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December 28, 2009

HAND DELIVERED

RECEIVED-FPSC
09 DEC 28 AM 10:29
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI

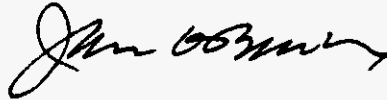
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM _____
APA 1
ECR _____
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK _____

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd - Schedules A1-A9)

DOCUMENT NUMBER DATE

12210 DEC 23 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 28th day of December 2009 to the following:

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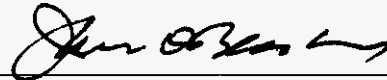
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Ms. Ann Cole
December 28, 2009
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

**TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

NOVEMBER 2009

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,356,742	67,224,810	(13,868,068)	-20.6%	1,283,111	1,431,343	(148,232)	-10.4%	4.15839	4.69662	(0.53824)	-11.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,842)	(6,026)	1,184	-19.6%	1,283,111 (a)	1,431,343 (a)	(148,232)	-10.4%	(0.00038)	(0.00042)	0.00004	-10.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,283,111 (a)	1,431,343 (a)	(148,232)	-10.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,283,111 (a)	1,431,343 (a)	(148,232)	-10.4%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	53,351,900	67,218,784	(13,866,884)	-20.6%	1,283,111	1,431,343	(148,232)	-10.4%	4.15801	4.69620	(0.53819)	-11.5%
6. Fuel Cost of Purchased Power - Firm (A7)	1,716,659	2,173,900	(457,241)	-21.0%	30,491	30,554	(63)	-0.2%	5.63005	7.11494	(1.48489)	-20.9%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	416,970	811,000	(394,030)	-48.6%	11,866	21,808	(9,942)	-45.6%	3.51399	3.71882	(0.20483)	-5.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,759,590	3,620,700	(1,861,110)	-51.4%	61,634	83,948	(22,314)	-26.6%	2.85490	4.31303	(1.45813)	-33.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,893,219	6,605,600	(2,712,381)	-41.1%	103,991	136,310	(32,319)	-23.7%	3.74380	4.84601	(1.10221)	-22.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,387,102	1,567,653	(180,551)	-11.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	35,990	58,700	(22,710)	-38.7%	1,445	1,177	268	22.8%	2.49066	4.98726	(2.49660)	-50.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	553,689	1,102,100	(548,411)	-49.8%	19,655	21,676	(2,021)	-9.3%	2.81704	5.08443	(2.26739)	-44.6%
18. Fuel Cost of Sch. MAVO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	148,587	297,000	(148,413)	-50.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	738,266	1,457,800	(719,534)	-49.4%	21,100	22,853	(1,753)	-7.7%	3.49889	6.37903	(2.88014)	-45.2%
21. Net Inadvertent Interchange					28	0	28	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					1,803	0	1,803	0.0%				
23. Interchange and Wheeling Losses					1,938	100	1,838	1838.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	56,506,853	72,366,584	(15,859,731)	-21.9%	1,365,895	1,544,700	(178,805)	-11.6%	4.13698	4.68483	(0.54785)	-11.7%
25. Net Unbilled	(7,724,617) (a)	(5,550,447) (a)	(2,174,170)	39.2%	(186,721)	(118,477)	(68,244)	57.8%	4.13698	4.68483	(0.54785)	-11.7%
26. Company Use	117,821 (a)	140,545 (a)	(22,724)	-16.2%	2,848	3,000	(152)	-5.1%	4.13697	4.68483	(0.54786)	-11.7%
27. T & D Losses	1,767,237 (a)	4,397,463 (a)	(2,630,226)	-59.8%	42,718	93,866	(51,148)	-54.5%	4.13698	4.68483	(0.54785)	-11.7%
28. System KWH Sales	56,506,853	72,366,584	(15,859,731)	-21.9%	1,507,050	1,566,311	(59,261)	-3.8%	3.74950	4.62019	(0.87069)	-18.8%
29. Wholesale KWH Sales	(322,083)	(2,642,936)	2,320,853	-87.8%	(8,590)	(57,204)	48,614	-85.0%	3.74951	4.62019	(0.87068)	-18.8%
30. Jurisdictional KWH Sales	56,184,770	69,723,648	(13,538,878)	-19.4%	1,498,460	1,509,107	(10,647)	-0.7%	3.74950	4.62019	(0.87069)	-18.8%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	56,261,181	69,818,472	(13,557,291)	-19.4%	1,498,460	1,509,107	(10,647)	-0.7%	3.75460	4.62648	(0.87188)	-18.8%
