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COMMISSION
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REGISTRATION CENTER

December 17, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 090001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through November 2009, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour (lw)

COM _____ mr

APA /

 ECR _____ Enclosures

GCL /

RAD / cc w/attachment: Florida Public Service Commission

Sid Matlock

SSC _____

ADM _____

OPC _____

CLK _____

DOCUMENT NO. DATE

12116-09 12/21/09
FPSC - COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 4	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1. EAF (%)	100.0	100.0	100.0	100.0	98.5	100.0	100.0	100.0	99.8	100.0	99.8		
2. PH	744.0	672.0	743	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	617.3	574.0	102.8	0.0	282.5	0.0	104.8	0.0	171.6	545.8	662.2		
4. RSH	126.7	98.0	640.2	720.0	450.1	720.0	639.2	744.0	547.3	198.2	57.1		
5. UH	0.0	0.0	0.0	0.0	11.4	0.0	0.0	0.0	1.1	0.0	1.7		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	1.1	0.0	1.7		
8. MOH	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	371521.0	343977.0	64608.0	0.0	175289.0	0.0	76389.0	0.0	118448.0	403409.0	415927.0		
15. Net Gen (MWH)	35112.0	32516.0	5793.0	0.0	16701.0	0.0	6514.0	0.0	9766.0	37149.0	37735.0		
16. ANOHR (Btu/KWH)	10581.0	10579.0	11153.0	0.0	10496.0	0.0	11727.0	0.0	12129.0	10859.0	11022.0		
17. NOF %	72.9	72.6	72.2	0.0	75.8	0.0	79.7	0.0	73.0	87.3	73.1		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10^6 / AKW * [-381.74 + 11.33 * MAR + 21.63 * MAY + 36.12 * JUN + 26.37 * JUL + 39.93 * AUG + 26.37 * SEP + 18.89 * OCT + 12.20 * NOV]$ $+ 24,343 - 0.11694 * LSRF / AKW$												

