

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
 301 Long Avenue / Port St. Joe, FL 32456  
 tel 850.229.8216 / fax 850.229.8392

REGISTRATION CENTER  
 09 DEC 23 PM 7:12

December 22, 2009

Ann Cole, Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
 09 DEC 23 AM 8:54  
 COMMISSION  
 CLERK

Re: Docket No. 090003-GU  
 Purchased Gas Cost Recovery

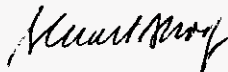
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf  
 President

Enclosures

**COM** \_\_\_\_\_  
**APA**   /   \_\_\_\_\_  
**ECR**   /   \_\_\_\_\_  
**GCL**   /   \_\_\_\_\_  
**RAD** \_\_\_\_\_  
**SSC** \_\_\_\_\_  
**ADM** \_\_\_\_\_  
**OPC** \_\_\_\_\_  
**CLK** \_\_\_\_\_

DOCUMENT NUMBER-DATE

12181 DEC 23 8

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$85.95	-\$35.50	-\$50.45	142.11	\$1,861.91	\$2,317.23	-\$455.32	-19.65
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$37,736.42	\$14,310.00	\$23,426.42	163.71	\$485,899.30	\$460,223.24	\$25,676.06	5.58
5	DEMAND	\$11,535.00	\$11,535.00	\$0.00	0.00	\$85,974.20	\$85,974.20	\$0.00	0.00
6	FGT Refund	\$1,730.32	-\$9,307.80	\$11,038.12	-118.59	\$30,568.30	\$40,308.70	-\$9,740.40	-24.16
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	FGT Refund	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$50,915.79	\$16,501.70	\$34,414.09	208.55	\$604,303.71	\$588,823.37	\$15,480.34	2.63
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$20.51	\$0.00	\$20.51	#DIV/0!	\$390.44	\$0.00	\$390.44	#DIV/0!
14	TOTAL THERM SALES	\$40,364.91	\$16,501.70	\$23,863.21	144.61	\$698,760.56	\$588,823.37	\$109,937.19	18.67
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	70,450	29,100	41,350	142.10	798,090	757,450	40,640	5.37
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	92,760	30,000	62,760	209.20	828,680	783,240	45,440	5.80
19	DEMAND	150,000	150,000	0	0.00	1,118,000	1,118,000	0	0.00
20	OTHER	0	-1,893	1,893	-100.00	0	3,503	-3,503	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	70,450	29,100	41,350	142.10	798,090	757,450	40,640	5.37
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	37	0	37	#DIV/0!	547	0	547	#DIV/0!
27	TOTAL THERM SALES	64,951	29,100	35,851	123.20	929,656	757,450	172,206	22.73
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-0.00122	-0.00122	0.00000	0.01	0.00233	0.00306	-0.00073	-23.74
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.40682	0.47700	-0.07018	-14.71	0.58635	0.58759	-0.00124	-0.21
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	4.91696	#DIV/0!	#DIV/0!	#DIV/0!	11.50691	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.72272	0.56707	0.15565	27.45	0.65003	0.77738	-0.12735	-16.38
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.71331	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.78391	0.56707	0.21684	38.24	0.65003	0.77738	-0.12735	-16.38
41	TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.76410	0.54725	0.21684	39.62	0.63021	0.75756	-0.12735	-16.81
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76794	0.55000	0.21793	39.62	0.63338	0.76137	-0.12799	-16.81
45	PGA FACTOR ROUNDED TO NEAREST .001	0.768	0.55	0	39.64	0.633	0.761	-0.128	-16.82

DOCUMENT NUMBER 647  
(42x43)

12181 DEC 23 0

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2009

THROUGH:

DECEMBER 2009

CURRENT MONTH:

NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	70,450	-\$85.95	-0.00122
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMMODITY (Pipeline)	70,450	-\$85.95	-0.00122
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	82,500	\$34,146.25	0.41389
18 Commodity Other - Scheduled PTS			#DIV/0!
19 Imbalance Cashout - FGT 10/09 diff. corrected		-\$231.98	#DIV/0!
20 Imbalance Bookout - Other Shippers	9,980	\$3,712.56	0.37200
21 imbalance Cashout - FGT 11/09	280	\$109.59	0.39139
22 imbalance Cashout - Transporting Customers			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	92,760	\$37,736.42	0.40682
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
<b>OTHER</b>			
33 Revenue Sharing - FGT			#DIV/0!
34 FGT Refund			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$1,730.32	#DIV/0!
40 TOTAL OTHER	0	\$1,730.32	#DIV/0!

