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December 18, 2009

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

RECEIVED-FPSC
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 COMMISSION
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Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of November 2009.

Sincerely,

Tom J. Keith for

John T. Butler

COM _____
 APA _____
 ECR _____
 GCL _____
 RAD _____
 SSC _____
 ADM _____
 OPC _____
 CLK _____

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of December, 2009, to the following:

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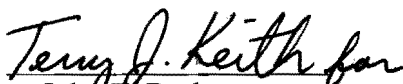
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By: 
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: November 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	359,764,622	330,354,162	29,410,460	8.9	7,694,710	6,813,858	880,852	12.9	4.6755	4.8483	(0.1728)	(3.6)
1a Incremental Hedging Implementation Costs	37,932	47,920	(9,988)	(20.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,589,213	1,496,482	92,731	6.2	1,700,432	1,611,720	88,712	5.5	0.0935	0.0929	0.0006	0.6
3 Coal Car Investment	200,288	204,280	(3,992)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,477,020)	(5,660,418)	183,398	(3.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	356,115,035	326,442,426	29,672,609	9.1	7,694,710	6,813,858	880,852	12.9	4.6281	4.7909	(0.1628)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,317,875	26,986,458	(3,668,583)	(13.6)	773,968	992,137	(218,169)	(22.0)	3.0128	2.7200	0.2928	10.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	464,504	611,350	(146,846)	(24.0)	9,994	20,000	(10,006)	(50.0)	4.6478	3.0567	1.5911	52.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	835,050	1,057,962	(222,913)	NA	17,110	35,000	(17,890)	NA	4.8805	3.0227	1.8578	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	2,997,043	8,541,000	(5,543,957)	(64.9)	191,529	253,957	(62,428)	(24.6)	1.5648	3.3632	(1.7984)	(53.5)
12 TOTAL COST OF PURCHASED POWER	27,614,472	37,196,770	(9,582,298)	(25.8)	992,601	1,301,094	(308,493)	(23.7)	2.7820	2.8589	(0.0769)	(2.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	383,729,507	363,639,196	20,090,310	5.5	8,687,311	8,114,952	572,359	7.1	4.4171	4.4811	(0.0640)	(1.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,101,098)	(2,702,603)	1,601,506	(59.3)	(45,934)	(80,000)	34,066	(42.6)	2.3971	3.3783	(0.9812)	(29.0)
15 Gain on Economy Sales (A6a)	0		0	NA	0		0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(305,985)	(284,108)	(41,877)	15.9	(46,302)	(44,598)	(1,704)	3.8	0.6608	0.5922	0.0686	11.6
17 Revenues from Off-System Sales (A6)	(452,495)	(853,839)	401,344	(47.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,859,577)	(3,820,551)	1,960,973	(51.3)	(92,236)	(124,598)	32,362	(26.0)	2.0161	3.0663	(1.0502)	(34.2)
19 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	381,869,929	359,818,646	22,051,284	6.1	8,595,075	7,990,354	604,721	7.6	4.4429	4.5032	(0.0603)	(1.3)
21 Net Unbilled Sales *	(19,993,716)	(13,855,851)	(6,137,865)	NA	(450,015)	(307,689)	(142,326)	NA	(0.2367)	(0.1724)	(0.0643)	NA
22 Company Use *	464,239	409,409	54,830	NA	10,449	9,092	1,357	NA	0.0055	0.0051	0.0004	NA
23 T & D Losses *	22,449,386	7,530,998	14,918,388	NA	505,287	167,236	338,050	NA	0.2658	0.0937	0.1721	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	381,869,929	359,818,646	22,051,284	6.1	8,446,185,285	8,035,834,508	410,350,777	5.1	4.5212	4.4777	0.0435	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	899,724	321,426	578,298	179.9	19,900,001	7,178,529	12,721,472	177.2	4.5212	4.4777	0.0435	1.0
26 Jurisdictional KWH Sales	380,970,205	359,497,220	21,472,985	6.0	8,426,285,284	8,028,655,979	397,629,305	5.0	4.5212	4.4777	0.0435	1.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	381,183,549	359,898,537	21,485,012	6.0	8,426,285,284	8,028,655,979	397,629,305	5.0	4.5237	4.4802	0.0436	1.0
28 TRUE-UP **	14,690,365	14,690,365	0	NA	8,426,285,284	8,028,655,979	397,629,305	5.0	0.1743	0.1830	(0.0086)	(4.7)
29 TOTAL JURISDICTIONAL FUEL COST	395,873,914	374,388,902	21,485,012	5.7	8,426,285,284	8,028,655,979	397,629,305	5.0	4.6981	4.6632	0.0349	0.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7015	4.6665	0.0350	0.8
32 GPIF **	750,108	750,108	0	NA	8,426,285,284	8,028,655,979	397,629,305	5.0	0.0089	0.0093	(0.0004)	(4.3)
33 Fuel Factor Including GPIF									4.7104	4.6758	0.0346	0.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.710	4.676	0.034	0.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLEAR

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH NOVEMBER 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,504,402,163	4,419,364,430	85,037,733	1.9	89,627,048	88,049,083	1,577,964	1.8	5.0257	5.0192	0.0065	0.1
1a Incremental Hedging Implementation Costs	533,736	598,213	(64,477)	(10.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	19,427,919	19,426,632	1,287	0.0	20,827,308	20,866,246	(38,938)	(0.2)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,342,923	2,350,425	(7,502)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(54,092,940)	(56,187,384)	2,094,444	(3.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,472,614,163	4,385,552,678	87,061,485	2.0	89,627,048	88,049,083	1,577,964	1.8	4.9903	4.9808	0.0095	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	263,897,587	268,409,399	(4,511,812)	(1.7)	9,671,537	9,809,358	(137,821)	(1.4)	2.7286	2.7363	(0.0077)	(0.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,741,535	22,860,454	8,881,081	38.8	596,639	422,644	173,995	41.2	5.3201	5.4089	(0.0888)	(1.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,511,365	21,672,278	839,086	3.9	456,811	403,572	53,239	13.2	4.9279	5.3701	(0.4422)	(8.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	147,737,448	152,727,290	(4,989,842)	(3.3)	4,234,020	4,229,691	4,329	0.1	3.4893	3.6108	(0.1215)	(3.4)
12 TOTAL COST OF PURCHASED POWER	465,887,935	465,669,421	218,514	0.0	14,959,027	14,865,273	93,754	0.6	3.1144	3.1326	(0.0182)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,938,502,098	4,851,222,099	87,279,999	1.8	104,586,075	102,914,356	1,671,718	1.6	4.7219	4.7138	0.0081	0.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(24,883,002)	(29,297,048)	4,414,046	(15.1)	(831,928)	(870,254)	38,326	(4.4)	2.9910	3.3665	(0.3755)	(11.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,034,138)	(2,929,413)	(104,725)	3.6	(511,937)	(505,924)	(6,013)	1.2	0.5927	0.5790	0.0137	2.4
17 Revenues from Off-System Sales (A6)	(9,540,210)	(10,246,224)	706,015	(6.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(37,457,350)	(42,472,686)	5,015,336	(11.8)	(1,343,865)	(1,376,178)	32,313	(2.3)	2.7873	3.0863	(0.2990)	(9.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,901,044,391	4,808,749,052	92,295,339	1.9	103,242,210	101,538,178	1,704,031	1.7	4.7471	4.7359	0.0112	0.2
21 Net Unbilled Sales *	34,106,727	31,583,859	2,522,868	NA	718,475	666,903	51,572	NA	0.0359	0.0337	0.0022	NA
22 Company Use *	5,283,347	5,208,903	74,444	NA	111,296	109,988	1,309	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	314,948,050	295,759,351	19,188,699	NA	6,634,536	6,245,051	389,485	NA	0.3318	0.3158	0.0160	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,901,044,391	4,808,749,052	92,295,339	1.9	94,920,255,710	93,640,178,695	1,280,077,015	1.4	5.1633	5.1353	0.0280	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,647,408	6,463,941	2,183,467	33.8	204,672,187	162,551,680	42,120,507	25.9	5.1633	5.1353	0.0280	0.5
26 Jurisdictional KWH Sales	4,892,396,982	4,802,285,110	90,111,872	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1633	5.1353	0.0280	0.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,892,978,949	4,802,816,613	90,162,336	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1660	5.1379	0.0280	0.5
28 TRUE-UP **	161,594,015	161,594,015	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.1706	0.1729	(0.0023)	(1.3)
29 TOTAL JURISDICTIONAL FUEL COST	5,054,572,964	4,964,410,628	90,162,336	1.8	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.3366	5.3108	0.0258	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3404	5.3146	0.0258	0.5
32 GPIF **	8,251,192	8,251,192	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.349	5.323	0.0257	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.349	5.323	0.026	0.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: November 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED/ ACTUAL (b)	DIFFERENCE AMOUNT	%
Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 359,764,622	\$ 330,354,162	\$ 29,410,460	8.9 %	\$ 4,504,402,163	\$ 4,419,364,430	\$ 85,037,733	1.9 %
	b Incremental Hedging Costs	37,932	47,920	(9,988)	(20.8) %	533,736	598,213	(64,477)	(10.8) %
	c Nuclear Fuel Disposal Costs	1,589,213	1,496,482	92,731	6.2 %	19,427,921	19,426,633	1,288	0.0 %
	d Coal Cars Depreciation & Return	200,288	204,280	(3,992)	(2.0) %	2,342,923	2,350,425	(7,502)	(0.3) %
	e Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(1,407,084)	(2,966,712)	1,559,628	(52.6) %	(27,917,142)	(32,226,462)	4,309,320	(13.4) %
	b Gains from Off-System Sales (Per A6)	(452,495)	(853,839)	401,344	(47.0) %	(9,540,210)	(10,246,225)	706,015	(6.9) %
3	a Fuel Cost of Purchased Power (Per A7)	23,317,875	26,986,458	(3,668,583)	(13.6) %	263,897,590	268,409,402	(4,511,812)	(1.7) %
4	Energy Payments to Qualifying Facilities (Per A8)	2,997,044	8,541,000	(5,543,956)	(64.9) %	147,737,450	152,727,290	(4,989,840)	(3.3) %
5	Energy Cost of Economy Purchases (Per A9)	1,299,554	1,669,312	(369,758)	(22.2) %	54,252,899	44,532,732	9,720,167	21.8 %
6	Total Fuel Costs & Net Power Transactions	\$ 387,346,949	\$ 365,479,064	\$ 21,867,885	6.0 %	\$ 4,955,137,330	\$ 4,864,936,438	\$ 90,200,892	1.9 %
Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,288,918)	\$ (5,660,418)	\$ 371,500	(6.6) %	\$ (52,408,238)	\$ (55,270,276)	\$ 2,862,038	(5.2) %
	b Reactive and Voltage Control Fuel Revenue	(227,718)	0	(227,718)	N/A	(1,671,458)	(897,433)	(774,025)	86.2 %
	c Inventory Adjustments	39,616	0	39,616	N/A	(239,240)	(245,673)	6,433	(2.6) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	225,996	225,996	0	0.0 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 381,869,929	\$ 359,818,646	\$ 22,051,283	6.1 %	\$ 4,901,044,390	\$ 4,808,749,052	\$ 92,295,338	1.9 %
kWh Sales									
1	Jurisdictional kWh Sales	8,426,285,284	8,028,655,979	397,629,305	5.0 %	94,715,583,523	93,477,627,014	1,237,956,509	1.3 %
2	Sale for Resale (excluding FKEC & CKW)	19,900,001	7,178,529	12,721,472	177.2 %	204,672,187	162,551,680	42,120,507	25.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,446,185,285	8,035,834,508	410,350,777	5.1 %	94,920,255,710	93,640,178,695	1,280,077,015	1.4 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	83,169,235	85,880,000	(2,710,765)	(3.2) %	893,802,114	934,039,000	(40,236,886)	(4.3) %
5	Total Sales	8,529,354,520	8,121,714,508	407,640,012	5.0 %	95,814,057,824	94,574,217,695	1,239,840,129	1.3 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.76439 %	99.91067 %	(0.14628) %	(0.1) %	99.78437 %	99.82641 %	(0.04204) %	0.0 %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: November 2009									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 467,628,061	\$ 445,750,954	\$ 21,877,107	4.9 %	\$ 5,426,144,575	\$ 5,346,504,009	\$ 79,640,566	1.5 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(161,594,013)	(161,594,013)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(4,931,388)	(4,931,388)	(0)	0.0 %
	d Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 452,489,388	\$ 430,612,281	\$ 21,877,107	5.1 %	\$ 5,260,325,589	\$ 5,180,685,023	\$ 79,640,566	1.5 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 381,869,929	\$ 359,818,646	\$ 22,051,283	6.1 %	\$ 4,901,044,390	\$ 4,808,749,052	\$ 92,295,338	1.9 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	381,869,929	359,818,646	22,051,283	6.1 %	4,901,044,390	4,808,749,052	92,295,338	1.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.76439 %	99.91067 %	(0.14628) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$381,183,549	\$359,698,537	\$ 21,485,012	6.0 %	\$ 4,892,978,949	\$4,802,816,613	\$ 90,162,336	1.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 71,305,839	\$ 70,913,744	\$ 392,095	0.6 %	\$ 367,346,640	\$ 377,868,411	\$ (10,521,771)	(2.8) %
8	Interest Provision for the Month (Line D10)	40,292	70,300	(30,008)	(42.7) %	(57,250)	16,037	(73,287)	(457.0) %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	266,562,529	277,519,674	(10,957,145)	(3.9) %	(176,284,378)	(176,284,378)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	0.0 %	(79,321,012)	(79,321,012)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	161,594,013	161,594,013	(0)	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	0	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 273,278,013	\$ 283,873,071	\$ (10,595,058)	(3.7) %	\$ 273,278,013	\$ 283,873,071	\$ (10,595,058)	(3.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ 187,241,517	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ 273,237,721	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 460,479,238	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 230,239,619	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.42000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01750 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 40,292	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a) Generation Performance Incentive Factor is $(\$9,001,300) \times 99.9280\%$ - See Order No. PSC-08-0030-FOF-EI.									
(b) Per Revised Estimated/Actual filing submitted August 20, 2009									
(c) Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: November 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	15,543,494	1,187,964	14,355,529	1,208.4	507,919,127	418,065,294	89,853,832	21.5
2 * LIGHT OIL	407,898	0	407,898	0.0	3,961,674	5,874,473	(1,912,799)	(32.6)
3 COAL	13,485,295	14,974,000	(1,488,705)	(9.9)	145,005,773	152,047,344	(7,041,572)	(4.6)
4 ** GAS	320,661,379	304,038,198	16,623,181	5.5	3,731,706,672	3,725,151,004	6,555,668	0.2
5 NUCLEAR	9,666,558	10,154,000	(487,442)	(4.8)	115,808,913	118,228,311	(2,417,398)	(2.0)
6 TOTAL (\$)	359,764,622	330,354,162	29,410,460	8.9	4,504,402,163	4,419,364,430	85,037,733	1.9
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	118,799	772	118,027	15,288.5	4,538,211	3,753,909	784,302	20.9
8 LIGHT OIL	3,242	0	3,242	0.0	20,467	30,508	(10,041)	(32.9)
9 COAL	506,253	633,728	(127,475)	(20.1)	5,744,538	6,175,349	(430,811)	(7.0)
10 GAS	5,362,416	4,567,638	794,778	17.4	58,489,027	57,223,072	1,265,955	2.2
11 NUCLEAR	1,700,432	1,611,720	88,712	5.5	20,827,308	20,866,246	(38,938)	(0.2)
12 SOLAR	3,568	0	3,568	NA	7,497	0	7,497	NA
13 TOTAL (MWH)	7,694,710	6,813,858	880,852	12.9	89,627,048	88,049,083	1,577,964	1.8
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	205,668	1,189	204,479	17,197.6	7,446,376	6,069,397	1,376,979	22.7
