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December 21, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM ___
APA ___
ECR 1
GCL 1
RAD ___
SSC ___
ADM ___
OPC ___
CLK ___

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

12115 DEC 21 09

WWW.PEOPLES.GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 1 of 3				
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 09								
		CURRENT MONTH: November 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$38,677	\$69,660	\$30,983	44.48	\$1,480,046	\$894,312	(\$585,734)	(65.50)	
2	NO NOTICE SERVICE	\$34,898	\$34,898	\$1	0.00	\$396,545	\$396,548	\$4	0.00	
3	SWING SERVICE	\$4,500	\$0	(\$4,500)	#DIV/0!	\$473,467	\$0	(\$473,467)	#DIV/0!	
4	COMMODITY (Other)	\$13,912,553	\$3,161,367	(\$10,751,186)	(340.08)	\$182,489,313	\$80,248,590	(\$102,240,723)	(127.41)	
5	DEMAND	\$4,501,952	\$4,214,783	(\$287,169)	(6.81)	\$40,949,878	\$37,240,395	(\$3,709,483)	(9.86)	
6	OTHER	\$148,236	\$174,667	\$26,431	15.13	\$2,032,713	\$1,970,882	(\$61,831)	(3.14)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$207,394	\$240,945	\$33,551	13.92	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$1,668,337	\$2,197,222	\$528,885	24.07	
9	OTHER	\$227,565	\$213,920	(\$13,645)	(6.38)	\$2,714,805	\$2,799,574	\$84,769	3.03	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,413,250	\$7,441,455	(\$10,971,795)	(147.44)	\$223,231,426	\$115,512,986	(\$107,718,440)	(93.25)	
12	NET UNBILLED	\$634,963	\$0	(\$634,963)	0.00	(\$5,898,529)	\$0	\$5,898,529	0.00	
13	COMPANY USE	\$9,025	\$0	(\$9,025)	0.00	\$154,321	\$0	(\$154,321)	0.00	
14	TOTAL THERM SALES (11)	\$14,350,689	\$7,441,455	(\$6,909,234)	(92.85)	\$218,868,791	\$115,512,986	(\$103,355,805)	(89.48)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	29,454,800	32,905,402	12,450,602	37.84	340,442,020	269,702,520	(70,739,500)	(26.23)	
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	1,300,000	-	(1,300,000)	#DIV/0!	
18	COMMODITY (Other)	29,184,141	9,900,000	(19,284,141)	(194.79)	378,954,827	117,359,361	(261,595,466)	(222.90)	
19	DEMAND	94,508,590	84,361,300	(10,147,290)	(12.03)	851,179,387	755,692,185	(95,527,202)	(12.64)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	44,361,410	54,967,905	10,606,495	19.30	
22	DEMAND	0	0	0	#DIV/0!	44,361,410	54,967,905	10,606,495	19.30	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	29,184,141	9,900,000	(19,284,141)	(194.79)	380,254,827	117,359,361	(262,895,466)	(224.01)	
25	NET UNBILLED	516,434	0	(516,434)	0.00	(3,397,043)	-	3,397,043	0.00	
26	COMPANY USE	15,980	0	(15,980)	0.00	217,746	-	(217,746)	0.00	
27	TOTAL THERM SALES (24)	25,513,531	9,900,000	(15,613,531)	(157.71)	369,915,174	117,359,361	(252,555,813)	(215.20)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00189	0.00212	0.00023	10.68	0.00435	0.00332	(0.00103)	(31.11)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.47672	0.31933	(0.15739)	(49.29)	0.48156	0.68379	0.20223	29.57
32	DEMAND	(5/19)	0.04764	0.04996	0.00233	4.66	0.04811	0.04928	0.00117	2.38
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00468	0.00438	(0.00029)	(6.66)
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03761	0.03997	0.00236	5.92
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.63093	0.75166	0.12073	16.06	0.58706	0.98427	0.39721	40.36
38	NET UNBILLED	(12/25)	1.22951	0.00000	(1.22951)	0.00	1.73637	0.00000	(1.73637)	0.00
39	COMPANY USE	(13/26)	0.56474	0.00000	(0.56474)	0.00	0.70872	0.00000	(0.70872)	0.00
40	TOTAL THERM SALES	(11/27)	0.72171	0.75166	0.02995	3.99	0.60347	0.98427	0.38080	38.69
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.71843	0.74838	0.02995	4.00	0.60019	0.98099	0.38080	38.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.72204	0.75214	0.03011	4.00	0.60321	0.98592	0.38272	38.82
45	PGA FACTOR ROUNDED TO NEAREST .001		72.204	75.214	3.01000	4.00	60.321	98.592	38.27100	38.82

DOCUMENT NUMBER DATE

12115 DEC 21 8

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 2 of 3				
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: November 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$20,046	\$35,889	\$15,843	44.14	\$772,381	\$488,663	(\$303,718)	(64.81)	
2	NO NOTICE SERVICE	\$22,600	\$22,600	\$0	0.00	\$228,663	\$228,666	\$3	0.00	
3	SWING SERVICE	\$2,332	\$0	(\$2,332)	#DIV/0!	\$202,129	\$0	(\$202,129)	#DIV/0!	
4	COMMODITY (Other)	\$7,210,876	\$1,628,736	(\$5,582,140)	(342.73)	\$95,166,518	\$42,830,556	(\$52,335,962)	(122.19)	
5	DEMAND	\$2,915,464	\$2,729,493	(\$185,971)	(6.81)	\$23,724,011	\$21,620,546	(\$2,103,465)	(9.73)	
6	OTHER	\$76,831	\$89,988	\$13,157	14.82	\$1,028,919	\$990,006	(\$38,913)	(3.93)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$115,966	\$125,529	\$9,563	7.62	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$935,997	\$1,223,555	\$287,558	23.50	
9	OTHER	\$147,371	\$138,535	(\$8,836)	0.00	\$1,561,504	\$1,603,420	\$41,916	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,100,778	\$4,368,171	(\$5,732,607)	(131.24)	\$118,509,154	\$63,185,933	(\$55,323,221)	(87.56)	
12	NET UNBILLED	\$241,168	\$0	(\$241,168)	0.00	(\$3,933,892)	\$0	\$3,933,892	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,372,521	\$4,368,171	\$995,650	22.79	\$62,765,254	\$63,185,933	\$420,679	0.67	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,601,723	16,952,863	6,351,140	37.46	172,604,644	136,281,952	(36,322,692)	(26.65)	
16	NO NOTICE SERVICE	4,565,580	4,565,580	0	0.00	46,194,604	46,194,604	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	570,590	-	(570,590)	#DIV/0!	
18	COMMODITY (Other)	15,126,140	5,100,480	(10,025,660)	(196.56)	191,169,871	60,815,193	(130,354,678)	(214.35)	
19	DEMAND	61,203,737	54,632,378	(6,571,359)	(12.03)	493,475,581	438,708,433	(54,767,148)	(12.48)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	23,606,656	27,502,475	3,895,819	14.17	
22	DEMAND	0	0	0	#DIV/0!	24,841,529	30,617,635	5,776,106	18.87	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,126,140	5,100,480	(10,025,660)	(196.56)	191,740,261	60,815,193	(130,925,068)	(215.28)	
25	NET UNBILLED	282,686	0	(282,686)	0.00	(2,567,822)	-	2,567,822	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,670,429	5,100,480	1,430,051	28.04	63,003,141	60,815,193	(2,187,948)	(3.60)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00189	0.00212	0.00023	10.68	0.00447	0.00344	(0.00104)	(30.12)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.35425	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47672	0.31933	(0.15739)	(49.29)	0.49781	0.70427	0.20646	29.32
32	DEMAND	(5/19)	0.04764	0.04996	0.00233	4.66	0.04808	0.04928	0.00121	2.45
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00491	0.00456	(0.00035)	(7.63)
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03768	0.03996	0.00228	5.71
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.66777	0.85641	0.18864	22.03	0.61807	1.03898	0.42091	40.51
38	NET UNBILLED	(12/25)	0.85313	0.00000	(0.85313)	0.00	1.53200	0.00000	(1.53200)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.75193	0.85641	0.18864	22.03	1.88100	1.03898	(0.84202)	(81.04)
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.74865	0.85313	(1.89552)	(222.18)	1.87772	1.03570	(0.84202)	(81.30)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.76248	0.85742	(1.90506)	(222.18)	1.88717	1.04090	(0.84627)	(81.30)
45	PGA FACTOR ROUNDED TO NEAREST .001		276.248	85.742	(190.50550)	(222.18)	188.717	104.090	(84.62666)	(81.30)

2

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 3 of 3				
FOR THE PERIOD OF:		JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: November 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$18,631	\$33,771	\$15,140	44.83	\$707,666	\$425,649	(\$282,017)	(66.26)	
2	NO NOTICE SERVICE	\$12,298	\$12,298	\$0	0.00	\$167,881	\$167,881	\$0	0.00	
3	SWING SERVICE	\$2,168	\$0	(\$2,168)	#DIV/0!	\$271,339	\$0	(\$271,339)	#DIV/0!	
4	COMMODITY (Other)	\$6,701,677	\$1,532,631	(\$5,169,046)	(337.27)	\$87,322,798	\$37,418,034	(\$49,904,764)	(133.37)	
5	DEMAND	\$1,586,488	\$1,485,200	(\$101,198)	(6.81)	\$17,225,866	\$15,619,849	(\$1,606,017)	(10.28)	
6	OTHER	\$71,405	\$84,679	\$13,274	15.68	\$1,003,793	\$980,876	(\$22,917)	(2.34)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$91,429	\$115,416	\$23,987	20.78	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$732,342	\$973,667	\$241,325	24.79	
9	OTHER	\$80,194	\$75,385	(\$4,809)	0.00	\$1,153,299	\$1,196,154	\$42,855	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,312,473	\$3,073,284	(\$5,239,189)	(170.48)	\$104,722,273	\$52,327,052	(\$52,395,221)	(100.13)	
12	NET UNBILLED	\$393,795	\$0	(\$393,795)	0.00	(\$1,964,637)	\$0	\$1,964,637	0.00	
13	COMPANY USE	\$8,025	\$0	(\$8,025)	0.00	\$154,321	\$0	(\$154,321)	0.00	
14	TOTAL THERM SALES (11)	\$10,978,168	\$3,073,284	(\$7,904,884)	(257.21)	\$156,103,537	\$52,327,052	(\$103,776,485)	(198.32)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,853,077	15,952,539	6,099,462	38.24	167,837,376	133,420,568	(34,416,808)	(25.80)	
16	NO NOTICE SERVICE	2,484,420	2,484,420	0	0.00	33,915,401	33,915,401	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	729,410	-	(729,410)	#DIV/0!	
18	COMMODITY (Other)	14,058,001	4,799,520	(9,258,481)	(192.90)	187,785,156	56,544,168	(131,240,988)	(232.10)	
19	DEMAND	33,304,813	29,728,822	(3,575,991)	(12.03)	357,703,806	316,943,752	(40,760,054)	(12.86)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	20,754,754	27,465,430	6,710,676	24.43	
22	DEMAND	0	0	0	#DIV/0!	19,519,881	24,350,270	4,830,389	19.84	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,058,001	4,799,520	(9,258,481)	(192.90)	188,514,566	56,544,168	(131,970,398)	(233.39)	
25	NET UNBILLED	233,748	0	(233,748)	0.00	(829,221)	-	829,221	0.00	
26	COMPANY USE	15,980	0	(15,980)	0.00	217,746	-	(217,746)	0.00	
27	TOTAL THERM SALES (24)	21,843,102	4,799,520	(17,043,582)	(355.11)	306,912,034	56,544,168	(250,367,866)	(442.78)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00189	0.00212	0.00023	10.68	0.00422	0.00319	(0.00103)	(32.16)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	0.37200	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.47672	0.31933	(0.15739)	(49.29)	0.46501	0.66175	0.19673	29.73
32	DEMAND	(5/19)	0.04764	0.04996	0.00233	4.66	0.04816	0.04928	0.00113	2.28
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00441	0.00420	(0.00020)	(4.83)
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03752	0.03969	0.00217	6.17
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59130	0.64033	0.04903	7.66	0.55551	0.92542	0.36991	39.97
38	NET UNBILLED	(12/25)	1.68470	0.00000	(1.68470)	0.00	2.36926	0.00000	(2.36926)	0.00
39	COMPANY USE	(13/26)	0.56474	0.00000	(0.56474)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.38055	0.64033	0.04903	7.66	0.34121	0.92542	0.58421	63.13
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.37727	0.63705	0.25978	40.78	0.33793	0.92214	0.58421	63.35
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.37917	0.64025	0.26107	40.78	0.33963	0.92678	0.58714	63.35
45	PGA FACTOR ROUNDED TO NEAREST .001		37.917	64.025	26.10745	40.78	33.963	92.678	58.71450	63.35

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09 CURRENT MONTH: November 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,095,180	\$4,231	\$0.00035
2 Commodity Pipeline (SNG)	4,948,960	\$29,617	\$0.00598
3 Commodity Pipeline (Gulfstream)	3,443,650	\$7,542	\$0.00219
4 Commodity Pipeline-(FGT)-Oct.'09 Accrual Adj.	(34,620)	(\$2,864.14)	\$0.08273
5 Commodity Pipeline (Gulf)-Oct'09 Accrual Adj.	1,630	\$152	\$0.09300
6 TOTAL COMMODITY (Pipeline)	20,454,800	\$38,677	\$0.00189
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,500	#DIV/0!
8 TOTAL SWING SERVICE	0	\$4,500	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	30,005,980	\$14,237,396	\$0.47449
10 City of Sunrise	12,182	\$6,476	\$0.53161
11 Okaloosa	225,000	\$31,500	\$0.14000
12 Okaloosa - Oct'09 Accrual Adj.	10,170	\$5,390	\$0.53000
13 Okaloosa - Sept'09 Accrual Adj.	1,540	\$872	\$0.56600
14 Purchases-3rd Party Suppliers-Oct'09 Accrual Adj.	138,000	\$48,756	\$0.35330
15 Commodity Other-(Gulfstream)-Oct'09 Accrual Adj.	0	\$5,891	#DIV/0!
16 Cashouts-Peoples' Transportation Customers	83,382	\$36,602	\$0.43897
17 NCTS Program Cashouts	129,627	\$49,388	\$0.38100
18 Commodity Other (SNG)	23,090	\$9,167	\$0.39700
19 Commodity Other (Gulfstream)	(281,190)	(\$114,783)	\$0.40820
20 Bookouts-Oct'09	(470,090)	(\$200,944)	\$0.42746
21 Imbalance Cashout (FGT)	(3,675,820)	(\$1,461,377)	\$0.42190
22 Imbalance Cashout (FGT)-Oct.'09 Accrual Adj.	2,982,270	\$1,258,220	\$0.39756
23 TOTAL COMMODITY (Other)	29,184,141	\$13,912,553	\$0.47672
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	107,057,100	\$5,027,090	\$0.04696
25 Demand (SNG)	10,797,690	\$459,615	\$0.04257
26 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
27 Temporary Relinquishment Credit-(FGT)	(43,500,940)	(\$1,961,311)	\$0.04509
28 Temporary Acquisition	9,654,700	\$391,498	\$0.04055
29 TOTAL DEMAND	94,508,550	\$4,501,952	\$0.04764
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
30 Administrative Costs	0	\$92,089	\$0.00000
31 Legal Fees	0	\$1,333	\$0.00000
32 Transportation Trailer Charges	0	\$54,814	\$0.00000
33 TOTAL OTHER	0	\$148,236	\$0.00000

4

	CURRENT MONTH: NOVEMBER 09				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASER PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,908,028	3,161,367	(\$10,746,661)	(\$3.39937)	\$182,808,459	\$80,248,590	(\$102,559,869)	(\$1.27803)
2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,496,197	4,280,088	(216,109)	(0.05049)	\$40,268,646	\$35,264,396	(5,004,250)	(0.14191)
3 TOTAL	18,404,226	7,441,455	(10,962,771)	(1.47320)	\$223,077,105	\$115,512,986	(107,564,119)	(0.93119)
4 FUEL REVENUES (NET OF REVENUE TAX)	14,350,689	7,441,455	(6,909,234)	(0.92848)	\$218,868,791	\$115,512,986	(103,355,805)	(0.89475)
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$411,202	\$411,202	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,388,071	7,478,837	(6,909,234)	(0.92384)	\$219,279,993	\$115,924,188	(103,355,805)	(0.89158)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,016,155)	37,382	4,053,537	108.43552	(\$3,797,112)	\$411,202	4,208,314	10.23418
8 INTEREST PROVISION-THIS PERIOD (21)	(306)	473	779	1.64736	\$15,243	\$10,112	(5,131)	(0.50745)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	277,883	2,701,574	2,423,690	0.89714	417,112	2,691,935	2,274,823	0.84505
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$411,202)	(\$411,202)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,775,959)	2,702,047	6,478,006	2.39744	(3,775,959)	2,702,047	6,478,006	2.39744
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,775,959)	2,702,047	6,478,006	2.39744	(\$3,775,959)	\$2,702,047	\$6,478,006	\$2.39744
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	277,883	2,701,574	2,423,690	0.89714				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,775,653)	2,701,574	6,477,227	2.39758				
15 TOTAL (13+14)	(3,497,770)	5,403,148	8,900,917	1.64736				
16 AVERAGE (50% OF 15)	(1,748,885)	2,701,574	4,450,459	1.64736				
17 INTEREST RATE - FIRST DAY OF MONTH	0.22	0.22	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.20	0	0.00000				
19 TOTAL (17+18)	0.420	0.420	0	0.00000				
20 AVERAGE (50% OF 19)	0.210	0.210	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.01750	0.01750	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$306)	\$473	\$779	\$1.64736				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Nov'09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Nov'09	FGT	PGS	FTS-1 COMM. PIPELINE		6,897,300		\$10,552.86			\$0.15	
2	Nov'09	FGT	PGS	FTS-1 COMM. PIPELINE	0	0		0.00			#DIV/0!	
3	Nov'09	FGT	PGS	FTS-2 COMM. PIPELINE		5,197,880		(6,321.81)			(\$0.12)	
4	Nov'09	FGT	PGS	FTS-1 DEMAND		59,769,960			2,423,671.70		\$4.05	
5	Nov'09	FGT	PGS	FTS-1 DEMAND	0	0			0.00		#DIV/0!	
6	Nov'09	FGT	PGS	FTS-2 DEMAND		13,440,900			1,033,605.21		\$7.69	
7	Nov'09	FGT	PGS	NO NOTICE		7,050,000			34,897.50		\$0.50	
8	Nov'09	SONAT	PGS	COMM. PIPELINE		4,948,960		29,617.20			\$0.60	
9	Nov'09	SONAT	PGS	DEMAND		10,797,690			459,614.84		\$4.26	
10	Nov'09	SONAT	PGS	COMM. OTHER		23,090	9,166.73				\$39.70	
11	Nov'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,443,650		7,541.56			\$0.22	
12	Nov'09	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000			585,060.00		\$5.57	
13	Nov'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(281,190)	(114,782.81)				\$40.82	
14	Nov'09	ANADARKO	PGS	COMM. OTHER		1,474,820	635,593.18				\$43.10	
15	Nov'09	BP ENERGY	PGS	COMM. OTHER		3,918,600	1,571,358.60				\$40.10	
16	Nov'09	CHEVRON	PGS	SWING		0			4,500.00		#DIV/0!	
17	Nov'09	CHEVRON	PGS	COMM. OTHER		2,382,260	1,025,596.31				\$43.05	
18	Nov'09	COKINOS	PGS	COMM. OTHER		1,225,200	488,854.80				\$39.90	
19	Nov'09	CONOCO	PGS	COMM. OTHER		90,980	32,028.99				\$35.20	
20	Nov'09	EDF TRADING	PGS	COMM. OTHER		2,142,240	921,135.17				\$43.00	
21	Nov'09	ENBRIDGE	PGS	COMM. OTHER		37,000	15,101.00		0.00		\$40.81	
22	Nov'09	ENI	PGS	COMM. OTHER		822,500	355,320.00				\$43.20	
23	Nov'09	GAVILON	PGS	COMM. OTHER		1,237,160	529,661.80				\$42.81	
24	Nov'09	IBERDROLA	PGS	COMM. OTHER		148,540	60,565.30				\$40.77	
25	Nov'09	JP MORGAN	PGS	COMM. OTHER		1,728,530	725,066.57				\$41.95	
26	Nov'09	MACQUAIRE COOK	PGS	COMM. OTHER		55,290	23,248.90				\$42.05	
27	Nov'09	NJR ENERGY	PGS	COMM. OTHER		100,000	38,200.00				\$38.20	
28	Nov'09	NATIONAL ENERGY	PGS	COMM. OTHER		82,800	29,973.60				\$36.20	
29	Nov'09	ONEOK	PGS	COMM. OTHER		3,192,530	1,363,518.81				\$42.71	
30	Nov'09	SEQUENT	PGS	COMM. OTHER		599,580	241,190.79				\$40.23	
31	Nov'09	SHELL	PGS	COMM. OTHER		3,009,880	1,276,197.34				\$42.40	
32	Nov'09	SOUTHWEST	PGS	COMM. OTHER		95,390	37,392.88				\$39.20	
33	Nov'09	TAMPA ELECTRIC	PGS	COMM. OTHER		20,000	7,200.00				\$36.00	
34	Nov'09	TARGA GAS	PGS	COMM. OTHER		434,450	188,323.48				\$43.35	
35	Nov'09	TENASKA	PGS	COMM. OTHER		208,630	81,838.35				\$39.23	
36	Nov'09	TEXLA	PGS	COMM. OTHER		99,630	37,261.62				\$37.40	
37	Nov'09	US GYPSUM	PGS	COMM. OTHER		342,000	145,146.00				\$42.44	
38	Nov'09	VIRGINIA POWER	PGS	COMM. OTHER		3,644,580	1,572,516.56				\$43.15	
39	Nov'09	WILLIAMS GAS	PGS	COMM. OTHER		2,913,390	1,257,127.79				\$43.15	
40	Nov'09	BANK OF MONTREAL	PGS	COMM. OTHER	0	0	364,100.00				#DIV/0!	
41	Nov'09	BPNA	PGS	COMM. OTHER	0	0	32,630.00				#DIV/0!	
42	Nov'09	CREDIT SUISSE	PGS	COMM. OTHER	0	0	224,650.00				#DIV/0!	
43	Nov'09	J.P. MORGAN CHASE	PGS	COMM. OTHER	0	0	535,250.00				#DIV/0!	
44	Nov'09	NETSUI	PGS	COMM. OTHER	0	0	207,550.00				#DIV/0!	
45	Nov'09	SHELL ENERGY	PGS	COMM. OTHER	0	0	213,800.00				#DIV/0!	
46	Nov'09	NCTS PROGRAM C/O	PGS	COMM. OTHER		129,627	49,387.81				\$38.10	
47	Nov'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		83,382	36,602.29				\$43.90	
48	Totals	**This report excludes prior month/period adjustments.			152,007,229	0	152,007,229	\$14,217,769.86	\$41,389.81	\$4,541,349.25	\$0.00	\$12.37

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COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 4

FOR THE PERIOD OF: January-09 Through December-09
PRESENT MONTH: November-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	ANADARKO DRN# 12740	3,992	3,881	119,761	116,432	4.29900	4.42193
2	ANADARKO DRN# 12740	410	398	12,292	11,950	4.35000	4.47439
3	ANADARKO DRN# 12740	514	500	15,429	15,000	4.36000	4.48467
4	CHEVRON DRN# 24662	1,499	1,457	44,970	43,720	4.31400	4.43736
5	CHEVRON DRN# 24662	67	65	2,006	1,950	3.60000	3.70294
6	CONOCO DRN# 56479	303	295	9,098	8,845	3.52044	3.62111
7	EDF TRADING DRN# 179851	6,969	6,775	209,063	203,251	4.30900	4.43222
8	EDF TRADING DRN# 9903	172	167	5,161	5,018	3.93000	4.04238
9	ENBRIDGE DRN# 23703	23	23	700	681	4.43000	4.55668
10	GAVLON DRN# 314571	3,362	3,268	100,850	98,046	4.29900	4.42193
11	GAVLON DRN# 314571	419	408	12,580	12,230	4.41000	4.53610
12	GAVLON DRN# 314571	343	333	10,286	10,000	3.95000	4.06295
13	IBERDROLA DRN# 337605	143	139	4,300	4,180	4.39000	4.51553
14	IBERDROLA DRN# 337605	352	342	10,554	10,261	3.95000	4.06295
15	JP MORGAN DRN# 716	4,995	4,856	149,853	145,687	4.30900	4.43222
16	NATIONAL ENERGY DRN# 23422	276	268	8,280	8,050	3.62000	3.72351
17	ONEOK DRN# 32606	9,986	9,689	298,967	290,656	4.29500	4.41782
18	ONEOK DRN# 32606	176	171	5,286	5,139	4.39000	4.51553
19	ONEOK DRN# 32606	500	486	15,000	14,583	3.75000	3.85723
20	SEQUENT DRN# 9906	202	197	6,067	5,898	4.35000	4.47439
21	SUBTOTAL	34,683	33,719	1,040,503	1,011,577	4.21896	4.33961

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
 (3) Included in the monthly gross volumes above are 534,662 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 759,343 dth's moved on the Southern Natural Gas pipeline shown on line 56 THRU 62 and 346,326 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 45 THRU 55

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-09	Through	December-09	Page 2 of 4	
		PRESENT MONTH:		November-09				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
22	SEQUENT	DRN# 9906	694	675	20,827	20,248	4.32000	4.44353
23	SEQUENT	DRN# 716	592	575	17,745	17,252	3.49500	3.58494
24	SHELL	DRN# 716	1,167	1,135	35,010	34,037	4.33500	4.45896
25	SHELL	DRN# 241390	500	486	15,000	14,583	4.41000	4.53610
26	SOUTHWEST ENERGY	DRN# 32606	318	309	9,539	9,274	3.92000	4.03209
27	TAMPA ELECTRIC	DRN# 23422	67	65	2,000	1,944	3.60000	3.70294
28	TARGA GAS	DRN# 23422	504	490	15,116	14,696	4.27000	4.39210
29	TARGA GAS	DRN# 23422	440	427	13,186	12,819	4.38000	4.50525
30	TARGA GAS	DRN# 23422	505	491	15,143	14,722	4.36000	4.48467
31	TENASKA	DRN# 12740	343	333	10,286	10,000	4.10000	4.21724
32	TENASKA	DRN# 12740	353	343	10,577	10,283	3.75000	3.85723
33	US GYPSUM	DRN# 3115	700	681	21,000	20,416	4.74000	4.87554
34	US GYPSUM	DRN# 3115	440	428	13,200	12,833	3.45500	3.55380
35	VIRGINIA POWER	DRN# 32606	308	300	9,250	8,993	6.70000	6.89159
36	VIRGINIA POWER	DRN# 32606	6,487	6,306	194,601	189,191	4.23900	4.36021
37	VIRGINIA POWER	DRN# 32606	3,284	3,193	98,528	95,789	4.29900	4.42193
38	VIRGINIA POWER	DRN# 32606	593	577	17,800	17,305	4.23900	4.35096
39	VIRGINIA POWER	DRN# 32606	360	350	10,800	10,500	4.43000	4.55668
40	SUBTOTAL		17,654	17,163	529,608	514,885	4.21896	4.33961

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 534,662 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 759,343 dth's moved on the Southern Natural Gas pipeline shown on line 56 THRU 62 and 346,326 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 45 THRU 55

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 4

FOR THE PERIOD OF:
PRESENT MONTH:January-09
November-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 VIRGINIA POWER	DRN# 32606	499	485	14,981	14,565	4.40000	4.52582
42 VIRGINIA POWER	DRN# 32606	166	162	4,990	4,851	4.37000	4.49496
43 VIRGINIA POWER	DRN# 32607	450	438	13,508	13,132	3.79000	3.89837
44 WILLIAMS	DRN# 56201	9,711	9,441	291,339	283,240	4.31500	4.43839
CHEVRON	DRN# 8205164	6,093	5,924	182,793	177,711	4.31400	4.43736
46 CHEVRON	DRN# 8205175	274	266	8,212	7,984	4.24000	4.36124
47 CHEVRON	DRN# 8205164	8	8	245	238	4.02500	4.14009
48 ENBRIDGE	DRN# 8205175	100	97	3,000	2,917	4.00000	4.11438
49 ENI PTROLEUM	DRN# 8205175	2,742	2,665	82,250	79,963	4.32000	4.44353
50 JP MORGAN	DRN# 8205175	767	745	23,000	22,361	3.45000	3.54865
51 MACQUARIE COOK	DRN# 8205175	67	65	2,000	1,944	4.39000	4.51553
52 MACQUARIE COOK	DRN# 9004282	118	114	3,529	3,431	4.10000	4.21724
53 SEQUENT	DRN# 9004282	511	496	15,319	14,893	4.10000	4.21724
54 SHELL	DRN# 8205175	579	562	17,356	16,874	3.64000	3.74409
55 SHELL	DRN# 8205175	287	279	8,622	8,382	4.00000	4.11438
BP ENERGY	DRN# 050075	13,062	12,699	391,860	380,966	4.01000	4.12467
57 COKINOS	DRN# 050075	4,084	3,970	122,520	119,114	3.99000	4.10409
58 NJR ENERGY	DRN# 2988	333	324	10,000	9,722	3.82000	3.92923
59	SUBTOTAL	39,851	38,743	1,195,524	1,162,288	4.21896	4.33961