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$37,736	\$14,310	-23,426	-1.64	\$485,899	\$460,223	-25,676	-0.06
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$13,179	\$2,192	-10,988	-5.01	\$118,404	\$128,600	10,196	0.08
3 TOTAL		\$50,916	\$16,502	-34,414	-2.09	\$604,304	\$588,823	-15,480	-0.03
4 FUEL REVENUES		\$40,365	\$16,502	-23,863	-1.45	\$698,761	\$588,823	-109,937	-0.19
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,711	\$1,711	0	0.00	\$18,816	\$18,816	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$42,075	\$18,212	-23,863	-1.31	\$717,577	\$607,640	-109,937	-0.18
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		-\$8,840	\$1,711	10,551	6.17	\$113,273	\$18,816	-94,457	-5.02
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$28	-\$10	-38	3.67	\$393	-\$223	-616	2.76
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$163,215	-\$59,188	-222,403	3.76	\$57,842	-\$58,975	-116,817	1.98
10 TRUE-UP COLLECTED OR (REFUNDED)		-\$1,711	-\$1,711	0	0.00	-\$18,816	-\$18,816	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$152,692	-\$59,198	-211,890	3.58	\$152,692	-\$59,198	-211,890	3.58
(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		163,215	-59,188	-222,403	3.76	* If line 5 is a refund add to line 4 * If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		152,664	-59,188	-211,852	3.58				
14 TOTAL (12+13)		315,879	-118,375	-434,255	3.67				
15 AVERAGE (50% OF 14)		157,940	-59,188	-217,127	3.67				
16 INTEREST RATE - FIRST DAY OF MONTH		0.22	0.22	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.20	0.20	0.00	0.00				
18 TOTAL (16+17)		0.42	0.42	0.00	0.00				
19 AVERAGE (50% OF 18)		0.21	0.21	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21 INTEREST PROVISION (15x20)		28	-10	-38	3.67				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2009 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2009

-A-		-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT		0			\$49.32	\$11,535.00	-\$135.27	#DIV/0!
2	"	PRIOR	SJNG	FT	82,500	82,500	\$34,146.25					41.39
3	"	TROPICANA	SJNG	BO	9,980	9,980	\$3,712.56					37.20
4	"	FGT	SJNG	CO	0	0	-\$231.98					#DIV/0!
5	"	FGT	SJNG	CO	280	280	\$109.59					39.14
6	"					0						#DIV/0!
7	"					0						#DIV/0!
8	"					0						#DIV/0!
9	"					0						#DIV/0!
10	"					0						#DIV/0!
11	"					0						#DIV/0!
12	"					0						#DIV/0!
13	"					0						#DIV/0!
14	"					0						#DIV/0!
15	"					0						#DIV/0!
16	"					0						#DIV/0!
17	"					0						#DIV/0!
18	"					0						#DIV/0!
19	"					0						#DIV/0!
20	"					0						#DIV/0!
21	"					0						#DIV/0!
22	"					0						#DIV/0!
23	"					0						#DIV/0!
24	"					0						#DIV/0!
25	"					0						#DIV/0!
26	"					0						#DIV/0!
27	"					0						#DIV/0!
28	"					0						#DIV/0!
29	"					0						#DIV/0!
30	"					0						#DIV/0!
TOTAL					92,760	0	92,760	\$37,736.42	\$49.32	\$11,535.00	-\$135.27	53.02

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

PAGE 1 OF 1

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	100	98	3,000	2,929	4.77	4.89
2. PRIOR	CS#11	150	146	3,000	2,903	3.46	3.58
3. PRIOR	CS#11	250	244	1,250	1,210	3.65	3.77
4. PRIOR	City Gate	1,000	1,000	1,000	1,000	4.90	4.90
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	1,500	1,488	8,250	8,042		
27.				WEIGHTED AVERAGE		4.20	4.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	5,686	7,744	2,058	36.19%	82,551	74,338	-8,213	-0.10	
RS-2 (Residential 150-299)	11,142	20,641	9,499	85.26%	182,572	198,148	15,576	0.09	
RS-3 (Residential 300-UP)	15,827	38,820	22,994	145.29%	299,793	354,837	55,044	0.18	
GS-1 (Commercial <2000)	4,365	5,130	765	17.53%	95,187	85,523	-9,664	-0.10	
GS-2 (Commercial 2000-24,999)	18,125	14,365	-3,760	-20.74%	202,394	192,753	-9,641	-0.05	
<b>TOTAL FIRM</b>	<b>55,145</b>	<b>86,700</b>	<b>31,556</b>	<b>57.22%</b>	<b>862,497</b>	<b>905,599</b>	<b>43,102</b>	<b>0.05</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	26,562	38,870	12,308	46.34%	314,100	347,189	33,089	0.11	
FTS-5	0	415,000	415,000	#DIV/0!	3,027,425	4,565,000	1,537,575	0.51	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	133,847	0	-133,847	-1.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>26,562</b>	<b>453,870</b>	<b>427,308</b>	<b>1608.72%</b>	<b>3,475,372</b>	<b>4,912,189</b>	<b>1,436,817</b>	<b>0.41</b>	
<b>TOTAL THERM SALES</b>	<b>81,707</b>	<b>540,570</b>	<b>458,864</b>	<b>561.60%</b>	<b>4,337,869</b>	<b>5,817,788</b>	<b>1,479,919</b>	<b>0.34</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	892	1,054	162	18.16%	901	1,062	162	0.18	
RS-2 (Residential 150-299)	944	915	-29	-3.07%	955	922	-33	-0.03	
RS-3 (Residential 300-UP)	857	864	7	0.82%	872	835	-37	-0.04	
GS-1 (Commercial <2000)	189	221	32	16.93%	197	217	20	0.10	
GS-2 (Commercial 2000-24,999)	38	33	-5	-13.16%	36	36	0	-0.01	
<b>TOTAL FIRM</b>	<b>2,920</b>	<b>3,087</b>	<b>167</b>	<b>5.72%</b>	<b>2,961</b>	<b>3,072</b>	<b>111</b>	<b>0.04</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	1	1	#DIV/0!	1	1	0	0.38	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>100.00%</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>15.79%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,921</b>	<b>3,089</b>	<b>168</b>	<b>5.75%</b>	<b>2,963</b>	<b>3,074</b>	<b>111</b>	<b>0.04</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	6	7	1	15.25%	8	6	-2	-0.24	
RS-2 (Residential 150-299)	12	23	11	91.13%	17	20	2	0.12	
RS-3 (Residential 300-UP)	18	45	26	143.30%	31	39	7	0.24	
GS-1 (Commercial <2000)	23	23	0	0.51%	44	36	-8	-0.19	
GS-2 (Commercial 2000-24,999)	477	435	-42	-8.74%	506	488	-18	-0.04	
FTS-4	26,562	38,870	12,308	46.34%	28,555	31,563	3,008	0.11	
FTS-5	#DIV/0!	415,000	#DIV/0!	#DIV/0!	378,428	415,000	36,572	0.10	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0438012	1.0344714	1.0269278	1.0268786	1.026522	1.0252508	1.0245002	1.0277943	1.0269148	1.0219817	1.023407	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	1.0418882	1.0452382	1.0443437	1.039327	1.0407765	0





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/30/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	December 01, 2009
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$11,535.00
<b>Invoice Identifier:</b>	000319936
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount:**      15,000      11,535.00



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/08/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	December 10, 2009	<b>Invoice Total Amount:</b>	\$85.95
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319937
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	7,045	-85.95	01 - 30	
Transportation Commodity																			

**Invoice Total Amount: 7,045 -85.95**

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9049976  
Invoice Date 12/14/2009  
Contract # 9000114  
Delivery Month Nov 2009  
Due Date 12/24/2009

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**

Natural Gas delivered during Nov 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 11/01-11/30	4510916 / 9192438	3,000	4.7700	14,310.00
Base Commodity 11/11-11/30	4545339 / 9193182	3,000	3.4600	10,380.00
Base Commodity 11/26-11/30	4588595 / 9194644	1,250	3.6450	4,556.25
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>7,250</b>		<b>29,246.25</b>
<b>St Joe Natural Gas (0056657 )</b>				
Base Commodity 11/30-11/30	4597201 / 9194879	1,000	4.9000	4,900.00
<b>Total For St Joe Natural Gas (0056657 )</b>		<b>1,000</b>		<b>4,900.00</b>
<b>Total Amount Due</b>		<b>8,250</b>		<b>34,146.25</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

11/12-11/12: LA Onsh S- FGT - Z3 GD	3.640000
11/13-11/13: LA Onsh S- FGT - Z3 GD	3.210000
11/14-11/14: LA Onsh S- FGT - Z3 GD	2.375000
11/15-11/15: LA Onsh S- FGT - Z3 GD	2.375000
11/16-11/16: LA Onsh S- FGT - Z3 GD	2.375000
11/17-11/17: LA Onsh S- FGT - Z3 GD	2.780000
11/18-11/18: LA Onsh S- FGT - Z3 GD	3.685000
11/19-11/19: LA Onsh S- FGT - Z3 GD	3.880000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

**Indexes used in pricing calculations:**

11/20-11/20: LA Onsh S- FGT - Z3 GD	3.580000
11/21-11/21: LA Onsh S- FGT - Z3 GD	3.150000
11/22-11/22: LA Onsh S- FGT - Z3 GD	3.150000
11/23-11/23: LA Onsh S- FGT - Z3 GD	3.150000
11/24-11/24: LA Onsh S- FGT - Z3 GD	3.825000
11/25-11/25: LA Onsh S- FGT - Z3 GD	3.645000
11/26-11/26: LA Onsh S- FGT - Z3 GD	3.495000
11/27-11/27: LA Onsh S- FGT - Z3 GD	3.495000
11/28-11/28: LA Onsh S- FGT - Z3 GD	3.495000
11/29-11/29: LA Onsh S- FGT - Z3 GD	3.495000
11/30-11/30: LA Onsh S- FGT - Z3 GD	3.495000
11/11-11/11: LA Onsh S- FGT - Z3 GD	3.905000

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If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00



INVOICE

TO:  
MR. STUART SHOAF  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICE NO.  
209  
  
INVOICED  
12/9/2009

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INVOICE FOR DECEMBER 2009	AMOUNT
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<u>BOOK OUT FOR THE MONTH OF NOVEMBER 2009</u>	
<b>BETWEEN TROPICANA FP AND ST JOE NATURAL GAS</b>	
998.00 *     \$3.7200 /MMBTU	\$3,712.56

TOTAL INVOICE	----- \$3,712.56 ✓ =====
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\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*

PLEASE SEND PAYMENT TO:  
TROPICANA PRODUCTS  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : LURA HARLEY



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/02/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	December 10, 2009
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	4133	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>		<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$8,005.72
<b>Invoice Identifier:</b>	000320154
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	5.8928	-0.0192	0.0000	5.8736	1,363	8,005.72	01 - 31	

**Invoice Total Amount:** 1,363      8,005.72

*Estimated on 10/09 PGA*      8237.70  
*Diff. corrected on 11/09 :*      <231.98>

6

**CASHOUT**  
ST JOE NATURAL GAS COMPANY, INC.

12/18/09 ESTIMATE

INVOICE 40130

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 20-Jan-10  
DELINQUENT: 30-Jan-10

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Nov-09	\$3.5580	110.00%	\$3.9138	28	\$109.59

TOTAL DECATHERM / INVOICE

\$109.59 owe