15 * LIGHT OIL (Bbl)	5,104	0	5,104	0.0	49,397	71,064	(21,668)	(30.5)
16 *** COAL (TON)	65,886	71,370	(5,484)	(7.7)	678,091	678,488	(397)	(0.1)
17 ** GAS (MCF)	38,458,992	32,666,990	5,792,002	17.7	449,043,986	436,517,937	12,526,049	2.9
18 NUCLEAR (MMBTU)	18,392,749	17,881,176	511,573	2.9	227,414,424	229,007,634	(1,593,210)	(0.7)
BTU BURNED (MMBTU)								
19 HEAVY OIL	1,316,730	7,607	1,309,123	17,209.5	47,737,793	38,925,691	8,812,102	22.6
20 LIGHT OIL	29,126	0	29,126	0.0	281,386	410,968	(129,582)	(31.5)
21 COAL	5,253,195	6,338,958	(1,085,763)	(17.1)	59,553,833	63,556,573	(4,002,740)	(6.3)
22 GAS	39,282,259	32,666,990	6,615,269	20.3	459,371,873	442,577,513	16,794,360	3.8
23 NUCLEAR	18,392,749	17,881,176	511,573	2.9	227,414,424	229,007,634	(1,593,210)	(0.7)
24 TOTAL (MMBTU)	64,274,059	56,894,731	7,379,328	13.0	794,359,309	774,478,379	19,880,930	2.6
GENERATION MIX (%MWH)								
25 HEAVY OIL	1.54	0.01	1.53	13,504.1	5.06	4.26	0.80	18.8
26 LIGHT OIL	0.04	0.00	0.04	0.0	0.02	0.03	(0.01)	(28.9)
27 COAL	6.58	9.30	(2.72)	(29.2)	6.41	7.01	(0.60)	(8.6)
28 GAS	69.69	67.03	2.66	4.0	65.26	64.99	0.27	0.4
29 NUCLEAR	22.10	23.65	(1.55)	(6.6)	23.24	23.70	(0.46)	(1.9)
30 SOLAR	0.05	0.00	0.05	NA	0.01	0.00	0.01	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
32 * HEAVY OIL (\$/Bbl)	75.5757	999.1289	(923.5533)	(92.4)	68.2102	68.8809	(0.6706)	(1.0)
33 * LIGHT OIL (\$/Bbl)	79.9106	0.0000	79.9106	0.0	80.2010	82.6641	(2.4631)	(3.0)
34 *** COAL (\$/TON)	76.7785	76.3206	0.4579	0.6	68.6218	83.0980	(14.4762)	(17.4)
35 ** GAS (\$/MCF)	8.3377	9.3072	(0.9695)	(10.4)	8.3103	8.5338	(0.2235)	(2.6)
36 NUCLEAR (\$/MMBTU)	0.5256	0.5679	(0.0423)	(7.4)	0.5092	0.5163	(0.0070)	(1.4)
FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	11.8046	156.1673	(144.3626)	(92.4)	10.6398	10.7401	(0.1003)	(0.9)
38 * LIGHT OIL	14.0046	0.0000	14.0046	0.0	14.0791	14.2942	(0.2151)	(1.5)
39 COAL	2.5671	2.3622	0.2048	8.7	2.4349	2.3923	0.0426	1.8
40 ** GAS	8.1630	9.3072	(1.1442)	(12.3)	8.1235	8.4169	(0.2934)	(3.5)
41 NUCLEAR	0.5256	0.5679	(0.0423)	(7.4)	0.5092	0.5163	(0.0070)	(1.4)
42 TOTAL (\$/MMBTU)	5.5974	5.8064	(0.2091)	(3.6)	5.6705	5.7062	(0.0358)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	11,084	9,854	1,230	12.5	10,519	10,369	150	1.4
44 LIGHT OIL	8,983	0	8,983	0.0	13,748	13,471	277	2.1
45 COAL	10,377	10,003	374	3.7	10,367	10,292	75	0.7
46 GAS	7,325	7,152	174	2.4	7,854	7,734	120	1.6
47 NUCLEAR	10,817	11,094	(278)	(2.5)	10,919	10,975	(56)	(0.5)
48 TOTAL (BTU/KWH)	8,353	8,350	3	0.0	8,863	8,796	67	0.8
GENERATED FUEL COST PER KWH (#/KWH)								
49 * HEAVY OIL	13.0839	153.8814	(140.7975)	(91.5)	11.1921	11.1368	0.0553	0.5
50 * LIGHT OIL	12.5801	0.0000	12.5801	0.0	19.3563	19.2558	0.1005	0.5
51 COAL	2.6637	2.3628	0.3009	12.7	2.5242	2.4622	0.0621	2.5
52 ** GAS	5.9798	6.6564	(0.6766)	(10.2)	6.3802	6.5099	(0.1297)	(2.0)
53 NUCLEAR	0.5685	0.6300	(0.0615)	(9.8)	0.5560	0.5666	(0.0105)	(1.9)
54 TOTAL (#/KWH)	4.6755	4.8483	(0.1728)	(3.6)	5.0257	5.0192	0.0065	0.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	382	1	11.2	88.7	42.8	9,376	#6 OIL	1	BBLS	6.384	6	57	5.6744	56.74
2		# 1		31,500					GAS	289,831	MCF	1.019	295,338	2,411,607	7.6559	8.32
3		# 2	372	1	3.9	72.8	48.6	5,050	#6 OIL	1	BBLS	6.384	6	57	5.6744	56.74
4		# 2		10,335					GAS	51,218	MCF	1.019	52,191	426,170	4.1236	8.32
5	FT. MYERS	# 2	1440	549,785	55.4	67.9	80.3	6,337	GAS	3,346,823	MCF	1.041	3,484,043	28,449,239	5.1746	8.50
6		#3A	165	4,730	4.4	89.9	89.4	2,421	GAS	10,629	MCF	1.041	11,065	90,352	1.9102	8.50
7		#3A		46					#2 OIL	86	BBLS	5.806	499	6,612	14.3747	76.89
8		#3B	165	3,205	2.9	93.8	87.7	1,678	GAS	4,932	MCF	1.041	5,134	41,922	1.3080	8.50
9		#3B		27					#2 OIL	50	BBLS	5.806	290	3,844	14.2386	76.89
10	LAUDERDALE	# 4	448	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		231,701	71.8	95.7	71.8	7,776	GAS	1,764,538	MCF	1.021	1,801,593	14,711,055	6.3492	8.34
12		# 5	448	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		211,138	65.5	93.5	68.3	8,077	GAS	1,670,331	MCF	1.021	1,705,408	13,925,649	6.5955	8.34
14	MANATEE	# 1	802	8,608	5.7	46.3	30.9	7,223	#6 OIL	15,188	BBLS	6.354	96,505	1,155,578	13.4245	76.08
15		# 1		25,192					GAS	145,036	MCF	1.018	147,647	1,205,624	4.7857	8.31
16		# 2	780	8,731	7.1	22.5	31.9	7,532	#6 OIL	15,283	BBLS	6.354	97,108	1,162,806	13.3181	76.08
17		# 2		31,751					GAS	204,129	MCF	1.018	207,803	1,696,832	5.3442	8.31
18		# 3	1113	0					#2 OIL	0	BBLS	6.308	0	0	0.0000	0.00
19		# 3		532,355	68.5	84.4	68.5	6,552	GAS	3,426,116	MCF	1.018	3,487,786	28,479,803	5.3498	8.31
20	MARTIN	# 1	807	17,605	19.1	54.4	35.5	10,447	#6 OIL	29,131	BBLS	6.393	186,234	2,058,463	11.6925	70.66
21		# 1		95,744					GAS	977,449	MCF	1.021	997,975	8,149,047	8.5113	8.34
22		# 2	812	16,799	32.3	100.0	34.5	9,284	#6 OIL	25,501	BBLS	6.393	163,028	1,801,913	10.7263	70.66
23		# 2		176,293					GAS	1,596,196	MCF	1.021	1,629,716	13,307,580	7.5486	8.34
24		# 3	462	215,043	67.8	88.8	84.1	7,156	GAS	1,510,070	MCF	1.019	1,538,761	12,564,879	5.8430	8.32
25		# 4	462	162,879	51.3	58.8	72.7	6,950	GAS	1,110,946	MCF	1.019	1,132,054	9,243,880	5.6753	8.32
26		# 8	1102	0					#2 OIL	0.357	BBLS	5.874	2	26	0.0000	72.83
27		# 8		435,928	56.5	75.0	56.5	7,140	GAS	3,054,489	MCF	1.019	3,112,524	25,415,570	5.8302	8.32