DOCUMENT NO. DATE
 12116-09 12/21/09
 EPSC - COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 5	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1. EAF (%)	93.7	98.0	99.4	88.2	95.7	99.0	100.0	100.0	96.9	100.0	73.8		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	342.8	672.0	738.4	482.7	405.7	712.8	744.0	744.0	559.8	744.0	303.0		
4. RSH	354.4	0.0	0.0	152.3	306.1	0.0	0.0	0.0	138.2	0.0	229.2		
5. UH	46.8	0.0	4.6	85.0	32.2	7.2	0.0	0.0	22.0	0.0	188.8		
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8		
7. FOH	0.0	0.0	4.6	4.5	0.0	7.2	0.0	0.0	0.0	0.0	0.0		
8. MOH	46.8	0.0	0.0	80.5	32.2	0.0	0.0	0.0	22.0	0.0	60.0		
9. PFOH	1.1	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10. LR pf (MW)	28.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
14. Oper MBtu	188358.0	404316.0	495028.0	287067.0	267826.0	442111.0	500695.0	440191.0	343652.0	514396.0	175469.0		
15. Net Gen (MWH)	18249.0	38037.0	43702.0	27407.0	24469.0	39938.0	43172.0	39507.0	28580.0	46761.0	15794.0		
16. ANOHR (Btu/KWH)	10322.0	10630.0	11327.0	10474.0	10946.0	11070.0	11598.0	11142.0	12024.0	11001.0	11110.0		
17. NOF %	68.3	72.6	75.9	72.8	77.3	71.8	74.4	68.1	65.5	80.6	66.8		
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0		
19. ANOHR Equation	$10^6 / AKW * [426.33 - 10.84 * APR + 13.62 * MAY + 14.07 * JUN + 22.79 * JUL + 23.21 * AUG + 28.04 * SEP + 23.17 * OCT]$ $-988 + 0.07491 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 6	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1. EAF (%)	0.0	58.9	100.0	99.4	99.7	98.4	100.0	100.0	100.0	37.0	88.9		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	0.0	438.1	490.0	677.9	714.1	205.8	528.4	570.5	0.0	227.1	641.5		
4. RSH	0.0	0.0	253.0	42.1	28.0	502.4	215.6	173.5	720.0	48.0	0.0		
5. UH	744.0	233.9	0.0	0.0	1.9	11.8	0.0	0.0	0.0	468.9	79.5		
6. POH	744.0	156.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.9	79.5		
7. FOH	0.0	77.3	0.0	0.0	1.9	5.8	0.0	0.0	0.0	0.0	0.0		
8. MOH	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	0.0	0.0	0.0	9.1	7.3	0.0	0.0	0.0	0.0	0.0	0.6		
10. LR pf (MW)	0.0	0.0	0.0	131.9	14.0	0.0	0.0	0.0	0.0	0.0	282.0		
11. PMOH	0.0	58.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	0.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
14. Oper MBtu	0.0	757590.0	1119840.0	1318298.0	1575741.0	440405.0	1130519.0	1046705.0	0.0	458266.0	1082372.0		
15. Net Gen (MWH)	0.0	69288.0	100643.0	115306.0	141688.0	40443.0	103512.0	88523.0	0.0	38478.0	93561.0		
16. ANOHR (Btu/KWH)	0.0	10934.0	11127.0	11433.0	11121.0	10890.0	10922.0	11824.0	0.0	11910.0	11569.0		
17. NOF %	0.0	52.4	68.0	56.3	65.7	65.1	64.9	51.4	0.0	56.1	48.3		
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0		
19. ANOHR Equation	$10^6 / AKW * [1564.72 - 54.35 * FEB - 64.08 * MAR + 52.17 * JUN - 50.16 * OCT]$ $-2641 + 0.02701 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 7	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1. EAF (%)	96.1	0.0	46.7	80.7	94.7	94.3	81.8	94.8	100.0	2.3	0.0		
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3. SH	602.1	0.0	401.0	346.2	736.8	720.0	608.7	710.1	720.0	16.8	0.0		
4. RSH	117.9	0.0	0.0	262.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	24.0	672.0	342.0	111.2	7.2	0.0	135.3	33.9	0.0	727.2	721.0		
6. POH	24.0	672.0	315.5	0.0	0.0	0.0	0.0	0.0	0.0	727.2	721.0		
7. FOH	0.0	0.0	2.8	0.0	0.0	0.0	135.3	33.9	0.0	0.0	0.0		
8. MOH	0.0	0.0	23.7	111.2	7.2	0.0	0.0	0.0	0.0	0.0	0.0		
9. PFOH	21.7	0.0	168.4	121.3	199.7	23.7	11.9	6.6	0.0	0.0	0.0		
10. LR pf (MW)	81.2	0.0	152.1	107.2	60.3	19.1	13.9	329.3	0.0	0.0	0.0		
11. PMOH	11.2	0.0	0.0	0.0	34.8	79.7	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	65.0	0.0	0.0	0.0	96.0	238.4	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0		
14. Oper MBtu	2412471.0	0.0	1435251.0	1304533.0	2966969.0	2662013.0	2463015.0	2359402.0	2392308.0	66628.0	0.0		
15. Net Gen (MWH)	224958.0	0.0	126488.0	116302.0	273797.0	239364.0	227679.0	208560.0	215259.0	5187.0	0.0		
16. ANOHR (Btu/KWH)	10724.0	0.0	11347.0	11217.0	10836.0	11121.0	10818.0	11313.0	11114.0	12845.0	0.0		
17. NOF %	79.2	0.0	66.8	71.2	78.7	70.4	79.2	62.2	63.3	65.4	0.0		
18. NPC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0		
19. ANOHR Equation	$10^6 / AKW * [503.94 - 136.35 * FEB + 117.15 * MAR + 87.68 * APR + 104.03 * JUN] + 9,321$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