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 534,662 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 759,343 dth's moved on

the Southern Natural Gas pipeline shown on line 56 THRU 62 and 346,326 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 45 THRU 55

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-09	Through	December-09	Page 4 of 4
		PRESENT MONTH:		November-09			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 SHELL	DRN# 2988	3,000	2,917	90,000	87,498	4.27000	4.39210
61 SHELL	DRN# 2988	4,500	4,375	135,000	131,247	4.26900	4.39107
62 TEXLA	DRN# 2988	332	323	9,963	9,686	3.74000	3.84695
63		0	0	0	0	0.00000	#DIV/0!
64		0	0	0	0	0.00000	#DIV/0!
65		0	0	0	0	0.00000	#DIV/0!
66		0	0	0	0	0.00000	#DIV/0!
67		0	0	0	0	0.00000	#DIV/0!
68		0	0	0	0	0.00000	#DIV/0!
69		0	0	0	0	0.00000	#DIV/0!
70		0	0	0	0	0.00000	#DIV/0!
71		0	0	0	0	0.00000	#DIV/0!
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	7,832	7,614	234,963	228,431	4.21896	4.33961
78	TOTAL	100,020	97,239	3,000,598	2,917,181	4.21896	4.33961

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
 (3) Included in the monthly gross volumes above are 534,662 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 759,343 dth's moved on the Southern Natural Gas pipeline shown on line 56 THRU 62 and 346,326 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 45 THRU 55

FOR THE MONTH OF:

November-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	246,399	0	(246,399)	(1.00000)	1,327,353	0	(1,327,353)	(1.00000)
2 RESIDENTIAL-2	1,571,367	4,296,691	2,727,514	1.73576	51,562,120	62,835,291	11,273,162	0.21863
3 RESIDENTIAL-3	1,852,863	0	(1,852,863)	(1.00000)	10,113,668	0	(10,113,668)	(1.00000)
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	63	0	(63)	(1.00000)
5 SMALL COMM. SERVICE	387,463	169,589	(217,873)	(0.56232)	3,251,485	2,063,413	(1,188,052)	(0.36847)
6 GENERAL SERVICE-1	2,063,835	2,996,489	932,654	0.49538	31,857,138	37,167,200	6,110,062	0.16674
7 GENERAL SERVICE-2	1,472,802	817,973	(654,829)	(0.44461)	13,222,471	10,336,036	(2,886,435)	(0.21830)
8 GENERAL SERVICE-3	402,247	549,585	147,338	0.36828	5,201,398	6,767,195	1,565,796	0.30103
9 GENERAL SERVICE-4	127,943	133,489	5,526	0.04319	887,899	1,452,447	564,548	0.63303
10 GENERAL SERVICE-5	194,076	248,489	54,413	0.28037	618,172	2,033,967	1,423,795	2.33343
11 NATURAL GAS VEH. SALES	16	3,569	3,553	219.30864	16,819	25,222	25,222	1.51782
12 COMM. ST. LIGHTING	6,806	11,363	4,557	0.66948	89,029	129,889	40,870	0.46019
13 WHOLESALE	74,707	22,901	(51,726)	(0.69238)	821,431	496,250	(325,182)	(0.39544)
13A OFF SYSTEM SALES	16,706,990	0	(16,706,990)	(1.00000)	250,586,530	0	(250,586,530)	(1.00000)
14 TOTAL FIRM SALES	25,047,305	9,252,379	(15,794,926)	(0.63060)	308,717,357	123,223,829	(245,493,728)	(0.66680)
THERM SALES (INTERRUPTIBLE)								
15 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	71,944	0	(71,944)	(1.00000)
16 INTERRUPTIBLE LV-1	243,139	0	(243,139)	(1.00000)	690,760	0	(690,760)	(1.00000)
17 INTERRUPTIBLE LV-2	223,087	0	(223,087)	(1.00000)	435,113	0	(435,113)	(1.00000)
18 TOTAL INT. SALES	466,227	0	(466,227)	(1.00000)	1,197,817	0	(1,197,817)	(1.00000)
THERM SALES (TRANSPORTATION)								
19A SMALL COMM. SERVICE	136,829	30,706	(106,223)	(0.77575)	858,722	346,339	(509,383)	(0.59327)
19 GENERAL SERVICE-1	3,072,592	5,313,613	2,240,422	0.72916	51,932,675	62,918,101	10,983,426	0.21149
20 GENERAL SERVICE-2	7,026,448	4,886,482	(2,139,966)	(0.30456)	66,870,829	58,748,478	(8,122,351)	(0.12148)
21 GENERAL SERVICE-3	5,590,472	5,342,367	(248,105)	(0.04438)	62,858,614	62,752,439	(106,175)	0.00014
22 GENERAL SERVICE-4	3,291,538	3,486,115	174,577	0.05304	36,870,453	37,996,403	1,125,950	0.03226
23 GENERAL SERVICE-5	7,409,315	5,301,408	(2,107,907)	(0.28449)	74,989,185	57,723,857	(17,265,328)	(0.22989)
24 NATURAL GAS VEHICLE SALES	8,634	28,171	19,537	1.92490	143,459	354,289	210,830	1.48861
25 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 WHOLESALE	48,862	79,365	21,503	0.44007	563,054	1,084,879	521,825	0.92678
27 COMM. ST. LIGHTING	53,820	58,256	4,436	0.08242	595,482	691,658	96,176	0.16167
28 INTERRUPTIBLE SMALL	5,189,340	4,496,879	(682,461)	(0.13344)	45,173,276	44,847,020	(326,256)	(0.00722)
29 INTERRUPTIBLE LV-1	10,829,893	11,837,972	1,008,279	0.09310	148,371,483	133,968,979	(14,402,504)	(0.09743)
30 INTERRUPTIBLE LV-2	31,276,843	34,213,916	2,937,073	0.09391	475,035,181	406,060,874	(68,974,307)	(0.14501)
31 TOTAL TRANSPORTATION	73,935,488	75,045,630	1,110,142	0.01582	863,056,482	868,451,316	5,394,834	0.00620
32 TOTAL THROUGHPUT	99,449,019	84,296,009	(15,151,010)	(0.15235)	1,332,971,659	982,674,945	(349,296,711)	(0.25929)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	57,955	0	(57,955)	(1.00000)	332,414	0	(332,414)	(1.00000)
34 RESIDENTIAL-2	152,510	308,953	156,443	1.02579	2,448,343	3,389,923	946,680	0.38421
35 RESIDENTIAL-3	90,621	0	(90,621)	(1.00000)	552,185	0	(552,185)	(1.00000)
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
37 SMALL COMMERCIAL	8,042	5,577	(2,465)	(0.30652)	74,981	61,610	(13,351)	(0.17811)
38 GENERAL SERVICE-1	7,745	10,549	2,804	0.36204	99,651	114,395	14,744	0.14796
39 GENERAL SERVICE-2	1,224	569	(655)	(0.53513)	9,449	8,181	(1,268)	(0.34566)
40 GENERAL SERVICE-3	78	111	35	0.48053	906	1,196	290	0.31938
41 GENERAL SERVICE-4	5	5	0	0.00000	53	55	2	0.03774
42 GENERAL SERVICE-5	2	11	9	4.50000	45	103	58	1.28889
43 NATURAL GAS VEH. SALES	4	4	0	0.00000	50	44	(6)	(0.12000)
44 COMM. ST. LIGHTING	33	31	(2)	(0.06061)	383	341	(42)	(0.10966)
45 WHOLESALE	9	9	0	0.00000	100	99	(1)	(0.01000)
45A OFF SYSTEM SALES	13	0	(13)	(1.00000)	152	0	(152)	(1.00000)
46 TOTAL FIRM	318,439	325,619	7,390	0.02318	3,518,895	3,573,049	54,154	0.01545
AVERAGE NUMBER OF CUSTOMERS (INT.)								
47 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
48 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	16	0	(16)	(1.00000)
49 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
50 TOTAL INT.	3	0	(3)	(1.00000)	28	0	(28)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)								
50A SMALL COMM. SERVICE	1,586	508	(1,049)	(0.67460)	11,082	5,566	(5,516)	(0.49774)
51 GENERAL SERVICE-1	7,304	9,502	2,198	0.30063	94,739	104,125	9,386	0.09907
52 GENERAL SERVICE-2	4,991	2,677	(2,314)	(0.46363)	40,795	30,396	(10,399)	(0.25491)
53 GENERAL SERVICE-3	737	964	227	0.30901	9,343	9,296	(47)	(0.00503)
54 GENERAL SERVICE-4	126	118	(8)	(0.06349)	1,480	1,298	(182)	(0.12297)
55 GENERAL SERVICE-5	113	95	(18)	(0.15929)	1,230	1,045	(185)	(0.15041)
56 NATURAL GAS VEHICLE SALES	8	11	2	0.22222	102	121	19	0.18627
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
58 WHOLESALE	3	2	(1)	(0.33333)	35	22	(13)	(0.37143)
59 COMM. ST. LIGHTING	28	32	4	0.14286	310	352	42	0.13646
60 INTERRUPTIBLE SMALL	26	26	0	0.00000	296	286	(10)	(0.03378)
61 INTERRUPTIBLE LV-1	13	15	2	0.15385	145	165	20	0.13793
62 INTERRUPTIBLE LV-2	7	9	2	0.28571	83	99	16	0.19277
63 TOTAL TRANSP. CUSTOMERS	14,812	13,957	(855)	(0.06404)	159,646	152,771	(6,875)	(0.04303)
64 TOTAL CUSTOMERS	333,334	339,776	6,422	0.01926	3,678,363	3,725,820	47,457	0.01290

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ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: November-09

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
65 RESIDENTIAL-1	4	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!
66 RESIDENTIAL-2	10	14	4	0.35047	21	19	(3)	(0.11962)
67 RESIDENTIAL-3	20	#DIV/0!	#DIV/0!	#DIV/0!	18	#DIV/0!	#DIV/0!	#DIV/0!
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	53	#DIV/0!	#DIV/0!	#DIV/0!
69 SMALL COMMERCIAL	48	30	(18)	(0.36887)	43	33	(10)	(0.23161)
70 GENERAL SERVICE-1	259	284	25	0.09790	312	325	13	0.04249
71 GENERAL SERVICE-2	1,263	1,438	234	0.19471	1,399	1,672	273	0.19590
72 GENERAL SERVICE-3	5,293	4,951	(342)	(0.06452)	5,728	5,649	(80)	(0.01391)
73 GENERAL SERVICE-4	25,589	26,894	1,105	0.04319	16,187	26,406	10,221	0.63146
74 GENERAL SERVICE-5	97,036	22,590	(74,446)	(0.76721)	13,559	19,747	6,188	0.45635
75 NATURAL GAS VEH. SALES	4	892	888	219.30864	332	951	619	1.86093
76 COMM. ST. LIGHTING	206	367	169	0.77719	232	381	149	0.64804
77 WHOLESALE	8,361	2,553	(5,747)	(0.09239)	8,214	4,104	(4,111)	(0.50044)
77A OFF SYSTEM SALES	1,265,153	#DIV/0!	#DIV/0!	#DIV/0!	1,648,596	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	11,991	#DIV/0!	#DIV/0!	#DIV/0!
79 INTERRUPTIBLE LV-1	121,570	#DIV/0!	#DIV/0!	#DIV/0!	43,173	#DIV/0!	#DIV/0!	#DIV/0!
80 INTERRUPTIBLE LV-2	223,687	#DIV/0!	#DIV/0!	#DIV/0!	72,519	#DIV/0!	#DIV/0!	#DIV/0!
80A SMALL COMM. SERVICE(TRANSP.)	88	61	(27)	(0.31066)	77	62	(15)	(0.19417)
81 GENERAL SERVICE-1(TRANSP.)	421	559	138	0.32917	548	604	56	0.10229
82 GENERAL SERVICE-2(TRANSP.)	1,406	1,825	418	0.29658	1,639	1,833	294	0.17910
83 GENERAL SERVICE-3(TRANSP.)	7,585	5,542	(2,044)	(0.26941)	6,695	6,750	55	0.00822
84 GENERAL SERVICE-4(TRANSP.)	26,123	29,374	3,251	0.12443	26,264	29,250	2,986	0.11370
85 GENERAL SERVICE-5(TRANSP.)	65,969	55,904	(9,765)	(0.14892)	60,235	55,238	(4,997)	(0.08296)
86 NATURAL GAS VEHICLES(TRANSP.)	1,670	2,561	1,491	1.39236	1,406	2,928	1,522	1.08182
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
88 WHOLESALE(TRANSP.)	16,287	35,183	18,895	1.16010	16,067	49,313	33,225	2.06533
89 COMM. ST. LIGHTING(TRANSP.)	1,922	1,821	(102)	(0.05289)	1,921	1,965	44	0.02306
90 INTERRUPTIBLE SMALL (TRANSP.)	199,590	172,957	(26,633)	(0.13344)	162,612	156,908	(4,995)	(0.02749)
91 INTERRUPTIBLE LV-1 (TRANSP.)	833,953	789,198	(43,855)	(0.05284)	1,009,459	811,833	(197,625)	(0.19567)
92 INTERRUPTIBLE LV-2 (TRANSP.)	4,468,120	3,801,546	(666,574)	(0.14916)	5,723,315	4,121,726	(1,601,589)	(0.27964)

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5											
ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009																								
JACKSONVILLE DIVISION:													JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0335	1.0413	1.0403	1.0285	1.0344	1.0512	1.0462	1.0413	1.0384	1.0354	1.0315												
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697												
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.051	1.059	1.058	1.046	1.052	1.069	1.064	1.059	1.056	1.053	1.049												
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:																								
1 AVERAGE BTU CONTENT OF GAS PURCHASED																								
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0344	1.0364	1.0325	1.0256	1.0256	1.0315	1.0295	1.0276	1.0295	1.0266	1.0246												
2 PRESSURE CORRECTION FACTOR																								
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697												
3 BILLING FACTOR																								
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.050	1.043	1.043	1.049	1.047	1.045	1.047	1.044	1.042												

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ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0315	1.0256	1.0256	1.0315	1.0295	1.0276	1.0285	1.0266	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043	1.049	1.047	1.045	1.046	1.044	1.041	
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0344	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0256	1.0236	1.0207	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043	1.044	1.043	1.042	1.043	1.041	1.038	

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ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0325	1.0276	1.0276	1.0315	1.0305	1.0285	1.0295	1.0266	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047	1.044	1.041	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0340	1.0380	1.0321	1.0272	1.0272	1.0311	1.0301	1.0281	1.0291	1.0262	1.0232	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047	1.044	1.041	

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 4 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282	1.0262	1.0262	1.0272	1.0253	1.0223	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053	1.051	1.051	1.052	1.050	1.047	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276	1.0266	1.0256	1.0266	1.0246	1.0217	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045	1.044	1.043	1.044	1.042	1.039	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009															
		JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09		
SARASOTA, FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT		1.0295	1.0344	1.0305	1.0256	1.0256	1.0276	1.0266	1.0256	1.0266	1.0246	1.0217			
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.047	1.052	1.048	1.043	1.043	1.045	1.044	1.043	1.044	1.042	1.039			
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT		1.0354	1.0384	1.0325	1.0276	1.0276	1.0325	1.0305	1.0295	1.0295	1.0266	1.0236			
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.053	1.056	1.050	1.045	1.045	1.050	1.048	1.047	1.047	1.044	1.041			

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Nov 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		39 (Line6)		\$4,231.05	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		31(Line2)		\$29,617.20	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		32(Line6)		\$7,541.56	
4 Commodity Pipeline (FGT)-Oct'09 Accrual Adj:					
Invoice-FGT-----		111-133	\$28,486.32		
Invoice-FGT-----		134-143	(\$10,687.27)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		37 (Line6)	(\$20,663.19)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		110(Lines 9 ,12)		(\$2,864.14)	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Nov 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-Oct'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	153-161(excl line1)		\$20,287.11		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		32(Line6)	(\$20,135.52)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	149(line15&18)			\$151.59	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$38,677.26</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Nov 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers		40		\$4,500.00	
8 TOTAL SWING SERVICE					<u>\$4,500.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: Nov 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
9 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	47(Line1)		\$12,659,415.84		
Hedge Settlement-----	38		\$1,577,980.00	\$14,237,395.84	
10 City of Sunrise-----	33-35			\$6,476.09	
11 Okaloosa-----	36			\$31,500.00	
12 Okaloosa- Oct'09- Accrual Adj. -----	168			\$5,390.10	
13 Okaloosa- Sept'09 Accrual Adj. -----	162			\$871.64	
14 Purchases-3rd Party Suppliers-Oct'09 Accrual Adj :					
Supplier Invoices-----	50-109		\$19,449,723.43		
Supplier Invoices-----	Less : Page 55, & 60&61,(Lines 1)		(\$8,912.50)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		48(Line1)	(\$19,392,055.26)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	48(lines1-3, Page49(Line 5-6,12-13,19-20,26-27)			\$48,755.67	
15 Purchases-3rd Party Suppliers (Gulfstream)-Oct '09 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	151-152		\$17,365.81		
Less Prior Month's Accrual of (Imbalance Cashout)		32(Line1)	(\$11,474.99)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	149(line 3)			\$5,890.82	
16 Cashouts-Peoples' Transportation Customers-----	182			\$36,602.29	
17 NCTS Program Cashouts-----	181			\$49,387.81	
18 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	31(Line1)			\$9,166.73	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	32(Line1)			(\$114,782.81)	
20 Bookouts-Oct '09-----	30			(\$200,943.53)	
21 Imbalance Cashout (FGT)-----	29(Line 3)			(\$1,461,377.32)	
22 Imbalance Cashout (FGT)-Oct'09--Accrual Adj-----	174(Line 7)			\$1,258,219.71	
23 TOTAL COMMODITY (Other)-----					\$13,912,553.04

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Nov 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,527,326.91		
Invoice-FGT					
Line 1-----		20	\$23,070.00		
Invoice-FGT					
Line 1-----		16	\$1,428,033.00		
Invoice-FGT					
Line 1-----		21	\$48,660.00		
Total Demand (FGT)-----			<u>\$48,660.00</u>		
25 Demand (SNG):				\$5,027,089.91	
Accrual of Sonat Pipeline Charges-----		31(Line3)		\$459,614.84	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		32(Line7)		\$585,060.00	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Nov 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-15	(\$1,543,813.33)		
Invoice-FGT (Relinq. Credits)-----		20	(\$23,070.00)		
Invoice-FGT (Relinq. Credits)-----		16-19	(\$394,427.79)		
Invoice-FGT (Relinq. Credits)-----		21	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,961,311.12)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		22-28		\$391,498.12	
Volumetric Relinquishment Credit (FGT):					
29 TOTAL DEMAND-----					<u>\$4,501,951.75</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Nov 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
30 Administrative Costs-----	N/A			\$92,089.28	
31 Legal Fees-----	N/A			\$1,332.50	
32 Transportation Trailer Charges-----	37			\$54,814.25	
33 TOTAL OTHER-----					<u>\$148,236.03</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2009.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
November-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	34,897.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	59,769,960	19	2,423,671.70	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	13,440,900	19	1,033,605.21	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	6,897,300	15	10,552.86	1 804-05
4a FTS-1 USAGE CHARGE-Oct'09 Accrual Adj.	COMM. PIPELINE	(34,620)	15	(2,864.13)	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,197,880	15	(6,321.81)	1 804-05
5a FTS-2 USAGE CHARGE-Oct'09 Accrual Adj.	COMM. PIPELINE	0	15	(0.01)	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,675,820)	18	(\$1,461,377.32)	4 801-01
7 IMBALANCE CASHOUT-Oct'09 Accrual Adj.	COMM. OTHER	2,982,270	18	\$1,258,219.71	4 801-01
8 TOTAL FGT		<u>91,627,670</u>		<u>\$3,290,383.71</u>	
9 SONAT PIPELINE	COMM. PIPELINE	4,948,960	15	29,617.20	1 804-05
10 SONAT PIPELINE	DEMAND	10,797,690	19	459,614.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	23,090	18	9,166.73	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	3,443,650	15	7,541.56	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(281,190)	18	(114,782.81)	4 801-01
15 CITY OF SUNRISE	COMM. OTHER	12,182	18	6,476.09	4 804-02
16 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4 804-02
17 OKALOOSA-Oct'09 Accrual Adj.	COMM. OTHER	10,170	18	5,390.10	4 804-02
18 OKALOOSA-Sept'09 Accrual Adj.	COMM. OTHER	1,540	18	871.64	4 804-02
19 TRANSPORT TRAILER CHARGES	OTHER			54,814.25	6 804-03
20 ADMINISTRATIVE COSTS	OTHER			92,089.28	6 804-01
21 BOOKOUTS	COMM. OTHER	(470,090)	18	(200,943.53)	4 804-05
22 LEGAL FEES	OTHER			1,332.50	6 804-04
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	83,382	18	36,602.29	4 801-01
24 NCTS PROGRAM C/O'S	COMM. OTHER	129,627	18	49,387.81	4 801-01
25 ANADARKO	COMM. OTHER	1,474,820	18	635,593.18	4 801-01
26 BP ENERGY	COMM. OTHER	3,918,600	18	1,571,358.60	4 801-01
27 CHEVRON	SWING-DEMAND			4,500.00	3 801-01
28 CHEVRON	COMM. OTHER	2,382,260	18	1,025,596.31	4 801-01
29 COKINOS	COMM. OTHER	1,225,200	18	488,854.80	4 801-01
30 CONOCO	COMM. OTHER	90,980	18	32,028.99	4 801-01
31 EDF TRADING	COMM. OTHER	2,142,240	18	921,135.17	4 801-01
32 ENBRIDGE	COMM. OTHER	37,000	18	15,101.00	4 801-01
33 ENI	COMM. OTHER	822,500	18	355,320.00	4 801-01
34 GAVILON	COMM. OTHER	1,237,160	18	529,661.80	4 801-01
35 IBERDROLA	COMM. OTHER	148,540	18	60,565.30	4 801-01
36 JP MORGAN	COMM. OTHER	1,728,530	18	725,066.57	4 801-01
37 MACQUAIRE COOK	COMM. OTHER	55,290	18	23,248.90	4 801-01
38 NJR ENERGY	COMM. OTHER	100,000	18	38,200.00	4 801-01
39 NATIONAL ENERGY	COMM. OTHER	82,800	18	29,973.60	4 801-01
40 ONEOK	COMM. OTHER	3,192,530	18	1,363,518.81	4 801-01
41 SEQUENT	COMM. OTHER	599,580	18	241,190.79	4 801-01
42 SHELL	COMM. OTHER	3,009,880	18	1,276,197.34	4 801-01
43 SOUTHWEST	COMM. OTHER	95,390	18	37,392.88	4 801-01
44 TAMPA ELECTRIC	COMM. OTHER	20,000	18	7,200.00	4 801-01
45 TARGA GAS	COMM. OTHER	434,450	18	188,323.48	4 801-01
46 TENASKA	COMM. OTHER	206,630	18	81,836.35	4 801-01
47 TEXLA	COMM. OTHER	99,630	18	37,261.62	4 801-01
48 US GYPSUM	COMM. OTHER	342,000	18	145,146.00	4 801-01
49 VIRGINIA POWER	COMM. OTHER	3,644,560	18	1,572,516.56	4 801-01
50 WILLIAMS GAS	COMM. OTHER	2,913,390	18	1,257,127.79	4 801-01
51 BANK OF MONTREAL	COMM. OTHER	0	18	364,100.00	4 801-02
52 BPNA	COMM. OTHER	0	18	32,630.00	4 801-02
53 CREDIT SUISSE	COMM. OTHER	0	18	224,650.00	4 801-02
54 J.P. MORGAN CHASE	COMM. OTHER	0	18	535,250.00	4 801-02
55 MITSUI	COMM. OTHER	0	18	207,550.00	4 801-02
56 SHELL ENERGY	COMM. OTHER	0	18	213,800.00	4 801-02
57 GAS PURCHASES-Oct'09 Accrual Adj.	COMM. OTHER	138,000	18	48,755.67	4 801-01
58 GULFSTREAM PIPELINE-Oct'09 Accrual Adj.	COMM. OTHER	0	18	5,890.82	4 801-01
59 GULFSTREAM PIPELINE-Oct'09 Accrual Adj.	COMM. PIPELINE	1,830	15	151.59	1 804-05
60 TOTAL		<u>151,197,491</u>		<u>\$18,640,815.58</u>	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** A
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142
 702 NORTH FRANKLIN STREET Houston TX 77216-3142
 TAMPA FL 33602 **Payee:** 006924518
Payee's Bank Account Number: ~~XXXXXXXXXXXXXXXXXXXX~~
Payee's Bank: ~~XXXXXXXXXXXXXXXXXXXX~~
Payee's Name: ANSMISSION, CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** December 01, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**



Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	705,000	34,897.50	01-30	✓
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,698,710	3,527,328.91	01-30	✓
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01-30	✓
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01-30	✓
01				Temporary Relinquishment Credit - Award # 44107 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01-30	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01-30	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01-30	✓
01				Temporary Relinquishment Credit - Award # 44131 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01-30	✓
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01-30	✓

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Line - 1

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	Payee's Bank Account Number:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank ABA Number:	Payee's Bank:
Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	207,010.00
Invoice Identifier:	000320077
Account Number:	52002364
Net Due Date:	12-31-2009

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44248 AI DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01-30	
Temporary Relinquishment Credit - Award # 44248 AI DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(88,650)	-35,947.58	01-30	
Temporary Relinquishment Credit - Award # 44248 AI DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(181,350)	-73,537.43	01-30	
Temporary Relinquishment Credit - Award # 44248 AI DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,520)	-4,671.36	01-30	
Temporary Relinquishment Credit - Award # 44755 AI DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,610)	-9,573.86	01-30	
Temporary Relinquishment Credit - Award # 44755 AI DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,770)	-8,016.74	01-30	
Temporary Relinquishment Credit - Award # 44755 AI DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01-30	
Temporary Relinquishment Credit - Award # 45105 AI DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

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6



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: D06924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 14,810.17
Invoice Identifier: 000320077
Account Number: 52002364
Net Due Date: 12/17/2009

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45400 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01-30	
Temporary Relinquishment Credit - Award # 45400 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01-30	
Temporary Relinquishment Credit - Award # 45400 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01-30	
Temporary Relinquishment Credit - Award # 45591 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01-30	
Temporary Relinquishment Credit - Award # 46168 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01-30	
Temporary Relinquishment Credit - Award # 46208 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01-30	
Temporary Relinquishment Credit - Award # 46208 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01-30	
Temporary Relinquishment Credit - Award # 46508 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01-30	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/30/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320077
Account Number: 52002364

Begin Transaction Date: November 01, 2009

End Transaction Date: November 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46508 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
				Temporary Relinquishment Credit - Award # 46508 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	06 - 06	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,614)	-4,303.98	08 - 12	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	14 - 16	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	05 - 06	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	09 - 10	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	14 - 16	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,391)	-3,402.55	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/27	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Remit Addr:		Payee:	006924518	Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	1,172.00
Invoice Identifier:	000320077
Account Number:	52002364
Net Due:	

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,862)	-1,160.54	01 - 02	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,875)	-760.31	05 - 06	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,424)	-3,010.43	08 - 10	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,861)	-3,998.64	14 - 16	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(784)	-317.91	24 - 24	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	10 - 10	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	14 - 16	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,600)	-2,676.30	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Start D/T: 11/30/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320077
Account Number: 52002364
Net Due Date: 11/20/09

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,900)	-4,014.45	04 - 06	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,900)	-4,014.45	09 - 11	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,900)	-4,014.45	14 - 16	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,600)	-2,676.30	18 - 19	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,600)	-2,676.30	24 - 25	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
				Temporary Relinquishment Credit - Award # 46713 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	
				Temporary Relinquishment Credit - Award # 46807 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 01, 2009	Invoice Identifier: 000320077	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number: 52002364	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Net Due Date: 12/15/09	
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46900 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90.000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 47002 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3.090)	-1,253.00	01 - 30	
				Temporary Relinquishment Credit - Award # 47183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49.560)	-20,096.58	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(139,500)	-56,567.25	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,320)	-18,782.76	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 50026															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,620)	-17,687.91	01 - 30	
				Temporary Relinquishment Credit - Award # 47241 At DRN 696661															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,969)	-8,502.93	01 - 12	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,113)	-13,021.82	14 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000320077
Account Number:	52002364
Net Due Date:	12/31/2009

Begin Transaction Date:	November 01, 2009	End Transaction Date:	November 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,239)	-1,718.92	01 - 04	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,199)	-12,245.70	06 - 30	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
	Temporary Relinquishment Credit - Award # 47243 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,967.25	01 - 30	
	Temporary Relinquishment Credit - Award # 47243 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
	Temporary Relinquishment Credit - Award # 47243 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(160,920)	-65,253.06	01 - 30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,920)	-19,026.06	01 - 30	
	Temporary Relinquishment Credit - Award # 47378 At DRN 9903																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Amount:	211,020.00
Invoice Identifier:	000320077
Account Number:	52002364
Net Due Date:	11/30/2009

Begin Transaction Date:	November 01, 2009	End Transaction Date:	November 30, 2009
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47390 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
	Temporary Relinquishment Credit - Award # 47390 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(65,520)	-26,568.36	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(65,580)	-26,582.69	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,710)	-17,724.41	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,710)	-17,724.41	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,710)	-17,724.41	01 - 30	
	Temporary Relinquishment Credit - Award # 47393 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(211,020)	-85,568.61	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Bilable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: 702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmt D/T: 1

Payee's Bank Account Number: 5

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 2,018,411.00
Invoice Identifier: 000320077
Account Number: 52002364

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47397 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,170)	-24,804.44	01-30	
				Temporary Relinquishment Credit - Award # 47397 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,400)	-22,870.20	01-30	
				Temporary Relinquishment Credit - Award # 47397 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(143,250)	-58,087.88	01-30	
				Temporary Relinquishment Credit - Award # 47397 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,850)	-63,197.18	01-30	
				Temporary Relinquishment Credit - Award # 47397 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,520)	-11,970.36	01-30	
				Temporary Relinquishment Credit - Award # 47397 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,780)	-7,615.29	01-30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,750)	-7,603.13	01-30	
				Temporary Relinquishment Credit - Award # 47401 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,780)	-7,615.29	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 5,103.03 Invoice Identifier: 000320077 Account Number: 52002364 Net Due Date:
Begin Transaction Date: November 01, 2009 End Transaction Date: November 30, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47401 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,780)	-7,615.29	01-30	
	Temporary Relinquishment Credit - Award # 47401 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,010)	-815.06	01-30	
	Temporary Relinquishment Credit - Award # 47403 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(990)	-401.45	01-30	
	Temporary Relinquishment Credit - Award # 47403 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,020)	-413.61	01-30	
	Temporary Relinquishment Credit - Award # 47403 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,410)	-4,221.26	01-30	
	Temporary Relinquishment Credit - Award # 47407 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,190)	-2,104.55	01-30	
	Temporary Relinquishment Credit - Award # 47407 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,190)	-2,104.55	01-30	
	Temporary Relinquishment Credit - Award # 47407 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,550)	-1,034.03	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 11/30/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number: A
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
TAMPA FL 33602	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000320077
Account Number:	52002364
Net Due Date:	12/31/2009

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47411 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,580)	-1,046.19	01 - 30	
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,180)	-13,454.49	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,180)	-13,454.49	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,180)	-13,464.49	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,210)	-13,466.66	01 - 30	
				Temporary Relinquishment Credit - Award # 47413 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,665)	-4,730.16	14 - 16	
				Temporary Relinquishment Credit - Award # 47419 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,665)	-4,730.16	14 - 16	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,894)	-2,785.52	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Start D/T: 11/30/2009 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009

Invoice Identifier: 000320077
Account Number: 52002364
Invoice Date: 12/1/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,436)	-6,664.80	14 - 16	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1)	-0.41	15 - 16	
				Temporary Relinquishment Credit - Award # 47419 At DRN 454599															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,000)	-3,649.50	01 - 30	
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,620)	-7,955.91	01 - 30	
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,590)	-7,943.75	01 - 30	
				Temporary Relinquishment Credit - Award # 47424 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,110)	-5,316.11	01 - 30	
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,030)	-6,094.67	01 - 30	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,110)	-5,316.11	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320077 Account Number: 52002364 Net Due Date: 12/31/2009
Begin Transaction Date: November 01, 2009	End Transaction Date: November 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,060)	-6,106.83	01-30	✓
				Temporary Relinquishment Credit - Award # 47428 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,630)	-1,471.97	01-30	
				Temporary Relinquishment Credit - Award # 47430 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,940)	-1,192.17	01-30	
				Temporary Relinquishment Credit - Award # 47430 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,940)	-1,192.17	01-30	✓
				Temporary Relinquishment Credit - Award # 47430 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,630)	-1,471.97	01-30	
				Temporary Relinquishment Credit - Award # 47430 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,760)	-15,717.18	01-30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(80,940)	-32,821.17	01-30	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(205,200)	-83,208.60	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 11/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	2,018,411.08
Invoice Identifier:	000320077
Account Number:	52002364
Net Due Date:	12/15/2009

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(245,100)	-99,388.05	01 - 30		
	Temporary Relinquishment Credit - Award # 47434 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	01 - 30		
	Temporary Relinquishment Credit - Award # 47439 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	01 - 30		
	Temporary Relinquishment Credit - Award # 47439 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,840)	-2,773.62	01 - 30		
	Temporary Relinquishment Credit - Award # 47442 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,840)	-2,773.62	01 - 30		
	Temporary Relinquishment Credit - Award # 47442 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,090)	-1,253.00	01 - 30		
	Temporary Relinquishment Credit - Award # 47445 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,060)	-1,240.83	01 - 30		
	Temporary Relinquishment Credit - Award # 47445 At DRN 32606																			
																Invoice Total Amount:	5,598,526	2,018,411.08		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmt D/T: 11/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094
Address: 702 NORTH FRANKLIN STREET
 TAMPA FL 33602
Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Identifier: 006922736
Account Number: 00032009

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,857,000	1,428,033.00	01-30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01-30	
				Temporary Relinquishment Credit - Award # 46801 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01-30	
				Temporary Relinquishment Credit - Award # 47184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(54,420)	-41,848.98	01-30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(54,420)	-41,848.98	01-30	
				Temporary Relinquishment Credit - Award # 47394 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(106,380)	-81,806.22	01-30	
				Temporary Relinquishment Credit - Award # 47399 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(136,350)	-104,853.15	01-30	
				Temporary Relinquishment Credit - Award # 47399 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,570)	-11,973.33	01-30	
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,500)	-11,996.40	01-30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/21/09 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: December 01, 2009

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2
Prev Inv ID:

Invoice Identifier: 000320098
Account Number: 52002364

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47402 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(840)	-645.96	01 - 30	
	Temporary Relinquishment Credit - Award # 47405 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(810)	-622.89	01 - 30	
	Temporary Relinquishment Credit - Award # 47405 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,290)	-3,299.01	01 - 30	
	Temporary Relinquishment Credit - Award # 47408 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,320)	-3,322.08	01 - 30	
	Temporary Relinquishment Credit - Award # 47408 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,050)	-807.45	01 - 30	
	Temporary Relinquishment Credit - Award # 47412 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,080)	-830.52	01 - 30	
	Temporary Relinquishment Credit - Award # 47412 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,770)	-10,589.13	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,770)	-10,589.13	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 12/30/09
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P. O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:** MARION COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 01, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000320098
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47414 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,540)	-21,178.26	01 - 30	
	Temporary Relinquishment Credit - Award # 47414 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,130)	-6,251.97	01 - 30	
	Temporary Relinquishment Credit - Award # 47425 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,160)	-6,275.04	01 - 30	
	Temporary Relinquishment Credit - Award # 47425 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,700)	-8,997.30	01 - 30	
	Temporary Relinquishment Credit - Award # 47429 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,670)	-8,974.23	01 - 30	
	Temporary Relinquishment Credit - Award # 47429 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,730)	-2,099.37	01 - 30	
	Temporary Relinquishment Credit - Award # 47431 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,730)	-2,099.37	01 - 30	
	Temporary Relinquishment Credit - Award # 47431 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	11/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Acc
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-959-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	1,344,090
Invoice Identifier:	000320098
Account Number:	52002364
Net Due Date:	12/31/2009

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47440 At DRN 157553																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30		
Temporary Relinquishment Credit - Award # 47440 At DRN 32606																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,820)	-2,168.58	01 - 30		
Temporary Relinquishment Credit - Award # 47443 At DRN 157553																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,850)	-2,191.65	01 - 30		
Temporary Relinquishment Credit - Award # 47443 At DRN 314571																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,290)	-992.01	01 - 30		
Temporary Relinquishment Credit - Award # 47446 At DRN 241390																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,260)	-968.94	01 - 30		
Temporary Relinquishment Credit - Award # 47446 At DRN 32606																				
																Invoice Total Amount:	1,344,090	1,033,605.21		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 11/30/2009
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-988-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 0140-000-232-02-000
Account Number: 52002364

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01-30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01-30	
				Temporary Relinquishment Credit - Award # 47400 At DRN 241380															

Invoice Total Amount: 0 0.00

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oe

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



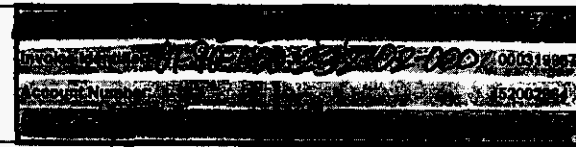
FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 11/30/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI, FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Payee's Bank:**
 TAMPA FL 33602 **Payee:** Houston TX 77216-3142 **Payee's Name:** FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 01, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 105988 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**



Handwritten initials

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	✓
				Reservation/Demand D1															

Invoice Total Amount: 120,000 48,660.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 11/30/2009 12:00 AM
 PEOPLES GAS SYSTEM A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 01, 2009
Svc Req: 006922735 **Sup Doc Ind:** IMBL
Svc Req K: 109635 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**



Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	53,100	21,532.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10370							R3A	0.3855	0.0200	0.0000	0.4055	2,760	1,119.18	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10881							R3A	0.3855	0.0200	0.0000	0.4055	6,060	2,457.33	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,830	8,041.07	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	64,870	34,414.79	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 156500							R3A	0.3855	0.0200	0.0000	0.4055	3,120	1,265.16	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,790	4,780.85	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,710	693.41	01 - 30	
01											R3A	0.3855	0.0200	0.0000	0.4055	91,350	37,042.43	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 11/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number: /	Payee's Bank ABA Number: /
Payee: 006924518	Payee's Bank: /	Payee's Name: FLG TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
	Houston TX 77216-3142	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 01, 2009	Invoice Identifier: 000319982
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Net Due Date: 12/15/09
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	5,070	2,055.89	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	55,560	22,529.58	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	183,840	74,547.12	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	141,000	57,175.50	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 696661															
01											R3A	0.3855	0.0200	0.0000	0.4055	35,490	14,391.20	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,129)	-1,674.31	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(215)	-87.18	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 At DRN 10370															
01											RC2	0.3855	0.0200	0.0000	0.4055	(471)	-190.99	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 11/30/09 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2009	Invoice Identifier: 000319982
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Net Due Date: 12/31/2009
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: November 01, 2009	End Transaction Date: November 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47450 AI DRN 10881															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,914)	-3,209.13	01 - 30	
				Temporary Relinquishment Credit - Award # 47450 AI DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,600)	-2,676.30	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 AI DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(243)	-98.54	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 AI DRN 156500															
01											RC2	0.3855	0.0200	0.0000	0.4055	(917)	-371.84	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(133)	-53.93	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,352)	-2,981.24	01 - 03	
				Temporary Relinquishment Credit - Award # 47450 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,104)	-2,880.67	14 - 16	
				Temporary Relinquishment Credit - Award # 47450 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(394)	-159.77	14 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/01/09 10:30 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1
Invoice Date: December 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009

Invoice Identifier: 000319982
Account Number: 52002364
Net Due Date: 12/31/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47450 A1 DRN 25809																
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,917)	-18,213.84	04 - 30		
				Temporary Relinquishment Credit - Award # 47450 A1 DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,005)	-18,655.03	04 - 30		
				Temporary Relinquishment Credit - Award # 47450 A1 DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,965)	-4,446.31	14 - 16		
				Temporary Relinquishment Credit - Award # 47450 A1 DRN 696661																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,760)	-1,119.18	14 - 16		
				Temporary Relinquishment Credit - Award # 47450 A1 DRN 9906																
																Invoice Total Amount:	655,431	228,227.30		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 11/30/2009 10:35 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:** 99000000000000000000
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:** 254001288
Payee's Bank: CITIBANK, N.A.
Payee's Name: FLORIDA GAS TRANSMISSION CO.
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 01, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 108853 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 006922736-00000000000000000000
Account Number:

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	173,520	70,362.36	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	66,480	26,957.64	01-30	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(34,704)	-14,072.47	18-23	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(32,327)	-13,108.60	25-30	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(928)	-376.30	03-03	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(1,847)	-748.96	10-10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 11/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2009	Invoice Identifier: 000320075
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 108853	Charge Indicator: BILL ON DELIVERY	Net Due Date: 12/10/2009
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,082)	-844.25	14 - 16	
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,220)	-10,226.71	18 - 23	
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,575)	-7,937.66	26 - 30	
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,002)	-1,822.81	01 - 03	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	10 - 10	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	14 - 16	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,910)	-5,235.01	20 - 23	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,000)	-6,488.00	03 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt DTT: 1
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: FLORIDA GAS TRANSMISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2084	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 01, 2009	Invoice Total Amount:
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320075
Svc Req K: 108853	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/31/2009

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 46704 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,485)	-8,306.67	10 - 12		
	Temporary Relinquishment Credit - Award # 46704 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(104,000)	-42,172.00	18 - 30		
	Temporary Relinquishment Credit - Award # 46704 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,993)	-3,241.16	01 - 04		
	Temporary Relinquishment Credit - Award # 46704 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,432)	-2,608.18	10 - 12		
	Temporary Relinquishment Credit - Award # 46704 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,648)	-2,695.76	14 - 16		
	Temporary Relinquishment Credit - Award # 46704 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,808)	-11,681.64	18 - 30		
	Temporary Relinquishment Credit - Award # 46704 At DRN 32606																			
																Invoice Total Amount:	410,039 ✓	166,270.82		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

**PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF November 2009**

16-Dec-09

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2009.xls]N
(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'09	Accrual-Comm.	(232,255)	4.2190	(979,883.85)
2	Nov'09	Accrual-Comm.	(135,327)	3.5580	(481,493.47)
3	GRAND TOTAL		(367,582)		(1,461,377.32)

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF November 30, 2009
IN DTH'S

30-Nov-09

H:\GAS_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2009.xls]Nov09est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	Oct'09	(1,544)	4.24150	(\$6,548.88)
2	Infinite	Oct'09	(33,365)	4.24150	(\$141,517.65)
3	Tampa Electric	Oct'09	(12,100)	4.37000	(\$52,877.00)
4	GRAND TOTAL		(47,009)		(\$200,943.53)

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PEOPLES GAS SYSTEM
**ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR November 2009**

07-Dec-09

H:\GAS_ACCT\PGA\Accrued El Paso Charges\{Accrued El Paso Charges,2009.xls}Nov09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,309	\$3.97000	\$9,166.73
2	COMMODITY-PIPELINE	ACCRUED	494,896	\$0.05985	\$29,617.20
3	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,614.84
4	TOTAL	ACCRUED	1,576,974		\$498,398.77

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PEOPLES GAS SYSTEM 07-Dec-09
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR November 2009

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2009.xls]Nov

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(28,119)	4.082	(\$114,782.81)
2	COMM.-P/L-FT	ACCRUED	344,365	\$0.02190	\$7,541.56
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	344,365	\$0.02190	\$7,541.56
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,366,246		\$477,818.75

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PEOPLES GAS SYSTEM
ACCRUED CITY OF SUNRISE COSTS PAYABLE
FOR November 2009
IN THERM'S

07-Dec-09

H:\GAS_ACCTPGA\City of Sunrise Gas Costs Payable[City of Sunrise Gas CostsPayable-for Calendar Year 2009.xls]N

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Nov'09	4,737	0.53161	\$2,518.22
2	GRAND TOTAL	ACCRUAL		4,737		\$2,518.22

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PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 5 2009 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 10001-74500	SERVICE THROUGH Oct 28 2009	CURRENT CHARGES PAST DUE AFTER Nov 30 2009	TOTAL AMOUNT NOW DUE \$1,914.88			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$1,913.13	-\$1,913.13	\$0.00	\$0.00	\$0.00	\$1,914.88			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/01/09-10/28/09	27	205812	202210	3602 3602	GAS	1914.88
TOTAL GAS USED							TOTAL CURRENT CHARGES	1814.88
CO 1 VENDOR 1007582 INVOICE 10001-74500 NOV09 PO 51189-12 DUE 11-11 ATT ENT NB							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	1914.88
							CURRENT CHARGES PAST DUE AFTER Nov 30 2009	
UTILITY CONSUMPTION								
GAS This Month		Last Year 4203	No of Days 27	This Year 3602	No of Days 27			
Your Timely Payment is Appreciated.								
RECEIVED NOV 09 2009 ACCOUNTS PAYABLE								
MESSAGES								
WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 8800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 80 WESTON ROAD, FOR WATER/SEWER EMERGENCY AFTER HOURS CALL: 954-746-3800 FOR POLICE DISPATCH.								

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER 10001-74500	SERVICE THROUGH DATE Oct 28 2009	CURRENT CHARGES PAST DUE AFTER Nov 30 2009	AMOUNT OF PAYMENT
CYCLE/ROUTE 01-01	TOTAL PAST DUE AMOUNT \$0.00	TOTAL CURRENT CHARGES \$1,914.88	TOTAL AMOUNT NOW DUE \$1,914.88

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

6425 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN521886
 SU 10/28/09-1439-7-24
 001431

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000191488 2

NW Actual 34

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m. Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

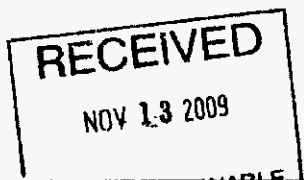
BILL DATE: Nov 9 2009 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST-DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Nov 4 2009	Dec 1 2009	\$2,042.99	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,184.16	-\$3,184.16	\$0.00	\$0.00	\$0.00	\$2,042.99

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8045179	10/09/09-11/04/09	26	26186	22343	3843	GAS	2042.99
TOTAL GAS USED							3843	
CO 1 VENDOR 1007582							TOTAL CURRENT CHARGES	2042.99
INVOICE 132663-128434 NOV 09							UNPAID BALANCE	0.00
PO SP51189-12 DUE 11-18							TOTAL AMOUNT DUE	2042.99
ATT ENT MB							CURRENT CHARGES PAST DUE AFTER Dec 1 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5465	26	3843	26

Your Timely Payment is Appreciated



MESSAGES
 WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 68 WESTON ROAD. FOR WATER/SEWER EMERGENCY AFTER HOURS CALL 888-748-3600 FOR POLICE DISPATCH.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST-DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Nov 4 2009	Dec 1 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,042.99	\$2,042.99

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1738 1 MB 0.362
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

04031897
 SU 10/09-12/09
 003736

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 000204299 3

Nov Actual 35

PEOPLES GAS SYSTEM
ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
FOR November 2009
IN DTH'S
H:\GAS_ACCT\PGA\Gaspur\09gaspur.xlsx]Nov'09

07-Dec-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Nov'09	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

invoice

Marlin CNG Services
 9615 Jasmine Blvd
 New Port Richey, FL 34651
 Phone 727-862-8800
 Fax 727-862-8808

INVOICE NUMBER 27163

PAGE 1

SHIP TO:

Peoples Gas System
 Engineering P.7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUPLICATE DATE
Net 10 Days	11/20/09	11/30/09
DESCRIPTION	AMOUNT	
(2) Jumbo Tube Trailers	15,400.00	
(1) Jumbo Tube Trailer (Jacksonville) & (1) Change Out Shuttle	15,400.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
(1) Portable Line Heater/Safety Regulation Set \$181.25 per week + Remote Monitoring \$30 per week (Jacksonville/3 wks)	633.75	
1mmcf/day Compression & Drying	6,930.00	
Compressor Filled (1) Load x 1.25 hrs x \$110	137.50	
(1) CNG Operator & Vehicle	6,538.00	
Administrative Costs	220.00	
Safety Checks		
Jacksonville (380 miles) X (2) Safety Checks at \$1.75 per mile	1,330.00	
Additional Change Outs - See Attached	7,125.00	
Subtotal	54,814.25	
Sales Tax		
Total Invoice Amount	\$54,814.25	
Payment/Credit Applied		
Check/Credit Memo No.	TOTAL DUE	\$54,814.25



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Position Summary Detail Report

RMS Process Date: 10/30/2009-Run Date: 10/30/2009 10:53:03 AM

200911 - 200911

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

penyDeal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Conv
ENRY/HUB															
10911															
NPS															
ul	13576	07-NOV-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.44000	\$0.00000	\$4.28900	\$0.00000	(\$4.15100)	(\$207,550)	\$0
A	13580	12-NOV-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.56500	\$0.00000	\$4.28900	\$0.00000	(\$4.27600)	(\$213,800)	\$0
I	13903	06-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.93000	\$0.00000	\$4.28900	\$0.00000	(\$3.64100)	(\$364,100)	\$0
C	13979	13-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		250,000.00	0.0	\$6.43000	\$0.00000	\$4.28900	\$0.00000	(\$2.14100)	(\$535,250)	\$0
LLC	14079	21-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.78200	\$0.00000	\$4.28900	\$0.00000	(\$4.49300)	(\$224,650)	\$0
A	14091	14-AUG-09	P	NG	TEC-PGS-DV-OTC Swaps		130,000.00	0.0	\$4.54000	\$0.00000	\$4.28900	\$0.00000	(\$0.25100)	(\$32,630)	\$0
							<u>630,000</u>	<u>0.0</u>						<u>(\$1,577,980)</u>	
								<u>0.0</u>						<u>(\$1,577,980)</u>	
								<u>0.0</u>						<u>(\$1,577,980)</u>	
								<u>0.0</u>						<u>(\$1,577,980)</u>	
								<u>0.0</u>						<u>(\$1,577,980)</u>	
								<u>0.0</u>						<u>(\$1,577,980)</u>	

63 Contracts ✓

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Ed Elliott

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10/30/09

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PEOPLES GAS SYSTEM
ACCRAUL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S

07-Dec-09

FOR November 2009

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	782,298	0.01530	\$11,969.15	
2 FTS-1-NO NOTICE	ACCRUED	(92,568)	0.02960	(\$1,416.29)	
3 TOTAL FTS-1	ACCRUED	689,730		\$10,552.86	
4 ITS-1	ACCRUED	0	#DIV/0!	\$0.00	
5 FTS-2-USAGE	ACCRUED	519,788	(0.01216)	(\$6,321.81)	
6 GRAND TOTAL	ACCRUED	1,209,518		\$4,231.05	

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-09
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,500,000.0	0.00300	\$4,500.00
2		0.0	0.00100	\$0.00
3		0.0	0.00100	\$0.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	1,500,000.0		\$4,500.00

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rundate: 12/07/2009 11:09:04 AM
11/01/2009 - 11/30/2009

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2009-11											
01-NOV-09	30-NOV-09	G	56264	32606	LA FIRM	3,992	MMBTU MKJPC	\$4.29900	I	119,761	\$514,852.54
03-NOV-09	03-NOV-09	G	56345	12740	MS INTERR	12,292	MMBTU CIEXD	\$4.35000	F	12,292	\$53,470.20
04-NOV-09	04-NOV-09	G	56361	12740	MS INTERR	15,429	MMBTU CIEXD	\$4.36000	F	15,429	\$67,270.44

2009-11Total: 147,482 \$635,593.18

FGTTotal: 147,482 \$635,593.18

Anadarko Energy Services Company Total: 147,482 \$635,593.18

Company: BP Energy Company
Pipeline: SNG

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Month: 2009-11											
01-JAN-09	31-DEC-09	G	47245	050075	LA FIRM	10,391	MMBTU MKJPC	\$4.01000	I	311,730	\$1,260,037.30
01-JAN-09	31-DEC-09	G	47246	050070	LA FIRM	2,671	MMBTU MKJPC	\$4.01000	I	80,130	\$321,321.30

2009-11Total: 391,860 \$1,571,358.60

SNGTotal: 391,860 \$1,571,358.60

BP Energy Company Total: 391,860 \$1,571,358.60

Company: Chevron Natural Gas
Pipeline: FGT

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Month: 2009-11											
01-NOV-09	30-NOV-09	G	56232	157742	AL FIRM	0	MMBTU MKJPC	\$4.31400	I	0	\$0.00
01-NOV-09	30-NOV-09	G	56257	266472	LA FIRM	1,499	MMBTU MKJPC	\$4.31400	I	44,970	\$194,000.70
06-NOV-09	06-NOV-09	G	56383	241390	MS FIRM	0	MMBTU MKJPC	\$4.40000	I	0	\$0.00
25-NOV-09	25-NOV-09	G	56482	716	AL INTERR	2,006	MMBTU CIEXD	\$3.60000	F	2,006	\$7,221.60

2009-11Total: 46,976 \$201,222.30

FGTTotal: 46,976 \$201,222.30

Pipeline: Gulfstream

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Month: 2009-11											
01-NOV-09	30-NOV-09	G	56232	8205164	AL FIRM	6,093	MMBTU MKJPC	\$4.31400	I	182,793	\$788,569.00
01-NOV-09	02-NOV-09	G	56322	8205175	MS INTERR	4,106	MMBTU CIEXD	\$4.24000	F	8,212	\$34,818.88
10-NOV-09	10-NOV-09	G	53941	8205164	AL FIRM	245	MMBTU MKJPC	\$4.02500	I	245	\$986.13
10-NOV-09	10-NOV-09	G	53941	8205179	AL FIRM	0	MMBTU MKJPC	\$4.02500	I	0	\$0.00
10-NOV-09	10-NOV-09	G	53941	8205175	MS FIRM	0	MMBTU MKJPC	\$4.02500	I	0	\$0.00

2009-11Total: 191,250 \$824,374.01

GulfstreamTotal: 191,250 \$824,374.01

Chevron Natural Gas Total: 238,226 \$1,025,596.31

Company: Cokinon Natural Gas Company
Pipeline: SNG

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Month: 2009-11											
01-NOV-09	30-NOV-09	G	55077	050075	LA FIRM	4,084	MMBTU MKJPC	\$3.99000	I	122,520	\$488,854.80

2009-11Total: 122,520 \$488,854.80

SNGTotal: 122,520 \$488,854.80

Cokinon Natural Gas Company Total: 122,520 \$488,854.80

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rupdate: 12/07/2009 11:09:04 AM
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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2009-11													
25-NOV-09	30-NOV-09	G	56479	716	AL	INTERR	1.516	MMBTU	CIEXD	\$3.52044	I	9,098	\$32,028.99
										2009-11Total:	9,098	\$32,028.99	
										FGTTotal:	9,098	\$32,028.99	
										ConocoPhillips Company Total:	9,098	\$32,028.99	
Company: EDF Trading North America, LLC													
Pipeline: FGT													
Month: 2009-11													
01-NOV-09	30-NOV-09	G	56258	179851	LA	FIRM	6,969	MMBTU	MKJPC	\$4.30900	I	209,063	\$900,852.44
10-NOV-09	10-NOV-09	G	56407	9903	LA	INTERR	5,161	MMBTU	CIEXD	\$3.93000	F	5,161	\$20,282.73
										2009-11Total:	214,224	\$921,135.17	
										FGTTotal:	214,224	\$921,135.17	
										EDF Trading North America, LLC Total:	214,224	\$921,135.17	
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2009-11													
03-NOV-09	03-NOV-09	G	56347	12740	MS	INTERR	700	MMBTU	CIEXD	\$4.43000	F	700	\$3,101.00
										2009-11Total:	700	\$3,101.00	
										FGTTotal:	700	\$3,101.00	
Pipeline: Gulfstream													
Month: 2009-11													
11-NOV-09	11-NOV-09	G	56423	8205175	MS	INTERR	3,000	MMBTU	CIEXD	\$4.00000	F	3,000	\$12,000.00
										2009-11Total:	3,000	\$12,000.00	
										GulfstreamTotal:	3,000	\$12,000.00	
										Enbridge Marketing (U.S.) L.P. Total:	3,700	\$15,101.00	
Company: Eni Petroleum US LLC													
Pipeline: FGT													
Month: 2009-11													
01-NOV-09	30-NOV-09	G	56263	241390	MS	FIRM	0	MMBTU	MKJPC	\$4.32000	I	0	\$0.00
										2009-11Total:	0	\$0.00	
										FGTTotal:	0	\$0.00	
Pipeline: Gulfstream													
Month: 2009-11													
01-NOV-09	30-NOV-09	G	56263	8205175	MS	FIRM	2,742	MMBTU	MKJPC	\$4.32000	I	82,250	\$355,320.00
										2009-11Total:	82,250	\$355,320.00	
										GulfstreamTotal:	82,250	\$355,320.00	
										Eni Petroleum US LLC Total:	82,250	\$355,320.00	
Company: Enterprise Products Operating LLC													
Pipeline: FGT													

