



PEOPLES GAS

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December 16, 2009

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COMMISSION  
CLERK

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Peoples Gas System  
Natural Gas Tariff, Original Volume 3**

Dear Ms. Cole:

Enclosed herewith for filing on behalf of Peoples Gas System, please find one legislative copy and five revised copies of Sheet Number 7.101-1 and 7.101-2.

These revised tariff sheets represent the 2010 PGA cap factor and the 2010 ECCR factors as approved by the Commission per Order Nos. PSC-09-0732-FOF-GU and PSC 09-0733-FOF-GU.

Please call me at (813) 228-4668 if you have questions regarding the enclosed revised tariff sheets.

Sincerely,

Kandi Floyd  
Manager, State Regulatory  
Peoples Gas System

cc: Ms. Connie Kummer  
Ansley Watson Jr., Esq.

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### GENERAL APPLICABILITY PROVISIONS (Continued)

and Contract Interruptible rate schedules will be curtailed or interrupted at the sole discretion of the Company. The Customer shall hold the Company harmless from any and all liabilities, penalties, alternate fuels subsidies, price adjustments and claims of whatever type, resulting from or arising out of the Company's curtailment or interruption of deliveries of Gas transported by Company under an interruptible rate schedule.

#### B. PURCHASED GAS ADJUSTMENT CLAUSE

Except for Gas purchases by Customer at the initial point of Company's receipt of such Gas on Company's distribution system pursuant to Rate Schedule CG, the energy charge of the Monthly Rate for Gas supplied in any Billing Period shall be adjusted by the Company's expected weighted average cost of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases (excluding purchases made by Customers at the initial point of Company's receipt of such Gas on Company's distribution system pursuant to Rate Schedule CG) for the twelve-month period of January through December, in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be multiplied by 1.00503 for regulatory fees, rounded to the nearest \$.00001 per Therm, and applied to the total number of Therms (excluding purchases made by Customer at the initial point of Company's receipt of such Gas on Company's distribution system pursuant to Rate Schedule CG) consumed by the Customer during the Billing Period.

The purchased Gas cost recovery factor (cap) approved by the Commission for bills rendered for meter readings taken on or after January 1, 2010, beginning with the first or applicable billing cycle through the last billing cycle for December 2010 is \$1.1946854426 per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve (12) month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, may increase or decrease the WACOG as long as any increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of Gas purchased, but may not exceed the approved cap for the period.

Issued By: ~~William N. Cantrell~~ Gordon L. Gillette, President  
2010

Effective: January 1,

Issued On: ~~January 1, 2009~~ November 4, 2009

**GENERAL APPLICABILITY PROVISIONS (Continued)**

**C. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT CLAUSE**

The bill for Gas and transportation service supplied to a retail Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 per therm and include the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from meter readings taken on or after January 1, 2010 through the last billing cycle for December 2010 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
Residential	\$0.04100 per Therm
Residential Standby Generator	\$0.04100 per Therm
Small General Service	\$0.02619 per Therm
Commercial Standby Generator	\$0.01156 per Therm
General Service - 1	\$0.01156 per Therm
General Service - 2	\$0.00835 per Therm
General Service - 3	\$0.00692 per Therm
General Service - 4	\$0.00519 per Therm
General Service - 5	\$0.00381 per Therm
Commercial Street Lighting	\$0.00607 per Therm
Natural Gas Vehicle Service	\$0.00672 per Therm

Pursuant to FPSC Order No. 23576, no conservation cost recovery factor shall be applied to Therms consumed or transported for use in a cogeneration facility, regardless of the rate schedule under which such Therms are consumed or transported by Company.

**GENERAL APPLICABILITY PROVISIONS (Continued)**

**C. ENERGY CONSERVATION COST RECOVERY ADJUSTMENT CLAUSE**

The bill for Gas and transportation service supplied to a retail Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 per therm and include the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors for the period from meter readings taken on or after January 1, 20109 through the last billing cycle for December 20109 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
Residential	\$0.04 <u>1002438</u> -per Therm
Residential Standby Generator	\$0.04 <u>1002438</u> -per Therm
Small General Service	\$0.02 <u>619279</u> -per Therm
Commercial Standby Generator	\$0.01 <u>1562279</u> -per Therm
General Service - 1	\$0.01 <u>1560847</u> -per Therm
General Service - 2	\$0.00 <u>835664</u> -per Therm
General Service - 3	\$0.00 <u>692556</u> -per Therm
General Service - 4	\$0.00 <u>51904</u> -per Therm
General Service - 5	\$0.00 <u>381285</u> -per Therm
Commercial Street Lighting	\$0.00 <u>607355</u> -per Therm
Natural Gas Vehicle Service	\$0.00 <u>672428</u> -per Therm

Pursuant to FPSC Order No. 23576, no conservation cost recovery factor shall be applied to Therms consumed or transported for use in a cogeneration facility, regardless of the rate schedule under which such Therms are consumed or transported by Company.

**Issued By:** ~~William N. Cantrell~~Gordon L. Gillette, President  
20109

**Effective:** January 1,

**Issued On:** ~~November 4~~January 1, 2009