	SMITH 1	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1.	EAF (%)	100.0	100.0	100.0	40.0	63.4	96.6	100.0	100.0	99.4	89.2	85.9		
2.	PH	744.0	672.0	743	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3.	SH	744.0	142.8	266.2	0.0	489.8	437.4	744.0	744.0	720.0	72.9	0.0		
4.	RSH	0.0	529.2	476.8	288.0	0.0	258.1	0.0	0.0	0.0	590.6	619.5		
5.	UH	0.0	0.0	0.0	432.0	254.2	24.5	0.0	0.0	0.0	80.5	101.5		
6.	POH	0.0	0.0	0.0	432.0	211.8	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	42.4	24.5	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	101.5		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	40.0	0.0	0.0	0.0	32.4	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	72.0	0.0	0.0	0.0	22.0	0.0	0.0		
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
14.	Oper MBtu	866648.0	187650.0	340964.0	0.0	608735.0	500397.0	942946.0	814202.0	761110.0	102429.0	0.0		
15.	Net Gen (MWH)	83280.0	18015.0	32731.0	0.0	57594.0	46244.0	87210.0	74755.0	69754.0	9679.0	0.0		
16.	ANOHR (Btu/KWH)	10406.0	10416.0	10417.0	0.0	10569.0	10821.0	10812.0	10892.0	10911.0	10583.0	0.0		
17.	NOF %	69.1	77.9	75.9	0.0	72.6	65.3	72.4	62.0	59.8	82.0	0.0		
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0		
19.	ANOHR Equation	$10\% / AKW * [373.33 + 12.10 * JUN + 11.27 * JUL - 11.78 * OCT]$ $+ 5,085 + 0.01746 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

	SMITH 2	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1.	EAF (%)	99.3	99.0	100.0	80.2	84.6	99.5	91.0	97.6	84.4	100.0	100.0		
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3.	SH	550.5	601.6	743.0	577.7	629.3	720.0	682.1	593.0	167.0	744.0	721.0		
4.	RSH	193.5	70.4	0.0	0.0	0.0	0.0	0.0	133.5	442.6	0.0	0.0		
5.	UH	0.0	0.0	0.0	142.3	114.7	0.0	61.9	17.5	110.4	0.0	0.0		
6.	POH	0.0	0.0	0.0	142.3	96.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	18.7	0.0	61.9	17.5	109.0	0.0	0.0		
9.	PFOH	14.3	16.2	0.0	0.0	0.2	0.3	58.6	0.0	0.1	0.0	0.1		
10.	LR pf (MW)	66.3	78.6	0.0	0.0	195.0	116.0	18.0	0.0	195.0	0.0	194.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	3.2	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	90.0	0.0	0.0	110.0	0.0	0.0		
13.	NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
14.	Oper MBtu	827184.0	896037.0	1094873.0	850335.0	899471.0	824876.0	854539.0	748288.0	209231.0	1064170.0	888638.0		
15.	Net Gen (MWH)	78073.0	87294.0	106740.0	82129.0	88802.0	77475.0	81063.0	71593.0	20161.0	104622.0	88268.0		
16.	ANOHR (Btu/KWH)	10595.0	10265.0	10257.0	10354.0	10129.0	10647.0	10542.0	10452.0	10378.0	10172.0	10067.0		
17.	NOF %	72.7	74.4	73.7	72.9	72.4	55.2	60.9	61.9	61.9	72.1	62.8		
18.	NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0		
19.	ANOHR Equation	$10^6 / AKW * [55.14 - 16.87 * MAY - 11.84 * JUL - 10.07 * SEP]$ + 9.987												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