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rupdate: 12/07/2009 11:09:04 AM
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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Enterprise Products Operating LLC												
Pipeline: FGT												
Month: 2009-11												
01-NOV-09	30-NOV-09	G 53920	847818	FL FIRM	0	MMBTU	MKJPC	\$4.09900	I	0	\$0.00	
										2009-11Total:	0	\$0.00
										FGTTotal:	0	\$0.00
										Enterprise Products Operating LLC Total:	0	\$0.00
Company: Gaviion, LLC												
Pipeline: FGT												
Month: 2009-11												
01-NOV-09	30-NOV-09	G 56262	314571	LA FIRM	3,362	MMBTU	MKJPC	\$4.29900	I	100,850	\$433,554.30	
03-NOV-09	03-NOV-09	G 56346	314571	LA INTERR	12,580	MMBTU	CIEXD	\$4.41000	F	12,580	\$55,477.80	
23-NOV-08	23-NOV-09	G 56471	314571	LA INTERR	10,286	MMBTU	CIEXD	\$3.95000	F	10,286	\$40,629.70	
										2009-11Total:	123,716	\$529,661.80
										FGTTotal:	123,716	\$529,661.80
										Gaviion, LLC Total:	123,716	\$529,661.80
Company: Iberdrola Renewables, Inc.												
Pipeline: FGT												
Month: 2009-11												
03-NOV-09	03-NOV-09	G 56341	693755	LA INTERR	4,300	MMBTU	CIEXD	\$4.39000	F	4,300	\$18,877.00	
10-NOV-09	10-NOV-09	G 56409	693755	LA INTERR	10,554	MMBTU	CIEXD	\$3.95000	F	10,554	\$41,688.30	
										2009-11Total:	14,854	\$60,565.30
										FGTTotal:	14,854	\$60,565.30
										Iberdrola Renewables, Inc. Total:	14,854	\$60,565.30
Company: JPMorgan Ventures Energy Corporation												
Pipeline: FGT												
Month: 2009-11												
01-NOV-09	30-NOV-09	G 56265	716	AL FIRM	4,995	MMBTU	MKJPC	\$4.30900	I	149,853	\$645,716.57	
										2009-11Total:	149,853	\$645,716.57
										FGTTotal:	149,853	\$645,716.57
Pipeline: Gulfstream												
Month: 2009-11												
26-NOV-09	30-NOV-09	G 56502	8205175	MS INTERR	4,600	MMBTU	CIEXD	\$3.45000	F	23,000	\$79,350.00	
										2009-11Total:	23,000	\$79,350.00
										GulfstreamTotal:	23,000	\$79,350.00
										JPMorgan Ventures Energy Corporation Total:	172,853	\$725,066.57
Company: Macquarie Cook Energy, LLC												
Pipeline: Gulfstream												
Month: 2009-11												
01-NOV-09	02-NOV-09	G 56326	8205175	MS INTERR	1,000	MMBTU	CIEXD	\$4.39000	F	2,000	\$8,780.00	
11-NOV-09	11-NOV-09	G 56429	9004282	AL INTERR	3,529	MMBTU	CIEXD	\$4.10000	F	3,529	\$14,468.90	
										2009-11Total:	5,529	\$23,248.90

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rupdate: 12/07/2009 11:09:04 AM
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Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Macquarie Cook Energy, LLC													
Pipeline: Gulfstream													
										GulfstreamTotal:	5,529	\$23,248.90	
										Macquarie Cook Energy, LLC Total:	5,529	\$23,248.90	
Company: NJR Energy Services Company													
Pipeline: SNG													
Month: 2009-11													
10-NOV-09	10-NOV-09	G	56405	ANY	FL	INTERR	10.000	MMBTU	CIEXD	\$3.82000	F	10,000	\$38,200.00
										2009-11Total:	10,000	\$38,200.00	
										SNGTotal:	10,000	\$38,200.00	
										NJR Energy Services Company Total:	10,000	\$38,200.00	
Company: National Energy & Trade L.L.C.													
Pipeline: FGT													
Month: 2009-11													
25-NOV-09	25-NOV-09	G	56481	23422	LA	INTERR	8.280	MMBTU	CIEXD	\$3.62000	F	8,280	\$29,973.60
										2009-11Total:	8,280	\$29,973.60	
										FGTTotal:	8,280	\$29,973.60	
										National Energy & Trade L.L.C. Total:	8,280	\$29,973.60	
Company: ONEOK Energy Services Company, L.P.													
Pipeline: FGT													
Month: 2009-11													
01-NOV-09	30-NOV-09	G	56227	32606	LA	FIRM	9.966	MMBTU	MKJPC	\$4.29500	I	298,967	\$1,284,063.27
03-NOV-09	03-NOV-09	G	56342	32606	LA	INTERR	5.286	MMBTU	CIEXD	\$4.39000	F	5,286	\$23,205.54
11-NOV-09	11-NOV-09	G	56424	32606	LA	INTERR	15.000	MMBTU	CIEXD	\$3.75000	F	15,000	\$56,250.00
										2009-11Total:	319,253	\$1,363,518.81	
										FGTTotal:	319,253	\$1,363,518.81	
										ONEOK Energy Services Company, L.P. Total:	319,253	\$1,363,518.81	
Company: SG Resources Mississippi, L.L.C.													
Pipeline: FGT													
Month: 2009-11													
25-NOV-09	25-NOV-09	G	56495	624615	AL	INTERR	976	MMBTU	CIEXD	\$0.00000	F	976	\$0.00
										2009-11Total:	976	\$0.00	
										FGTTotal:	976	\$0.00	
										SG Resources Mississippi, L.L.C. Total:	976	\$0.00	
Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2009-11													
09-NOV-09	09-NOV-09	G	56412	9906	LA	INTERR	6.067	MMBTU	CIEXD	\$4.35000	F	6,067	\$26,391.45
09-NOV-09	09-NOV-09	G	56413	9906	LA	INTERR	20.827	MMBTU	CIEXD	\$4.32000	F	20,827	\$89,972.64
26-NOV-09	30-NOV-09	G	56501	716	AL	INTERR	3.549	MMBTU	CIEXD	\$3.49500	I	17,745	\$62,018.80
										2009-11Total:	44,639	\$178,382.89	
										FGTTotal:	44,639	\$178,382.89	

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rundate: 12/07/2009 11:09:04 AM
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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Sequent Energy Management											
Pipeline: Gulfstream											
Month: 2009-11											
10-NOV-09	10-NOV-09	G 56404	8205175	MS INTERR	0	MMBTU	CIEXD	\$4.10000	F	0	\$0.00
10-NOV-09	10-NOV-09	G 56404	9004282	AL INTERR	15,319	MMBTU	CIEXD	\$4.10000	F	15,319	\$62,807.90
2009-11Total:										15,319	\$62,807.90
GulfstreamTotal:										15,319	\$62,807.90
Sequent Energy Management Total:										59,958	\$241,190.79
Company: Shell Energy North America (US) L.P.											
Pipeline: FGT											
Month: 2009-11											
01-NOV-09	30-NOV-09	G 56266	716	AL FIRM	1,167	MMBTU	MKJPC	\$4.33500	F	35,010	\$151,768.50
06-NOV-09	06-NOV-09	G 56382	241390	MS FIRM	15,000	MMBTU	MKJPC	\$4.41000	I	15,000	\$66,150.00
2009-11Total:										50,010	\$217,918.50
FGTTotal:										50,010	\$217,918.50
Pipeline: Gulfstream											
Month: 2009-11											
07-NOV-09	09-NOV-09	G 56395	8205175	MS FIRM	5,785	MMBTU	MKJPC	\$3.64000	F	17,356	\$63,175.84
11-NOV-09	11-NOV-09	G 56430	8205175	MS INTERR	8,622	MMBTU	CIEXD	\$4.00000	F	8,622	\$34,488.00
2009-11Total:										25,978	\$97,663.84
GulfstreamTotal:										25,978	\$97,663.84
Pipeline: SESH											
Month: 2009-11											
01-NOV-09	30-NOV-09	G 56260	83001	LA FIRM	4,500	MMBTU	MKJPC	\$4.26900	I	135,000	\$576,315.00
2009-11Total:										135,000	\$576,315.00
SESHTotal:										135,000	\$576,315.00
Pipeline: SNG											
Month: 2009-11											
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	2,000	MMBTU	MKJPC	\$4.27000	I	60,000	\$256,200.00
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$4.27000	I	30,000	\$128,100.00
2009-11Total:										90,000	\$384,300.00
SNGTotal:										90,000	\$384,300.00
Shell Energy North America (US) L.P. Total:										300,988	\$1,276,197.34
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2009-11											
10-NOV-09	10-NOV-09	G 56408	314571	LA INTERR	9,539	MMBTU	CIEXD	\$3.92000	F	9,539	\$37,392.88
2009-11Total:										9,539	\$37,392.88
FGTTotal:										9,539	\$37,392.88
Southwest Energy, L.P. Total:										9,539	\$37,392.88
Company: Tampa Electric Company											
Pipeline: FGT											

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rundate: 12/07/2009 11:09:04 AM
11/01/2009 - 11/30/2009

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2009-11												
20-NOV-09	20-NOV-09	G 56455	23422	LA INTERR	2,000	MMBTU	CIEXD	\$3.60000	F	2,000	\$7,200.00	
										2009-11Total:	2,000	\$7,200.00
										FGTTotal:	2,000	\$7,200.00
										Tampa Electric Company Total:	2,000	\$7,200.00
Company: Targa Gas Marketing, LLC												
Pipeline: FGT												
Month: 2009-11												
01-NOV-09	02-NOV-09	G 56325	23422	LA INTERR	7,558	MMBTU	CIEXD	\$4.27000	F	15,116	\$64,545.32	
03-NOV-09	03-NOV-09	G 56344	23422	LA INTERR	13,186	MMBTU	CIEXD	\$4.38000	F	13,186	\$57,754.68	
04-NOV-09	04-NOV-09	G 56363	23422	LA INTERR	5,143	MMBTU	CIEXD	\$4.36000	F	5,143	\$22,423.48	
06-NOV-09	06-NOV-09	G 56385	23422	LA FIRM	10,000	MMBTU	MKJPC	\$4.36000	F	10,000	\$43,600.00	
										2009-11Total:	43,445	\$188,323.48
										FGTTotal:	43,445	\$188,323.48
										Targa Gas Marketing, LLC Total:	43,445	\$188,323.48
Company: Tenaska Marketing Ventures												
Pipeline: FGT												
Month: 2009-11												
10-NOV-09	10-NOV-09	G 56417	12740	MS INTERR	10,286	MMBTU	CIEXD	\$4.10000	F	10,286	\$42,172.60	
11-NOV-09	11-NOV-09	G 56425	12740	MS INTERR	10,577	MMBTU	CIEXD	\$3.75000	F	10,577	\$39,663.75	
										2009-11Total:	20,863	\$81,836.35
										FGTTotal:	20,863	\$81,836.35
										Tenaska Marketing Ventures Total:	20,863	\$81,836.35
Company: Texla Energy Management, Inc.												
Pipeline: SNG												
Month: 2009-11												
11-NOV-09	11-NOV-09	G 56421	ANY	FL INTERR	9,963	MMBTU	CIEXD	\$3.74000	F	9,963	\$37,261.62	
										2009-11Total:	9,963	\$37,261.62
										SNGTotal:	9,963	\$37,261.62
										Texla Energy Management, Inc. Total:	9,963	\$37,261.62
Company: US Gypsum												
Pipeline: FGT												
Month: 2009-11												
01-NOV-09	30-NOV-09	G 56349	3115	FL FIRM	700	MMBTU	MKJPC	\$4.74000	I	21,000	\$99,540.00	
20-NOV-09	30-NOV-09	G 56448	3115	FL FIRM	1,200	MMBTU	MKJPC	\$3.45500	I	13,200	\$45,606.00	
										2009-11Total:	34,200	\$145,146.00
										FGTTotal:	34,200	\$145,146.00
										US Gypsum Total:	34,200	\$145,146.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												

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Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2009- Rndate: 12/07/2009 11:09:04 AM
11/01/2009 - 11/30/2009

Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-11											
01-NOV-09	30-NOV-09	G 52670	32606	LA FIRM	308	MMBTU	MKJPC	\$6.70000	F	9,250	\$61,975.00
01-NOV-09	30-NOV-09	G 52670	454599	LA FIRM	0	MMBTU	MKJPC	\$6.70000	F	0	\$0.00
01-NOV-09	30-NOV-09	G 53879	32606	LA FIRM	6,487	MMBTU	MKJPC	\$4.23900	I	194,601	\$824,913.64
01-NOV-09	30-NOV-09	G 56259	32606	LA FIRM	3,284	MMBTU	MKJPC	\$4.29900	I	98,528	\$423,571.90
01-NOV-09	02-NOV-09	G 56324	32606	LA INTERR	8,900	MMBTU	CIEXD	\$4.23000	F	17,800	\$75,294.00
04-NOV-09	04-NOV-09	G 56365	32606	LA INTERR	10,800	MMBTU	CIEXD	\$4.43000	F	10,800	\$47,844.00
06-NOV-09	06-NOV-09	G 56386	32606	LA FIRM	14,981	MMBTU	MKJPC	\$4.40000	F	14,981	\$65,916.40
06-NOV-09	06-NOV-09	G 56388	32606	LA FIRM	4,990	MMBTU	MKJPC	\$4.37000	F	4,990	\$21,806.30
10-NOV-09	10-NOV-09	G 56403	32606	LA INTERR	13,508	MMBTU	CIEXD	\$3.79000	F	13,508	\$51,195.32

2009-11Total: 364,458 \$1,572,516.56

FGTTotals: 364,458 \$1,572,516.56

Virginia Power Energy Marketing, Inc. Total: 364,458 \$1,572,516.56

Company: Williams Gas Marketing, Inc.
Pipeline: FGT

Month: 2009-11

01-NOV-09	30-NOV-09	G 56201	254034	AL FIRM	9,711	MMBTU	MKJPC	\$4.31500	I	291,339	\$1,257,127.79
-----------	-----------	---------	--------	---------	-------	-------	-------	-----------	---	---------	----------------

2009-11Total: 291,339 \$1,257,127.79

FGTTotals: 291,339 \$1,257,127.79

Pipeline: Gulfstream

Month: 2009-11

01-NOV-09	30-NOV-09	G 56201	8205171	FL FIRM	0	MMBTU	MKJPC	\$4.31500	I	0	\$0.00
-----------	-----------	---------	---------	---------	---	-------	-------	-----------	---	---	--------

2009-11Total: 0 \$0.00

GulfstreamTotal: 0 \$0.00

Williams Gas Marketing, Inc. Total: 291,339 \$1,257,127.79

all Commodity Other

Tampa Electric Company Total: 3,001,574 \$12,659,415.84

ALL-COMBINED Total: 3,001,574 \$12,659,415.84

PURCHASE Total: 3,001,574 \$12,659,415.84

Grand Total: 3,001,574 \$12,659,415.84

Grand Net: 3,001,574 \$12,659,415.84

Less *9767*

3,001,598

Line-1

47

H:\GAS_ACCTPGASBuygas(Buygas09.xls)Oct09

18-Nov-09

GAS PURCHASED IN THE MONTH OF :OCTOBER 2009

Line #

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
ANADARKO	THERMS	1,677,600.0	1,677,600.0	0.0
APACHE	THERMS	2,165,520.0	2,165,520.0	0.0
BP ENERGY	THERMS	4,411,900.0	4,411,900.0	0.0
COKINGOS	THERMS	1,209,040.0	1,209,040.0	0.0
CONOCO	THERMS	1,023,300.0	1,023,300.0	0.0
EOG RESOURCES	THERMS	178,000.0	178,000.0	0.0
ENBRIDGE	THERMS	321,140.0	321,140.0	0.0
ENTERPRISE PRODUCTS	THERMS	1,409,370.0	1,549,740.0	140,370.0
EXXON	THERMS	217,000.0	217,000.0	0.0
	THERMS	206,710.0	206,710.0	0.0
GAVILON	THERMS	327,000.0	327,000.0	0.0
INFINITE	THERMS	318,240.0	318,240.0	0.0
JP MORGAN VENTURES	THERMS	4,524,140.0	4,524,140.0	0.0
MACQUARIE COOK	THERMS	161,000.0	161,000.0	0.0
NJR ENERGY	THERMS	267,100.0	267,100.0	0.0
NATIONAL ENERGY	THERMS	742,300.0	742,300.0	0.0
NATIONAL FUEL	THERMS	1,006,700.0	1,006,700.0	0.0
NATIONAL GAS TRADING	THERMS	619,520.0	619,520.0	0.0
NOBLE	THERMS	1,513,350.0	1,513,350.0	0.0
ONEOK	THERMS	1,285,000.0	1,285,000.0	0.0
OCCIDENTAL	THERMS	1,195,740.0	1,195,740.0	0.0
SEQUENT	THERMS	1,545,100.0	1,545,100.0	0.0
SHELL	THERMS	3,780,720.0	3,780,720.0	0.0
SOUTHWEST ENERGY	THERMS	10,500.0	10,500.0	0.0
TAMPA ELECTRIC	THERMS	409,400.0	409,400.0	0.0
TARGA GAS	THERMS	2,584,000.0	2,584,000.0	0.0
TENASKA	THERMS	44,710.0	44,710.0	0.0
TEXLA	THERMS	9,400.0	9,400.0	0.0
US GYPSUM	THERMS	231,510.0	231,510.0	(800.0)
VIRGINIA POWER	THERMS	9,449,750.0	9,449,750.0	(10,600.0)
WILLIAMS	THERMS	1,468,520.0	1,468,520.0	0.0
TOTAL	THERMS	51,506,200.0	51,724,200.0	218,000.0

1

2

3

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CHEVRON	Therms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00300	\$4,650.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,650.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	4
Commodity-Actual	6,215,980.0	0.38244 Average	2,377,282.84	5
Commodity-Accrued	6,215,980.0	0.38244 Average	2,377,282.84	6
	0.0		(\$0.07)	7
EAGLE				
Swing Demand-Actual	3,100,000.0	0.00138	\$4,262.50	8
Swing Demand-Accrued	(3,100,000.0)	0.00138	(\$4,262.50)	9
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	11
Commodity-Actual	206,710.0	0.36544 Average	\$75,540.37	12
Commodity-Accrued	206,710.0	0.36544 Average	\$75,540.37	13
	0.0		\$0.00	14
FORTIS				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	18
Commodity-Actual	0.0	#DIV/0!	\$0.00	19
Commodity-Accrued	0.0	#DIV/0!	\$0.00	20
	0.0		\$0.00	21
IBERDROLA				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	25
Commodity-Actual	0.0	#DIV/0!	\$0.00	26
Commodity-Accrued	0.0	#DIV/0!	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	\$0.00	34
	0.0		\$0.00	35

Oct '09

11/10/2009 1:53:53 PM ANADARKO Page 2



Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 16357
 Invoice Date: 11/10/2009
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

copy

WIRE 11/25/09

Due Date:	When paying, please refer to:
11/25/2009	Invoice #: 16357

FOR NATURAL GAS SOLD IN THE MONTH OF Oct 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	64441	10/21/2009	10/22/2009	8,000 MMBtu	\$3.70000	\$29,600.00
CGT-FGT Lafayette Subtotal						8,000		\$29,600.00
NGPL-FGT Jefferson	3618	Primary Settlement	61786	10/01/2009	10/20/2009	80,000 MMBtu	\$3.70000	\$296,000.00
NGPL-FGT Jefferson	3618	Primary Settlement	61786	10/23/2009	10/31/2009	36,000 MMBtu	\$3.70000	\$133,200.00
NGPL-FGT Jefferson Subtotal						116,000		\$429,200.00
TENN-FGT Carnes	020366	Primary Settlement	62887	10/07/2009	10/07/2009	4,882 MMBtu	\$3.32000	\$16,208.24
TENN-FGT Carnes	020366	Primary Settlement	63096	10/09/2009	10/09/2009	7,710 MMBtu	\$4.33000	\$33,384.30
TENN-FGT Carnes	020366	Primary Settlement	63245	10/10/2009	10/12/2009	23,688 MMBtu	\$3.90000	\$92,383.20
TENN-FGT Carnes	020366	Primary Settlement	63356	10/13/2009	10/13/2009	7,480 MMBtu	\$3.99000	\$29,845.20
TENN-FGT Carnes Subtotal						43,760		\$171,820.94
						167,760		\$630,620.94
							Sales tax	\$0.00
Total								\$630,620.94

JW

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

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NOV. 11. 2009 3:43PM

NO. 9117 P. 3/3

APACHE CORPORATION
 (MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
 SYSTEMS A DIV TO TAMPA ELECTRIC CO
 702 N FRANKLIN ST PLAZA 7
 TAMPA, FL 33602
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
 Fax: (813) 228-4194

Invoice Nbr: B091150139
 Invoice Date: 11/10/2009
 Contract Nbr: SLS00378
 Contract Date: 03/01/2004
 Customer #: 00178604
 Currency: US DOLLAR

SOLD DURING THE MONTH OF OCTOBER 2009

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 09222009000012-0001-00								
		BASE COMMODITY	01	20	165,040	MMBTU	\$3.6800	\$607,347.20
		BASE COMMODITY	26	31	49,512	MMBTU	\$3.6800	\$182,204.16
Deal-Order-Rev Nbr: 10142009000019-0001-00								
		BASE COMMODITY	15	15	2,000	MMBTU	\$3.8650	\$7,730.00
MOPS 013813	FGT INTERCONNECT							
		Subtotal			216,552			\$797,281.36

Total Base Commodity 216,552 Net Amount Due \$797,281.36

TERMS: Pay by Wire Transfer on or before November 25, 2009

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

WIRE 11/25/09
 01-90-000-232-02-000

APACHE CORPORATION
 (MARKETING DEPARTMENT)
 2080 POST OAK BLVD STE 100
 HOUSTON, TX 77056

NOV-11-2009 17:19

97%

P.03 51

Gas Netting Statement
(Sale)



BP Energy Company

Tax ID 36-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 9049178
Invoice Date 11/12/2009
Netting Group # 1138
Delivery Month Oct 2009
Due Date 11/25/2009

Remit:

WIRE 11/25/09
11.20.000-232-02-000

[Handwritten signature]

Fax # (813) 228-4194

Natural Gas delivered during Oct 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 10/01-10/31	2551777 / 9168888	404,922	3.4200		1,384,833.24
Total For SNG Tier 2 Pool (PSNG2780)		404,922			1,384,833.24
Total Amount Due		404,922			1,384,833.24
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0016251)					
Base Commodity 10/30-10/31	4515859 / 9192401	6,000	4.7350	28,410.00	
Total For Georgia-Pacific (0016251)		6,000		28,410.00	
PGS - OCALA (0056781)					
Base Commodity 10/30-10/31	4515859 / 9192349	5,000	4.7350	23,675.00	
Total For PGS - OCALA (0056781)		5,000		23,675.00	
Total Amount Payable		11,000		52,085.00	
Total System Generated					1,332,748.24

[Handwritten circle around 1,384,833.24]

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If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only 125328 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Net Amount Due					1,332,748.24

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

10/31-10/31: LA Onsh S- FGT - Z3 GD	4.135000
10/01-10/31: SNG Louisiana IF	3.710000
10/30-10/30: LA Onsh S- FGT - Z3 GD	4.135000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

53

Gas Sales Invoice



BP Energy Company
 Tax ID 36-3421804

Invoice Number 1189034
 Invoice Date 11/12/2009
 Contract # 1701229
 Delivery Month Oct 2009
 Due Date 11/25/2009

To:
 Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Remit: -
WIRE 11/25/09
01-00-000-732-02-000

Fax # (813) 228-4194

Natural Gas delivered during Oct 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)				
Base Commodity 10/02-10/02	4430685 / 21369920	6,000	2.8350	17,010.00
Base Commodity 10/07-10/07	4444720 / 21374006	4,000	3.3900	13,560.00
Base Commodity 10/30-10/31	4516217 / 21401136	6,000	4.1200	24,720.00
Total For DESTIN - Gulfstream (996900)		16,000		55,290.00
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 10/09-10/09	4451853 / 21376848	4,996	4.3900	21,932.44
Total For FGT - DESTIN TO LUCEDALE (994400)		4,996		21,932.44
Southern Natural Gas Company				
Petal SNG (606200)				
Base Commodity 10/07-10/07	4449233 / 21375622	15,281	4.1000	62,652.10
Total For Petal SNG (606200)		15,281		62,652.10
Total Amount Due		36,277		139,874.54

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

54

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Norma Garcia
Email: ngav@chevron.com
Phone: 832-854-5140
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas

F
A
1

*WIKER 11/27/09
01-90-000-232-02-000*



Sales Invoice
Invoice #: 397235
Delivery Period: Oct-09
Invoice Date: 11/10/2009
Due Date: 11/25/2009
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBSTU)	Amount (\$)	
820449	COMM-PHYS - Commodity	10/06/09	Sell	YBrysch	Destin	Gulf Stream	7 7	3.380000	8,000	27,040.00	
822660	COMM-PHYS - Commodity	10/09/09	Sell	YBrysch	Destin	FGT/Destin	10 12	3.930000	25,743	101,169.99	
833105	COMM-PHYS - Commodity	10/27/09	Sell	YBrysch	Destin	FGT/Destin	27 27	4.720000	6,172	29,131.84	
									Destin Total :	39,915	\$157,341.83 ✓
811907	COMM-PHYS - Commodity	09/24/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	1 31	3.752500	56,023	210,226.31 ✓	
									DIGS Total :	56,023	\$210,226.31 ✓
820354	COMM-PHYS - Commodity	10/06/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	7 7	3.350000	7,000	23,450.00 ✓	
821430	COMM-PHYS - Commodity	10/07/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	8 8	3.960000	1,712	6,779.52 ✓	
821458	COMM-PHYS - Commodity	10/07/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	8 8	3.980000	2,445	9,731.10 ✓	
825311	COMM-PHYS - Commodity	10/15/09	Sell	KPairot	FGT	FGT Zone 3 Pool	16 16	3.930000	3,189	12,532.77 ✓	
826310	COMM-PHYS - Commodity	10/16/09	Sell	KPairot	FGT	FGT Zone 3 Pool	17 19	3.930000	9,567	37,598.31 ✓	
831005	COMM-PHYS - Commodity	10/23/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	24 26	4.800000	8,793	42,206.40 ✓	
832962	COMM-PHYS - Commodity	10/27/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	28 28	4.600000	8,000	36,800.00 ✓	
834246	COMM-PHYS - Commodity	10/28/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	29 29	4.660000	2,580	12,022.80 ✓	
									FGT Total :	43,286	\$181,120.90
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	Mobile Bay	Gulfstream	1 31	4.050000	20,000	81,000.00 ✓	
811907	COMM-PHYS - Commodity	09/24/09	Sell	YBrysch	Mobile Bay	Gulfstream	1 31	3.752500	20,572	77,196.43 ✓	
821418	COMM-PHYS - Commodity	10/07/09	Sell	YBrysch	Mobile Bay	Gulfstream	8 8	3.940000	4,424	17,430.56 ✓	
823257	COMM-PHYS - Commodity	10/12/09	Sell	YBrysch	Mobile Bay	Gulfstream	13 13	4.000000	9,424	37,696.00 ✓	
									Mobile Bay Total :	54,420	\$213,322.99
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 31	4.035000	5,000	20,175.00 ✓	
811907	COMM-PHYS - Commodity	09/24/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	1 31	3.752500	398,294	1,494,598.24 ✓	
821430	COMM-PHYS - Commodity	10/07/09	Sell	YBrysch	WFS-MB	WFS Plant/Transco	8 8	3.960000	1,712	6,779.52 ✓	
821458	COMM-PHYS - Commodity	10/07/09	Sell	YBrysch	WFS-MB	WFS Plant/Transco	8 8	3.980000	2,445	9,731.10 ✓	
822044	COMM-PHYS - Commodity	10/08/09	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	9 9	4.340000	4,952	21,491.68 ✓	
823317	COMM-PHYS - Commodity	10/12/09	Sell	YBrysch	WFS-MB	WFS Plant/FGT Gulf S WFS	13 13	4.050000	9,451	38,276.55 ✓	
									WFS-MB Total :	427,952	\$1,615,271.93
									Sell Total :	621,596 ✓	\$2,377,183.96
									Non-Commodity Total :	155,000	4,650.00 ✓
											\$4,650.00 ✓

CUT APPLICATION

*5,288 (4,277) 20,946.48 (16,719.17)
4,767 (5,033) 19,768.66 (4,011.34)*

Peoples Gas System

will remit the following amount : 2,381,933.96 USD

Tuesday, November 10, 2009 12:46:33PM
For Office Use Only: 397235-1

2,381,933.96

Page 1 of 2
Account #90021820

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

80

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6002-01-00N



Invoice #397235

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
715744	WFS-MB	5,000	20,175.00
715744	Mobile Bay	20,000	81,000.00
811907	WFS-MB	398,294	1,494,598.24
811907	Mobile Bay	20,572	77,196.43
811907	DIGS	56,023	210,226.31
820354	FGT	7,000	23,450.00
820449	Destin	8,000	27,040.00
821418	Mobile Bay	4,424	17,430.56
821430	FGT	1,712	6,779.52
821458	WFS-MB	4,222	16,719.12
821458	FGT	6,033	24,011.34
822044	WFS-MB	2,445	9,731.10
822660	Destin	4,952	21,491.68
823257	Mobile Bay	25,743	101,169.99
823317	WFS-MB	9,424	37,696.00
825311	FGT	9,451	38,276.55
826310	FGT	3,189	12,532.77
831005	FGT	9,567	37,598.31
832962	FGT	8,793	42,206.40
833105	Destin	8,000	36,800.00
834246	FGT	6,172	29,131.84
		2,580	12,022.80
		621,596	2,377,283.96

Pipeline Summary

Pipeline	Volume	Commodity Amount
DIGS	56,023	210,226.31
Destin	39,915	157,341.83
FGT	43,286	181,120.90
Mobile Bay	54,420	213,322.99
WFS-MB	427,952	1,615,271.93
	621,596	2,377,283.96

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00:15 6002-01-NOV

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

Nov. 12. 2009 5:17PM

No. 2743 P. 1/2

COKINOS

Peoples Gas System, A Division of Tampa Electric C
 702 N. Franklin St.
 Tampa, FL 33602
 Phone: 813/228-4149 Fax: 813/228-4194
 Attn: Ed Elliot

Wire Instruction:

11/12/09
01-90-000-232-02-000

Inv. # 31132

November 12, 2009
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Oct, 2009	126,604	3.4000000000	430,453.60
Total:	126,604		430,453.60

Invoice Total:

126,604

\$430,453.60

COKINOS ENERGY CORPORATION
 COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY
 5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

Page 1 of 1

NOV-12-2009 18:28

95%

P. 01

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ConocoPhillips

ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tccoenergy.com Tampa, FL 33602	Remit To: ConocoPhillips Company	Statement Number: R100980582 Billing Period: Oct -2009 Statement Date: November 11, 2009
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Telephone: (281) 293-5129 Fax: (281) 293-3940	Due Date: November 25, 2009 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

12569
32-02-000
am

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
2	10-Oct-09	12-Oct-09	19475-319	ANR	St. Landry	Commodity	13,936	\$3.9100	\$54,489.76
4	13-Oct-09	13-Oct-09	19475-321	ANR	St. Landry	Commodity	4,398	\$4.0000	\$17,592.00
6	14-Oct-09	14-Oct-09	19475-323	ANR	St. Landry	Commodity	4,679	\$4.0400	\$18,903.16
St. Landry Sub-total:							23,013 ✓		\$90,984.92
ANR Total:									\$90,984.92
5	13-Oct-09	13-Oct-09	19475-322	Co Gulf	Lafayette	Commodity	23,013		\$40,500.00
Lafayette Sub-total:							10,000 ✓	\$4.0500	\$40,500.00
Co Gulf Total:							10,000		\$40,500.00
7	29-Oct-09	29-Oct-09	19475-324	Destin	Destin	Commodity	10,000		\$23,400.00
8	30-Oct-09	31-Oct-09	19475-325	Destin	Destin	Commodity	5,000	\$4.6800	\$23,400.00
Destin Sub-total:							20,000 ✓	\$4.1600	\$83,200.00
Destin Total:							25,000 ✓		\$106,600.00
1	7-Oct-09	7-Oct-09	19475-318	Florida	Zone 3 Pool	Commodity	25,000		\$106,600.00
3	10-Oct-09	12-Oct-09	19475-320	Florida	Zone 3 Pool	Commodity	10,000	\$3.3500	\$33,500.00
9	30-Oct-09	31-Oct-09	19475-326	Florida	Zone 3 Pool	Commodity	14,967	\$3.8850	\$58,146.80
Zone 3 Pool Sub-total:							19,996 ✓	\$4.1300	\$82,583.48
Florida Total:							44,963 ✓		\$174,230.28
Statement Total:							44,963		\$174,230.28
									\$412,315.20

102,976 ✓

[Signature]

83

58

ConocoPhillips

ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		Remit To: ConocoPhillips Company	Statement Number: R100980892
Contact: Jason Weber		Telephone: (281) 293-5129	Billing Period: Oct -2009
Telephone: (813) 228-4941		Fax: (281) 293-3940	Statement Date: November 17, 2009
Fax: (813) 228-4194			Due Date: November 25, 2009
			Payment Method: Wire
			Terms: NETOUT - 25TH OF MONTH
			Payment Currency: US\$

709
-12-000

m

* PLEASE NOTE: THIS IS A CREDIT

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
2	13-Oct-09	13-Oct-09	19475-322	Colgulf	Lafayette	Commodity	9,363	\$4.0500	\$37,920.15
1	13-Oct-09	13-Oct-09	19475-322	Colgulf	Lafayette	Reverse Item 5 of Stmt R100980582	-10,000	\$4.0500	-\$40,500.00
Lafayette Sub-total:							-637		-\$2,579.85
Colgulf Total:							-637		-\$2,579.85
Statement Total:									← -\$2,579.85 →

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84

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EDF Trading North America, LLC

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: **26167**

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Invoice Date: Nov 5, 2009
Payment Terms: Net Due on or before
Nov 25, 2009

Attention: Ed Elliott
Accounting
Phone: 813-228-4941
Fax: 813-228-4194

Period: **October 2009**

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Oct 21, 2009	0	4.695000	\$0.00
	Oct 22, 2009	0	4.975000	\$0.00
	Oct 23, 2009	0	5.035000	\$0.00
	Oct 24, 2009 - Oct 26, 2009	0	4.885000	\$0.00
	Oct 27, 2009	0	4.525000	\$0.00
	Oct 28, 2009	0	4.575000	\$0.00
	Oct 29, 2009	0	4.600000	\$0.00
	Oct 30, 2009 - Oct 31, 2009	0	4.140000	\$0.00
164678			0.010000	\$1,550.00
415274/560573	Oct 07, 2009	10,000	3.550000	\$35,500.00
416455/561898	Oct 08, 2009	9,082	3.890000	\$35,328.98
	Receivable Subtotal	19,082		\$72,378.98
Net Subtotal	Florida Gas Transmission	20,671		\$79,802.87
Total Receivable Amount Due	(US)	20,671		\$79,802.87
Total Amount Due	(US)	20,671		\$79,802.87
Net Amount Due (US)		20,671		\$79,802.87

Line 1

PA

claim or deduction, by wire transfer of immediately available funds to:

*WIRE 11/25/09
01-90-000-232-02-000*

Send to:

[Signature]

Eugene Rubio
Accountant 281-653-1678 (ph) or eugene.rubio@eagleenergypartners.com

Please fax support for payment to 281-653-1033

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

60



EDF Trading North America, LLC

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: **28187**

P.O. Box 111
 Tampa, Florida
 33601
 U.S.A.

Invoice Date: **Nov 5, 2009**
 Payment Terms: **Net Due on or before
 Nov 25, 2009**

Attention: **Ed Elliott**
Accounting
 Phone: **813-228-4941**
 Fax: **813-228-4194**

Period: **October 2009**

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission				
NGPL - Vermilion - Zone 2 - POI 57391				
296486/420483	Oct 01, 2009	0	3.185000	\$0.00
	Oct 02, 2009	0	0.000005	\$0.00
	Oct 03, 2009 - Oct 05, 2009	0	2.285000	\$0.00
	Oct 06, 2009	0	2.920000	\$0.00
	Oct 07, 2009	0	3.355000	\$0.00
	Oct 08, 2009	0	3.830000	\$0.00
	Oct 09, 2009	0	4.330000	\$0.00
	Oct 10, 2009 - Oct 12, 2009	0	3.915000	\$0.00
	Oct 13, 2009	0	3.990000	\$0.00
	Oct 14, 2009	0	4.065000	\$0.00
	Oct 15, 2009	0	3.930000	\$0.00
	Oct 16, 2009	0	3.935000	\$0.00
	Oct 17, 2009 - Oct 19, 2009	0	3.990000	\$0.00
	Oct 20, 2009	0	0.000005	\$0.00
	Oct 21, 2009	0	4.695000	\$0.00
	Oct 22, 2009	0	4.975000	\$0.00
	Oct 23, 2009	0	5.035000	\$0.00
	Oct 24, 2009 - Oct 26, 2009	0	4.885000	\$0.00
	Oct 27, 2009	0	4.525000	\$0.00
	Oct 28, 2009	0	4.575000	\$0.00
	Oct 29, 2009	0	4.600000	\$0.00
	Oct 30, 2009 - Oct 31, 2009	0	4.140000	\$0.00
296486			0.017500	\$2,712.50
413865/559036	Oct 06, 2009	1,589	2.965000	\$4,711.39
Receivable Subtotal		1,589		\$7,423.89
rec from CGT - Lafayette				
164678/227125	Oct 01, 2009	0	3.185000	\$0.00
	Oct 02, 2009	0	0.000005	\$0.00
	Oct 03, 2009 - Oct 05, 2009	0	2.285000	\$0.00
	Oct 06, 2009	0	2.920000	\$0.00
	Oct 07, 2009	0	3.355000	\$0.00
	Oct 08, 2009	0	3.830000	\$0.00
	Oct 09, 2009	0	4.330000	\$0.00
	Oct 10, 2009 - Oct 12, 2009	0	3.915000	\$0.00
	Oct 13, 2009	0	3.990000	\$0.00
	Oct 14, 2009	0	4.065000	\$0.00
	Oct 15, 2009	0	3.930000	\$0.00
	Oct 16, 2009	0	3.935000	\$0.00
	Oct 17, 2009 - Oct 19, 2009	0	3.990000	\$0.00
	Oct 20, 2009	0	0.000005	\$0.00

Line - 1

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EOG RESOURCES, INC.
 ATTN: REVENUE ACCOUNTING
 P. O. BOX 4362
 HOUSTON, TX 77210-4362

SELLER: EOG RESOURCES, INC.

BUYER: PEOPLES GAS SYSTEM

ATTN:

Invoice No.: 100209
 Counterparty ID: 245777
 Invoice Date: 11/05/2009
 Payment Due Date: 11/25/2009
 Production Month: Oct-09
 Payment Method: WIRE

INVOICE STATEMENT

Pipeline	Meter/Description	Contract/Trade	Quantity	Price	Amount Due
GULF SOUTH-DWNSTRM	GULF SOUTH/DESTIN	MK000669/103905	17,888 MMBTU	\$3.98000	\$71,194.24
TOTAL AMOUNT DUE:			17,888 MMBTU	\$3.98000	\$71,194.24

Please direct all inquiries to MICHELLE RUSSELL by phone 713-651-6652 or email michelle_russell@eogresources.com.

Please Remit Payment To:
 PAYMENT DUE: 11/25/2009

Please Send Correspondence To:
 EOG RESOURCES, INC.
 ATTN: REVENUE ACCOUNTING
 P. O. BOX 4362
 HOUSTON, TX 77210-4362

MICHELLE RUSSELL
 Phone: 713-651-6652
 Fax: 713-651-6653
 Email: michelle_russell@eogresources.com

*WIRE 11/25/09
 01-90-000-232-02-000*

593

energy opportunity growth

87

62

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009


SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

 11/23/09
 232-02-000


ENBRIDGE

Sales Invoice
 Invoice #: 104656
 Delivery Period: Oct-09
 Invoice Date: 11/13/2009
 Due Date: 11/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
625180	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	9 9	5,585	\$4.25000	\$23,736.25
					Deal #625180 :	5,585		\$23,736.25
629366	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	22 22	5,000	\$4.85000	\$24,250.00
					Deal #629366 :	5,000		\$24,250.00
629853	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	23 23	5,000	\$5.01000	\$25,050.00
					Deal #629853 :	5,000		\$25,050.00
633155	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	30 31	9,530	\$4.10000	\$39,073.00
					Deal #633155 :	9,530		\$39,073.00
						25,115		\$112,109.25



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SELLER:

Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:

Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:

Enbridge Marketing (U.S.) L.P.

ENBRIDGE™

Sales Invoice

Invoice #: 104392
 Delivery Period: Oct-09
 Invoice Date: 11/12/2009
 Due Date: 11/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
625178	Commodity	FLORIDA	255292	TEJAS Calhoun Rec	9 9	1,660	\$4.28000	\$7,104.80
					Deal #625178 :	1,660		\$7,104.80
632717	Commodity	FLORIDA	255292	TEJAS Calhoun Rec	29 29	1,554	\$4.58000	\$7,117.32
					Deal #632717 :	1,554		\$7,117.32
632718	Commodity	FLORIDA	266472	Napoleonville Storage	29 29	2,085	\$4.61000	\$9,611.85
					Deal #632718 :	2,085		\$9,611.85
							5,299	\$23,833.97

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SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 7
 3-000

ENBRIDGE

Sales Invoice
 Invoice #: 104280
 Delivery Period: Oct-09
 Invoice Date: 11/11/2009
 Due Date: 11/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
633544	Commodity	SONAT	11245	FGT Franklinton Del	31 31	1,700	\$4.25000	\$7,225.00
					Deal #633544 :	1,700		\$7,225.00
						1,700		\$7,225.00

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Daily Financial Details

Invoice #: 70250

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	1 1	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	2 2	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	3 3	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	4 4	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	5 5	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	6 6	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	7 7	3.5400	5,000 MM	17,700.00
107055	COMM-PHYS - Commodity	Sel	dtailey	ENTERPRISE TX	864070	Magnet Withers FGT Del	8 8	3.9000	10,000 MM	39,000.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	8 8	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	9 9	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	10 10	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	11 11	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	12 12	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	13 13	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	14 14	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	15 15	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	16 16	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	17 17	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	18 18	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	19 19	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	20 20	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	21 21	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	22 22	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	23 23	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	24 24	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	25 25	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	26 26	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	27 27	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	28 28	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	29 29	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	30 30	3.5400	5,000 MM	17,700.00
81679	COMM-PHYS - Commodity	Sel	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	31 31	3.5400	5,000 MM	17,700.00
						Magnet Withers FGT Del		Sub Total	165,000 MM	\$587,700.00
						ENTERPRISE TX		Total	165,000 MM	\$587,700.00

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P.02

926

Fax Server

56:50

6002-11-00N

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



SELLER:
 Enterprise Products Operating LLC
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Sofia Padilla
 Email: EGMAccounting@epco.com
 Phone: (713) 381-3847
 Fax: (713) 803-1465

BUYER:
 Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 United States

Contact: Ed Elliott
 Email:
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Remit To:
 Peoples Gas System

Customer#: 3383
 Invoice#: 70782
 Delivery Period: Oct-09
 Invoice Date: 11/12/2009
 Due Date: 11/25/2009
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)		
PPA Summary - Original Invoice #70250												
107055	COMM-PHYS - Commodity	Sell	dtailey	ENTERPRISE TX	864070	Magnet Withers FGT Del	8 8	3.9000	9,937 MM	38,754.30	Current	
107055	COMM-PHYS - Commodity	Sell	dtailey	ENTERPRISE TX	864070	Magnet Withers FGT Del	8 8	3.9000	(10,000) MM	(39,000.00)	Original	
									Magnet Withers FGT Del	Sub Total	(63) MM	\$(245.70)
									ENTERPRISE TX	Total	(63) MM	\$(245.70)

Enterprise Products Operating LLC will remit the following amount: (245.70) USD

93

69

Daily Financial Details

Invoice #: 70782

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
PPA Summary - Original Invoice #70250										
107055	COMM-PHYS - Commodity	Sell	ditalley	ENTERPRISE TX	864070	Magnet Withers FGT Del	8 8	3.9000	9,937 MM	38,754.30
						Magnet Withers FGT Del	Sub Total		9,937 MM	\$38,754.30
						ENTERPRISE TX	Total		9,937 MM	\$38,754.30

94

69

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 COMPANY

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 117452
 Invoice Date 12-Nov-09
 Customer # 6773
 Contract # 1010251

WIRE 11/25/09
01-90-000-232-02-000

[Handwritten mark]

Remit Payment to: Exxon Mobil Corporation

Payment Terms 25TH DAY OF MONTH Y 15TH

Payment Due Date 25-Nov-09

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
145952	F G T	MOBAY OTF - TR		ACTUAL	3-Oct-09	6-Oct-09	15,000	MBtu	2.2950	34,425.00	USD
Total Value for Point							15,000			34,425.00	
Subtotal							15,000			34,425.00	
Tax											
Total										34,425.00	

95

20

Registration Number: 590475140
 Please direct inquiries to: Lonzdrea B Allen
 Phone: (713) 680-5705
 Fax: (713) 680-6909

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 COMPANY

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

*WIRE 11/25/09
 01-90-000-232-02-000*

Remit Payment to: Exxon Mobil Corporation

Invoice # 117475
Invoice Date 12-Nov-09
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 70 IF NO INV BY 15TH

Payment Due Date 25-Nov-09

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
146028	FGT	DESTIN/FGT	ACTUAL	7-Oct-09	8-Oct-09	3,350	MBtu	3.6000	12,060.00	USD
Total Value for Point						3,350			12,060.00	
Subtotal						3,350			12,060.00	

Tax
Total

12,060.00

[Signature]

96

H


Registration Number: 590475140
Please direct inquires to: Linda F. Kelly
 Phone: (713) 680-5723
 Fax: (713) 680-6909

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 COMPANY

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 117479
Invoice Date 12-Nov-09
Customer # 6773
Contract # 1010251

WIRE 11/25/09
01-90-000-232-02-000


Remit Payment to

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Nov-09

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
145921	GULFSTRM	DESTIN/GST	ACTUAL	2-Oct-09	3-Oct-09	3,350	MBtu	2.8450	9,530.75	USD
Total Value for Point						<u>3,350</u>			<u>9,530.75</u>	
Subtotal						<u>3,350</u>			<u>9,530.75</u>	

Tax
Total

9,530.75



97

22

Registration Number: 590475140
Please direct inquires to: Linda F. Kelly
 Phone: (713) 680-5723
 Fax: (713) 680-6909

11-10-2009 10:31

Gavilon, LLC
 Eleven ConAgra Drive
 Suite 11-160
 Omaha, NE 68102
 United States

Attn: Settlements
 Email:
 Phone: 402-889-4099
 Fax: 402-221-0465

Peoples Gas System
 702 N. Franklin St.
 P-7
 Tampa, FL 33602
 United States

Attn: Settlements
 Email:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Gavilon, LLC
 -021000021

*WIRE 11/25/09
 01-90-000-232-02-000*



Invoice # 47228
 Delivery Period: Oct-09
 Date:
 Due Date: 11/25/2009
 Total Amount: \$135,022.00

11-10-'09 17:17 FROM-Gavilon

Deal Num	Description	Commodity:	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
380282	Phys - Commodity	Natural Gas	10/06/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	OCT-7-2009 OCT-7-2009	3.5500	4,472	\$15,875.60
381793	Phys - Commodity	Natural Gas	10/07/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	OCT-8-2009 OCT-8-2009	3.9000	4,458	\$17,386.20
385260	Phys - Commodity	Natural Gas	10/08/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	OCT-9-2009 OCT-9-2009	4.3100	4,420	\$19,050.20
420367	Phys - Commodity	Natural Gas	10/27/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	OCT-28-2009 OCT-28-2009	4.5900	5,000	\$22,950.00
425099	Phys - Commodity	Natural Gas	10/29/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	OCT-30-2009 OCT-31-2009	4.1500	14,400	\$59,760.00
SubTotal:									32,750	\$135,022.00

Total Amount: 32,750 \$135,022.00 USD

[Handwritten initials]

4022210800

11/10/2009 10:31

98

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Tuesday, November 10, 2009 3:44:28PM

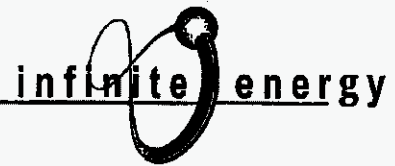
Please notify us immediately if your address or fax information has changed.

Page 1 of 1

For Office Use Only: 47228-1 Draft

T-225 P002/002 F-327

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



** DO NOT RELEASE TO TREASURY*

not out cost

Customer	
Peoples Gas System, A Division of ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4194 Email: jmweber@tecoenergy.com	Invoice#: 77796156130910 Sent Date: 11/12/2009 Production Month: Oct-09 IEI Acct: 7779615613 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(NMbtu)	Price	Amount
19475	Sell	FGT	Zone 2	Swing	10/13/2009	10/13/2009	2,363.00	\$ 4.0500	\$ 9,570.15
19762	Sell	FGT	Zone 3	Swing	10/29/2009	10/29/2009	10,000.00	\$ 4.6500	\$ 46,500.00
19829	Sell	FGT	Zone 3	Inday	10/31/2009	10/31/2009	8,586.00	\$ 4.5000	\$ 38,837.00
19323	Sell	FGT	Zone 3	Swing	10/06/2009	10/06/2009	1,000.00	\$ 3.0300	\$ 3,030.00
19410	Sell	FGT	Zone 3	Swing	10/09/2009	10/09/2009	9,875.00	\$ 4.3800	\$ 43,055.00
Sales Subtotal							31,824.00		\$ 140,792.15
20123	Buy	FGT	<i>Backout</i>	Imbalance	10/31/2009	10/31/2009	33,365.00	\$ 4.2415	\$ 141,517.85
Purchases Subtotal							(33,365.00)		(\$ 141,517.85)
Total Volume							(1,541.00)	Total	(\$ 725.50)

Please direct questions regarding invoices to lmelengu@infiniteenergy.com
 In order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due
 Reminder: Email changes of address and contact information to: kwilliams@infiniteenergy.com

By Wire and ACH:

tr
 S ional Florida
 C
 /

By Check:

Infinite Energy, Inc.
 PO Box 791283
 Baltimore MD 21279-1263

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA ——— Fort Lee, NJ

74

J.P.Morgan

Date: 13-Nov-2009
To: People Gas System a division of Tampa Electric Company
Attn: Ed Elliott
Tel: 1-713-236-5200
Fax: 1-713-236-3399
Email:

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

Invoice No: T27494

Payment Date: 25-Nov-2009

Commodity Type: FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
05-Oct-2009	T529849	Physical	2.970000	-	06-Oct-2009	06-Oct-2009	10,000.00	29,700.00
06-Oct-2009	T530143	Physical	3.840000	-	06-Oct-2009	06-Oct-2009	20,572.00	78,996.48
29-Oct-2009	T538974	Physical	4.400000	-	30-Oct-2009	31-Oct-2009	30,858.00	135,775.20
30-Oct-2009	T539007	Physical	4.490000	-	30-Oct-2009	31-Oct-2009	31,716.00	142,404.84
06-Oct-2009	T530136	Physical	3.370000	-	07-Oct-2009	07-Oct-2009	18,706.00	63,039.22

Subtotal USD: 449,915.74 ✓

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
13-Oct-2009	T531927	Physical	4.040000	-	14-Oct-2009	14-Oct-2009	10,000.00	40,400.00

Subtotal USD: 40,400.00 ✓

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
23-Oct-2009	T534922	Physical	4.850000	-	24-Oct-2009	26-Oct-2009	11,241.00	54,518.85
30-Sep-2009	T527109	Physical	3.200000	-	01-Oct-2009	01-Oct-2009	12,255.00	39,216.00
07-Oct-2009	T530501	Physical	3.945000	-	08-Oct-2009	08-Oct-2009	10,000.00	39,450.00

Subtotal USD: 133,184.85 ✓

100

75

Commodity Type: NATURAL GAS-ZONE3 (FGTC) - INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
24-Sep-2009	T525741	Physical	3.750000	-	01-Oct-2009	31-Oct-2009	310,000.00	1,162,500.00

Subtotal USD: 1,162,500.00

307,066 \$ 1,151,497.50

JPMorgan Receives Net USD: 1,786,000.59

WIRE 11/25/09
 01-90-000-232-02-000

Σ VOLUME = 462,414

STANDARD SETTLEMENT INSTRUCTIONS


Pay to:
 For a/c:
 Add'l Payment
 Info:

\$ 1,786,000.59+
 1,162,500.00-
 1,151,497.50+
 \$ 1,784,998.09*

For questions regarding this invoice, please contact the North America Settlements Team via e-mail at NA.Energy.Settlements.Financial@jpmorgan.com or telephone at 212-623-8224.

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		Macquarie Cook Energy, LLC Sales Invoice(Summary)		<small>Macquarie Cook Energy, LLC 500 Dallas Street, Suite 3200 Houston, TX 77002 Phone: (713)255-5873 Fax: (713)255-5822 Email:</small>	
InvoiceId: 88741 Peoples Gas System, a division of Tampa Electric Company Phone: Fax: Attn: Email:				INVOICE DATE : 10Nov2009 DUE DATE : 25Nov2009 PAYMENT IN \$US	
Volume Base : MMBtu Production Month : Oct 2009 GST Registration No : 839368560RC Sales Summary Page No. : 1				YK Y	
PipeLine	Delivery Point	Volume	Amount Due		
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	4,596	19,946.64	2,917 \$12,659.78	
Total for pipeline FLORIDA GAS TRANSMISSION CO.		4,596	19,946.64		
SOUTHEAST SUPPLY HEADER	DESTIN INTO GULFSTREAM	13,272	52,424.40		
Total for pipeline SOUTHEAST SUPPLY HEADER		13,272	52,424.40		
Commodity Totals		17,868	72,371.04	16,189 \$65,084.18	
Net Amount Due in US \$:			72,371.04		
Please Wire Amount To : <i>109</i> <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <p><i>02-000</i></p> <p><i>Z</i></p> <p><i>C</i></p> </div> <div style="width: 30%;"> <p>Please Direct Fax Payment Details To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com</p> </div> <div style="width: 30%;"> <p>Please Direct any Questions To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com</p> </div> </div>					
of Companies. However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's... Macquarie Cook Energy, LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.					

~~\$72,371.04~~
~~12,659.78~~
\$65,084.18*

JW

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Invoice ID : 68741 Company : Peoples Gas System, a division of Tampa Electric Company Invoice Date : 10Nov2009		Macquarie Cook Energy, LLC Sales Invoice(Details)		
Production Month : Oct 2009 Sales Details Page No. : 1				
Flow Date	Volume	Price \$US/MMBTU	Amount	
Pipe Line : FLORIDA GAS TRANSMISSION CO. Delivery Point : FGT ZONE 3 POOL Deal ID : HG_0560473 / NGFP15468714				
09Oct2009	4,596	4.34	19946.64	
Deal ID : HG_0560473 / NGFP15468714 Sub Total				
	4,596	4.3400	19,946.64	
Sub Total on DP FGT ZONE 3 POOL				
Pipe Line : SOUTHEAST SUPPLY HEADER Delivery Point : DESTIN INTO GULFSTREAM Deal ID : HG_0562049 / NGFP15479364				
10Oct2009	4,424	3.95	17474.8	
11Oct2009	4,424	3.95	17474.8	
12Oct2009	4,424	3.95	17474.8	
Deal ID : HG_0562049 / NGFP15479364 Sub Total				
	13,272	3.9500	52,424.40	
Sub Total on DP DESTIN INTO GULFSTREAM				

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NJR Energy Services Company
 People and Resources Dedicated to Service

Off System Sales Bill
 10/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Jason Weber

Invoice Date: 11/09/2009
 Bill Number: OF100922-0012-1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 11/25/2009

NJR 11-10-2009 17:18

11/10/2009 16:35 FAX 7329387547

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								\$ 18,816.00
Florida Gas Transmission Company AAV 264666 716 FGT Zone 3 Pool 7 7 6,174 \$3.360000								\$20,744.64
KMD 265113 9 9 9,999 \$4.380000								\$43,795.62
AAV 265560 13 13 4,704 4,364 \$4.000000								\$17,456.00
AAV 265561 13 13 5,841 6,181 \$4.020000								\$24,847.62
Commodity Total						26,718		\$106,843.88
INVOICE TOTAL						26,718		\$106,843.88

CUT APPLICATION

\$106,843.88+
 17,456.00+
 24,847.62+
 18,816.00+
 23,480.82+
 \$106,837.08*

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact NJRES as soon as possible if not paid in full.

Wire Instructions: To:
 At:
 ABA:

WIRE 11/25/09
 019000029202000

Page 2 of 2

104

P 02

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1002/002

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Nov/09/2009
Delivery Month: October/2009
Due Date: Nov/25/2009

Peoples Gas System, a division of Tampa Electric Company

Bill To:

Peoples Gas System, a division of Tampa Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601
Attn: Ed Elliott
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
101323	MOPS	TIVOLI PLANT	FIXED PRICE	10/3 10/3	3,000	\$2.2800	\$6,840.00
101323	MOPS	TIVOLI PLANT	FIXED PRICE	10/4 10/4	3,000	\$2.2800	\$6,840.00
101323	MOPS	TIVOLI PLANT	FIXED PRICE	10/5 10/5	3,000	\$2.2800	\$6,840.00
101444	MOPS	TIVOLI PLANT	FIXED PRICE	10/6 10/6	5,424	\$2.8800	\$15,621.12
101533	MOPS	TIVOLI PLANT	FIXED PRICE	10/7 10/7	5,424	\$3.3600	\$18,224.64
101630	MOPS	TIVOLI PLANT	FIXED PRICE	10/8 10/8	5,424	\$3.8500	\$20,882.40
101873	MOPS	TIVOLI PLANT	FIXED PRICE	10/9 10/9	5,424	\$4.3600	\$23,648.64
101882	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/10 10/10	5,424	\$3.8750	\$21,018.00
101882	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/11 10/11	5,424	\$3.8750	\$21,018.00
101882	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/12 10/12	5,424	\$3.8750	\$21,018.00
102013	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/13 10/13	5,424	\$3.9200	\$21,262.08
102153	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/14 10/14	5,424	\$4.0050	\$21,723.12
102323	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/15 10/15	2,148	\$3.8750	\$8,323.50
102324	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/15 10/15	3,424	\$3.8650	\$13,233.76
103747	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/30 10/30	5,424	\$4.0950	\$22,211.28
103747	MOPS	TIVOLI PLANT	FGTZ1_GD - DAILY	10/31 10/31	5,424	\$4.0950	\$22,211.28
Sub-Total					74,236		\$270,915.82
Invoice Total					74,236		\$ 270,915.82

*WIRE 11/25/09
01-90-000-232-02-000*

Pay this amount, USD: \$ 270,915.82

Rc
BN
AB,
For,
Acc

Please direct all inquiries to:
Ramona Olivarez
Tel: 713-800-1971
Fax: 713-871-0510
EMail: ramonaolivarez@net-ip.com



OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds hereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 00-102272-001-11

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Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

National Fuel Marketing Company



6300 S. Syracuse Way, Suite 750
 Centennial, CO 80111
 BUS: 303-796-0325
 FAX: 303-796-0151
 11/11/2009

Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company **Invoice Summary** Invoice Number: NFM-05-15796

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
84657	5,000	10/28/09	10/28/09	\$4.5800	ANR SE	Swing	1	5,000	\$22,900.00	
84688	4,679	10/29/09	10/29/09	\$4.6100	ANR SE	Swing	1	4,679	\$21,570.19	
ANR SE Total								9,679	\$44,470.19	
84694	5,000	10/29/09	10/29/09	\$4.6250	CGT	Swing	1	5,000	\$23,125.00	
CGT Total								5,000	\$23,125.00	
83102	5,000	10/1/09	10/31/09	\$3.7300	FGT	Baseload/Firm	31	155,000	\$578,150.00	
FGT Total								155,000	\$578,150.00	
Total Due November 25, 2009								Grand Total	169,679	\$645,745.19

WIRE 11/25/09
 01-90-000-232-02-000

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

FAXED - NO ORIGINAL WILL FOLLOW

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Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-15796

Trans. ID	84657	Pipeline:	ANR SE	Point:	St Landry/FGT Int	State:	LA	
<u>Date</u>	<u>Vol</u>	<u>Price</u>						
10/28/2009	5,000	\$4.5800						
Trans. ID	84688	Pipeline:	ANR SE	Point:	St Landry/FGT Int	State:	LA	
<u>Date</u>	<u>Vol</u>	<u>Price</u>						
10/29/2009	4,679	\$4.6100						
					ANR SE Total	9,679	\$44,470.19	
Trans. ID	84694	Pipeline:	CGT	Point:	Lafayette/FGT	State:	LA	
<u>Date</u>	<u>Vol</u>	<u>Price</u>						
10/29/2009	5,000	\$4.6250						
					CGT Total	5,000	\$23,125.00	
Trans. ID	83102	Pipeline:	FGT	Point:	Zone #3 Pool	State:	FL	
<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>
10/1/2009	5,000	\$3.7300	10/12/2009	5,000	\$3.7300	10/22/2009	5,000	\$3.7300
10/2/2009	5,000	\$3.7300	10/13/2009	5,000	\$3.7300	10/23/2009	5,000	\$3.7300
10/3/2009	5,000	\$3.7300	10/14/2009	5,000	\$3.7300	10/24/2009	5,000	\$3.7300
10/4/2009	5,000	\$3.7300	10/15/2009	5,000	\$3.7300	10/25/2009	5,000	\$3.7300
10/5/2009	5,000	\$3.7300	10/16/2009	5,000	\$3.7300	10/26/2009	5,000	\$3.7300
10/6/2009	5,000	\$3.7300	10/17/2009	5,000	\$3.7300	10/27/2009	5,000	\$3.7300
10/7/2009	5,000	\$3.7300	10/18/2009	5,000	\$3.7300	10/28/2009	5,000	\$3.7300
10/8/2009	5,000	\$3.7300	10/19/2009	5,000	\$3.7300	10/29/2009	5,000	\$3.7300
10/9/2009	5,000	\$3.7300	10/20/2009	5,000	\$3.7300	10/30/2009	5,000	\$3.7300
10/10/2009	5,000	\$3.7300	10/21/2009	5,000	\$3.7300	10/31/2009	5,000	\$3.7300
10/11/2009	5,000	\$3.7300						
						FGT Total	155,000	\$578,150.00
						Grand Total	169,679	\$645,745.19
						Total Due November 25, 2009		\$645,745.19

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate support to document your change
PLEASE PAY BY WIRE TRANSFER ONLY TO:

FAXED - NO ORIGINAL WILL FOLLOW

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OCTOBER 2009 INVOICE

NATURAL GAS TRADING CORPORATION
P.O. BOX 16273
SUGAR LAND, TX 77496-6273
Tax I.D. No. 76-0598804
PHONE: (281)980-1951
FAX: (281)313-0135

INVOICE NO: 110608-1258
INVOICE DATE: November 6, 2009
DUE DATE: November 25, 2009
PAYMENT METHOD: Electronic Transfer
BILLING PERIOD: October 2009

ATTN: Gas Accounting, Ed Elliott
Peoples Gas System, a division of Tampa Electric Co.
702 N. Franklin St.
Tampa, FL 33602
PHONE: (813)228-4149
FAX: (813)228-4194

Delivery Start	Date End	Pipeline	Point	Description	Unit Price	Per Unit	Quantity	Units	Invoice
10/1/2009	10/31/2009	FGT	742101 Enbridge	Commodity / Natural Gas	\$3.6900	US\$ MMBTU	82,000.00	MMBtu	\$228,780.00
							<u>61,992</u>		

PAYMENT IS DUE VIA WIRE TRANSFER ON OR BEFORE THE DUE DATE

Pre-Tax Subtotal

~~\$228,780.00~~

Total

~~\$228,780.00~~

\$228,750.48

Pursuant to the Funds Transfer Agreement between Sterling Bank and Natural Gas Trading Corporation, please remit payment to:

WIRE 11/25/09
100-232-02-000

ation

108

83

P. 02

281 313 0135

BE: 38 13:38 6002-90-NDN

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

-- NETTED INVOICE --

100 GLENBOROUGH
 SUITE 100
 HOUSTON, TX 77067

Tel: (281) 876-8800
 Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 502250
 Invoice Date: 11/09/2009
 Due Date: 11/25/2009
 Contract # 000139

Page 1 of 2

Please Wire To: --

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 EVETTE MORENO

702 N FRANKLIN STREET
 PO BOX 2582 PLAZA 7
 TAMPA, FL 33601-2562

WIRE 11/25/09
01-90-000-232-02-000

For any questions contact Clara Morales at 281-876-8830

	UNIT	PRICE	AMOUNT
--	------	-------	--------

NETTED INVOICE SUMMARY

Production Month: Oct-09

SALES

DESTIN			
Florida Gas Transmission	4,600	\$3.7900	\$17,434.00
DESTIN Total:	4,600		\$17,434.00
FLORIDA			
Southermpines Citronelle	3,250	\$3.7900	\$12,317.50
FLORIDA Total:	3,250		\$12,317.50
MOBILE BAY			
OUTLET-FGT	153,985	\$3.7900	\$583,603.15
MOBILE BAY Total:	153,985		\$583,603.15
TOTAL SALES:	161,835		613,354.65

Net Amount Due (Owed):

\$613,354.65

ONEOK Energy Services Company, L.P. P.O. Box 2405 Suite 1600 Attn: Gas Accounting Tulsa, OK 74102-2405	Invoice Number: S-2009-10-01565-OES Customer ID: PEOPTAMPA Customer Number: PEOPLESTECO GMS Contract Number: S-PEOPTAMPA-S-0001 Invoice Date: 09-Nov-2009 Due Date: 25-Nov-2009 by Wire Production Month: 10/2009 (see instructions below)
Fax: (813) 228-4742 Peoples Gas System, a division of Tampa Electric Company 702 N. Franklin Attn: Gas Accounting Tampa, FL 33602	Code: F
Invoice from ONEOK Energy Services Company, L.P.	

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
BRIDGELINE	843072	Florida - Napeoleonville (D)	33,229 Dth	\$4.86749	Non	\$161,741.87
BRIDGELINE	848704	Florida - Cow Island (D)	7,714 Dth	\$4.65000	Non	\$35,870.10
BRIDGELINE	848704	Florida - Cow Island (D)	10,000 Dth	\$4.61000	Non	\$46,100.00
Current Totals			50,943 Dth			\$243,711.97
Recap:						
Commodity Total						\$243,711.97
Net Amount Due						\$243,711.97
Charges in American Dollars (USD)						

WIRE 11/25/09
 01-90-000-232-02-000

Please Correspond To:
 Name: Kathy Hall
 Phone: (918) 591-5015
 Fax: (918) 584-7551
 Email: Kathy.Hall@oneok.com

Invoice Number: S-2009-10-01565-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 11/09/2009
 Production Month 10/2009

pany.

85

Invoice Detail

Prod. Month: 10/2009

Invoice No: S-2009-10-01565-OES

Pipeline: BRIDGELINE			Delivery Point: 843072										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	10,000	\$4.85000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	10,000	\$4.85000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	3,229	\$5.03000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	10,000	\$4.85000					
										33,229	\$4.86749	Amount	
													\$161,741.87

Pipeline: BRIDGELINE			Delivery Point: 848704										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	10,000	\$4.61000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										10,000	\$4.61000	Amount	
													\$46,100.00

Pipeline: BRIDGELINE			Delivery Point: 848704										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	7,714	\$4.65000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										7,714	\$4.65000	Amount	
													\$35,870.10

Charges in American Dollars (USD)

Please Correspond To:
Name: Kathy Hall
Phone: (918) 591-5015
Fax: (918) 584-7551
Email: Kathy.Hall@oneok.com

Invoice Number: S-2009-10-01565-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 11/09/2009
Production Month 10/2009

Company,

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ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2009-10-01292-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 06-Nov-2009
Due Date: 25-Nov-2009 by Wire
Production Month: 10/2009 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	54,080 Dth	\$3.86282	Nom	\$208,901.09
NGPL	7936	FLAGAS / Vermillion	3,686 Dth	\$4.00000	Nom	\$14,744.00
Current Totals			57,766 Dth			\$223,645.09
Recap:						
Commodity Total						\$223,645.09
Net Amount Due						\$223,645.09

Charges in American Dollars (USD)



WIRE 11/25/09
01-90-000-232-02-000

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Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-10-01292-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 11/06/2009
Production Month: 10/2009

Services Company,

87

Invoice Detail

Prod. Month: 10/2009

Invoice No: S-2009-10-01292-OES

Pipeline: NGPL			Delivery Point: 7936										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	3,686	\$4.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										3,686	\$4.00000	Amount	
													\$14,744.00

Pipeline: NGPL			Delivery Point: 7936										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	19,066	\$4.32000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	1,962	\$3.94000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	1,987	\$3.94000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	1,965	\$3.94000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	7,000	\$2.96500	14	2,287	\$4.07000	22	0	\$0.00000	30	0	\$0.00000		
7	10,666	\$3.55000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	9,147	\$3.86000	16	0	\$0.00000	24	0	\$0.00000					
										54,080	\$3.86282	Amount	
													\$208,901.09

Charges in American Dollars (USD)

tion:
Please Correspond To:
Name: Tuyet Than
Phone: (813) 201-2322

Invoice Number: S-2009-10-01292-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 11/06/2009
Production Month 10/2009

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ONEOK Energy Services Company, L.P. P.O. Box 2405 Suite 1600 Attn: Gas Accounting Tulsa, OK 74102-2405	Invoice Number: S-2009-10-01475-OES Customer ID: PEOPTAMPA Customer Number: PEOPLESTECO GMS Contract Number: S-PEOPTAMPA-S-0001 Invoice Date: 06-Nov-2009 Due Date: 25-Nov-2009 by Wire Production Month: 10/2009 (see instructions below)
Fax: (813) 228-4742 Peoples Gas System, a division of Tampa Electric Company 702 N. Franklin Attn: Gas Accounting Tampa, FL 33602	Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
<u>SOPINES</u>	<u>201</u>	FGT Withdraw	10,000 Dth	\$4.63000	Non	\$46,300.00
Current Totals			10,000 Dth			\$46,300.00
Recap:						
Commodity Total						\$46,300.00
Net Amount Due						\$46,300.00

Charges in American Dollars (USD) *TD*

WIRE 11/25/09
01-90-000-232-02-000

Please Correspond To:
 Name: Stephany Dayer
 Phone: (918) 732-1302
 Fax: (918) 584-7551
 Email: Stephany.Dayer@oneok.com

Company: ONEOK Energy Services Company, L.P.

Invoice Number: S-2009-10-01475-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 11/06/2009
Production Month: 10/2009

Invoice Detail

Prod. Month: 10/2009

Invoice No: S-2009-10-01475-OES

Pipeline: SOPINES

Delivery Point: 201

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	10,000	\$4.63000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										10,000	\$4.63000	Amount	
													\$46,300.00

Charges in American Dollars (USD)

Please Correspond To:

Name: Stephany Dayer
 Phone: (918) 732-1302
 Fax: (918) 584-7551
 Email:
 mpamy, Stephany.Dayer@oocok.com

Invoice Number: S-2009-10-01475-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 11/06/2009
 Production Month 10/2009

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ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2009-10-01566-OES
 Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 09-Nov-2009
 Due Date: 25-Nov-2009 by Wire
 Production Month: 10/2009 (see instructions below)

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
CENTANA	77444	Florida (D)	10,000 Dth	\$4.58000	Non	\$45,800.00
Current Totals			10,000 Dth			\$45,800.00
Recap:						
Commodity Total						\$45,800.00
Net Amount Due						\$45,800.00
Charges in American Dollars (USD)						

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WIRE 11/25/09
 0190-000-232-02-000 *[Handwritten signature]*

Please Correspond To:
 Name: Kathy Hall
 Phone: (918) 591-5015
 Fax: (918) 584-7551
 Email: Kathy.Hall@oneok.com

Invoice Number: S-2009-10-01566-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 11/09/2009
 Production Month 10/2009

z
 :es Company.

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Invoice Detail

Prod. Month: 10/2009

Invoice No: S-2009-10-01566-OES

Pipeline: CENTANA

Delivery Point: 77444

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	10,000	\$4.58000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										10,000	\$4.58000	Amount	
													\$45,800.00

Charges in American Dollars (USD)

Please Correspond To:
Name: Kathy Hall
Phone: (918) 591-5015
Fax: (918) 584-7551
Email: Kathy.Hall@oneok.com

Invoice Number: S-2009-10-01566-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 11/09/2009
Production Month 10/2009

Company,

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ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2009-10-01744-OES
 Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 12-Nov-2009
 Due Date: 25-Nov-2009 by Wire
 Production Month: 10/2009 (see instructions below)

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Adjustments

★ PLEASE NOTE: THIS IS A CREDIT

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	Amount Due
(ProdMonth = 10 ProdYear = 2009)						
BRIDGELINE	848704	Florida - Cow Island (D)	-204 Dth	\$4.61000	Act	\$-940.44
		Vol= 9,796 Dth AvgPr= \$4.61000 Amt= \$45,159.56				
		Old Amt S-2009-10-01565-OES Vol= 10,000 Dth AvgPr= \$4.61000 Amt= \$46,100.00				
Adjustment Totals			-204 Dth			\$-940.44
Recap:						
Commodity Adjustment Total						\$-940.44
Net Amount Due						\$-940.44
Charges in American Dollars (USD)						

[Handwritten signature]

*WIRE 11/25/09
 01-90-000-232-02-000*

Please Correspond To:
 Name: Kathy Hall
 Phone: (918) 591-5015
 Fax: (918) 584-7551
 Email: Kathy.Hall@oneok.com

Invoice Number: S-2009-10-01744-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 11/12/2009
 Production Month 10/2009

Services Company,

93

Invoice Detail

Prod. Month: 10/2009

Invoice No: S-2009-10-01744-OES

Pipeline: BRIDGELINE

Delivery Point: 848704

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	9,796	\$4.61000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										-204	\$4.61000	Amount	
													\$-940.44

Charges in American Dollars (USD)

Please Correspond To:
Name: Kathy Hall
Phone: (918) 591-5015
Fax: (918) 584-7551
Email: Kathy.Hall@oneok.com

Invoice Number: S-2009-10-01744-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 11/12/2009
Production Month 10/2009

s Company,

94

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2009

Invoice Date: November 09, 2009

Invoice Number: SAL-50411 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-132	57391	Gas Sales	NGPL VERMILLION	06	06	1	10,555 MMBtu	\$3.0500 US\$/MMBtu	\$32,192.75 US\$ ✓
2	S-Peoples_Gas_Sys-132	57391	Gas Sales	NGPL VERMILLION	07	07	1	13,000 MMBtu	\$3.3800 US\$/MMBtu	\$43,940.00 US\$ ✓
3	S-Peoples_Gas_Sys-132	57391	Gas Sales	NGPL VERMILLION	09	09	1	12,665 MMBtu	\$4.2850 US\$/MMBtu	\$54,269.53 US\$ ✓
4	S-Peoples_Gas_Sys-132	57391	Gas Sales	NGPL VERMILLION	10	12	3	37,848 MMBtu	\$3.9300 US\$/MMBtu	\$148,742.64 US\$ ✓
5	S-Peoples_Gas_Sys-132	57391	Gas Sales	NGPL VERMILLION	14	14	1	13,000 MMBtu	\$4.8700 4.07 US\$/MMBtu	\$63,310.00 US\$ \$52,910.00
									87.068 ✓	\$342,454.92 \$342,454.92

Gas Sales

Total For Invoice #: SAL-50411

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

\$342,454.92

52,910.00

52,910.00

\$352,054.92

WIRE 11/25/09
01-90-000-232-02-000

By Wire

Direct Correspondence To:

Occidental Energy Marketing, Inc
Attn: Gas Marketing Accounting
P.O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

FAX SERVER 2009/11/09 11:00:21 AM 0007/02/11

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95

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NOV-09-09-00N

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2009

Invoice Date: November 09, 2009

Invoice Number: SAL-50411 - Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount	
Gas Sales											
6	S-Peoples_Gas_Sys-133	4118	Gas Sales	FGT/LAFAYETTE	09	09	1	3,621 MMBtu	4.30 \$3.3000 US\$/MMBtu	\$15,4570.30 \$11,949.30 US\$	
7	S-Peoples_Gas_Sys-133	4118	Gas Sales	FGT/LAFAYETTE	10	12	3	28,885 29,224 MMBtu	\$3.9300 US\$/MMBtu	\$113,518.05 \$114,850.32 US\$	
Gas Sales											
Total For Invoice #: SAL-50411											
For questions on this invoice, contact Jared Rogers @ 713-215-7839 or Email at Jared_Rogers@OXY.COM											
									32,845	32,506 ✓	\$126,799.62 \$126,799.62

$\$15,570.30 +$
 $113,518.05 +$
 $\underline{\$129,088.35}$

WIRE 11/25/09
 01-90-000-232-02-000

By

Direct Correspondence To:

Occidental Energy Marketing, Inc.
 Attn: Gas Marketing Accounting
 P. O. Box 27570
 Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

121

P.02
90%
Fax Server
14:45
6002-69-001

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric Co
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To:
 Management

01-90-000-232-02-000



Sales Invoice
 Invoice #: 639581-1
 Delivery Period: Oct-2009
 Invoice Date: 11/13/2009
 Due Date: 11/25/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1269927	COMM-PHYS - Commodity		10/28/09	Jumbo	Destin	Destin Pool	29	29	4.6800MMBTU	6,000 MMBTU	28,080.00
Subtotal for Destin:										6,000	28,080.00 ✓
1252172	COMM-PHYS - Commodity		10/02/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor 3	5		- 2.2600MMBTU	30,000 MMBTU	67,800.00
1253151	COMM-PHYS - Commodity		10/05/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor 6	6		3.0000MMBTU	5,000 MMBTU	15,000.00
1253395	COMM-PHYS - Commodity		10/05/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor 6	6		2.9100MMBTU	8,800 MMBTU	25,508.00
1254660	COMM-PHYS - Comm Tier 1		10/06/09	mmickels	Florida Gas Transmission Compan	Gulf So - MB- Gulf So 7	7		3.3500MMBTU	7,087 MMBTU	23,741.45
1267733	COMM-PHYS - Commodity		10/26/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor 27	27		4.5300MMBTU	10,286 MMBTU	46,595.58
1271875	COMM-PHYS - Commodity		10/29/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernor 30	31		4.1600MMBTU	20,000 MMBTU	83,200.00
Subtotal for Florida Gas Transmission Company:										81,173	261,945.03
1251532	COMM-PHYS - Commodity		10/01/09	mmickels	Gulf South Pipeline Company	Gulfstream Interconn 2	2		2.8350MMBTU	2,905 MMBTU	8,235.68
1252173	COMM-PHYS - Commodity		10/02/09	mmickels	Gulf South Pipeline Company	Gulfstream Interconn 3	5		- 2.2400MMBTU	30,000 MMBTU	67,200.00
1254659	COMM-PHYS - Commodity		10/06/09	mmickels	Gulf South Pipeline Company	Gulfstream Interconn 7	7		3.3500MMBTU	9,424 MMBTU	41,371.36
1256268	COMM-PHYS - Commodity		10/08/09	mmickels	Gulf South Pipeline Company	Gulfstream Interconn 9	9		4.3900MMBTU	2,594 MMBTU	10,791.04
1271873	COMM-PHYS - Commodity		10/29/09	mmickels	Gulf South Pipeline Company	Gulfstream Interconn 30	31		4.1600MMBTU	2,594 MMBTU	10,791.04
Subtotal for Gulf South Pipeline Company:										47,347	135,718.48
1259369	COMM-PHYS - Commodity		10/13/09	mmickels	Southern Pines Storage Facility	FGT (Delivery) - FGT 14	14		4.0500MMBTU	20,000 MMBTU	81,000.00
Subtotal for Southern Pines Storage Facility:										20,000	81,000.00 ✓
Grand Total:										154,519 ✓	154,520

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$506,745.51

\$ 506,745.51
 02120 00
 8117-05
 \$ 506,745.51
 \$ 506,745.51
 \$ 260,380.16

*DUE PG&S INVT
 34222*

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009

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PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 815989 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 11/11/2009
Due Date: 11/25/2009

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200910	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	84,000	MMBTU	\$3.6800		\$309,120.00
Subtotal for CP ENERGY					84,000				\$309,120.00 ✓
200910	S - 756790	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	12,255	MMBTU	\$2.9350		\$35,968.43 ✓
200910	S - 762130	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	14,560	MMBTU	\$3.9500	\$57,512.00	\$55,434.30
200910	S - 762136	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	56,011	MMBTU	\$3.9300		\$220,123.23 ✓
200910	S - 762530	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	8,276	MMBTU	\$4.0000	\$37,500.00	\$33,104.00
200910	S - 763329	DESTIN PPL	994400DEST	DESTIN FGT (CUT APPLICATION)	18,901	MMBTU	\$4.0650		\$77,641.50 ✓
200910	S - 768005	DESTIN PPL	994400DEST	DESTIN FGT	20,000	MMBTU	\$4.0500	\$76,549.05	\$81,000.00
200910	S - 774776	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,000	MMBTU	\$4.6400		\$69,600.00 ✓
200910	S - 774844	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,000	MMBTU	\$4.6400		\$69,600.00 ✓
200910	S - 776260	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	3,424	MMBTU	\$4.6600		\$15,955.84 ✓
Subtotal for DESTIN PPL					163,100				\$658,427.30

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Lavanya Raja
Phone: 1-866-818-5501x7672
Fax: 1-713-265-1718
lavanya.raja@shell.com

Please Wire Amount To:

Shell Energy North America (US), L.P.

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 866-818-5501

Shell Energy North America (US), L.P.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

Invoice No: SES - I - 815989 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200910	S - 756797	FL GAS TR	0025309	CS #11 MOUNT VERNON	13,600	MMBTU	\$3.0100		\$40,936.00 ✓
200910	S - 758950	FL GAS TR	0025309	CS #11 MOUNT VERNON	8,772	MMBTU	\$3.9750		\$34,868.70 ✓
200910	S - 774888	FL GAS TR	0025309	CS #11 MOUNT VERNON	20,000	MMBTU	\$4.6250		\$92,500.00 ✓
200910	S - 776322	FL GAS TR	0025309	CS #11 MOUNT VERNON	28,224	MMBTU	\$4.6600		\$131,523.84 ✓
200910	S - 776850	FL GAS TR	0025309	CS #11 MOUNT VERNON	20,000	MMBTU	\$4.1250		\$82,500.00 ✓
Subtotal for FL GAS TR					90,596				\$382,328.54
200910	S - 772728	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	31,650	MMBTU	\$4.8700		\$154,135.50
Subtotal for MOB BAY PL					31,650				\$154,135.50 ✓
200910	S - 674032	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	9,000	MMBTU	\$3.6800		\$33,120.00
Subtotal for SNG CO					9,000				\$33,120.00 ✓

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Shell Energy North America (US), L.P.

Invoice No: SES - I - 815989 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
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Recap:
 Subtotal Before Taxes: \$1,537,131.34
378,346 378,872 / \$1,537,131.34

**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

125

\$1,537,131.34+
 55,434.50-
 33,104.00-
 81,000.00-
 57,512.00+
 37,500.00+
 76,544.05+
\$1,539,154.09*

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Shell Energy North America (US), L.P.

Page 3 of 14

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



INVOICE

Invoice Number: 34250
Invoice Month: 10/ 2009
Invoice Date: November 11, 2009
Invoice Due Date: November 25, 2009
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
10/02/2009	55907	GAS INTERRUPT Natural Gas Fixed Sales # 55907 From 03-OCT-09 Through 05-OCT-09	(30,000)	MMBTU	\$2.3100	200910	\$69,300.00	USD
10/08/2009	56176	GAS INTERRUPT Natural Gas Fixed Sales # 56176 From 08-OCT-09 Through 08-OCT-09	(940)	MMBTU	\$3.9600	200910	\$3,722.40	USD
10/13/2009	56133	GAS INTERRUPT Natural Gas Fixed Sales # 56133 From 14-OCT-09 Through 14-OCT-09	(10,000)	MMBTU	\$4.0800	200910	\$40,800.00	USD
(SALES) SUB TOTAL:			(40,940)	MMBTU			\$113,822.40	
(GAS) SUB TOTAL:			(40,940)	MMBTU			\$113,822.40	

TOTAL: \$113,822.40

(01)



Southwest Energy, L.P.
 3100 Timmons
 Suite 225
 Houston, TX 77027
 Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

Peoples Gas System

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
 Invoice Number : E002050910
 Production Month : 10/09
 Invoice Date : 11/06/2009
 Due Date : Nov/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: FGT 24662 : Magnet Withers													
10/09	10/09	FGT	24662	Magnet Withers	177567	6550-03	C	09-09	1	1.221	1.221	4.320000	5,274.72
Total for Point : 24662 : Magnet Withers											1.221	5,274.72	
Total For Pipeline - FGT											1.221	5,274.72	
Invoice Total											1.221	\$ 5,274.72	

1,090. \$4,708.80
 WIRE 11/25/09
 01-90-000-232-02-000

Remit To Information

Southwest Energy, L.P.
 Dai Neuen
 3100 Timmons
 Suite 225
 Houston, TX 77027

Bank Nam
 Bank Num
 Acct Num
 Bank City/

Funds due on or before Due Date

Volumes Subject To Adjustment
 1 of 1

Print Date: Nov 06/09
 Print Time: 9:40:36AM

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SALES INVOICE



TARGA

Targa Gas Marketing LLC
1000 Louisiana, Suite 4300
Houston, Texas 77002
www.targaresources.com

Bill to:
Peoples Gas System, a division of Tampa
Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: eelliott@tecoenergy.com

Invoice No.: 2009-00781
Counterparty ID: 36658
Production Month: Oct-2009
Statement Date: November 09, 2009
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: November 25, 2009
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

P. 02

90%

Targa

*WIRE 11/25/09
90-000-232-02-000*

Targa Contact:
Contact: Wendy Undsell-Sloan
Telephone: 713-584-1385
Fax: 713-888-3616
Email:
WSloan@targaresources.com

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 999,927.34
Total sales on Tax:
Total Net Out Due: \$ 999,927.34
Targa Gas Marketing LLC

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
24262	10/01/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24262	10/02/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24262	10/03/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24262	10/04/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24262	10/05/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24262	10/06/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24262	10/07/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24658	10/07/2009	N/A \ FGT \ Johnson Bayou	7,150	\$ 3.350	0.00%	\$ 23,952.50
24262	10/08/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24711	10/08/2009	N/A \ FGT \ Johnson Bayou	7,504	\$ 3.830	0.00%	\$ 28,740.32
24262	10/09/2009	N/A \ FGT \ Johnson Bayou	5,789	\$ 3.680	0.00%	\$ 21,303.52
24760	10/09/2009	N/A \ FGT \ Johnson Bayou	7,543	\$ 4.380	0.00%	\$ 32,887.48

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16:27 6002-01-NDN

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

NDU-10-2009 16:28 Targa 90% P.03

Transaction Confirmation Deal Number	Delivery Date	Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
24262	10/10/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24807	10/10/2009	N/A \ FGT \ Johnson Bayou	7.638	\$	0.00%	29,410.15
24262	10/11/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24807	10/11/2009	N/A \ FGT \ Johnson Bayou	4.5	\$	0.00%	1,73.25
24807	10/12/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24807	10/12/2009	N/A \ FGT \ Johnson Bayou	4.3	\$	0.00%	165.55
24262	10/13/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/14/2009	N/A \ FGT \ Johnson Bayou	3.880	\$	0.00%	21,303.52
24262	10/15/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/16/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/17/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/18/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/19/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/20/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/21/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/22/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/22/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
25238	10/22/2009	N/A \ FGT \ Johnson Bayou	4.970	\$	0.00%	16,048.13
24262	10/23/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/24/2009	N/A \ FGT \ Johnson Bayou	7.641	\$	0.00%	21,303.52
24262	10/25/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/25/2009	N/A \ FGT \ Johnson Bayou	4.830	\$	0.00%	36,908.03
24262	10/26/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
25321	10/26/2009	N/A \ FGT \ Johnson Bayou	7.641	\$	0.00%	36,908.03
24262	10/27/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/28/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/28/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
24262	10/29/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
25473	10/29/2009	N/A \ FGT \ Johnson Bayou	7.641	\$	0.00%	35,072.19
24262	10/30/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
25527	10/30/2009	N/A \ FGT \ Johnson Bayou	7.641	\$	0.00%	31,175.28
24262	10/31/2009	N/A \ FGT \ Johnson Bayou	5.789	\$	0.00%	21,303.52
25527	10/31/2009	N/A \ FGT \ Johnson Bayou	7.641	\$	0.00%	31,175.28
Sub Total			258,458			\$999,927.34
Misc Fee					0.00%	\$0.00
Tax					0.00%	\$0.00
Total for Point			258,458			\$999,927.34

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TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
 702 N. FRANKLIN ST., PLAZA 7
 P.O. BOX 111
 TAMPA, FL 33602
 ATTENTION: Jason Weber

INVOICE DATE: 11/09/2009
 INVOICE DUE DATE: 11/25/2009
 INVOICE NUMBER: 200910-0292
 FAX NO: (813) 228-4194

ACTG CODES: CUR-CURRENT CHG., REV-REVERSAL, ADJ-ADJUSTMENT, PMT-PAYMENT, RES-RESERVATION

PROB MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: TMV-8-1474								
2009/10	CUR	FGT	DESTIN	FL GAS	\$4.340000	\$US	1,557	\$6,757.38
2009/10	CUR	716	FGT	ZONE 3 POOL	\$4.340000	\$US	2,636	\$11,440.24
2009/10	CUR	83010	SESH	FGT LUCEDALE	\$4.340000	\$US	278	\$1,206.52
TOTAL CURRENT SALE TRANSACTIONS:							4,471	\$19,404.14
TOTAL CURRENT TRANSACTIONS:							4,471	\$19,404.14

INVOICE SUMMARY

Total Current Transactions: \$19,404.14
 Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$19,404.14

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!
 CALL: Mary L. Lickert (402) 758-6113 FAX: (402) 758-6253
 EMAIL: mlickert@tenaska.com

WIRE 11/25/09
 01-90-000-232-02-000

PAYMENT INFORMATION PER CONTRACT TERMS

F
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VENTURES

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

NOV-09-2009 15:46

Texla

7136559906 P.01/01



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0910-00147-06
Financial Month :	10/09
Statement Date :	11/09/2009
Due Date :	11/25/2009

Via Prod	Mth	Mth	Pipeline	Point Number	Adjustment Description	Conform ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amount
10/09													
Sales to Peoples Gas System (a division of Tampa Electric Co.)													
Pipeline: Gulf South													
3064 : Arnaudville Landry													
1009	10/09	Gulf South	3064	Arnaudville Landry		52893		06-06	1	948	948	2.970000	2,815.56
Total For: 3064 : Arnaudville Landry											948	2,815.56	
Total For Pipeline: Gulf South											948	2,815.56	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)											948	2,815.56	
												Net Receivable for 10/09	2,815.56
												Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)	\$2,815.56

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information

Texla Energy Management, Inc.
Tammy Kuykendall
1100 Louisiana, Suite 4700
Houston, TX 77002
tammyk@texlaenergy.com

Funds due on or before Due Date

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions

WIRE 11/25/09
09-90-000-232-02-000

management, Inc.

Print Date: Nov09/2009
Print Time: 11:21:02PM

Volumes Subject To Adjustment
1 of 1



NOV-09-2009 18:29

7136559906

97%

TOTAL P.01
P.01

106

Invoice Number: 16416
Invoice Month: 10/ 2009
Invoice Date: November 03, 2009
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
 Peoples Gas System
 Attn:
 Fax:
 702 NORTH FRANKLIN STREET
 PO BOX 2562
 TAMPA FL 33601-2562 US

Remit To:
 United States Gypsum Co.
 550 West Adams Street
 Chicago IL 60661 US

Billing Inquiries

Billing Inquiries

ANNETTE FOLLMER 312-436-4054

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
09/24/2009	446787	GASIDX		FIRM Natural Gas Index Sales # 446787 From 01-OCT-09 Through 31-OCT-09	(23,179) <i>23,181 ✓</i>	MMBTU	\$3.8400	200910	\$89,007.36 <i>789,015.04</i>	USD
(SALES) SUB TOTAL:									\$89,007.36	
(GASIDX) SUB TOTAL:									\$89,007.36	
TOTAL:									\$89,007.36	

Wiring Information:

*WIRE 11/25/09
90-000-232-02-000*

[Signature]

Bank Number:

Payment Terms:

Comments:



AR INVOICE

11/10/2009 11:39:28AM

Invoice Number: 95205-1

Bill To
 Peoples Gas System, a Division of Tampa
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33602
 Ed Elliott
 813-228-4149
 813-228-4194

Invoice Information
 Production Month: 10/2009
 Invoice Due Date: 11/25/2009
 Invoice Date: 11/10/2009
 Customer Number: 600008372

Billing Contact
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 120 Tredegar Street
 Richmond, VA 23219

TROI SHANDS
 Phone: 804-787-6505
 Fax: 1-866-339-6875
 Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 944,088
 Amount: \$3,509,964.88

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	201,500	MMBTU	3.5500	715,325.00 ✓
673480	9/23/2009	DICKEYT	Evette Moreno	DTISOUTH	309,550 309,563 \$1,145,335.00	MMBTU	3.7000	1,145,383.10
673923	9/24/2009	DICKEYT	Jude Campbell	DTISOUTH	98,735	MMBTU	3.6900	364,332.15 ✓
677494	10/14/2009	SLADES	Evette Moreno	DTISOUTH	2,175	MMBTU	3.9100	8,504.25 ✓
Pipeline: DTISOUTH					611,973			2,223,544.50
673924	9/24/2009	DICKEYT	Jude Campbell	FGT	196,432	MMBTU	3.7000	726,798.40 ✓
675722	10/5/2009	SLADES	Evette Moreno	FGT	5,000	MMBTU	2.9400	14,700.00 ✓
676190	10/7/2009	DICKEYT	Evette Moreno	FGT	10,000 \$39,000.00	MMBTU	3.9000	37,053.00
676191	10/7/2009	DICKEYT	Evette Moreno	FGT	9,003 \$35,471.82	MMBTU	3.9400	37,437.88
CUT APPLICATIONS								
676727	10/9/2009	DICKEYT	Evette Moreno	FGT	44,140	MMBTU	3.9300	173,470.20 ✓
676924	10/12/2009	SLADES	Evette Moreno	FGT	24,885	MMBTU	4.0000	99,540.00 ✓
679969	10/27/2009	DICKEYT	Jude Campbell	FGT	10,000	MMBTU	4.5400	45,400.00 ✓
Pipeline: FGT					299,460			1,134,400.38
681064	10/30/2009	DICKEYT	Evette Moreno	PINEPRAIRI	30,000	MMBTU	4.3800	131,400.00
Pipeline: PINEPRAIRI					30,000			131,400.00 ✓
677223	10/13/2009	SLADES	Evette Moreno	TRESPALACI	2,655	MMBTU	4.0000	10,620.00
Pipeline:					2,655			10,620.00 ✓
SALE Total:					944,088			3,509,964.88
Net Invoice Total:					944,088			\$3,509,964.88
Outstanding Amount:					944,075			\$3,509,964.88

\$ 3,509,964.88
 1,145,383.10
 37,053.00
 37,437.88
 173,470.20
 99,540.00
 45,400.00
 1,134,400.38
 131,400.00
 10,620.00
 3,509,896.82

NOTES:

WIRE 11/25/09
 01-90-000-232-02-000

Payments To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23219

Please Remit Check To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23219

Please Send Correspondence To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 120 Tredegar Street
 Richmond, VA 23219

Sell Statement #: TEMP_58710

2009-11-12 11:20 AM

Accounting Period:

Nov-09

Billing Period:

Oct-09

Bill To: Peoples Gas System
702 N. Franklin Street
P-7
Tampa, FL 33602

Ref:

Williams Gas Marketing Inc.

*WIRE 11/25/09
90-000-23202-000*

Tel: (813) 228-1256

Fax: ((81) 3) -228-

Contact:

Contact: Jessica Reynolds

Payment Method: Wire

Vendor Inv #:

Vendor Inv Date:

Terms:

Delivery Date		Facility	Location	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
Start	End									

Sell

Delivery Period:	Oct-09	Contract:	602548 - EXECUTED	Deal:	602548-3						
1 01-Oct	31-Oct	TGPL	1002148-MOBILE BAY PLANT-WFS	Price	146,862	Dth	146,862	\$3.75000	US\$	\$550,732.50	\$550,732.50
				Deal: 602548-3			146,862				\$550,732.50
						TGPL	146,862				\$550,732.50
				Delivery Period: Oct-09			146,862				\$550,732.50
				Sell Pre-tax Sub-total			146,862				\$550,732.50
				Sell Tax Sub-total			0				\$0.00
				Pre-tax Sub-total:			146,862				\$550,732.50
				Tax Sub-total:			0				\$0.00
				Statement Total:			146,862				\$550,732.50
				Currency:							US\$
				Due Date:							Nov 25, 2009
				Statement Date:							Nov 10, 2009

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PEOPLES GAS SYSTEM 12-Nov-09
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR October 2009
H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2009.xls\Oct08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,143,483	0.01661	\$35,606.50
2	ACTUAL		2,140,021	0.01530	\$32,742.37
3 FTS-1-NO NOTICE	ACCRUED		(278,173)	0.01530	(\$4,256.05)
4	ACTUAL		(278,173)	0.01530	(\$4,256.05)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		1,865,310		\$31,350.45
8	ACTUAL		1,861,848		\$28,486.32
9	DIFFERENCE		(3,462)		(\$2,864.13)
10 FTS-2-USAGE	ACCRUED		879,464	(0.01215)	(10,687.26)
11	ACTUAL		879,464	(0.01215)	(\$10,687.27)
12	DIFFERENCE		0		(\$0.01)
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	#DIV/0!	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		2,744,774		\$20,663.19
17	ACTUAL		2,741,312		\$17,799.05
18	DIFFERENCE		(3,462)		(\$2,864.14)

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 11/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: ION COI
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 01-90-000-252-02-000 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	11,232	171.85	03 - 04	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	12,676	193.94	01 - 02	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	4,938	75.55	03 - 04	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	420	8.43	05 - 05	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	6,338	96.97	06 - 06	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	2,488	38.07	07 - 07	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	4,691	71.77	06 - 08	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	5,402	82.65	09 - 09	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	4,768	72.95	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/20/09
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009

Invoice Total Amount: 128,501.74
Invoice Identifier: 000319635
Account Number: 52002364
Net Due Date: 11/20/09

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	1,974	30.20	11 - 11	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	2,507	38.36	12 - 12	
				Transportation Commodity															
01		0			2884	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	12,676	193.94	13 - 14	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	3,193	48.85	21 - 21	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	7,428	113.65	22 - 23	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	7,430	113.68	24 - 25	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	6,239	95.46	26 - 26	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	4,949	75.72	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: .M Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: VSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: November 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000319635 Account Number: 52002364 Net Due Date: 12/29/2009
Begin Transaction Date: October 01, 2009	End Transaction Date: October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	8,098	123.87	28 - 28	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	4,363	66.75	29 - 29	
				Transportation Commodity															
56			0		2984	16113		PGS-DANIA			COT	0.0345	0.0019	0.0000	0.0364	(1,046)	-38.07	07 - 07	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	12,520	191.56	01 - 02	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	9,036	138.25	03 - 04	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	2,183	33.40	05 - 05	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	6,260	95.78	06 - 06	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	2,457	37.59	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 1 AM Payee's Bank Account Number: / Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: November 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 229,901.24 Invoice Identifier: 000319635 Account Number: 52002364 Net Due Date: 11/20/2009
--	--	---

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	1,547	23.67	08 - 08	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	5,736	87.76	09 - 09	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	4,708	72.03	10 - 10	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	1,950	29.84	11 - 11	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	2,477	37.90	12 - 12	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	12,520	191.56	13 - 14	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	3,258	49.86	16 - 16	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	10,650	162.95	17 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmt D/T: 1	Payee's Bank Account Number:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	Payee's Bank ABA Number:	Payee's Bank:
Payee: 006924518		Payee's Name: TRANSMISSION COI	
		Contact Name: MARION COLLINS	
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000319635
Account Number:	52002364

Begin Transaction Date: October 01, 2009	End Transaction Date: October 31, 2009
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	3,559	54.45	20	20
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	2,946	45.07	21	21
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	14,912	228.15	22	25
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	18,780	287.33	26	28
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	5,520	84.46	29	29
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	11,088	169.65	30	31
				Transportation Commodity															
56		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0019	0.0000	0.0364	(1,033)	-37.60	07	07
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	6,873	105.16	01	01

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/08/2009 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank: SION COI

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2009

Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	2.665	40.78	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	560	8.57	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	234	3.58	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	434	6.64	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	514	7.86	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	421	6.44	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	175	2.68	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	222	3.40	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 1 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: F MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009	Invoice Total Amount: 120,000
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000319635
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2009

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	561	8.58	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	660	10.10	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	266	4.07	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	2,288	36.01	22 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	961	14.70	26 - 26	
				Transportation Commodity															
56		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0019	0.0000	0.0364	(94)	-3.42	07 - 07	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	15,000	229.50	06 - 06	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	10,594	162.09	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Smtd D/T: 10:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI
Contact Name: MARION COLEMAN
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	20,000	306.00	09 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	67,611	1,034.45	10 - 12	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	4,208	64.38	02 - 02	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	31,560	482.87	03 - 07	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	5,362	82.04	08 - 08	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	50,496	772.59	09 - 16	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	36,072	551.90	17 - 22	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	22,448	343.45	23 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Bilable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11 Payee's Bank Account Number: A Payee's Bank ABA Number: / Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 229.79
Invoice Identifier: 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009	End Transaction Date: October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	15,624	239.05	27 - 28	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	24,036	367.75	29 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	08 - 08	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	15,000	229.50	09 - 09	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	13 - 14	
				Transportation Commodity															
01		0			3129	28713		PGS-ORLANDO WEST			COT	0.0345	-0.0192	0.0000	0.0153	35	0.54	08 - 08	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	15,000	229.50	07 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	40,000	612.00	16 - 19	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77215-3142

Payee: 006924518

Stmnt D/T: 11/09/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SSION COI

Contact Name: WARRON J...
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	60,000	918.00	24 - 26	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	22,770	348.38	29 - 29	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	2,619	40.07	08 - 08	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	3,000	45.90	09 - 09	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	21,000	321.30	10 - 12	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	13 - 13	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	12,000	183.60	14 - 14	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/02/09 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: MARK COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: November 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000319635 Account Number: 52002364
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Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	1,975	30.22	21 - 21	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	16,000	244.80	22 - 23	
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	7,500	114.75	28 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	6,500	99.45	01 - 13	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	3,200	48.96	14 - 21	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	2,500	38.25	22 - 26	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	3,750	57.38	27 - 31	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	1,600	24.48	23 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 11/09/2009 12:00 AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	Payee's Bank Account Number: A Payee's Bank ABA Number: / Payee's Bank: / Payee's Name: / ISMISSION COI Contact Name: / Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: November 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000319635
Account Number:	52002364
Invoice Date:	11/20/2009

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			108191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	400	6.12		27 - 28
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	13,681	209.32		06 - 06
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	30,834	471.76		30 - 31
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	28,166	446.24		30 - 31
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	18,557	283.92		13 - 13
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	12,418	190.00		28 - 28
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	20,000	306.00		29 - 29
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	30,000	459.00		30 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 1

Payee's Bank Account Number: 5

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	90,000	1,377.00	01 - 06	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	16,079	246.01	07 - 07	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	360,000	5,508.00	08 - 31	
				Transportation Commodity															
01	10876	16509		LRC-KAPLAN FGT	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0192	0.0000	0.0153	7,500	114.75	27 - 27	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	05 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	8,347	127.71	31 - 31	
				Transportation Commodity															
01	159718	810160		SNG/FGT POOLING LC	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	1,653	25.29	31 - 31	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	50,000	765.00	07 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	228.50
Invoice Identifier:	000319635
Account Number:	52002364
Net Due Date:	11/10/09

Begin Transaction Date:	October 01, 2009	End Transaction Date:	October 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	66,000	1,009.80	10 - 12	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	13 - 13	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	15 - 15	
				Transportation Commodity															
01		0			296310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	15,000	228.50	29 - 29	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	9,399	143.81	03 - 05	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	13,000	198.90	06 - 06	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	25,000	382.50	07 - 07	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	20,000	306.00	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 11/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SMISSION COI Contact Name: Contact Phone: 713-989-2084
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009
Svc Req: 006922738	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	000319635
Account Number:	52002364
Net Due Date:	11/23/09

Begin Transaction Date: October 01, 2009	End Transaction Date: October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	29,000	443.70	09 - 09	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	24,000	367.20	10 - 12	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	20,000	306.00	14 - 14	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	15 - 15	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	25,000	382.50	28 - 28	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	46,000	703.80	30 - 31	
				Transportation Commodity															
56	2984	16113		PGS-DANIA	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	1,046	38.07	07 - 07	
				Transportation Commodity															
56	3004	16121		PGS-MIAMI BEACH	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	1,033	37.60	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/09/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: MISSION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319635
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
56	3005	16119		PGS-MIAMI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	94	3.42	07-07	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	9,901	151.49	06-06	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	19,463	297.78	08-08	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	10,062	153.95	10-11	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	4,714	72.12	12-12	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	24,927	381.38	13-13	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	9,903	151.52	14-14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06-06	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77219-3142	Stmnt D/T: 11/09/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: Contact Phone: 713-989-2094
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009	Invoice Identifier: 000319635
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 23		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 29		
Transportation Commodity																				
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 07		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 31		
Transportation Commodity																				
																Invoice Total Amount:	1,928,214	29,501.71		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 006924518

Stmt D/T: 11/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	51,560	788.87	01 - 20	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	15,468	236.66	26 - 31	
				Transportation Commodity															
56		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0019	0.0000	0.0364	(1,289)	-46.92	07 - 07	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	1,041	15.93	09 - 09	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	1,385	21.19	08 - 08	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	6,852	104.84	03 - 05	
				Transportation Commodity															
56	3005	16119		PGS-MIAMI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	1,289	46.92	07 - 07	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	2,268	34.70	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DFT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319548
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	9906	10108		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 05	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
	Transportation Commodity																		
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	
	Transportation Commodity																		
Invoice Total Amount:																78,574	1,202.19		

154

129

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 1
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: 5	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank: Y	Payee's Name: FI NSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 109429	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000318704
Account Number:	52002364

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	20,000	306.00	30 - 31	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	14,419	220.61	09 - 09	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	9,991	152.86	10 - 10	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	9,994	152.91	11 - 11	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	9,718	148.69	12 - 12	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	6,215	95.09	28 - 28	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	7,984	122.16	07 - 07	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	17,359	265.59	08 - 08	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	4,136	63.28	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

155

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Handwritten initials/signature

PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: 'ION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009	Invoice Identifier: 000319704 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 109429	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	785	12.01	06 - 06	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	6,215	95.09	06 - 06	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	16,491	252.31	13 - 13	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	9,926	161.87	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	

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131

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 11
Payee's Bank Account Number: Ac
Payee's Bank ABA Number: A
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109429
Svc CD: FTS-1
Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319704
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14		
Transportation Commodity																				
01	696661	78475		TRES PALACIOS STOI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14		
Transportation Commodity																				
01	737741	78487		SESH - LUCEDALE - R			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09		
Transportation Commodity																				
																Invoice Total Amount:	133,233	2,038.47		

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152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 11/09/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JN COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-40-000-252-02-000 000319358
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	(278,173)	-4,256.05	01 - 01	
Invoice Total Amount:																(278,173)	-4,256.05		

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133

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

PLEASE NOTE: THIS IS A CREDIT

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 11/19/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: TRANSMISSION COI
Contact Name:
Contact Phone: 713-889-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	2,000	17.80	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	2,473	-30.17	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	9,154	-111.68	03 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	2,079	-25.36	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	4,223	-51.52	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	4,332	-62.85	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	6,069	-74.04	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	6,132	-74.81	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	6,124	-74.71	12 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 1 Payee's Bank Account Number: 5 Payee's Bank ABA Number: Payee's Bank: Payee's Name: NSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009	Invoice Identifier: 000319655 Account Number: 52002364 Net Due Date:
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	50,544	-616.64	13 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	1,439	-17.56	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	12,636	-154.16	22 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,154	-38.48	24 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	1,578	-19.25	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	12,636	-154.16	27 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	6,210	-75.76	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	12,632	-154.11	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: _____ Payee's Bank Account Number: _____ Payee's Bank ABA Number: _____ Payee's Bank: _____ Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MERRICK COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: November 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: _____	Invoice Identifier: 000319655 Account Number: 52002364
Begin Transaction Date: October 01, 2009 End Transaction Date: October 31, 2009		<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0192	0.0000	-0.0122	2,406	-29.35	07 - 07	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0192	0.0000	-0.0122	6,312	-77.01	01 - 01	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0192	0.0000	-0.0122	2,104	-25.67	02 - 02	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	15,000	-183.00	10 - 12	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0192	0.0000	-0.0122	69,192	-844.14	01 - 31	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0192	0.0000	-0.0122	6,000	-73.20	30 - 31	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0192	0.0000	-0.0122	5,000	-61.00	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0192	0.0000	-0.0122	21,952	-267.81	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	10,000.00
Invoice Identifier:	000319655
Account Number:	52002364
Net Due Date:	

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		68368		56781	PGS- OCALA NORTH			COT	0.0070	-0.0192	0.0000	-0.0122	5,000	-61.00	30 - 31	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	12,000	-146.40	07 - 07	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	9,381	-114.45	08 - 08	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	2,000	-24.40	09 - 09	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	6,025	-73.51	21 - 21	
				Transportation Commodity															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	30,000	-366.00	24 - 26	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0070	-0.0192	0.0000	-0.0122	128,836	-1,571.80	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	220764		63033	FPC HINES ENERGY (COT	0.0070	-0.0192	0.0000	-0.0122	6,319	-77.09	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 11/09/2009 11:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION CO Contact Name: WILSON COLEMAN Contact Phone: 713-989-2094
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: November 10, 2009	Invoice Identifier: 000319655
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	6,000	-73.20	27 - 27	
	Transportation Commodity																		
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	99	-1.21	09 - 09	
	Transportation Commodity																		
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	19,922	-243.05	10 - 11	
	Transportation Commodity																		
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	9,683	-118.13	12 - 12	
	Transportation Commodity																		
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	18,411	-224.61	28 - 28	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0192	0.0000	-0.0122	14,012	-170.95	07 - 07	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0192	0.0000	-0.0122	12,718	-155.16	08 - 08	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0192	0.0000	-0.0122	25,864	-315.54	30 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 008924518 Houston TX 77216-3142	Stmt D/T: 11/19/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: Contact Phone: 713-989-2094
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009	Invoice Identifier: 000319855
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,265	-64.23	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	21,000	-256.20	02 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	3,179	-38.78	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,258	-64.15	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,071	-61.87	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	4,506	-54.97	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	3,605	-43.98	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,056	-61.68	10 - 10	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 11/09/2009 10:57:11A
Payee's Bank Account Number: 5
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ISMISSION COI
Contact Name: ... COLLINS
Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319655
Account Number: 52002364
Net Due Date:

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Nat	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,107	-62.31	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,103	-62.26	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,258	-64.15	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	36,813	-448.12	14 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	2,113	-25.78	21 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	10,518	-128.32	22 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	10,518	-128.32	27 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	5,169	-63.06	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: M Payee's Bank Account Number: 35 Payee's Bank ABA Number: Payee's Bank: Payee's Name: (ANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2009	Invoice Total Amount: 310,977
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000319655
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 1/20/2010

Begin Transaction Date: October 01, 2009 **End Transaction Date:** October 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Wthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	1,850	-22.57	30 - 31	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0192	0.0000	-0.0122	16,000	-195.20	30 - 31	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0192	0.0000	-0.0122	43,749	-533.74	03 - 05	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0192	0.0000	-0.0122	10,000	-122.00	27 - 27	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	17,099	-208.61	06 - 06	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	20,000	-244.00	09 - 09	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	13,938	-170.04	10 - 11	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	6,774	-82.64	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: 006924518
Houston TX 77216-3142

Stmt D/T: 11/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number: 1
Payee's Bank:
Payee's Name: ANSMISSION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319655
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	20,693	-252.46	13 - 13	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	18,171	-221.68	14 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/08/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: TSION COI
Contact Name:
Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000319655
Account Number: 52002364

Begin Transaction Date: October 01, 2009
End Transaction Date: October 31, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 14	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	26 - 26	
				Transportation Commodity															

Invoice Total Amount: 879,484 -10,887.27

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PEOPLES GAS SYSTEM
DOCKET NO. 090003-GU
MONTHLY PGA
FILED: DECEMBER 21, 2009

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR October 2009**

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2009.xls]Oct09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,822	\$3.92000	\$7,142.24
2		ACTUAL	1,822	\$3.92000	\$7,142.24
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	456,683	\$0.05975	\$27,285.01
5		ACTUAL	456,683	\$0.05975	\$27,285.01
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,574,266		\$494,045.09
14		ACTUAL	1,574,266		\$494,045.09
15		DIFFERENCE	(0)		\$0.00

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Billing Summary - Shipper Level

INV4002

BILLING AGENT:	SHIPPER:	Month:	OCT
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Year:	2009
ATTN: ED ELLIOTT	CUSTOMER ID: 006922736	Invoice :	200910-002-006922736
702 NORTH FRANKLIN STREET	702 NORTH FRANKLIN STREET	Invoice Date:	11/10/2009
PLAZA 7	PLAZA 7		
TAMPA, FL 33602-0000	TAMPA, FL 33602-0000		

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 486,902.85
INV4032	Cash Out	\$ 7,142.24
Total Current Month		\$ 494,045.09
Past Due		\$ 0.00

WIRE 11/20/09
 01-90-000-232-02-000
 Remittance Addresses:
 Wires and ACH's: 

Please pay this amount by 11/20/2009 \$ 494,045.09



Checks:
 Southern Natural Gas Company
 Po Box 102502
 Atlanta, GA 30368-0000

Address Inquiries to:
 Southern Natural Gas Company
 ATLANTA
 PO Box 2563
 Attn: Doris Tate
 Birmingham, AL 35202-0000
 Phone: (205) 325-3846
 Fax: (205) 326-2038
 E-Mail: Doris.Tate@elpaso.com

COPY

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Reservation Charges

INV4004

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: OCT Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 459,617.84</u>
Net Reservation Charges			<u>\$ 459,617.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: OCT Year: 2009

Contract: FSNG87

Service Type: STANDARD FIRM

Transportation Commodity Charges:

Table with columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Rows include zones 0, 1, 2 and a Total Commodity row.

Transportation Surcharges:

Table with columns: Non-Pathed, Quantity, Rate, Amount. Rows include SCRM, ACA, and Total Surcharges.

Total Commodity & Surcharges \$ 27,285.01

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: OCT
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 3.92	\$ 4.73	\$ 2.79

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	454,861	456,683	0	0	0	(1,822)	0.40056	0
Estimated Imbalance	439,094	445,170	0	0	0	(6,076)	1.38376	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	1,822	4.730	100.000	3.92	7,142.24
Total	1.00000	1,822				7,142.24

Line-1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	454,861	456,683	(1,822)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		454,861	456,683		Total	0
Less Pool Transaction		0	0			
Net		<u>454,861</u>	<u>456,683</u>	<u>(1,822)</u>		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR October 2009**

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Oct08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,539	4.51849	\$11,474.99
2		ACTUAL	2,539	6.83963	\$17,365.81
3		DIFFERENCE	0		\$5,890.82
4	COMM.-P/L-FT	ACCRUED	919,424	0.02190	\$20,135.52
5		ACTUAL	919,587	\$0.02206	\$20,287.11
6		DIFFERENCE	163		\$151.59
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	919,424		\$20,135.52
14		ACTUAL	919,587		\$20,287.11
15		DIFFERENCE	163		\$151.59
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	\$0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,006,963		\$636,172.51
23		ACTUAL	2,007,126		\$642,214.92
24		DIFFERENCE	163		\$6,042.41

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Gulfstream
Natural Gas System

Invoice Identifier:

Billable Party (Prop)/(Duns):

91323
415148 PEOPLES GAS / 006922736
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Gulfstream Natural Gas System, LLC Invoice Summary Statement

FINE

Accounting Period: Oct, 2009
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 11/10/2009
Net Due Date: 11/20/2009
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$624,849.11
2	9000386	OT / CLC	\$370.93
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$16,994.88
Invoice Total Amount			\$642,214.92

Please make wire transfer payments

on Net Due Date: 11/20/2009 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

JW

[Signature]

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WIRE 11/20/09
01-90-000-232-02-000

[Signature]

COPY

* If you have a payment disputes, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 11/11/2009 20:08:46
Report Number: I-1503

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 91323
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Oct. 2009
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2009
 Net Due Date: 11/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 3.46654) (Price Tier: 1)		GZN1/1				09/01/2009 09/30/2009	(5,336)	3.46654	(18,497.46)
3.00002	825 Cashout Sell (BCS 4.57081) (Price Tier: 1)		GZN1/1				10/01/2009 10/31/2009	7,765	4.57081	35,492.34
Contract Total Amount:								2,429Dth		<u>\$16,994.88</u>

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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

ONE

Invoice Identifier: 91323
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Oct, 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2009
 Net Due Date: 11/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 3.37212) (Price Tier: 1)						09/30/2009	110	3.37212	370.93
		GZN1/1					09/30/2009			
Contract Total Amount:								110Dth		<u>\$370.93</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Invoice Identifier: 91323
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Oct, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 11/10/2009
 Net Due Date: 11/20/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

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Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Wthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	JP MORGAN 55890			10/01/2009 10/01/2009	12,000	0.02190	262.80
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 55809			10/01/2009 10/26/2009	390,000	0.02190	8,541.00
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	JP MORGAN 55825			10/01/2009 10/31/2009	1,100	0.02190	24.15
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	JP MORGAN 55825			10/01/2009 10/31/2009	30,856	0.02190	675.74
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	JP MORGAN 55825			10/01/2009 10/31/2009	99,984	0.02190	2,189.76

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Run Date/Time: 11/11/2009 20:06:49
 Report Number: I-1516

**PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009**



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1

Accounting Period: Oct, 2009
 Invoice Identifier: 91323 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000041 Peoples - Combee Road	JP MORGAN 55825			10/01/2009 10/31/2009	49,371	0.02190	1,081.22
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			10/02/2009 10/02/2009	32	0.02190	0.70
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	BP 55893			10/02/2009 10/02/2009	5,875	0.02190	128.66
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000540 Peoples - Hardee Pwr	EXXON 55892			10/02/2009 10/02/2009	3,280	0.02190	71.83
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205177 Gulfsouth	9000540 Peoples - Hardee Pwr	SEQUENT 55894			10/02/2009 10/02/2009	2,845	0.02190	62.31
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205177	9000040	SEQUENT 55908			10/03/2009	8,376	0.02190	183.42

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Run Date/Time: 11/11/2009 20:06:49
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 91323 Accounting Period: Oct, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - S. Hills				10/05/2009			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205177	GZN1/1 9000540	SEQUENT 55908			10/03/2009	21,000	0.02190	459.90
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Gulfsouth	Peoples - Hardee Pwr				10/05/2009			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	SHELL 55932/HARDEE 55929			10/06/2009	12,000	0.02190	262.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				10/06/2009			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			10/07/2009	1	0.02190	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				10/07/2009			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	BP 55959			10/07/2009	3,917	0.02190	85.78
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				10/07/2009			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	CHEVRON 55967			10/07/2009	7.834	0.02190	171.56
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				10/07/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Accounting Period: Oct, 2009
 Invoice Identifier: 91323 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	8205201 FPC - Hines GZN1/1	SEQUENT 55954			10/07/2009 10/07/2009	2,373	0.02190	51.97
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	JP MORGAN 55988/PGS			10/08/2009 10/08/2009	9,792	0.02190	214.44
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 55994			10/08/2009 10/08/2009	4,332	0.02190	94.87
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205177 Gulfsouth GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 55954			10/09/2009 10/09/2009	9,228	0.02190	202.09
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 53941			10/09/2009 10/12/2009	17,328	0.02190	378.48
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEVRON 53941			10/09/2009 10/12/2009	2,256	0.02190	49.40

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 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 91323 Accounting Period: Oct, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SHELL 56068			10/10/2009 10/11/2009	9,361	0.02190	205.00
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000540 Peoples - Hardee Pwr	MACQUIRIE 56070			10/10/2009 10/12/2009	11,892	0.02190	260.43
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	SHELL 56068			10/12/2009 10/12/2009	3,140	0.02190	68.77
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000541 Peoples - Vandolah	MACQUIRIE 56070			10/12/2009 10/12/2009	708	0.02190	15.51
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 53941			10/13/2009 10/13/2009	4,896	0.02190	107.22
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205201 FPC - Hines	CHEVRON 56087			10/13/2009 10/13/2009	4,332	0.02190	94.87

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Run Date/Time: 11/11/2009 20:06:49
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

FILE

Invoice Identifier: 91323 Accounting Period: Oct, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 56087			10/13/2009 10/13/2009	4,896	0.02190	107.22
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 8205201 FPC - Hines	PGS IMB			10/14/2009 10/14/2009	4,332	0.02190	94.87
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 9004282 SESH Coden GNCS IN - 095	GZN1/1 8205201 FPC - Hines	TEC 56134			10/14/2009 10/14/2009	9,792	0.02190	214.44
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE CLAIM			10/15/2009 10/19/2009	119	0.02190	2.61
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE CLAIM			10/24/2009 10/25/2009	20	0.02190	0.44
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	SHELL 56198			10/24/2009	30,993	0.02190	678.75

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PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

FILE

Accounting Period: Oct, 2009
 Invoice Identifier: 91323 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				10/26/2009			
1.00035	1 Current Business (Transportation)	8205175	9001744	JP MORGAN 56196			10/24/2009	11,007	0.02190	241.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				10/26/2009			
1.00036	1 Current Business (Transportation)	8205164	8205201	CHEVRON 55809			10/27/2009	8,029	0.02190	175.84
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	FPC - Hines				10/27/2009			
1.00037	1 Current Business (Transportation)	8205179	8205201	CHEVRON 55809			10/27/2009	20,142	0.02190	441.12
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FPC - Hines				10/31/2009			
1.00038	1 Current Business (Transportation)	8205175	8205193	SHELL 56216			10/28/2009	14,536	0.02190	318.34
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Midulla Plant (MGS)				10/28/2009			
1.00039	1 Current Business (Transportation)	8205175	9004162	SHELL 56216			10/28/2009	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Bartow Plant				10/28/2009			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Accounting Period: Oct, 2009
 Invoice Identifier: 91323 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9004162 Bartow Plant	CONOCO 56246			10/29/2009 10/29/2009	4,896	0.02190	107.23
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9004162 Bartow Plant	SEQUENT 56244			10/29/2009 10/29/2009	5,875	0.02190	128.66
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9004162 Bartow Plant	SHELL 56248			10/29/2009 10/29/2009	3,353	0.02190	73.43
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	8205201 FPC - Hines	CHEVRON 55809			10/29/2009 10/31/2009	34,785	0.02190	761.79
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205193 Midulla Plant (MGS)	BP 56291			10/30/2009 10/31/2009	5,989	0.02190	131.16
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	8205193 Midulla Plant (MGS)	CONOCO 56292			10/30/2009 10/31/2009	19,962	0.02190	437.17

185

971

Run Date/Time: 11/11/2009 20:06:49
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Accounting Period: Oct, 2009
 Invoice Identifier: 91323 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 8205193 Midulla Plant (MGS)	SEQUENT 56293			10/30/2009 10/31/2009	2,589	0.02190	56.70
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah				10/31/2009 10/31/2009	163	0.93000	151.59
1.00048	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020 Peoples - Reunion				10/01/2009 10/31/2009	1,085.000	0.55720	604,562.00
Contract Total Amount:								2,004,587Dth		<u>\$624,849.11</u>

Line-1

186

161

PEOPLES GAS SYSTEM
OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
FOR September 2009
IN DTH'S

07-Dec-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Sept09:

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Sept'09	22,500	1.40000	\$31,500.00
2	OKALOOSA	ACTUAL	Sept'09	22,654	1.42896	\$32,371.64
3	GRAND TOTAL	ACCRUAL	Sept'09	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	Sept'09	22,654		\$32,371.64
5	GRAND TOTAL	DIFFERENCE	Sept'09	154		\$871.64

162



Okaloosa Gas District

UTILITY BILL


Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 10/12/09
Invoice #: 201
Service Period: THROUGH SEPTEMBER 30, 2009
Due Date: 10/27/09

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00

01-90-000 804-02-00-0

ok To Pay

Ed Elliott  11/9/09

COPY

There are 2 invoices for Sep'09.

163



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 10/12/09

Invoice #: 201


Service Period: THROUGH SEPTEMBER 30, 2009

Due Date: 10/27/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	154	\$ 5.66	\$ 871.64

#01-90-000-804-02-00-0

ok To Pay

Ed Elliott  11/9/09

There are 2 invoices for Sept 09.

COPY

P.O. Box 548 364 HWY 190 Valparaiso, Florida 32580-0548 850-729-4700 Main Fax: 850-678-4604
www.okaloosagas.com E-mail: info@okaloosagas.com

...The Difference is Our Service!

664

PEOPLES GAS SYSTEM
OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
FOR October 2009
IN DTH'S

07-Dec-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls\Oct09a

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Oct'09	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Oct'09	24,267	1.56344	\$37,940.10
3	GRAND TOTAL	ACCRUAL	Oct'09	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Oct'09	24,267		\$37,940.10
5	GRAND TOTAL	DIFFERENCE	Oct'09	1,017		\$5,390.10

168



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 11/11/09

Invoice #: 202

Service Period: THROUGH OCTOBER 31, 2009

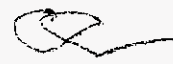
Due Date: 11/30/09

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

01-90-000-804-02-00-0

ok To Pay

Ed Elliott

 11/16/09

2 Invoices

COPY

164



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 11/11/09

Invoice #: 202

Service Period: THROUGH OCTOBER 31, 2009

Due Date: 11/30/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,917	\$ 5.30	\$ 5,390.10

01-90-000-804-02-00-0

ok To pay
Ed Elliott

CE 11/16/09

COPY

Cash Out

2 Invoices

P.O. Box 548 364 HWY 190 Valparaiso, Florida 32580-0548 850-729-4700 Main Fax: 850-678-4604

www.okaloosagas.com E-mail: info@okaloosagas.com

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167

PEOPLES GAS SYSTEM
CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
FOR September 2009
IN DTH'S

07-Dec-09

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Sept'09	6,516	1.40000	\$3,695.33
2	City Of Sunrise	ACTUAL	Sept'09	6,516	0.56712	\$3,695.33
3	GRAND TOTAL	ACCRUAL	Sept'09	6,516		\$3,695.33
4	GRAND TOTAL	ACTUAL	Sept'09	6,516		\$3,695.33
5	GRAND TOTAL	DIFFERENCE	Sept'09	0		\$0.00

168

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

9/09

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-323
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 23 2009 SERVICE ADDRESS: 1 JACARANDA SQUARE

PEOPLES GAS			93305-111588	Sep 16 2009	Oct 15 2009	\$3,695.33
\$2,504.30	-\$2,504.30	\$0.00	\$0.00	\$0.00	\$0.00	\$3,695.33
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY		
GS 8457280	08/14/09-09/16/09	33	44041	37525	6516	6516
TOTAL GAS USED				GAS 3695.33		
<i>Need money</i>				TOTAL CURRENT CHARGES 3695.33		
				UNPAID BALANCE 0.00		
				TOTAL AMOUNT DUE 3695.33		
				CURRENT CHARGES PAID AFTER Oct 15 2009		
UTILITY CONSUMPTION				TO VENDOR 1007582 INVOICE 93305-111588 Sep 09 PO SP51189-09 DUE ATT ENT		
GAS This Month	Last Year	No of Days	This Year	No of Days		
	7167	31	6516	33		
Your Timely Payment is Appreciated.						
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED SEP 23 2009 PURCHASING </div>						

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

93305-111588	Sep 16 2009	Oct 15 2009	
08-11	\$0.00	\$3,695.33	\$3,695.33

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT



1107 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN530600
 SU 1GRP-1178-T5
 001107

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

RECEIVED
 SEP 27 2009
 ACCOUNTS PAYABLE

000093305 000111588 000369533 1

11.9

PEOPLES GAS SYSTEM
CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
FOR November 2009
IN THERM'S

07-Dec-09

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Oct'08	14,141	0.56064	\$7,927.99
2	City Of Sunrise	ACTUAL	Oct'08	14,141	0.56064	\$7,927.99
3	GRAND TOTAL	ACCRUAL	Oct'08	14,141		\$7,927.99
4	GRAND TOTAL	ACTUAL	Oct'08	14,141		\$7,927.99
5	GRAND TOTAL	DIFFERENCE	Oct'08	0		\$0.00

170

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 9 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 10001-74500	SERVICE THROUGH Oct 1 2009	CURRENT CHARGES PAST DUE AFTER Nov 2 2009	TOTAL AMOUNT NOW DUE \$1,913.13				
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES				
\$1,742.38	-\$1,742.38	\$0.00	\$0.00	\$0.00	\$1,913.13				
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY						
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	9322486	08/25/09-10/01/09	33	198853	3347	3347	GAS	1913.13	
TOTAL GAS USED								1913.13	
<div style="border: 1px solid black; padding: 5px; text-align: center;"> RECEIVED OCT 14 2009 PURCHASING </div>								TOTAL CURRENT CHARGES	1913.13
								UNPAID BALANCE	0.00
								TOTAL AMOUNT DUE	1913.13
UTILITY CONSUMPTION								CURRENT CHARGES PAST DUE AFTER Nov 2 2009 CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>10001-74500 OCT09</u> POST <u>SP51189-09</u> DUE <u>10-27</u> ATT <u>12 ENT/AB</u> <i>Need Audrey</i>	
GAS This Month	Last Year	No of Days	This Year	No of Days					
	3417	33	3347	36					
Your Timely Payment is Appreciated.									
MESSAGES									
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.									

CUSTOMER UTILITY PAYMENT COUPON PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



RECEIVED			
OCT 13 2009			
ACCOUNTS PAYABLE			
NAME: PEOPLES GAS SERVICE ADDRESS: NW 136 AVE & NW 8 ST			
ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 1 2009	Nov 2 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$1,913.13	\$1,913.13

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2334 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN031217
 SU, NCRP-2334-T-10
 002334

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000191313 2

121

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 15 2009

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	132663-128434	Oct 9 2009	Nov 6 2009	\$3,184.16
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$2,177.47	-\$2,177.47	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$3,184.16

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	09/02/09-10/09/09	37	22343	16701	5642	GAS	3184.16
TOTAL GAS USED						6642		
<p>CO 1 VENDOR 7007582 INVOICE 132663-128434 02/09 PO SP51189-09 DUE 10-31 ATT 12 ENT MD</p>								<p>TOTAL CURRENT CHARGES 3184.16 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 3184.16</p> <p>CURRENT CHARGES PAST DUE AFTER</p>

UTILITY CONSUMPTION			
GAS This Month	Last Year	No. of Days	This Year
	5908	30	5642
			37

Your Timely Payment is Appreciated.

add money

RECEIVED
OCT 22 2009
PURCHASING

RECEIVED
OCT 21 2009
ACCOUNTS PAYABLE

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Oct 9 2009	Nov 6 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,184.16	\$3,184.16

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4682 1 M8 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

64853348
SU 1009-4717-15
004682

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000318416 6

172

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 26 2009 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588	SERVICE THROUGH DATE Oct 20 2009	CURRENT CHARGES PAST DUE AFTER Nov 17 2009	TOTAL AMOUNT NOW DUE \$6,526.03
PREVIOUS STATEMENT BALANCE \$3,695.33	PAYMENTS \$0.00	ADJUSTMENTS \$0.00	OTHER \$0.00	TOTAL PAST DUE AMOUNT \$3,695.33	TOTAL CURRENT CHARGES \$2,830.70

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	09/16/09-10/20/09	34	49193	44041	5152	GAS	2830.70
TOTAL GAS USED								5162
CO 1 VENDOR 007582								
INVOICE								
PO PS1189-12 DUE 11-4								
ENT MB								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		6878	32	5152	34			

TOTAL CURRENT CHARGES **2830.70**
 UNPAID BALANCE **3695.33**
 TOTAL AMOUNT DUE **6526.03**

CURRENT CHARGES PAST DUE AFTER Nov 17 2009

*Please read the WARNING box for important information regarding disconnection of service.

RECEIVED
 OCT 29 2009
 ACCOUNTS PAYABLE

UTILITY CONSUMPTION				
GAS This Month	Last Year	No of Days	This Year	No of Days
	6878	32	5152	34

*** WARNING - FINAL NOTICE ***

Utility service will be DISCONNECTED without further notice. \$3,695.33 is the Total Past Due Amount you owe. The past due amount of \$3,695.33 must be paid by Nov 9 2009 to prevent disconnection. A service charge will be assessed if service is disconnected. See reverse side for service charge and billing dispute information.

MESSAGES

NOTICE OF WORK: THE CITY WILL BE IN LANDSCAPING THE SWALE AREAS ALONG SUNSET STRIP FROM NW 68TH AVENUE TO PINE ISLAND ROAD STARTING OCTOBER 2009. FOR ADDITIONAL INFORMATION YOU MAY CONTACT CAPITAL PROJECTS AT (954) 572-2489.

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON



For assistance or to provide instructions about your account, check this box and write on the back of this statement.

1157 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER 93305-111588	SERVICE THROUGH DATE Oct 20 2009	CURRENT CHARGES PAST DUE AFTER Nov 17 2009	AMOUNT OF PAYMENT
CYCLE/ROUTE 08-11	TOTAL PAST DUE AMOUNT \$3,695.33	TOTAL CURRENT CHARGES \$2,830.70	TOTAL AMOUNT NOW DUE \$6,526.03

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000652603 8

173

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR October 2009

16-Nov-09

H:\GAS_ACCT\PGA\FGT Cashouts\[FGT Cashouts-FGT-for Calendar Year 2009..xls]Oct098

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sept'09	ACCRUED-Comm.	152,759	2.97800	454,916.30
2	Sept'09	ACTUAL-Comm.	152,759	2.97800	\$454,916.30
3	Oct'09	ACCRUED-Comm.	(298,227)	4.21900	(1,258,219.71)
4	Oct'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(145,468)		(803,303.41)
6	GRAND TOTAL	ACTUAL-Comm.	152,759		\$454,916.30
7	GRAND TOTAL	DIFF.-Comm.	298,227		\$1,258,219.71

174



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 10/27/2009 12:00 AM
Payee's Bank Account:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COMPANY, LLC
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 4120
Svc CD:
Invoice Date: November 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364

Begin Transaction Date: September 01, 2009
End Transaction Date: September 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	2.9780	0.0000	0.0000	2.9780	152,759	454,916.30	01-30	

Invoice Total Amount: 152,759 454,916.30

Copy

200

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 090003-GU
 MONTHLY PGA
 FILED: DECEMBER 21, 2009



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmnt D/T: 10/27/2009 08:40:32 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 102009	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(71,453)	(8,770)	80,223	0	0	4,792,955	4,814,274	9,747,092	0	0	1.00	
NO NOTICE	153,325	0	(566)	152,759	0	0	0	0	152,759	0	1.00	

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Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT No Notice	152,759	1.00	2.9780	0.0000	0.0000	454,916.30
Total Amount:						454,916.30

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(+) Due Transporter
 (-) Due Shipper

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR ACCOUNTING MONTH OCTOBER 2009
 IN DTH'S

17-Nov-09

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	ACCRUAL	Sept'09	(32,640)	3.10000	(\$101,184.00)
2	Florida Gas Utility	ACTUAL	Sept'09	(32,640)	3.10000	(\$101,184.00)
3	Florida Gas Utility	ACCRUAL	Sept'09	566	2.97000	\$1,681.02
4	Florida Gas Utility	ACTUAL	Sept'09	566	2.97000	\$1,681.02
5	Florida Power	ACCRUAL	Sept'09	(47,583)	3.10000	(\$147,507.30)
6	Florida Power	ACTUAL	Sept'09	(47,583)	3.10000	(\$147,507.30)
5	GRAND TOTAL	ACCRUAL	Sept'09	(79,657)		(\$247,010.28)
6	GRAND TOTAL	ACTUAL	Sept'09	(79,657)		(\$247,010.28)
7	GRAND TOTAL	DIFFERENCE	Sept'09	0		\$0.00

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Invoice Number: 34143
Invoice Month: 09/ 2009
Invoice Date: October 13, 2009
Invoice Due Date: October 26, 2009
Contract Number: PGS-002-2007

INVOICE

Mail To:

Florida Gas Utility
 Attn: Accounting Department
 4619 NW 53rd Avenue
 Gainesville FL 32653 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Accounting Department **Fax:** 352-334-0789

Billing Inquiries

Ed Elliott - Plaza 7 813-228-4941

NET APPLIES

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
10/12/2009	56103	GAS INTERRUPT Natural Gas Fixed Sales # 56103 From 30-SEP-09 Through 30-SEP-09	(32,640)	MMBTU	\$3.1000	200909	\$101,184.00	USD
(SALES) SUB TOTAL:			(32,640)	MMBTU			\$101,184.00	
(GAS) SUB TOTAL:			(32,640)	MMBTU			\$101,184.00	

TOTAL: \$101,184.00

Wiring Information:

V

A. electric Co.

Transit Number: _____

Comments:
 Bank Number: _____

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PURCHASE STATEMENT

Invoice Number: 34145
Invoice Month: 09/ 2009
Invoice Date: October 13, 2009
Invoice Due Date: October 26, 2009
Contract Number: PGS-002-2007

Mail To:

Florida Gas Utility
 Attn: Accounting Department
 4619 NW 53rd Avenue
 Gainesville FL 32653 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Accounting Department **Fax:** 352-334-0789

Billing Inquiries

Ed Elliott - Plaza 7 813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
10/12/2009	56131	GAS INTERRUPT Natural Gas Fixed Purchase # 56131 From 30-SEP-09 Through 30-SEP-09	566	MMBTU	\$2.9700	200909	(\$1,681.02)	USD
(PURCHASES) SUB TOTAL			566	MMBTU			(\$1,681.02)	
(GAS) SUB TOTAL:			566	MMBTU			-\$1,681.02	

TOTAL: -\$1,681.02

Wiring Information:

Wire City/State:

Transit Number:

Comments:

Bank Number:

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INVOICE

Invoice Number: 34144
Invoice Month: 09/ 2009
Invoice Date: October 13, 2009
Invoice Due Date: October 26, 2009
Contract Number: PGS-002-2003

Mail To:

Florida Power Corporation
 Attn: Steve Loconti
 410 S. Wilmington Street
 PEB 10 A
 Raleigh NC 27601 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Steve Loconti

Fax: 919-546-3258

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
10/12/2009	56100	GAS INTERRUPT Natural Gas Fixed Sales # 56100 From 30-SEP-09 Through 30-SEP-09	(47,583)	MMBTU	\$3.1000	200909	\$147,507.30	USD
(SALES) SUB TOTAL:			(47,583)	MMBTU			\$147,507.30	
(GAS) SUB TOTAL:			(47,583)	MMBTU			\$147,507.30	

TOTAL: \$147,507.30

Wiring Information:

W
 AB
 Acco
 Ac
 Transit number:

Comments:
 Bank Number:

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2009
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS

01-Dec-09

DETERMINED IN November 2009

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	12,888.4	0.38100	\$4,910.48
2 Florida Power & Light	88,315.9	0.38100	\$33,648.36
3 Infinite Energy	0.1	0.39100	\$0.04
4 Interconn	0.1	0.38100	\$0.04
5 Mirabito	27,002.2	0.38100	\$10,287.84
6 MX Energy	1,420.2	0.38100	\$541.10
7 Sunshine State	0.0	0.00000	(\$0.05)
8 TOTAL	129,626.9		\$49,387.81

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PEOPLES GAS SYSTEM

02-Dec-09

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2009
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS

DETERMINED IN November 2009

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	83,381.7	0.43897	\$36,602.29

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