

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



December 29, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of October 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

mr

Enclosures

| | | |
|-----|----------|--|
| COM | _____ | cc w/attach: Florida Public Service Commission |
| APA | <u>1</u> | James Breman |
| ECR | <u>6</u> | Office of Public Counsel |
| GCL | <u>2</u> | |
| RAD | <u>1</u> | cc w/o attach: All Parties of Record |
| SSC | _____ | |
| ADM | _____ | |
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FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 22, 2009

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | BTU Content (BTU/gal) | Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|----------------|---------------|-------------------|---------------|-----------------|-----------------------|-------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
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| 2 | | | | | | | | | | | |
| 3 | SMITH | Mansfield Oil Co. | Niceville, Fl | S | SMITH | 10/2009 | FO2 | 0.02 | 138396 | 707.55 | 81.714 |
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Peters
 5. Date Completed: December 22, 2009

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
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| 3 | SMITH | Mansfield Oil Co. | SMITH | 10/2009 | FO2 | 707.55 | 81.714 | 57,816.87 | - | 57,816.87 | 81.714 | - | 81.714 | - | - | - | 81.714 |
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2009

| Line No. | Month & Year Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-----------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |

1 No adjustments for the month.

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|---------------------|---------------|----|-----|---------------|----------------|-----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | AMERICAN COAL CO | 10 | IL | 165 | C | RB | 39,093.71 | 77.489 | 3.01 | 80.499 | 1.50 | 11,986 | 7.59 | 11.18 |
| 2 | WESTRIDGE RESOURCES | 17 | UT | 15 | C | RB | 6,282.92 | 143.193 | 3.01 | 146.203 | 1.21 | 12,362 | 11.10 | 5.37 |
| 3 | CONSOLIDATION COAL | 17 | UT | 15 | C | RB | 24,433.57 | 62.775 | 51.86 | 114.635 | 1.13 | 12,150 | 9.08 | 7.13 |
| 4 | PATRIOT COAL SALES | 8 | WV | 39 | C | RB | 27,555.91 | 98.438 | 19.99 | 118.428 | 0.78 | 11,976 | 12.89 | 7.96 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 22, 2009</u> |

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------|---------------|----|-----|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | AMERICAN COAL CO | 10 | IL | 165 | C | 39,093.71 | 77.580 | - | 77.580 | - | 77.580 | (0.091) | 77.489 |
| 2 | WESTRIDGE RESOURCES | 17 | UT | 15 | C | 6,282.92 | 139.000 | - | 139.000 | - | 139.000 | 4.193 | 143.193 |
| 3 | CONSOLIDATION COAL | 17 | UT | 15 | C | 24,433.57 | 62.000 | - | 62.000 | - | 62.000 | 0.775 | 62.775 |
| 4 | PATRIOT COAL SALES | 8 | WV | 39 | C | 27,555.91 | 96.580 | - | 96.580 | - | 96.580 | 1.858 | 98.438 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | | | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|---------------------|---------------|----|-----|---------------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | AMERICAN COAL CO | 10 | IL | 165 | MCDUFFIE TERMINAL | RB | 39,093.71 | 77.489 | - | - | - | 3.01 | - | - | - | - | 3.01 | 80.499 |
| 2 | WESTRIDGE RESOURCES | 17 | UT | 15 | MCDUFFIE TERMINAL | RB | 6,282.92 | 143.193 | - | - | - | 3.01 | - | - | - | - | 3.01 | 146.203 |
| 3 | CONSOLIDATION COAL | 17 | UT | 15 | MCDUFFIE TERMINAL | RB | 24,433.57 | 62.775 | - | - | - | 51.86 | - | - | - | - | 51.86 | 114.635 |
| 4 | PATRIOT COAL SALES | 8 | WV | 39 | MARMET POOLUKANAWHA RIVER | RB | 27,555.91 | 98.438 | - | - | - | 19.99 | - | - | - | - | 19.99 | 118.428 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2009

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) | |
|----------|-----------------------|---------------|----|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|-------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | |
| 1 | INTEROCEAN COAL SALES | 45 | IM | 999 | C | RB | 53,269.50 | 139.411 | 4.60 | 144.011 | 0.36 | 11,534 | 4.82 | 12.49 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|--|---|---|
| 1. Reporting Month: | OCTOBER Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| 3. Plant Name: | <u>Smith Electric Generating Plant</u> | 6. Date Completed: | <u>December 22, 2009</u> |

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------|-----------------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | INTEROCEAN COAL SALES | 45 IM 999 | C | 53,269.50 | 139.000 | - | 139.000 | - | 139.000 | 0.411 | 139.411 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-----------------------|---------------|-------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | INTEROCEAN COAL SALES | 45 IM 999 | MCDUFFIE TERMINAL | RB | 53,269.50 | 139.411 | - | - | - | 4.60 | - | - | - | - | 4.60 | 144.011 |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2009

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|---------------|---------------|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|-----------------------|---|------------|---|
| 1. Reporting Month: | OCTOBER | Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | | 6. Date Completed: <u>December 22, 2009</u> |

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------|---------------|---------------|------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| <p>1. Reporting Month: <u>OCTOBER</u> Year: <u>2009</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Schalz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>December 22, 2009</u></p> |
|--|---|

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|---------------|---------------|----------------|----------------|------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2009

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | | | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|--------------------|---------------|----|-----|---------------|----------------|-----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | COAL SALES 20 MILE | 17 | CO | 107 | C | UR | 30,241.00 | 41.876 | 44.34 | 86.216 | 0.45 | 11,130 | 10.50 | 10.53 |
| 2 | OXBOW CARBON | 17 | CO | 51 | C | UR | 12,238.50 | 32.574 | 44.34 | 76.914 | 0.49 | 12,022 | 9.10 | 7.56 |
| 3 | COAL SALES PRB | 19 | WY | 5 | C | UR | 40,690.00 | 16.103 | 31.23 | 47.333 | 0.21 | 8,645 | 4.70 | 28.00 |
| 4 | COAL SALES PRB | 19 | WY | 5 | C | UR | 43,049.50 | 89.966 | 7.62 | 97.586 | 0.52 | 11,280 | 7.10 | 12.08 |
| 5 | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: OCTOBER Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> <u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>December 22, 2009</u> |

| Line No. | Supplier Name | Mine Location | | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|----------|--------------------|---------------|----|---------------|------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|--------|
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | |
| 1 | COAL SALES 20 MILI | 17 | CO | 107 | C | 30,241.00 | 39.000 | - | 39.000 | - | 39.000 | -0.244 | 41.876 |
| 2 | OXBOW CARBON | 17 | CO | 51 | C | 12,238.50 | 29.400 | - | 29.400 | - | 29.400 | 0.054 | 32.574 |
| 3 | COAL SALES PRB | 19 | WY | 5 | C | 40,690.00 | 13.066 | - | 13.066 | - | 13.066 | -0.083 | 16.103 |
| 4 | COAL SALES PRB | 19 | WY | 5 | C | 43,049.50 | 87.000 | - | 87.000 | - | 87.000 | -0.154 | 89.966 |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 22, 2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | Waterborne Charges | | | | Other Related Charges (\$/Ton) | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|--------------------|---------------|-----------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|-----|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 1 | COAL SALES 20 MILE | 17 CO | 107 Foidel Creek Mine | UR | 30,241.00 | 41.876 | - | 44.340 | - | - | - | - | - | - | 44.340 | 86.216 | |
| 2 | OXBOW CARBON | 17 CO | 51 SOMERSET, CO | UR | 12,238.50 | 32.574 | - | 44.340 | - | - | - | - | - | - | 44.340 | 76.914 | |
| 3 | COAL SALES PRB | 19 WY | 5 NORTH ANTELOF | UR | 40,690.00 | 16.103 | - | 31.230 | - | - | - | - | - | - | 31.230 | 47.333 | |
| 4 | COAL SALES PRB | 19 WY | 5 NORTH ANTELOF | UR | 43,049.50 | 89.966 | - | 7.620 | - | - | - | - | - | - | 7.620 | 97.586 | |
| 5 | | | | | | | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2009

| Line No. | Month & Year Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | No adjustments for the month. | | | | | | | | | | | |
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 22, 2009

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content (%) | BTU Content (BTU/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|----------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | SCHERER | Mansfield Oil Co. | Macon, GA | S | SCHERER | Oct-09 | FO2 | 0.5 | 138500 | 421.93 | 88.41 |
| 2 | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 22, 2009

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|-------------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1 | SCHERER | Mansfield Oil Co. | SCHERER | Oct-09 | FO2 | 421.93 | 88.41 | 37,304.01 | - | - | 88.41 | - | 88.41 | - | - | - | 88.41 |
| 2 | | | | | | | | | | | | | | | | | |
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2009

| Line No. | Plant Name | Mine Location | Purchase Type | Transport Mode | Mmbtu | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-----------------|---------------|---------------|----------------|------------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | FOUNDATION | 19 WY 005 | C | UR | 41,635.82 | 9.300 | 24.750 | 34.05 | 0.40 | 8,449 | 4.71 | 29.64 |
| 2 | FOUNDATION | 19 WY 005 | C | UR | 83,225.24 | 12.205 | 24.870 | 37.08 | 0.37 | 8,465 | 4.74 | 29.25 |
| 3 | BUCKSKIN MINING | 19 WY 005 | C | UR | 13,937.95 | 11.319 | 24.780 | 36.10 | 0.30 | 8,373 | 4.39 | 30.10 |
| 4 | BUCKSKIN MINING | 19 WY 005 | C | UR | 319,227.39 | 7.171 | 24.760 | 31.93 | 0.22 | 8,427 | 4.14 | 30.07 |
| 5 | COAL SALES, LLC | 19 WY 005 | C | UR | 31,264.06 | 10.015 | 24.810 | 34.83 | 0.33 | 8,571 | 4.29 | 29.47 |
| 6 | COAL SALES, LLC | 19 WY 005 | C | UR | 31,287.51 | 7.922 | 24.810 | 32.73 | 0.26 | 8,248 | 4.65 | 30.73 |
| 7 | COAL SALES, LLC | 19 WY 005 | C | UR | 81,356.78 | 10.295 | 24.680 | 34.98 | 0.28 | 8,751 | 5.72 | 25.61 |
| 8 | COAL SALES, LLC | 19 WY 005 | C | UR | 242,102.85 | 14.259 | 24.800 | 39.06 | 0.20 | 8,673 | 4.45 | 27.28 |
| 9 | BUCKSKIN MINING | 19 WY 005 | C | UR | 27,471.89 | 10.853 | 24.780 | 35.63 | 0.23 | 8,428 | 4.15 | 30.13 |
| 10 | KENNECOTT ENERG | 19 WY 005 | C | UR | 10,207.74 | 11.990 | 24.820 | 36.81 | 0.32 | 8,400 | 5.46 | 29.32 |
| 11 | COAL SALES, LLC | 19 WY 005 | C | UR | 70,702.56 | 10.720 | 24.810 | 35.53 | 0.20 | 8,707 | 4.32 | 27.71 |
| 12 | COAL SALES, LLC | 19 WY 005 | C | UR | 88,730.41 | 9.394 | 24.770 | 34.16 | 0.20 | 8,691 | 4.37 | 27.37 |

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2009

| Line No. | Plant Name | Mine Location | Purchase Type | Mmbtu | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------|---------------|---------------|------------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | FOUNDATION | 19 WY 005 | C | 41,635.82 | 8.500 | - | 8.500 | - | 8.500 | 0.050 | 9.300 |
| 2 | FOUNDATION | 19 WY 005 | C | 83,225.24 | 11.040 | - | 11.040 | - | 11.040 | 0.085 | 12.205 |
| 3 | BUCKSKIN MINING | 19 WY 005 | C | 13,937.95 | 10.450 | - | 10.450 | - | 10.450 | 0.029 | 11.319 |
| 4 | BUCKSKIN MINING | 19 WY 005 | C | 319,227.39 | 6.600 | - | 6.600 | - | 6.600 | 0.021 | 7.171 |
| 5 | COAL SALES, LLC | 19 WY 005 | C | 31,264.06 | 9.010 | - | 9.010 | - | 9.010 | 0.075 | 10.015 |
| 6 | COAL SALES, LLC | 19 WY 005 | C | 31,287.51 | 7.650 | - | 7.650 | - | 7.650 | -0.048 | 7.922 |
| 7 | COAL SALES, LLC | 19 WY 005 | C | 81,356.78 | 9.850 | - | 9.850 | - | 9.850 | -0.055 | 10.295 |
| 8 | COAL SALES, LLC | 19 WY 005 | C | 242,102.85 | 13.910 | - | 13.910 | - | 13.910 | -0.201 | 14.259 |
| 9 | BUCKSKIN MINING | 19 WY 005 | C | 27,471.89 | 10.000 | - | 10.000 | - | 10.000 | 0.033 | 10.853 |
| 10 | KENNECOTT ENERG | 19 WY 005 | C | 10,207.74 | 11.200 | - | 11.200 | - | 11.200 | | 11.990 |
| 11 | COAL SALES, LLC | 19 WY 005 | C | 70,702.56 | 9.260 | - | 9.260 | - | 9.260 | 0.170 | 10.720 |

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2009

| Line No. | Plant Name | Mine Location | | Shipping Point | Transport Mode | Mmbtu | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | | | | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Total Transport ation Charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|------------------|---------------|--------|-----------------|----------------|------------|-----------------------------------|---|---------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|--|--------------------------|
| | | | | | | | | | Rail Rates (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | |
| 1 | FOUNDATION | 19 | WY 005 | Campbell Co. Wy | UR | 41,635.82 | 9.300 | - | 24.750 | - | - | - | - | - | 24.750 | 34.050 | |
| 2 | FOUNDATION | 19 | WY 005 | Campbell Co. Wy | UR | 83,225.24 | 12.205 | - | 24.870 | - | - | - | - | - | 24.870 | 37.075 | |
| 3 | BUCKSKIN MINING | 19 | WY 005 | Campbell Co. Wy | UR | 13,937.95 | 11.319 | - | 24.780 | - | - | - | - | - | 24.780 | 36.099 | |
| 4 | BUCKSKIN MINING | 19 | WY 005 | Campbell Co. Wy | UR | 319,227.39 | 7.171 | - | 24.760 | - | - | - | - | - | 24.760 | 31.931 | |
| 5 | COAL SALES, LLC | 19 | WY 005 | Campbell Co. Wy | UR | 31,264.06 | 10.015 | - | 24.810 | - | - | - | - | - | 24.810 | 34.825 | |
| 6 | COAL SALES, LLC | 19 | WY 005 | Campbell Co. Wy | UR | 31,287.51 | 7.922 | - | 24.810 | - | - | - | - | - | 24.810 | 32.732 | |
| 7 | COAL SALES, LLC | 19 | WY 005 | Converse Wy | UR | 81,356.78 | 10.295 | - | 24.680 | - | - | - | - | - | 24.680 | 34.975 | |
| 8 | COAL SALES, LLC | 19 | WY 005 | Campbell Co. Wy | UR | 242,102.85 | 14.259 | - | 24.800 | - | - | - | - | - | 24.800 | 39.059 | |
| 9 | BUCKSKIN MINING | 19 | WY 005 | Campbell Co. Wy | UR | 27,471.89 | 10.853 | - | 24.780 | - | - | - | - | - | 24.780 | 35.633 | |
| 10 | KENNECOTT ENERGY | 19 | WY 005 | Campbell Co. Wy | UR | 10,207.74 | 11.990 | - | 24.820 | - | - | - | - | - | 24.820 | 36.810 | |
| 11 | COAL SALES, LLC | 19 | WY 005 | Campbell Co. Wy | UR | 70,702.56 | 10.720 | - | 24.810 | - | - | - | - | - | 24.810 | 35.530 | |

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)