	DANIEL I	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1.	EAF (%)	99.9	99.6	99.9	96.5	99.9	93.8	93.6	94.9	98.2	96.8	99.0		
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3.	SH	541.9	244.1	135.9	683.0	744.0	717.5	744.0	744.0	720.0	720.3	714.6		
4.	RSH	202.1	425.2	607.1	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	2.7	0.0	0.0	0.0	2.5	0.0	0.0	0.0	23.7	6.4		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	2.7	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	6.4		
9.	PFOH	2.8	0.2	50.6	8.3	6.3	1.9	3.8	16.4	2.5	1.0	2.6		
10.	LR pf (MW)	106.1	60.9	10.0	168.1	68.9	63.0	477.6	8.7	35.0	105.0	99.3		
11.	PMOH	0.0	0.0	0.0	174.8	0.0	717.5	744.0	744.0	720.0	0.3	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	64.5	0.0	30.0	30.0	26.0	9.0	35.0	0.0		
13.	NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0		
14.	Oper MBtu	1565364.0	691112.0	521534.0	2544716.0	2979705.0	2667947.0	2852773.0	2857830.0	2719449.0	2922093.0	2930244.0		
15.	Net Gen (MWH)	136732.0	60603.0	50745.0	240656.0	278131.0	250577.0	266524.0	278821.0	272786.0	289472.0	278373.0		
16.	ANOHR (Btu/KWH)	11448.0	11404.0	10278.0	10574.0	10713.0	10647.0	10704.0	10250.0	9969.0	10095.0	10526.0		
17.	NOF %	49.5	48.7	73.2	69.1	73.3	68.5	70.2	73.5	74.3	78.8	76.4		
18.	NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0		
19.	ANOHR Equation	$10\% / AKW * [1635.53]$ $+ 2,739 + 0.00821 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

	DANIEL 2	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09		
1.	EAF (%)	99.4	99.0	100.0	96.1	10.1	97.5	91.8	95.5	95.7	100.0	81.5		
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		
3.	SH	551.8	387.4	140.7	688.9	75.1	720.0	700.3	744.0	720.0	744.0	589.9		
4.	RSH	192.2	279.3	602.3	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	5.3	0.0	2.2	668.9	0.0	43.7	0.0	0.0	0.0	131.1		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	5.3	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	130.4		
8.	MOH	0.0	0.0	0.0	0.0	668.9	0.0	43.7	0.0	0.0	0.0	0.7		
9.	PFOH	10.3	7.6	2.6	9.8	0.6	12.3	4.6	13.1	6.3	3.1	6.6		
10.	LR pf (MW)	221.1	113.3	30.0	86.3	40.0	34.8	68.7	102.3	44.2	43.0	181.3		
11.	PMOH	0.0	0.0	0.0	178.2	0.0	720.0	700.3	744.0	720.0	1.2	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	69.6	0.0	12.0	12.0	21.4	21.7	15.0	0.0		
13.	NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0		
14.	Oper MBtu	2141600.0	1466471.0	508733.0	2521701.0	232183.0	2804373.0	2644200.0	2856563.0	2638882.0	3032665.0	2271690.0		
15.	Net Gen (MWH)	218294.0	136248.0	49638.0	235859.0	21617.0	269319.0	260182.0	282252.0	259449.0	302521.0	223818.0		
16.	ANOHR (Btu/KWH)	9811.0	10763.0	10249.0	10692.0	10741.0	10413.0	10163.0	10121.0	10171.0	10025.0	10150.0		
17.	NOF %	77.6	69.0	69.2	67.1	56.4	73.3	72.8	74.4	70.7	79.7	74.4		
18.	NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0		
19.	ANOHR Equation	$10^6 / AKW * [1440.20 - 123.89 * MAR - 108.06 * MAY - 96.34 * SEP]$ + 8,444												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2009

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/06	FFO	101.5	510.0	Boiler Tube Leak
11/10	FMO	0.7	510.0	Turbine Overspeed Trip Test
11/10	PFO	1.8	235.0	Boiler Feed Pump Problem
11/11	PFO	0.9	508.0	Boiler Control System Problem
11/14	PFO	1.3	78.0	Pulverizer Feeder Problem
11/14	PFO	0.3	82.0	Pulverizer Feeder Problem
11/14	PFO	0.3	89.0	Foreign Object In Pulverizer Mill
11/15	PFO	0.4	80.0	Pulverizer Feeder Problem
11/16	PFO	0.4	80.0	Pulverizer Feeder Problem
11/17	PFO	1.3	80.0	Pulverizer Problem
11/29	FFO	28.9	510.0	Boiler Tube Leak

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage