	\$449,055,842	\$420,380,173	\$407,855,716	\$309,382,936	\$326,989,302	\$4,247,141,864	5
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,833,391	9,881,477	10,161,848	8,715,121	8,135,761	7,939,534	102,143,555	6
7 COST PER KWH SOLD (#/KWH)	4.6124	4.5445	4.1367	4.6799	3.8028	4.1185	4.1580	7
7a JURISDICTIONAL LOSS MULTIPLIER	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	7a
7b JURISDICTIONAL COST (#/KWH)	4.6143	4.5463	4.1383	4.6817	3.8043	4.1201	4.1597	7b
8 TRUE-UP (#/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8
9 TOTAL	4.6143	4.5463	4.1383	4.6817	3.8043	4.1201	4.1597	9
10 REVENUE TAX FACTOR 0.00072	0.0033	0.0033	0.0030	0.0034	0.0027	0.0030	0.0030	10
11 RECOVERY FACTOR ADJUSTED FOR TAXES	4.6178	4.5496	4.1413	4.6851	3.8070	4.1231	4.1627	11
12 GPIF (#/KWH)	0.0097	0.0098	0.0095	0.0111	0.0119	0.0122	0.0113	12
13 RECOVERY FACTOR including GPIF	4.6273	4.5594	4.1508	4.6962	3.8189	4.1353	4.1740	13
14 RECOVERY FACTOR ROUNDED TO NEAREST .001 #/KWH	4.627	4.559	4.151	4.696	3.819	4.135	4.174	14

REVISED NOVEMBER 4, 2009

2010	Jan-Dec	<u>RS-1 standard</u>	<u>proposed inverted fuel factors</u>	<u>target fuel revenues</u>	<u>rounded</u>
	First 1000 kWh	35,383,499,874	0.038574159	1,364,888,733.36	3.857
	All additional kWh	18,926,776,025	0.048574159	822,203,901.98	4.857
		<u>52,310,275,899</u>		<u>2,187,092,635.34</u>	
	avg fuel factor	4.174			
	RS-1 loss mult	1.00171		0.00	
	average fuel Factor	4.181			
	target fuel revenues	<u>2,187,092,635.34</u>			

REVISED NOVEMBER 4, 2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	December 2009	Proposed January 2010	Difference From December 2009		Proposed February 2010	Difference From December 2009		Rate Case 2010	Difference From December 2009	
			\$	%		\$	%		\$	%
BASE	\$42.00	\$42.00	\$0.00	0.00%	\$42.00	\$0.00	0.00%	\$51.10	\$9.10	21.67%
FUEL	\$52.23	\$38.57	(\$13.66)	-26.15%	\$38.57	(\$13.66)	-26.15%	\$38.57	(\$13.66)	-26.15%
CONSERVATION	\$2.03	\$1.88	(\$0.15)	-7.39%	\$1.88	(\$0.15)	-7.39%	\$1.88	(\$0.15)	-7.39%
CAPACITY PAYMENT	\$8.16	\$6.21	(\$1.95)	-23.90%	\$6.21	(\$1.95)	-23.90%	\$6.21	(\$1.95)	-23.90%
ENVIRONMENTAL	\$0.94	\$1.79	\$0.85	90.43%	\$1.79	\$0.85	90.43%	\$1.79	\$0.85	90.43%
STORM RESTORATION SURCHARGE	\$2.59	\$2.59	\$0.00	0.00%	\$2.59	\$0.00	0.00%	\$2.59	\$0.00	0.00%
FUEL TRUE-UP CREDIT	-	(\$44.46)	(\$44.46)	n/a	-	-	-	-	-	-
SUBTOTAL	\$107.95	\$48.58	(\$59.37)	-55.00%	\$93.04	(\$14.91)	-13.81%	\$102.14	(\$5.81)	-5.38%
GROSS RECEIPTS TAX	\$2.77	\$1.25	(\$1.52)	-54.87%	\$2.39	(\$0.38)	-13.72%	\$2.62	(\$0.15)	-5.42%
TOTAL	\$110.72	\$49.83	(\$60.89)	-54.99%	\$95.43	(\$15.29)	-13.81%	\$104.76	(\$5.96)	-5.38%

* The base charge for the "Rate Case 2010" proposed bill reflects adjustments shown on Exhibit KO-16 (Hearing Exhibit 358) in Docket No. 080677-EI and will change based on the Commission's decision in that docket. On the present schedule, that new base charge will become effective on or about March 1, 2010.

FLORIDA POWER & LIGHT COMPANY
DOCKET 090001-EI
CALCULATION OF 2009 FUEL NET TRUE-UP REFUND FACTOR
FOR JANUARY 2010

	<u>Dollars</u>	<u>MWH</u>	<u>¢/KWH</u>
1 Final True-Up (over)/under for January 2008 - December 2008	\$ 79,321,012		
2 Estimated/Actual True-Up (over)/under for January 2009 - December 2009	\$ (444,164,222)		
2 Total Net True-Up (over)/under	\$ (364,843,209)	8,211,655	-4.4430
3 Revenue Tax Factor			1.00072
4 Fuel Refund Factor for January 2010 Adjusted for Taxes			-4.4462
5 Fuel Refund Factor for January 2010 Rounded to Nearest .001 cents/kWh			-4.446