33. Other	0	0	0	0.0%	1,498,460	1,509,107	(10,647)	-0.7%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,498,460	1,509,107	(10,647)	-0.7%	(0.29532)	(0.29324)	(0.00208)	0.7%
35. Other	0	0	0	0.0%	1,498,460	1,509,107	(10,647)	-0.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,498,460	1,509,107	(10,647)	-0.7%	0.73900	0.73378	0.00521	0.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,909,443	76,466,734	(13,557,291)	-17.7%	1,498,460	1,509,107	(10,647)	-0.7%	4.19827	5.06702	(0.86875)	-17.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,954,738	76,521,790	(13,567,052)	-17.7%	1,498,460	1,509,107	(10,647)	-0.7%	4.20130	5.07067	(0.86937)	-17.1%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,498,460	1,509,107	(10,647)	-0.7%	(0.00473)	(0.00469)	(0.00003)	0.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	62,883,935	76,450,987	(13,567,052)	-17.7%	1,498,460	1,509,107	(10,647)	-0.7%	4.19657	5.06598	(0.86940)	-17.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.197	5.066	(0.869)	-17.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: NOVEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	772,376,762	883,702,402	(111,325,640)	-12.6%	16,983,145	18,330,235	(1,347,090)	-7.3%	4.54790	4.82101	(0.27311)	-5.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(68,431)	(66,592)	(1,839)	2.8%	16,983,145 (a)	18,330,235 (a)	(1,347,090)	-7.3%	(0.00040)	(0.00036)	(0.00004)	10.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,983,145 (a)	18,330,235 (a)	(1,347,090)	-7.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	16,983,145 (a)	18,330,235 (a)	(1,347,090)	-7.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	772,308,331	883,635,810	(111,327,479)	-12.6%	16,983,145	18,330,235	(1,347,090)	-7.3%	4.54750	4.82065	(0.27315)	-5.7%
6. Fuel Cost of Purchased Power - Firm (A7)	38,554,834	49,680,410	(11,125,576)	-22.4%	695,406	791,541	(96,135)	-12.1%	5.54422	6.27642	(0.73220)	-11.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	21,683,104	9,314,279	12,368,825	132.8%	441,184	221,377	219,807	99.3%	4.91475	4.20743	0.70732	16.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,511,998	37,570,330	(19,058,332)	-50.7%	614,087	897,534	(283,447)	-31.6%	3.01456	4.18595	(1.17139)	-28.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	78,749,936	96,565,019	(17,815,083)	-18.4%	1,750,677	1,910,452	(159,775)	-8.4%	4.49826	5.05456	(0.55631)	-11.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,733,822	20,240,687	(1,506,865)	-7.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	344,079	738,720	(394,641)	-53.4%	12,420	16,269	(3,849)	-23.7%	2.77036	4.54066	(1.77030)	-39.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,933,005	13,374,768	(5,441,763)	-40.7%	225,590	280,872	(55,282)	-19.7%	3.51656	4.76187	(1.24531)	-26.2%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,967,651	4,940,104	(1,972,453)	-39.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	11,274,723	19,053,592	(7,778,869)	-40.8%	238,010	297,141	(59,131)	-19.9%	4.73708	6.41231	(1.67523)	-26.1%
21. Net Inadvertent Interchange					(19)	(458)	439	-95.9%				
22. Wheeling Rec'd. less Wheeling Delv'd.					33,602	3,253	30,349	933.0%				
23. Interchange and Wheeling Losses					36,635	4,684	31,951	682.1%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	839,783,544	961,147,237	(121,363,693)	-12.6%	18,492,760	19,941,657	(1,448,897)	-7.3%	4.54115	4.81980	(0.27865)	-5.8%
25. Net Unbilled	4,772,565 (a)	6,600,034 (a)	(1,827,469)	-27.7%	75,848	130,039	(54,191)	-41.7%	6.29228	5.07543	1.21685	24.0%
26. Company Use	1,506,147 (a)	1,586,460 (a)	(80,313)	-5.1%	33,116	32,950	166	0.5%	4.54809	4.81475	(0.26666)	-5.5%
27. T & D Losses	35,440,293 (a)	41,309,160 (a)	(5,868,867)	-14.2%	785,655	860,956	(75,301)	-8.7%	4.51092	4.79806	(0.28713)	-6.0%
28. System KWH Sales	839,783,544	961,147,237	(121,363,693)	-12.6%	17,598,141	18,917,712	(1,319,571)	-7.0%	4.77200	5.08067	(0.30867)	-6.1%
29. Wholesale KWH Sales	(8,559,060)	(34,149,008)	25,589,948	-74.9%	(176,823)	(673,355)	496,532	-73.7%	4.84047	5.07147	(0.23100)	-4.6%
30. Jurisdictional KWH Sales	831,224,484	926,998,229	(95,773,745)	-10.3%	17,421,318	18,244,357	(823,039)	-4.5%	4.77131	5.08101	(0.30971)	-6.1%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	832,354,946	928,258,947	(95,904,001)	-10.3%	17,421,318	18,244,357	(823,039)	-4.5%	4.77780	5.08792	(0.31013)	-6.1%
33. Other	0	0	0	0.0%	17,421,318	18,244,357	(823,039)	-4.5%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(30,977,212)	(30,977,212)	0	0.0%	17,421,318	18,244,357	(823,039)	-4.5%	(0.17781)	(0.16979)	(0.00802)	4.7%
35. Other	0	0	0	0.0%	17,421,318	18,244,357	(823,039)	-4.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	121,809,358	121,809,358	0	0.0%	17,421,318	18,244,357	(823,039)	-4.5%	0.69920	0.66765	0.03154	4.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	923,187,092	1,019,091,093	(95,904,001)	-9.4%	17,421,318	18,244,357	(823,039)	-4.5%	5.29918	5.58579	(0.28661)	-5.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	923,851,786	1,019,824,839	(95,973,053)	-9.4%	17,421,318	18,244,357	(823,039)	-4.5%	5.30300	5.58981	(0.28681)	-5.1%
40. GPIF * (Already Adjusted for Taxes)	(778,833)	(778,833)	0	0.0%	17,421,318	18,244,357	(823,039)	-4.5%	(0.00447)	(0.00427)	(0.00020)	4.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	923,072,953	1,019,046,006	(95,973,053)	-9.4%	17,421,318	18,244,357	(823,039)	-4.5%	5.29853	5.58554	(0.28701)	-5.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.299	5.586	(0.287)	-5.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	53,356,742	67,224,810	(13,868,068)	-20.6%	772,376,762	883,702,402	(111,325,640)	-12.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	589,679	1,160,800	(571,121)	-49.2%	8,307,072	14,113,488	(5,806,416)	-41.1%
2a. GAINS FROM MARKET BASED SALES	148,587	297,000	(148,413)	-50.0%	2,967,651	4,940,104	(1,972,453)	-39.9%
3. FUEL COST OF PURCHASED POWER	1,716,659	2,173,900	(457,241)	-21.0%	38,554,834	49,680,410	(11,125,576)	-22.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,759,590	3,620,700	(1,861,110)	-51.4%	18,511,998	37,570,330	(19,058,332)	-50.7%
4. ENERGY COST OF ECONOMY PURCHASES	416,970	811,000	(394,030)	-48.6%	21,683,104	9,314,279	12,368,825	132.8%
5. TOTAL FUEL & NET POWER TRANSACTION	56,511,695	72,372,610	(15,860,915)	-21.9%	839,851,975	961,213,829	(121,361,854)	-12.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,842)	(6,026)	1,184	-19.6%	(68,431)	(66,592)	(1,839)	2.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	56,506,853	72,366,584	(15,859,731)	-21.9%	839,783,544	961,147,237	(121,363,693)	-12.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,498,460	1,509,107	(10,647)	-0.7%	17,421,318	18,244,357	(823,039)	-4.5%
2. NONJURISDICTIONAL SALES	8,590	57,204	(48,614)	-85.0%	176,823	673,355	(496,532)	-73.7%
3. TOTAL SALES	1,507,050	1,566,311	(59,261)	-3.8%	17,598,141	18,917,712	(1,319,571)	-7.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9943001	0.9634785	0.0308216	3.2%	0.9899522	0.9644061	0.0255461	2.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	76,271,002	77,496,649	(1,225,647)	-1.6%	986,493,758	1,028,689,055	(42,195,297)	-4.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(121,809,358)	(121,809,358)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	778,833	778,833	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	30,977,212	30,977,212	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	69,693,543	70,919,190	(1,225,647)	-1.7%	896,440,445	938,635,742	(42,195,297)	-4.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,506,853	72,366,584	(15,859,731)	-21.9%	839,783,544	961,147,237	(121,363,693)	-12.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9943001	0.9634785	0.0308216	3.2%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	56,184,770	69,723,648	(13,538,878)	-19.4%	831,224,484	926,998,229	(95,773,745)	-10.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	56,261,181	69,818,472	(13,557,291)	-19.4%	832,354,946	928,258,947	(95,904,001)	-10.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	56,261,181	69,818,472	(13,557,291)	-19.4%	832,354,946	928,258,947	(95,904,001)	-10.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	13,432,362	1,100,718	12,331,644	1120.3%	64,085,499	10,376,795	53,708,704	517.6%
8. INTEREST PROVISION FOR THE MONTH	8,511	(268)	8,779	-3275.7%	(107,205)	(177,679)	70,474	-39.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,240,894	(4,197,861)	41,438,755	-987.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	57,330,029	3,550,851	53,779,178	1514.5%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	37,240,894	(4,197,861)	41,438,755	-987.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	57,321,518	3,551,119	53,770,399	1514.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	94,562,412	(646,742)	95,209,154	-14721.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	47,281,206	(323,371)	47,604,577	-14721.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.200	1.000	(0.800)	-80.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.420	2.000	(1.580)	-79.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.210	1.000	(0.790)	-79.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.018	0.083	(0.065)	-78.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	8,511	(268)	8,779	-3275.7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	3,015,616	348,086	2,667,530	766.3%
2 LIGHT OIL	339,040	654,380	(315,340)	-48.2%	5,960,045	7,484,825	(1,524,780)	-20.4%
3 COAL	28,363,966	31,778,799	(3,414,833)	-10.7%	281,306,548	339,131,751	(57,825,203)	-17.1%
4 NATURAL GAS	24,653,736	34,791,631	(10,137,895)	-29.1%	482,094,553	536,737,740	(54,643,187)	-10.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,356,742	67,224,810	(13,868,068)	-20.6%	772,376,762	883,702,402	(111,325,640)	-12.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(119)	0	(119)	0.0%	23,891	2,246	21,645	963.7%
9 LIGHT OIL	1,901	4,439	(2,538)	-57.2%	31,912	44,224	(12,312)	-27.8%
10 COAL	899,884	848,286	51,598	6.1%	8,849,172	9,626,046	(776,874)	-8.1%
11 NATURAL GAS	381,445	578,618	(197,173)	-34.1%	8,078,170	8,657,719	(579,549)	-6.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,283,111	1,431,343	(148,232)	-10.4%	16,983,145	18,330,235	(1,347,090)	-7.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	39,682	3,673	36,009	980.4%
16 LIGHT OIL (BBL)	3,787	11,657	(7,870)	-67.5%	60,458	116,171	(55,713)	-48.0%
17 COAL (TON)	387,183	371,356	15,827	4.3%	3,906,310	4,272,865	(366,555)	-8.6%
18 NATURAL GAS (MCF)	2,841,305	4,142,900	(1,301,595)	-31.4%	59,304,302	63,311,641	(4,007,339)	-6.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	248,834	23,050	225,784	979.5%
22 LIGHT OIL	20,695	46,940	(26,245)	-55.9%	332,925	467,666	(134,741)	-28.8%
23 COAL	9,295,819	8,970,466	325,353	3.6%	93,387,571	102,543,879	(9,156,308)	-8.9%
24 NATURAL GAS	2,906,655	4,259,453	(1,352,798)	-31.8%	60,720,401	65,089,943	(4,369,542)	-6.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,223,169	13,276,859	(1,053,690)	-7.9%	154,689,731	168,124,538	(13,434,807)	-8.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.00%	-0.01%	0.0%	0.14%	0.01%	0.13%	1048.1%
29 LIGHT OIL	0.15%	0.31%	(0.16)%	-52.2%	0.19%	0.24%	(0.05)%	-22.1%
30 COAL	70.13%	59.27%	10.87%	18.3%	52.11%	52.51%	(0.41)%	-0.8%
31 NATURAL GAS	29.73%	40.42%	(10.70)%	-26.5%	47.57%	47.23%	0.33%	0.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	75.99	94.77	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	89.53	56.14	33.39	59.5%	98.58	64.43	34.15	53.0%
37 COAL (\$/TON)	73.26	85.58	(12.32)	-14.4%	72.01	79.37	(7.36)	-9.3%
38 NATURAL GAS (\$/MCF)	8.68	8.40	0.28	3.3%	8.13	8.48	(0.35)	-4.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	16.38	13.94	2.44	17.5%	17.90	16.00	1.90	11.9%
43 COAL	3.05	3.54	(0.49)	-13.9%	3.01	3.31	(0.29)	-8.9%
44 NATURAL GAS	8.48	8.17	0.31	3.8%	7.94	8.25	(0.31)	-3.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.37	5.06	(0.70)	-13.8%	4.99	5.26	(0.26)	-5.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	10,415	10,263	152	1.5%
49 LIGHT OIL	10,886	10,574	312	3.0%	10,433	10,575	(142)	-1.3%
50 COAL	10,330	10,575	(245)	-2.3%	10,553	10,653	(100)	-0.9%
51 NATURAL GAS	7,620	7,361	259	3.5%	7,517	7,518	(1)	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,526	9,276	250	2.7%	9,108	9,172	(64)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	12.62	15.50	(2.88)	-18.6%
56 LIGHT OIL	17.83	14.74	3.09	21.0%	18.68	16.92	1.76	10.4%
57 COAL	3.15	3.75	(0.60)	-16.0%	3.18	3.52	(0.34)	-9.7%
58 NATURAL GAS	6.46	6.01	0.45	7.5%	5.97	6.20	(0.23)	-3.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.16	4.70	(0.54)	-11.5%	4.55	4.82	(0.27)	-5.6%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	95,820	35.1	36.2	53.8	10,681	COAL	42,910	23,850,060	1,023,406.1	3,109,609	3.25	72.47
B.B.#2	385	235,300	84.8	89.0	85.3	10,081	COAL	100,447	23,614,980	2,372,053.9	7,279,210	3.09	72.47
B.B.#3	381	190,897	69.5	75.5	85.6	10,334	COAL	82,876	23,803,100	1,972,705.7	6,005,872	3.15	72.47
B.B.#4	417	270,533	90.0	96.5	92.1	10,369	COAL	119,620	23,450,680	2,805,170.3	8,668,642	3.20	72.47
B.B. IGNITION							LGT.OIL	4,581	5,798,490	26,563.2	398,797		87.05
B.B. COAL	1,562	792,550	70.4	74.9	76.8	10,313					25,462,130	3.21	
B.B.C.T.#4 (GAS)	56	1,891	4.7	98.5	80.4	11,765	GAS	21,747	1,023,000	22,247.0	193,254	10.22	8.89
B.B.C.T.#4 (OIL)	56	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #4 TOTAL	56	1,891	4.7	98.5	80.4	11,765				22,247.0	193,254	10.22	0.00
BIG BEND STATION TOTAL	1,618	794,441	68.1	75.7	76.9	10,316				8,195,583.0	25,655,384	3.23	0.00
SEB-PHIL.#1(HVY OIL) **	18	(60)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	18	(59)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. IGNITION							LGT.OIL	0	0	0.0	0		0.00
SEB-PHILLIPS TOTAL *	35	(119)	0.0	0.0	0.0	0				0	0	0.00	
POLK #1 GASIFIER	235	107,334	63.3	88.4	93.6	10,458	COAL	41,330	27,158,829	1,122,483.4	2,901,836	2.70	70.21
POLK #1 CT (OIL)	215	1,901	1.2	94.3	42.0	10,884	LGT.OIL	3,787	5,802,329	20,694.1	339,040	17.83	89.53
POLK #1 TOTAL	235	109,235	64.5	84.9	91.3	10,465				1,143,177.5	3,240,876	2.97	
POLK #2 CT (GAS)	151	1,362	1.3	88.2	72.3	12,296	GAS	16,370	1,023,000	16,747.0	147,968	10.86	9.04
POLK #2 CT (OIL)	158	0	0.0	88.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,362	1.3	88.2	72.3	12,296				16,747.0	147,968	10.86	
POLK #3 CT (GAS)	151	782	0.7	94.2	71.8	15,563	GAS	11,896	1,023,000	12,170.0	107,567	13.76	9.04
POLK #3 CT (OIL)	158	0	0.0	94.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	782	0.7	94.2	71.8	15,563				12,170.0	107,567	13.76	
POLK #4 (GAS) **	151	(192)	0.0	100.0	0.0	0	GAS	0	0	0.0	(634)	0.33	0.00
POLK #5 (GAS)	151	1,778	1.6	100.0	71.9	12,935	GAS	22,482	1,023,000	22,999.0	203,210	11.43	9.04
POLK STATION TOTAL	839	112,965	18.7	92.6	63.9	10,579				1,195,093.5	3,698,987	3.27	
COT 1 **	3	(7)	0.0	100.0	0.0	0	GAS	17	1,023,000	17.0	245	(3.50)	14.41
COT 2 **	3	(7)	0.0	100.0	0.0	0	GAS	17	1,023,000	17.0	245	(3.50)	14.41
CITY OF TAMPA TOTAL	6	(14)	0.0	100.0	0.0	0	GAS	34	1,023,000	34.0	490	(3.50)	14.41
BAYSIDE ST 1	233	86,195	51.3	92.0	63.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	44,789	39.8	79.3	79.7	11,636	GAS	509,462	1,023,000	521,180.0	4,418,866	9.87	8.67
BAYSIDE CT1B	156	55,329	49.2	89.7	80.2	11,592	GAS	626,980	1,023,000	641,401.0	5,438,170	9.83	8.67
BAYSIDE CT1C	156	58,554	52.1	89.1	78.1	11,059	GAS	633,014	1,023,000	647,573.0	5,490,506	9.38	8.67
BAYSIDE UNIT 1 TOTAL	701	244,867	48.4	88.0	74.1	7,392	GAS	1,769,456	1,023,000	1,810,154.0	15,347,542	6.27	8.67
BAYSIDE ST 2	305	43,417	19.7	59.2	58.6	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	22,764	20.2	57.4	79.0	11,623	GAS	258,630	1,023,000	264,578.0	2,240,236	9.84	8.66
BAYSIDE CT2B	156	19,837	17.6	60.7	78.8	11,663	GAS	226,169	1,023,000	231,371.0	1,959,061	9.88	8.66
BAYSIDE CT2C	156	19,017	16.9	60.9	75.6	11,817	GAS	220,012	1,023,000	225,072.0	1,905,729	10.02	8.66
BAYSIDE CT2D	156	17,902	15.9	61.2	81.5	11,721	GAS	205,116	1,023,000	209,834.0	1,776,701	9.92	8.66
BAYSIDE UNIT 2 TOTAL	929	122,967	18.4	59.8	72.1	7,570	GAS	909,927	1,023,000	930,855.0	7,881,727	6.41	8.66
BAYSIDE UNIT 3 TOTAL	56	3,314	8.2	100.0	68.5	11,581	GAS	37,516	1,023,000	38,379.0	324,599	9.79	8.65
BAYSIDE UNIT 4 TOTAL	56	440	1.1	63.5	48.2	9,084	GAS	3,907	1,023,000	3,907.0	33,389	7.59	8.55
BAYSIDE UNIT 5 TOTAL	56	2,284	5.7	93.3	71.5	11,609	GAS	25,919	1,023,000	26,515.0	224,141	9.81	8.65
BAYSIDE UNIT 6 TOTAL	56	1,966	4.9	96.8	68.7	11,474	GAS	22,051	1,023,000	22,558.0	190,483	9.69	8.64
BAYSIDE STATION TOTAL	1,854	375,838	28.1	73.9	71.9	7,536	GAS	2,768,776	1,023,000	2,832,458.0	24,001,881	6.39	8.67
SYSTEM	4,352	1,283,111	40.9	77.6	72.3	9,526				12,223,168.5	53,356,742	4.16	

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Phillips Station was placed on long term reserve standby.

** Ran for station service only.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

SCHEDULE A5
PAGE 1 OF 2
UPDATED WITH MID-COURSE
FILED 3/5/09

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
HEAVY OIL⁽¹⁾										
1 PURCHASES:										
2 UNITS (BBL)	(2,755)	0	(2,755)	0.0%	24,326	1,837	22,489	1224.2%		
3 UNIT COST (\$/BBL)	24.05	0.00	24.05	0.0%	61.66	55.74	5.92	10.6%		
4 AMOUNT (\$)	(66,271)	0	(66,271)	0.0%	1,499,903	102,391	1,397,512	1364.9%		
5 BURNED:										
6 UNITS (BBL)	0	0	0	0.0%	39,682	3,673	36,009	980.4%		
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	75.99	94.77	(18.77)	-19.8%		
8 AMOUNT (\$)	0	0	0	0.0%	3,015,616	348,086	2,667,530	766.3%		
9 ENDING INVENTORY:										
10 UNITS (BBL)	0	13,519	(13,519)	-100.0%	0	13,519	(13,519)	-100.0%		
11 UNIT COST (\$/BBL)	0.00	87.13	(87.13)	-100.0%	0.00	87.13	(87.13)	-100.0%		
12 AMOUNT (\$)	28,030	1,177,940	(1,149,910)	-97.6%	28,030	1,177,940	(1,149,910)	-97.6%		
13										
14 DAYS SUPPLY:	0	33	(33)	-100.0%	-	-	-	-		
LIGHT OIL⁽²⁾										
15 PURCHASES:										
16 UNITS (BBL)	3,817	11,657	(7,840)	-67.3%	126,695	112,207	14,488	12.9%		
17 UNIT COST (\$/BBL)	62.08	71.47	(9.39)	-13.1%	76.08	66.87	9.21	13.8%		
18 AMOUNT (\$)	236,965	833,108	(596,143)	-71.6%	9,638,746	7,503,633	2,135,113	28.5%		
19 BURNED:										
20 UNITS (BBL)	3,787	11,657	(7,870)	-67.5%	60,458	116,171	(55,713)	-48.0%		
21 UNIT COST (\$/BBL)	89.53	56.14	33.39	59.5%	98.58	64.43	34.15	53.0%		
22 AMOUNT (\$)	339,040	654,380	(315,340)	-48.2%	5,960,045	7,484,825	(1,524,780)	-20.4%		
23 ENDING INVENTORY:										
24 UNITS (BBL)	78,284	69,223	9,061	13.1%	78,284	69,223	9,061	13.1%		
25 UNIT COST (\$/BBL)	87.31	83.69	3.62	4.3%	87.31	83.69	3.62	4.3%		
26 AMOUNT (\$)	6,835,341	5,793,613	1,041,728	18.0%	6,835,341	5,793,613	1,041,728	18.0%		
27										
28 DAYS SUPPLY: NORMAL	154	215	(61)	-30.0%	-	-	-	-		
29 DAYS SUPPLY: EMERGENCY	11	10	1	10.0%	-	-	-	-		
COAL⁽³⁾										
30 PURCHASES:										
31 UNITS (TONS)	318,001	341,500	(23,499)	-6.9%	4,048,489	4,499,801	(451,312)	-10.0%		
32 UNIT COST (\$/TON)	70.25	85.49	(15.24)	-17.8%	70.19	78.89	(8.71)	-11.0%		
33 AMOUNT (\$)	22,339,206	29,194,906	(6,855,700)	-23.5%	284,154,863	355,010,722	(70,855,859)	-20.0%		
34 BURNED:										
35 UNITS (TONS)	387,183	371,356	15,827	4.3%	3,906,310	4,272,865	(366,555)	-8.6%		
36 UNIT COST (\$/TON)	73.26	85.58	(12.32)	-14.4%	72.01	79.37	(7.36)	-9.3%		
37 AMOUNT (\$)	28,363,966	31,778,799	(3,414,833)	-10.7%	281,306,548	339,131,751	(57,825,203)	-17.1%		
38 ENDING INVENTORY:										
39 UNITS (TONS)	446,465	531,222	(84,757)	-16.0%	446,465	531,222	(84,757)	-16.0%		
40 UNIT COST (\$/TON)	71.47	84.51	(13.03)	-15.4%	71.47	84.51	(13.03)	-15.4%		
41 AMOUNT (\$)	31,910,540	44,891,606	(12,981,066)	-28.9%	31,910,540	44,891,606	(12,981,066)	-28.9%		
42										
43 DAYS SUPPLY:	42	39	3	10.0%	-	-	-	-		
NATURAL GAS⁽⁴⁾										
44 PURCHASES:										
45 UNITS (MCF)	3,034,198	4,100,200	(1,066,002)	-26.0%	59,348,987	62,378,273	(3,029,286)	-4.9%		
46 UNIT COST (\$/MCF)	8.31	8.40	(0.09)	-1.0%	8.11	8.48	(0.38)	-4.5%		
47 AMOUNT (\$)	25,220,446	34,433,041	(9,212,595)	-26.8%	481,044,475	529,150,046	(48,105,571)	-9.1%		
48 BURNED:										
49 UNITS (MCF)	2,841,305	4,142,900	(1,301,595)	-31.4%	59,304,302	63,311,641	(4,007,339)	-6.3%		
50 UNIT COST (\$/MCF)	8.68	8.40	0.28	3.3%	8.13	8.48	(0.35)	-4.1%		
51 AMOUNT (\$)	24,653,736	34,791,631	(10,137,895)	-29.1%	482,094,553	536,737,740	(54,643,187)	-10.2%		
52 ENDING INVENTORY:										
53 UNITS (MCF)	629,360	275,045	354,315	128.8%	629,360	275,045	354,315	128.8%		
54 UNIT COST (\$/MCF)	3.78	13.54	(9.76)	-72.1%	3.78	13.54	(9.76)	-72.1%		
55 AMOUNT (\$)	2,378,519	3,724,652	(1,346,133)	-36.1%	2,378,519	3,724,652	(1,346,133)	-36.1%		
56										
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-		
NUCLEAR										
58 BURNED:										
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%		
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%		
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%		

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%	

* Phillips #6 oil sale of (782.09) bbls and (\$46,331.27).

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,581)	(398,797)
OTHER USAGE	(288)	66,952
TOTAL	(4,869)	(331,845)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,262
IGNITION #2 OIL	398,797
IGNITION PROPANE	11,569
AERIAL SURVEY ADJ.	0
ADDITIVES	13,551
TOTAL	477,179

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	42,021

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,177.0	0.0	1,177.0	4.987	5.480	58,700.00	64,500.00	5,800.00
VARIOUS	JURISDIC. SCH. - MB	21,676.0	0.0	21,676.0	5.084	6.799	1,102,100.00	1,473,700.00	291,200.00
TOTAL		22,853.0	0.0	22,853.0	5.079	6.731	1,160,800.00	1,538,200.00	297,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	506.1	0.0	506.1	2.575	2.833	13,033.21	14,336.53	490.77
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	938.7	0.0	938.7	2.446	2.690	22,956.44	25,252.08	967.52
CALPEA	SCH. - MA	4,116.0	0.0	4,116.0	2.906	3.841	119,606.44	158,108.46	33,562.82
FLORIDA POWER & LIGHT	SCH. - MA	150.0	0.0	150.0	2.777	3.834	4,165.53	5,751.40	1,398.87
PROGRESS ENERGY FLORIDA	SCH. - MA	75.0	0.0	75.0	2.901	4.068	2,175.75	3,050.94	613.44
NEW SMYRNA BEACH	SCH. - MA	91.0	0.0	91.0	3.127	4.454	2,845.52	4,053.25	919.55
REEDY CREEK	SCH. - MA	14,703.0	0.0	14,703.0	2.785	4.057	409,527.22	596,485.50	152,175.00
SEMINOLE ELECTRIC	SCH. - MA	520.0	0.0	520.0	2.956	4.332	15,368.70	22,525.51	5,863.63
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(10,257.60)	(10,257.60)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(291.66)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(36,855.14)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		21,099.8	0.0	21,099.8	2.795	3.883	589,678.81	819,306.07	148,587.20
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,444.8	0.0	1,444.8	2.491	2.740	35,989.65	39,588.61	1,166.63
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		19,655.0	0.0	19,655.0	2.817	3.967	553,689.16	779,717.46	147,420.57
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		21,099.8	0.0	21,099.8	2.795	3.883	589,678.81	819,306.07	148,587.20
CURRENT MONTH:									
DIFFERENCE		(1,753.2)	0.0	(1,753.2)	(2.284)	(2.848)	(571,121.19)	(718,893.93)	(148,412.80)
DIFFERENCE %		-7.7%	0.0%	-7.7%	-45.0%	-42.3%	-49.2%	-46.7%	-50.0%
PERIOD TO DATE:									
ACTUAL		238,024.6	15.8	238,008.8	3.490	5.200	8,307,070.94	12,377,475.65	2,967,652.62
ESTIMATED		297,140.8	0.0	297,140.8	4.750	6.753	14,113,488.44	20,065,353.31	4,940,103.64
DIFFERENCE		(59,116.2)	15.8	(59,132.0)	(1.260)	(1.553)	(5,806,417.50)	(7,687,877.66)	(1,972,451.02)
DIFFERENCE %		-19.9%	0.0%	-19.9%	-26.5%	-23.0%	-41.1%	-38.3%	-39.9%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2009.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	15,846.0	0.0	0.0	15,846.0	7.693	7.693	1,219,000.00
CALPINE	SCH. - D	1.0	0.0	0.0	1.0	10.000	10.000	100.00
RELIANT	SCH. - D	744.0	0.0	0.0	744.0	8.992	8.992	66,900.00
PROGRESS	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	13,963.0	0.0	0.0	13,963.0	6.359	6.359	887,900.00
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		30,554.0	0.0	0.0	30,554.0	7.115	7.115	2,173,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	16,873.0	0.0	0.0	16,873.0	5.650	5.650	953,311.96
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	12,426.0	0.0	0.0	12,426.0	5.848	5.848	726,686.18
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	739.0	0.0	0.0	739.0	2.511	2.511	18,553.18
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		30,038.0	0.0	0.0	30,038.0	5.655	5.655	1,698,551.32
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Oct. 2009	IPP	(20.0)	0.0	(20.0)	1,255.490	1255.490	(251,098.02)
HARDEE PWR. PART.-NATIVE	Oct. 2009	IPP	473.0	0.0	473.0	53.069	53.069	251,016.90
RELIANT	July 2009	SCH. - D	(14,764.0)	0.0	(14,764.0)	5.635	5.635	(831,937.66)
RELIANT	July 2009	SCH. - D	14,764.0	0.0	14,764.0	5.758	5.758	850,126.55
SUB-TOTAL ADJUSTMENTS		453.0	0.0	0.0	453.0	3.997	3.997	18,107.77
TOTAL		30,491.0	0.0	0.0	30,491.0	5.630	5.630	1,716,659.09
CURRENT MONTH:								
DIFFERENCE		(63.0)	0.0	0.0	(63.0)	(1.485)	(1.485)	(457,240.91)
DIFFERENCE %		-0.2%	0.0%	0.0%	-0.2%	-20.9%	-20.9%	-21.0%
PERIOD TO DATE:								
ACTUAL		695,406.0	0.0	0.0	695,406.0	5.544	5.544	38,554,833.45
ESTIMATED		791,541.0	0.0	0.0	791,541.0	6.276	6.276	49,680,409.71
DIFFERENCE		(96,135.0)	0.0	0.0	(96,135.0)	(0.732)	(0.732)	(11,125,576.26)
DIFFERENCE %		-12.1%	0.0%	0.0%	-12.1%	-11.7%	-11.7%	-22.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	83,948.0	0.0	0.0	83,948.0	4.313	4.313	3,620,700.00
TOTAL		83,948.0	0.0	0.0	83,948.0	4.313	4.313	3,620,700.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	15,742.0	0.0	0.0	15,742.0	2.762	2.762	434,726.79
McKAY BAY REFUSE	COGEN.	11,225.0	0.0	0.0	11,225.0	2.813	2.813	315,760.56
ORANGE COGENERATION L.P.	COGEN.	2,599.0	0.0	0.0	2,599.0	2.674	2.674	69,508.10
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	6,007.0	0.0	0.0	6,007.0	2.898	2.898	174,106.28
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,653.0	0.0	0.0	5,653.0	2.934	2.934	165,849.87
CF INDUSTRIES INC.	COGEN.	120.0	0.0	0.0	120.0	2.721	2.721	3,265.46
IMC-AGRICO-NEW WALES	COGEN.	12,257.0	0.0	0.0	12,257.0	2.913	2.913	357,011.26
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,049.0	0.0	0.0	1,049.0	2.540	2.540	26,646.20
HILLSBOROUGH COUNTY	COGEN.	6,982.0	0.0	0.0	6,982.0	3.011	3.011	210,247.95
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2009		61,634.0	0.0	0.0	61,634.0	2.851	2.851	1,757,122.47
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(16,979.0)	0.0	0.0	(16,979.0)	2.801	2.801	(475,631.11)
		16,979.0	0.0	0.0	16,979.0	2.809	2.809	476,985.39
McKAY BAY REFUSE	COGEN.	(6,294.0)	0.0	0.0	(6,294.0)	2.792	2.792	(175,719.21)
		6,294.0	0.0	0.0	6,294.0	2.797	2.797	176,050.69
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0	0.0	(6,072.0)	2.763	2.763	(167,797.09)
		6,072.0	0.0	0.0	6,072.0	2.776	2.776	168,578.91
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2009		0.0	0.0	0.0	0.0	0.000	0.000	2,467.58
TOTAL		61,634.0	0.0	0.0	61,634.0	2.855	2.855	1,759,590.05
CURRENT MONTH:								
DIFFERENCE		(22,314.0)	0.0	0.0	(22,314.0)	(1.458)	(1.458)	(1,861,109.95)
DIFFERENCE %		-26.6%	0.0%	0.0%	-26.6%	-33.8%	-33.8%	-51.4%
PERIOD TO DATE:								
ACTUAL		614,087.0	0.0	0.0	614,087.0	3.015	3.015	18,511,998.25
ESTIMATED		897,534.0	0.0	0.0	897,534.0	4.186	4.186	37,570,330.16
DIFFERENCE		(283,447.0)	0.0	0.0	(283,447.0)	(1.171)	(1.171)	(19,058,331.91)
DIFFERENCE %		-31.6%	0.0%	0.0%	-31.6%	-28.0%	-28.0%	-50.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	21,808.0	0.0	21,808.0	3.719	811,000.00	3.719	811,000.00	0.00
TOTAL		21,808.0	0.0	21,808.0	3.719	811,000.00	3.719	811,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	50.0	0.0	50.0	3.700	1,850.00	3.814	1,907.00	57.00
FLA. POWER & LIGHT	SCH. - J	2,645.0	0.0	2,645.0	3.523	93,190.00	4.240	112,152.70	18,962.70
THE ENERGY AUTHORITY	SCH. - J	528.0	0.0	528.0	3.645	19,246.00	4.633	24,461.96	5,215.96
OKEELANTA	SCH. - J	155.0	0.0	155.0	3.135	4,860.00	4.126	6,394.55	1,534.55
CALPINE	SCH. - J	6,039.0	0.0	6,039.0	3.431	207,220.00	3.825	230,991.86	23,771.86
SEMINOLE ELEC. CO-OP	SCH. - J	579.0	0.0	579.0	3.344	19,363.00	4.257	24,647.02	5,284.02
J P MORGAN VENTURES	SCH. - J	1,262.0	0.0	1,262.0	4.084	51,542.00	5.885	74,267.80	22,725.80
CONSTELLATION COMMODITIES	SCH. - J	465.0	0.0	465.0	2.760	12,835.00	3.195	14,856.00	2,021.00
SOUTHERN COMPANY	SCH. - J	143.0	0.0	143.0	4.800	6,864.00	6.384	9,129.12	2,265.12
SUB-TOTAL CURRENT MONTH		11,866.0	0.0	11,866.0	3.514	416,970.00	4.204	498,808.01	81,838.01
ADJUSTMENTS TO PRIOR MONTHS:									
PROGRESS ENERGY FLORIDA	June 2009 SCH. - J	(3,000.0)	0.0	(3,000.0)	3.742	(112,249.20)	8.068	(242,031.20)	(129,782.00)
PROGRESS ENERGY FLORIDA	June 2009 SCH. - J	3,000.0	0.0	3,000.0	3.801	114,025.00	8.127	243,807.00	129,782.00
J P MORGAN VENTURES	June 2009 SCH. - J	(13,632.0)	(28.6)	(13,603.4)	4.807	(655,323.00)	6.102	(831,857.92)	(176,534.92)
J P MORGAN VENTURES	June 2009 SCH. - J	13,632.0	28.6	13,603.4	4.794	653,547.20	6.089	830,082.12	176,534.92
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		11,866.0	0.0	11,866.0	3.514	416,970.00	4.204	498,808.01	81,838.01
CURRENT MONTH:									
DIFFERENCE		(9,942.0)	0.0	(9,942.0)	(0.205)	(394,030.00)	0.485	(312,191.99)	81,838.01
DIFFERENCE %		-45.6%	0.0%	-45.6%	-5.5%	-48.6%	13.0%	-38.5%	0.0%
PERIOD TO DATE:									
ACTUAL		443,553.0	2,369.7	441,183.3	4.889	21,683,102.72	6.046	26,818,853.98	5,135,751.26
ESTIMATED		222,351.0	974.0	221,377.0	4.189	9,314,279.00	4.417	9,822,092.74	507,813.74
DIFFERENCE		221,202.0	1,395.7	219,806.3	0.700	12,368,823.72	1.629	16,996,761.24	4,627,937.52
DIFFERENCE %		99.5%	143.3%	99.3%	16.7%	132.8%	36.9%	173.0%	911.3%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2009

SCHEDULE A12
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CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	0.0	0.0	0.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3	6.2	4.9	

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300	288,300	288,300		3,135,360
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890		11,333,020
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930		9,591,230
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,205,120	\$ 2,205,120	\$ 2,205,120	\$ -	\$ 24,059,610
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,778	\$ 5,819,186	\$ 6,324,853	\$ 5,939,481	\$ 5,906,998	\$ 5,936,186	\$ 5,786,748	\$ 3,862,360	\$ 3,861,816	\$ -	\$ 60,875,264
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ 8,026,796	\$ 8,523,153	\$ 8,137,781	\$ 8,105,298	\$ 8,134,486	\$ 7,993,868	\$ 6,067,480	\$ 6,066,936	\$ -	\$ 84,934,874

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