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	-232	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.444	0	0.0000	0.00	
2	# 1		-232					GAS	0	MCF	1.021	0	0.0000	0.00	
3	# 2	204	54	0.1	100.0	41.8	75,056	#6 OIL	827	BBLS	6.444	5,329	64,377	119,2164	77.84
4	# 2		17					GAS	0	MCF	1.021	0	0.0000	0.00	
5	# 3	372	17,211	21.7	100.0	52.9	11,971	#6 OIL	29,043	BBLS	6.444	187,153	2,260,818	13.1359	77.84
6	# 3		42,140					GAS	512,600	MCF	1.021	523,365	4,273,580	10.1414	8.34
7	# 4	372	14,175	18.5	100.0	45.4	12,019	#6 OIL	25,346	BBLS	6.444	163,330	1,973,029	13.9191	77.84
8	# 4		36,562					GAS	437,306	MCF	1.021	446,489	3,645,843	9.9717	8.34
9	RIVIERA # 3	274	-56	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.435	0	0.0000	0.00	
10	# 3		-56					GAS	0	MCF	1.021	0	0.0000	0.00	
11	# 4	283	-42	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.435	0	0.0000	0.00	
12	# 4		-42					GAS	0	MCF	1.021	0	0.0000	0.00	
13	SANFORD # 3	140	-291	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.354	0	0.0000	0.00	
14	# 3		-291					GAS	0	MCF	1.019	0	0.0000	0.00	
15	# 4	965	350,139	52.8	85.1	60.8	6,873	GAS	2,361,661	MCF	1.019	2,406,533	19,650,743	5.6123	8.32
16	# 5	963	441,482	67.0	95.9	67.0	7,034	GAS	3,047,277	MCF	1.019	3,105,175	25,355,561	5.7433	8.32
17	**	*	**				*	*	*	*	*	*	*	*	
18	TURKEY POINT # 1	378	28,981	22.2	86.6	37.3	11,675	#6 OIL	50,542	BBLS	6.397	323,317	3,918,495	13.5209	77.53
19	# 1		32,762					GAS	389,349	MCF	1.021	397,525	3,246,023	9.9079	8.34
20	**	*	**				*	*	*	*	*	*	*	*	
21	# 2	378	7,254	4.5	62.2	29.5	15,649	#6 OIL	14,806	BBLS	6.397	94,714	1,147,901	15.8244	77.53
22	# 2		5,392					GAS	101,061	MCF	1.021	103,183	842,549	15.6259	8.34
23	# 5	1113	0	70.6	93.5	70.6	6,815	# 2 OIL	0	BBLS	5.774	0	0.0000	0.00	
24	#5		553,496					GAS	3,694,368	MCF	1.021	3,771,950	30,800,167	5.5647	8.34
25	WEST COUNTY #1	1234	2,401	0	0	66.6	6,432	# 2 OIL	2,929	BBLS	5.755	16,856	232,060	9.6651	79.23
26	#1		594,861					GAS	3,753,228	MCF	1.019	3,824,539	31,229,587	5.2499	8.32
27	#2		0	61.5	93.8	79.6	8,751	# 2 OIL	0	BBLS	5.755	0	0.0000	0.00	
28	#2		554,122					GAS	4,758,838	MCF	1.019	4,849,256	39,496,379	7.1277	8.30
29	CUTLER # 5	65	-72	0.0	100.0	0.0	0	GAS	0	MCF	1.021	0	0.0000	0.00	
30	# 6	138	-72	0.0	100.0	0.0	0	GAS	0	MCF	1.021	0	0.0000	0.00	
31	FT MYERS 1-12	627	31	0.0	100.0	2.2	40,065	#2 OIL	214	BBLS	5.804	1,242	16,454	53.0776	76.89
32	LAUDERDALE 1-12	383	197					#2 OIL	619	BBLS	5.537	3,427	49,549	25.1517	80.05
33	1-12		1,707	0.8	98.0	77.6	18,367	GAS	30,894	MCF	1.021	31,543	257,567	15.0889	8.34
34	13-24	383	267					#2 OIL	721	BBLS	5.537	3,992	57,714	21.6156	80.05
35	13-24		329	0.2	99.6	24.3	15,520	GAS	5,150	MCF	1.021	5,258	42,935	13.0500	8.34
36	EVERGLADES 1-12	383	0					#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
37	1-12		22	0.0	97.1	9.5	28,500	GAS	614	MCF	1.021	627	5,120	23.2719	8.34

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2009**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		22,073	12.5	100.0	74.0	7,183	GAS	155,602 MCF	1.019	158,558	1,294,718	5.8656	8.32
3	# 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		10,498	6.0	18.2	35.7	4,634	GAS	47,742 MCF	1.019	48,649	397,247	3.7840	8.32
5		(A)	(B)				(B)	PET COKE /						
6	ST JOHNS (1) # 1	126	75,257	82.7	99.0	82.7	9,642	COAL	33,179 TONS	21.870	725,625	2,547,448	3.3850	76.78
7	# 1							COAL ONLY	33,179 TONS	21.870	725,625	2,547,448		76.78
8	# 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9	#1		0					GAS	571 MCF	1.000	571	4,153	0.0000	7.27
10		(A)	(B)				(B)	PET COKE /						
11	# 2	126	75,370	82.9	100.0	82.9	9,647	COAL	32,707 TONS	22.230	727,077	2,511,178	3.3318	76.78
12	# 2							COAL ONLY	32,707 TONS	22.230	727,077	2,511,178		76.78
13	# 2		99					#2 OIL	166 BBLs	5.763	957	13,964	14.0767	84.08
14		(A)						(C) (2)						
15	SCHERER (1) # 4	624	355,626	80.3	88.1	91.2	10,687	COAL	3,800,493 MMBTU	---	3,800,493	8,426,669	2.3695	2.22
16	# 4		174					#2 OIL	320 BBLs	5.817	1,861	27,675	15.8867	86.48
17	DESOTO /SOLAR		3,568					SOLAR						
18	TURKEY POINT # 3	717	536,442	103.9	100.0	103.9	10,890	NUCLEAR	5,841,667 MMBTU	---	5,841,667	3,603,555	0.6718	0.00
19	# 4	717	-3,513	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	-4,071	0.1159	N/A
20	ST LUCIE # 1	853	624,135	99.9	98.1	99.9	10,782	NUCLEAR	6,729,157 MMBTU	---	6,729,157	3,294,428	0.5278	0.49
21		***	***	****	****	****	***		***					
22	# 2	726	543,368	102.1	99.8	102.1	10,715	NUCLEAR	5,821,925 MMBTU	---	5,821,925	2,772,646	0.5103	0.48
23														
24														
25	SYSTEM TOTALS	23,006	7,694,710	---	---	---	8,353	---	210,772 BBLs	---	64,274,059	359,764,622	4.6755	---
26									38,458,992 MCF					
27	*** EXCLUDES PARTICIPANTS								3,800,493 MMBTU	COAL (C)				
28	**** INCLUDES PARTICIPANTS								65,886 TONS	COAL (C)				
29														
30									18,392,749 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF NOV 2009							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	5,533,720	4,550,385	983,335	22	47,159,022	51,126,235	(3,967,213)	(8)
45 U. COST (\$/MMBTU)	2.1829	2.0937	0.0892	4.3000	2.2134	2.1536	0.0598	2.8000
46 AMOUNT (\$)	12,079,407	9,527,000	2,552,407	27	104,381,662	110,107,000	(5,725,338)	(5)
47 BURNED								
48 UNITS (MMBTU)	3,800,493	4,550,385	(749,892)	(17)	44,632,041	51,126,235	(6,494,194)	(13)
49 U. COST (\$/MMBTU)	2.1704	2.0937	0.0767	3.7000	2.1694	2.1536	0.0158	0.7000
50 AMOUNT (\$)	8,248,696	9,527,000	(1,278,304)	(13)	96,824,721	110,107,000	(13,282,279)	(12)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	11,048,746	4,629,433	6,419,313	>100.0	11,048,746	4,629,433	6,419,313	>100.0
53 U. COST (\$/MMBTU)	2.1706	2.0599	0.1107	5.4000	2.1706	2.0599	0.1107	5.4000
54 AMOUNT (\$)	23,982,299	9,536,000	14,446,299	>100.0	23,982,299	9,536,000	14,446,299	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	38,161,769	-	38,161,769	100	461,299,512	-	461,299,512	100
59 U. COST (\$/MMBTU)	8.1890	-	8.1890	100.0000	8.1123	-	8.1123	100.0000
60 AMOUNT (\$)	312,507,289	-	312,507,289	100	3,742,207,413	-	742,207,413	100
61 BURNED								
62 UNITS (MMBTU)	38,392,516	32,666,994	5,725,522	18	461,619,125	421,428,999	40,190,126	10
63 U. COST (\$/MMBTU)	8.1656	9.3072	(1.1416)	(12.3000)	8.1226	9.2366	(1.1140)	(12.1000)
64 AMOUNT (\$)	313,496,728	304,038,198	9,458,530	3	3,749,562,981	3,892,557,482	(142,994,501)	(4)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,162,906	-	1,162,906	100	1,162,906	-	1,162,906	100
67 U. COST (\$/MMBTU)	4.2828	-	4.2828	100.0000	4.2828	-	4.2828	100.0000
68 AMOUNT (\$)	4,980,487	-	4,980,487	100	4,980,487	-	4,980,487	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	18,392,749	17,881,177	511,572	3	227,414,424	238,198,333	(10,783,909)	(5)
73 U. COST (\$/MMBTU)	0.5256	0.5679	(0.0423)	(7.4000)	0.5079	0.5280	(0.0201)	(3.8000)
74 AMOUNT (\$)	9,666,559	10,154,000	(487,441)	(5)	115,497,844	125,761,000	(10,263,156)	(8)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,295	100	1,195	>100.0	17,525	1,100	16,425	>100.0
77 UNIT COST (\$/GAL)	2.3568	1.0000	1.3568	135.7000	2.3327	1.0000	1.3327	133.3000
78 AMOUNT (\$)	3,052	100	2,952	>100.0	40,881	1,100	39,781	>100.0
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	CURRENT MONTH AND	3,909	BARRELS,	\$ 225,996	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,589,213	CURRENT MONTH AND	\$ 19,427,921	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey	-	-	8/29/2009	-	-	
Tons per survey	-	-	853656.65	-	-	
Tons per books	-	-	826937.27	-	-	
Tons Difference	-	-	26719.38	-	-	
Adjustment tons exceeding 3% of survey	-	-	0.1299%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 14,951.38	-	-	

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09	(317,092)	(\$684,286.63)
Aug-09	-	-
Sep-09	-	-
Oct-09	(433,158)	(943,681.65)
Nov-09	-	-
Dec-09		

SCHEDULE A - NOTES

Nov-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(54)	(\$3,305.24)	RIVIERA - TEMP/CAL ADJUSTMENT
(241)	(\$11,552.20)	SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(415)	(\$32,300.07)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(112)	(\$8,789.94)	CANAVERAL - TEMP/CAL ADJUSTMENT
11	\$852.83	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
143	\$10,880.72	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
407	\$28,758.51	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(261)	(15,455.39)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 194,958.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
985,423	\$ 7,945,933.72	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	80,000	0	80,000	3.378	4.627	2,702,603	3,701,656	853,839	
		44,598	0	44,598	0.592	0.592	264,108	264,108	0	
TOTAL		124,598	0	124,598	2.381	3.183	2,966,711	3,965,764	853,839	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,373	0	27,373	0.645	0.645	176,651	176,651	0	
OUC (SL 1)		18,929	0	18,929	0.683	0.683	129,334	129,334	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		3	0	3	8.620	8.620	259	259	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	221	0	221	2.273	3.621	5,023	8,002	2,979	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,042	0	5,042	2.183	3.187	110,091	160,682	44,847	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	4,654	0	4,654	2.354	3.430	109,534	159,650	32,525	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	1,400	0	1,400	3.311	4.309	46,354	60,325	13,972	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(1,846)	
FORTIS ENERGY MARKETING & TRADING, GP	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	5	0	5	2.522	4.000	126	200	57	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	106	0	106	2.397	3.941	2,541	4,177	1,327	
OGLETHORPE POWER CORPORATION	OS	3,300	0	3,300	1.925	2.888	63,523	95,300	18,452	
ORLANDO UTILITIES COMMISSION	OS	2,855	0	2,855	2.442	3.753	69,708	107,135	28,206	
POWERSOUTH ENERGY COOPERATIVE	OS	50	0	50	2.140	3.200	1,070	1,600	530	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	4,015	0	4,015	2.448	3.533	98,294	141,870	43,576	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	18,906	0	18,906	2.478	3.565	468,537	674,067	205,531	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	3,300	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	2,645	0	2,645	2.232	3.523	59,025	93,190	20,502	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	2,732	0	2,732	2.596	4.135	70,935	112,961	38,536	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,302	0	46,302	0.000	0.000	305,985	305,985	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		45,934	0	45,934	2.406	3.526	1,105,018	1,619,418	452,485	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		92,236	0	92,236	1.530	2.087	1,411,003	1,925,403	452,485	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(3,920)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		92,236	0	92,236	1.530	2.087	1,407,083	1,925,403	452,485	
2008 3-Yr Average Threshold									18,328,381	
YTD Difference of Threshold vs Actual									(8,788,172)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(32,362)	0	(32,362)	(0.851)	(1.095)	(1,555,708)	(2,040,361)	(401,344)	
DIFFERENCE (%)		(26.0)	0.0	(26.0)	(35.8)	(34.4)	(52.4)	(51.4)	(47.0)	
PERIOD TO DATE:										
ACTUAL		1,343,865	0	1,343,865	2.078	2.897	27,930,901	38,937,323	9,540,209	
ESTIMATED		1,376,178	0	1,376,178	2.342	3.206	32,236,300	44,117,942	10,246,223	
DIFFERENCE		(32,313)	0	(32,313)	(0.264)	(0.308)	(4,305,400)	(5,180,619)	(706,015)	
DIFFERENCE (%)		(2.3)	0.0	(2.3)	(11.3)	(9.6)	(13.4)	(11.7)	(6.9)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2009

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		665,728	0	0	665,728	2.709	18,034,000
ST. LUCIE RELIABILITY		40,120	0	0	40,120	0.658	264,108
SJRPP		274,417	0	0	274,417	2.976	8,168,000
PPAs		11,872	0	0	11,872	4.383	520,350
TOTAL		992,137	0	0	992,137	2.720	26,986,458
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	480,515	0	0	480,515	2.305	11,073,949
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		560	0	0	560		706,714
		481,075	0	0	481,075	2.449	11,780,663
FMPA (SL2)		27,961	0	0	27,961	0.630	176,211
PRIOR MONTH ADJUSTMENT		119	0	0	119		(92,875)
		28,080	0	0	28,080	0.297	83,336
OUC (SL2)		19,336	0	0	19,336	0.628	121,409
PRIOR MONTH ADJUSTMENT		83	0	0	83		(67,002)
		19,419	0	0	19,419	0.280	54,407
JACKSONVILLE ELECTRIC AUTHORITY	UPS	219,532	0	0	219,532	3.950	8,670,690
PRIOR MONTH ADJUSTMENT		0	0	0	0		1,442,752
		219,532	0	0	219,532	4.607	10,113,442
BEAR ENERGY		14,784	0	0	14,784	3.246	479,889
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		2,830	0	0	2,830	13.329	377,201
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		8,248	0	0	8,248	5.200	428,937
ST. LUCIE PARTICIPATION SUB-TOTAL		47,499	0	0	47,499	0.290	137,743
TOTAL		773,968	0	0	773,968	3.013	23,317,875
<u>CURRENT MONTH</u>							
DIFFERENCE		(218,169)	0	0	(218,169)	0.293	(3,668,583)
DIFFERENCE%		(22.0)	0.0	0.0	(22.0)	10.8	(13.6)
<u>PERIOD TO DATE:</u>							
ACTUAL		9,671,537	0	0	9,671,537	2.729	263,897,587
ESTIMATED		9,809,358	0	0	9,809,358	2.736	268,409,399
DIFFERENCE		(137,821)	0	0	(137,821)	(0.008)	(4,511,812)
DIFFERENCE%		(1.4)	0.0	0.0	(1.4)	(0.3)	(1.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		253,957	0	0	253,957	3.363	3.363	8,541,000
TOTAL		253,957	0	0	253,957	3.363	3.363	8,541,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		34,893	0	0	34,893	2.368	2.368	826,344
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		26,728	0	0	26,728	2.768	2.768	739,816
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	(7)
CEDAR BAY GENERATING COMPANY		56,738	0	0	56,738	3.259	3.259	1,849,200
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		188	0	0	188	3.475	3.475	6,533
INDIANTOWN COGENERATION LP.		15,268	0	0	15,268	(11.279)	(11.279)	(1,722,147)
MM TOMOKA FARMS		0	0	0	0	0.000	0.000	0
MMA BEE RIDGE		19	0	0	19	3.368	3.368	640
OKEELANTA POWER LIMITED PARTNERSHIP		36,527	0	0	36,527	2.015	2.015	735,952
SOLID WASTE AUTHORITY OF PALM BEACH		19,202	0	0	19,202	2.606	2.606	500,490
TROPICANA PRODUCTS		1,966	0	0	1,966	3.063	3.063	60,222
TOTAL		191,529	0	0	191,529	1.565	1.565	2,997,043
<u>CURRENT MONTH</u>								
DIFFERENCE		(62,428)	0	0	(62,428)	(1.798)	(1.798)	(5,543,957)
DIFFERENCE%		(24.6)	0.0	0.0	(24.6)	(53.5)	-53.5	(64.9)
<u>PERIOD TO DATE:</u>								
ACTUAL		4,234,020	0	0	4,234,020	3.489	3.489	147,737,448
ESTIMATED		4,229,691	0	0	4,229,691	3.611	3.611	152,727,290
DIFFERENCE		4,329	0	0	4,329	(0.122)	(0.122)	(4,989,842)
DIFFERENCE%		0.1	0.0	0.0	0.1	(3.4)	(3.4)	(3.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 2009

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	20,000	3.057	611,350	4.104	820,750	209,400
NON-FLORIDA	OS	35,000	3.023	1,057,962	4.104	1,436,312	378,350
TOTAL		55,000	3.035	1,669,312	4.104	2,257,062	587,750
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	9,794	4.649	455,354	7.179	703,119	247,765
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	AJAF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	50	5.500	2,750	6.930	3,465	715
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AJAF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	150	4.267	6,400	4.929	7,394	994
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	12,376	5.154	637,811	7.875	974,639	336,828
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,317	4.167	179,869	6.027	260,175	80,306
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	0	0.000	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	417	4.165	17,370	6.672	27,822	10,452
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		9,994	4.648	464,504	7.144	713,978	249,474
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		17,110	4.880	835,050	7.380	1,262,636	427,586
TOTAL		27,104	4.795	1,299,554	7.293	1,976,614	677,060
<u>CURRENT MONTH:</u>							
DIFFERENCE		(27,896)	1.760	(369,758)	3.189	(280,448)	89,310
DIFFERENCE (%)		(50.7)	58.0	(22.2)	77.7	(12.4)	15.2
<u>PERIOD TO DATE:</u>							
ACTUAL		1,053,450	5.150	54,252,898	8.915	93,910,684	39,657,783
ESTIMATED		826,216	5.390	44,532,730	7.709	63,690,761	19,158,028
DIFFERENCE		227,234	(0.240)	9,720,168	1.206	30,219,923	20,499,755

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of **Nov-09**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000	10,445,000	10,441,720	10,445,000	10,445,000	10,445,000	10,445,000	10,445,000		114,511,747
ICL	11,139,550	11,271,876	11,271,876	11,271,876	11,240,948	11,240,948	11,240,948	11,206,580	10,404,991	11,836,558	11,172,214		123,298,365
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500		24,922,162
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350		22,171,950
BN-NEG	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	291,869	290,124		3,215,392
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809	2,298,606	2,298,606	2,298,606	50,484	0	-	0		15,764,784
BS-NEG	93,100	93,100	93,100	93,100	93,100	90,811	90,377	89,720	89,062	88,405	87,747		1,001,622
SoCo	11,694,989	11,980,633	11,719,348	12,109,648	12,703,892	10,458,987	10,164,717	15,358,769	11,152,506	11,107,816	8,196,110		126,647,415
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381	6,673,215	6,478,744	6,282,514	5,609,899	8,914,372	7,093,910	7,201,002		75,423,877
Total	46,746,877	46,403,737	47,165,935	47,558,939	48,120,212	45,675,265	45,187,613	47,425,902	45,671,381	45,236,407	41,765,047	0	506,957,315

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Nov-09

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	
2	567	567	567	567	567	567	567	576	576	576	576	
3	106	106	50	50	77	77	77	77	-	77	77	
4	38	105	-	105	-	-	-	-				
Total	866	933	772	877	799	799	799	808	731	808	808	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660	4,283,660	4,325,960	3,934,800	3,384,800	3,384,800	

Year-to-date Short Term Capacity Payments	41,667,220
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