

John T. Butler Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) REDACTEL

December 17, 2009

VIA HAND DELIVERY

Ms. Ann Cole, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

COMMISSION

09 DEC 17 PM 1. E.S.

Re: <u>Docket No. 090001-EI - Monthly Fuel Filings</u>

Dear Ms. Cole:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of October 2009;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of October 2009; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of September 2009.

FPL's Request for Confidential Classification of the information removed FPL's FPSC Form 423-1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter, I remain,

Sincerely.

John T. Butler

COM \_\_\_\_\_APA \_\_\_\_\_
ECR \_\_\_\_
GCL \_\_\_\_
RAD \_\_\_\_
SSC \_\_\_\_
ADM \_\_\_\_
OPC

CLK

JTB/jsb Enclosures

cc: Service List

Doc/423 Fuel Filing/October 2009

2000MENT NUMBER-DATE

12039 DEC 178

an FPL Group company

FPSC-COMMISSION CLERK

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FPSC FORM NO. 423-1

1. REPORTING MONTH: OCT YEAR: 2009

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 12/01/2009

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
1 MAF	RTIN	SEMPRA	NEW YORK	S	PALM BEACH	10/19/2009	F06	0.74	151214	119603	73.0500
2 MAN	NATEE	SEMPRA	TAMPA - LOAD PORT	s	PORT MANATEE	10/09/2009	F06	0.98	150905	138220	71.2300
3 MAN	NATEE	SEMPRA	TAMPA - LOAD PORT	s	PORT MANATEE	10/29/2009	F06	0.96	151524	44440	75.2800
4 MAN	NATEE	SEMPRA	RIVER	s	PORT MANATEE	10/31/2009	F06	0.99	152095	99691	74.7700
5 PT.	EVERGLADES	SEMPRA	PORT EVERGLADES LO	S	PORT EVERGLADES	10/11/2009	F06	0.97	151167	135947	72.6400
6 PT.	EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/15/2009	PRO	N/A	N/A	8	138.9200
7 TUF	RKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		10/27/2009	PRO	N/A	N/A	6	70.6300
8 CAF	PE ÇANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		10/21/2009	PRO	N/A	N/A	6	64.0700
9 MAI	NATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		10/07/2009	PRO	N/A	N/A	7	62.5100

12039 DEC 178

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FPSC FORM NO. 423-1 (a)

- 1. REPORTING MONTH: OCT YEAR: 2009
- 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:\_

spy

5. DATE COMPLETED: 12/01/2009

EDITED	COPY
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)		DISCOUNT	(\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMR		SEMPRA	PALM BEACH	10/19/2009	F06	119603								0.0000			73.4879
2 PMT		SEMPRA	PORT MANATEE	10/09/2009	F06	138220								0.0000			71.4657
3 PMT		SEMPRA	PORT MANATEE	10/29/2009	F06	44440								0.0000	1		75.5157
4 PMT		SEMPRA	PORT MANATEE	10/31/2009	F06	99691								0.0000	1		75.0057
5 PPE		SEMPRA	PORT EVERGLADES	10/11/2009	F06	135947								0.0000	)		72.8842
6 PPE		AMERIGAS		10/15/2009	PRO	8	138.9200	1,111	d	1,111	138.9200	0.000	138.9200	0.0000	0.0000	0.0000	138.9200
7 PTF		AMERIGAS		10/27/2009	PRO	6	70.6300	424	· o	424	70.6300	0.000	70.6300	0.0000	0.0000	0.0000	70.6300
8 PCC		SUBURBAN		10/21/2009	PRO	6	64.0700	384	· c	384	64.0700	0.000	64.0700	0.0000	0.000	0.0000	64.0700
9 PMT		SUBURBAN		10/07/2009	PRO	7	62.5100	438		438	62.5100	0.000	62.5100	0.0000	0.0000	0.0000	62.5100

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FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. REPORTING MONTH: OCTOBER
- 2009

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

M

5. DATE COMPLETED:

12/3/2009

										NEW	
		FORM		ORIGINAL	OLD		COLUMN			DELIVERED	
LINE	MONTH	PLANT		LINE	VOLUME	FORM	DESIGNATOR	OLD	NEW	PRICE	
NO.	REPORTED	NAME	SUPPLIER	NUMBER	(BBLS)	NO.	& TITLE	VALUE	VALUE	(\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)

NONE

#### FPSC Form No.423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr:

October 2009

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

November 10, 2009

						Effective	Total	FOB	As Received Coal Quality					
Line <b>N</b> o.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	Trans Cost (\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> j)	(k)	(1)	(m)		
1 (	CONSOL Energy Sales Compan	08,KY,025	LTC	UR	2,387			141.98	1.88	12,225	9.91	7.58		
2	Coal Marketing Company	45,IM,999	LTC	oc	51,654			55.54	0.60	11,161	8.77	13.13		
3	Foundation Coal Corp. / Emeral	02,PA,059	s	UR	2,314			144.03	1.88	12,969	8.40	6.41		
4	Patriot Coal Sales	08,WV,005	LTC	UR	4,633			135.31	0.99	11,761	13.30	6.80		



## FPSC Form No.423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: October 2009

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

Tony Notal (000 002-100-1

2. Reporting Company: Florida Power & Light 5. Signature of Official Submitting Report:

3. Plant Name: St. Johns River Power Park (SJRPP) 6. Date Completed: November 10, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loadin g Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONSOL Energy Sales Company	08,KY,025	LTC	2,387		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	51,654		0.00		0.00		0.00	
3	Foundation Coal Corp. / Emerald	02,PA,059	s	2,314		0.00		0.00		0.00	
4	Patriot Coal Sales	08,WV,005	LTC	4,633		0.00		0.00		0.00	



### FPSC Form No.423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: October 2009

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

November 10, 2009

					short L	Short Rail Charges			Water							
Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Haul &	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d) ·	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	CONSOL Energy Sales Compa	08,KY,025	JONES FORK	UR	2,387		0.00		0.00	0.00	0.00	0.00	0.00	0.00		141.98
2	Coal Marketing Company	45,IM,999	EL CERREJON	ос	51,654		0.00		0.00	0.00	0.00	0.00	0.00	0.00		55.54
3	Foundation Coal Corp. / Emer	02,PA,059	EMERALD MINE	UR	2,314		0.00		0.00	0.00	0.00	0.00	0.00	0.00		144.03
4	Patriot Coal Sales	08,WV,005	HOBET 21	UR	4,633		0.00		0.00	0.00	0.00	0.00	0.00	0.00		135.31



FPSC Form No. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:
 Reporting Company:

September

Year:

FLORIDA POWER & LIGHT COMPANY

2009

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith

(305) 552-4334

3. Plant Name:

R.W.SCHERER

5. Signature of Official Submitting Report:

6. Date Completed:

17-Nov-09

Kenneth Bwekway

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine Location (c)	Purchase <u>Type</u> (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content ( <u>Btu/lb)</u> (k)	Ash Content (%) (f)	Moisture Content (%) (m)
(1)	FOUNDATION COAL WEST	19/WY/5	s	UR	8,370.10	8.973	24.50	33.473	0.38	8,345	4.48	29.87
(2)	FOUNDATION COAL WEST	19/WY/5	s	UR	16,733.00	11.826	24.51	36.336	0.38	8,443	4.61	29.26
(3)	BUCKSKIN MINING COMPANY	19/WY/5	s	UR	8,369.52	11.156	24.57	35.726	0.30	8,377	4.51	29.77
(4)	COAL SALES, LLC	19/WY/5	s	UR	10,236.69	9.644	24.56	34.204	0.33	8,489	4.57	29.47
(5)	COAL SALES, LLC	19/WY/5	s	UR	10,266.46	8.125	24.53	32.655	0.30	8,228	4.91	30.18
(6)	KENNECOTT COAL SALES	19/WY/5	s	UR	20,337.12	10.613	24.51	35.123	0.27	8,881	5.00	25.52
(7)	COAL SALES, LLC	19/WY/5	s	UR	23,387.04	14.465	24.56	39.025	0.19	8,677	4.53	27.44
(8)	BUCKSKIN MINING COMPANY	19/WY/5	s	UR	74,900.28	10.660	24.54	35.200	0.28	8,391	4.49	29.60
(9)	KENNECOTT COAL SALES	19/WY/5	s	UR	22,425.37	11.921	24.57	36.491	0.33	8,311	5.45	29.78
(10)	COAL SALES, LLC	19/WY/5	s	UR	15,430.05	10.076	24.50	34.576	0.20	8,693	4.52	27.28
(11)	COAL SALES, LLC	19/WY/5	s	UR	15,418.91	8.771	24.58	33.351	0.19	8,597	4.49	27.87

FPSC Form No. 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:
 Reporting Company:

September

Year:

2009

FLORIDA POWER & LIGHT COMPANY

3. Plant Name;

R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith

(305) 552-4334

Signature of Official Submitting Report:

6. Date Completed:

17-Nov-09

Kenneth Brokury

Line <u>No.</u> (a)	Supplier Name (b)	Mine Location (c)	Purch. <u>Type</u> (d)	<u>Tons</u> (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Involce Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(1)	FOUNDATION COAL WEST	19/WY/5	s	8,370.10	9.095	-	9.095	-	9.095	(0.122)	8.973
(2)	FOUNDATION COAL WEST	19/WY/5	s	16,733.00	11.770	-	11.770	-	11.770	0.056	11.826
(3)	BUCKSKIN MINING COMPAN	19/WY/5	s	8,369.52	11.182	-	11.182	-	11.182	(0.026)	11.156
(4)	COAL SALES, LLC	19/WY/5	s	10,236.69	9.656	-	9.656	-	9.656	(0.012)	9.644
(5)	COAL SALES, LLC	19/WY/5	s	10,266.46	8.191	÷	8.191	-	8. <del>1</del> 91	(0.066)	8.125
(6)	KENNECOTT COAL SALES	19/WY/5	s	20,337.12	10.540	-	10.540	-	10.540	0.073	10.613
(7)	COAL SALES, LLC	19/WY/5	s	23,387.04	14.893	-	14.893	-	14.893	(0.428)	14.465
(B)	BUCKSKIN MINING COMPAN	19/WY/5	s	74,900.28	10.700	-	10.700	-	10.700	(0.040)	10.660
(9)	KENNECOTT COAL SALES	19/WY/5	s	22,425.37	11.984	•	11.984	-	11.984	(0.063)	11.921
(10)	COAL SALES, LLC	19/WY/5	s	15,430.05	9.921	-	9.921	-	9.921	0.155	10.076
(11)	COAL SALES, LLC	19/WY/5	s	15,418.91	8.695	-	8.695	-	8.695	0.076	8.771

FPSC Form No. 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: 2. Reporting Company: September

Year:

2009

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith

(305) 552-4334

3. Plant Name:

R.W.SCHERER

FLORIDA POWER & LIGHT COMPANY

NACCO JCT, WY

6. Date Completed:

17-Nov-09

24.58

lemeth Brokury

24.58 33.351

Rail Charges Additional Waterborne Charges Total FOB Effective Shorthaul River Other Other Trans-Ocean Other Transpor-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Plant Line Mine Shipping Price Charges Rate Rate Rate Charges Price Transport Charges Rate Charges Charges No. Supplier Name Location **Point** Mode **Tons** (\$/Ton) (a) (c) (d) (e) (f) (g) (h) (i) (k) (l) (m) (n) (0) (p) (p) **FOUNDATION COAL WEST** 19/WY/5 EAGLE JCT, WY UR 8,370.10 8.973 24.50 24.50 33.473 FOUNDATION COAL WEST 19/WY/5 EAGLE JCT, WY UR 16,733.00 11.826 24.51 24.51 36.336 **BUCKSKIN MINING COMPANY** 19/WY/5 BUCKSKIN JCT, WY UR 8.369.52 11.156 24.57 35.726 24.57 COAL SALES, LLC 19/WY/5 CABALLO JCT, WY UR 10.236.69 9.644 24.56 24.56 34.204 19/WY/5 10,266,46 COAL SALES, LLC RAWHIDE JCT, WY UR 8.125 24.53 24.53 32.655 KENNECOTT COAL SALES 19/WY/5 CONVERSE JCT, WY UR 20,337.12 10.613 24.51 24.51 35.123 COAL SALES, LLC 19/WY/5 NACCO JCT, WY UR 23,387.04 14.465 24.56 39.025 24.56 19/WY/5 **BUCKSKIN MINING COMPANY** BUCKSKIN JCT, WY UR 74,900.28 10.660 24.54 24.54 35.200 **KENNECOTT COAL SALES** 19/WY/5 CORDERO JCT, WY UR 22,425.37 11.921 24.57 24.57 36.491 (10) COAL SALES, LLC 19/WY/5 NACCO JCT, WY UR 15,430.05 10.076 24.50 34.576 (11) COAL SALES, LLC 19/WY/5 UR

8.771

15,418.91

#### CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a), and 423-1(b) for the month of October 2009, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of October 2009; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of September 2009 have been served via first class mail, postage prepaid to the parties listed below this 17th day of December, 2009.

Lisa Bennett, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq. McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq. Jay T. LaVia, III, Esq. Young van Assenderp, P.A. Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301

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Charles J. Rehwinkel, Esq.
Charles Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

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Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG

John T. Butler FJ Bar No. 283479

By: