

100001-EI

CONFIDENTIAL
DECLASSIFIED
SPECIFIED
CONFIDENTIAL
3-5-12
JHP

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: 11/2009
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report: Jon Putnam
Jon Putnam - Sr. Business Financial Analyst

DATE COMPLETED: 12/21/2009

| Line No. | Plant name | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | BTU Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|---------------------------|---|---------------------|---------------|-------------------|------------------|---------------|------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Anclote | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 11/2009 | FO2 | 0.04 | 139,524 | 532.5 | \$112.6180 |
| 2 | Avon Park Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 11/2009 | FO2 | 0.04 | 139,524 | 2,111.8 | \$113.3250 |
| 3 | Bartow Steam Plant | Oil Recovery Inc | Bainbridge, GA | S | FACILITY | 11/2009 | FO5 | 0.23 | 139,245 | 6,276.1 | \$30.3275 |
| 4 | Bartow Steam Plant | RIO Energy International Inc. | Houston, TX | LTC | FACILITY | 11/2009 | FO6 | 1.34 | 153,721 | 116,446.7 | \$75.9630 |
| 5 | Crystal River | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 11/2009 | FO2 | 0.03 | 130,071 | 5,283.2 | \$113.5870 |
| 6 | Intersession City Peakers | Mansfield Oil Company of Gainesville Inc. | Tampa, FL | LTC | FACILITY | 11/2009 | FO2 | 0.00 | 137,313 | 9,876.6 | \$89.2001 |
| 7 | Martin Gas Terminal | Martin Product Sales | Pascagoula, MS | S | FACILITY | 11/2009 | FO2 | 0.04 | 139,524 | 22,637.7 | \$89.2297 |

DOCUMENT NUMBER DATE
00303 JAN 13 2010
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report: 
Jon Putnam - Sr. Business Financial Analyst

DATE COMPLETED: 12/21/2009

| Line No. | Plant name | Supplier Name | Point of Delivery | Date of Delivery | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjustments (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Additional Transportation Charges (\$/Bbl) | Other Charges Incurred (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|---------------------------|---|-------------------|------------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|------------------------------|-----------------------------------|--|---------------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Anclote | Transfer Facility | FACILITY | 11/2009 | FO2 | 532.5 | \$112.6180 | \$59,966.45 | \$0.0000 | \$59,966.45 | \$112.6180 | \$0.0000 | \$112.6180 | \$0.0000 | \$0.0000 | \$112.6180 |
| 2 | Avon Park Peakers | Transfer Facility | FACILITY | 11/2009 | FO2 | 2,111.8 | \$113.3250 | \$239,317.11 | \$0.0000 | \$239,317.11 | \$113.3250 | \$0.0000 | \$113.3250 | \$0.0000 | \$0.0000 | \$113.3250 |
| 3 | Bartow Steam Plant | Oil Recovery Inc | FACILITY | 11/2009 | FO5 | 6,276.1 | \$37.3787 | \$234,594.02 | \$0.0000 | \$234,594.02 | \$37.3787 | \$0.0000 | \$37.3787 | \$0.0000 | (\$6,9700) | \$30.3275 |
| 4 | Bartow Steam Plant | RIO Energy International Inc. | FACILITY | 11/2009 | FO6 | 116,446.7 | \$81.9840 | \$9,546,751.33 | \$0.0000 | \$9,546,751.33 | \$81.9840 | (\$0.7710) | \$81.2130 | \$1.7200 | (\$6.9700) | \$75.9630 |
| 5 | Crystal River | Transfer Facility | FACILITY | 11/2009 | FO2 | 5,283.2 | \$113.5870 | \$600,101.29 | \$0.0000 | \$600,101.29 | \$113.5870 | \$0.0000 | \$113.5870 | \$0.0000 | \$0.0000 | \$113.5870 |
| 6 | Intersession City Peakers | Mansfield Oil Company of Gainesville Inc. | FACILITY | 11/2009 | FO2 | 9,876.6 | \$89.2001 | \$880,997.99 | \$0.0000 | \$880,997.99 | \$89.2001 | \$0.0000 | \$89.2001 | \$0.0000 | \$0.0000 | \$89.2001 |
| 7 | Martin Gas Terminal | Martin Product Sales | FACILITY | 11/2009 | FO2 | 22,637.7 | \$85.5340 | \$1,936,285.20 | \$0.0000 | \$1,936,285.20 | \$85.5340 | \$0.0000 | \$85.5340 | \$3.6960 | \$0.0000 | \$89.2297 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (915) 546-5026
Signature of Official Submitting Report: *Kelly Jo Irons*

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

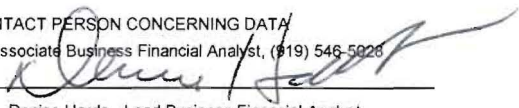
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | | |
|----------|---|---------------|---------------|---------------------|-------------------------------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|-------|
| | | | | | | | | | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,119 | LTC | UR | 2 | 22,856.3 | \$114.043 | \$30.233 | \$144.276 | 0.69 | 12,829 | 8.55 | 5.48 |
| 2 | B&W Resources Inc | 8,KY,51 | LTC | UR | 2 | 23,377.9 | \$111.714 | \$28.340 | \$140.054 | 1.02 | 12,187 | 12.04 | 6.08 |
| 3 | B&W Resources Inc | 8,KY,51 | MTC | UR | 2 | 11,635.7 | \$49.333 | \$28.359 | \$77.692 | 1.02 | 12,117 | 11.90 | 6.36 |
| 4 | Constellation Energy Commodities Group Inc. | 8,KY,195 | MTC | UR | 2 | 23,407.5 | \$52.543 | \$29.311 | \$81.854 | 1.05 | 12,436 | 10.63 | 6.27 |
| 5 | Constellation Energy Commodities Group Inc. | 8,WV,5 | MTC | UR | 1 | 11,629.0 | \$52.543 | \$30.359 | \$82.902 | 0.88 | 12,547 | 9.92 | 6.11 |
| 6 | ICG LLC | 8,KY,193 | MTC | UR | 4 | 34,710.3 | \$48.206 | \$29.873 | \$78.080 | 1.07 | 12,118 | 12.14 | 5.82 |
| 7 | ICG LLC | 8,VA,105 | LTC | UR | 2 | 22,584.8 | \$118.217 | \$28.345 | \$146.562 | 0.96 | 12,404 | 9.44 | 7.44 |
| 8 | Massey Utility Sales Company | 8,WV,5 | LTC | UR | 1 | 11,841.5 | \$51.165 | \$27.356 | \$78.521 | 0.77 | 12,062 | 12.88 | 6.58 |
| 9 | Massey Utility Sales Company | 8,WV,5 | LTC | UR | 1 | 10,669.7 | \$51.750 | \$30.886 | \$82.636 | 0.89 | 12,338 | 12.15 | 7.07 |
| 10 | Transfer Facility | N/A | N/A | OB | 7 | 112,468.9 | \$76.173 | \$8.048 | \$84.221 | 0.58 | 11,535 | 11.31 | 9.62 |
| 11 | Transfer Facility | N/A | N/A | OB | 7 | 112,532.0 | \$80.893 | \$11.080 | \$91.973 | 0.59 | 11,472 | 11.84 | 10.08 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (319) 546-5926
Signature of Official Submitting Report: 
Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

As Received Coal Quality

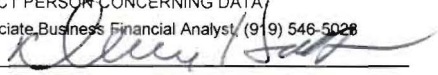
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
|----------|---|---------------|---------------|---------------------|-------------------------------|----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Apex Coal Sales | 8,WV,45 | LTC | RB | 8 | 3,614.5 | \$40.500 | \$11.970 | \$52.470 | 0.50 | 9,775 | 27.44 | 7.50 |
| 2 | Constellation Energy Commodities Group Inc. | 8,WV,45 | S | RB | 9 | 10,793.7 | \$60.856 | \$13.528 | \$74.384 | 1.01 | 11,865 | 11.81 | 7.76 |
| 3 | Oak Hill Corporation | N/A | LTC | RB | 12 | 7,211.1 | \$91.786 | \$13.423 | \$105.209 | 1.52 | 11,982 | 10.97 | 7.64 |
| 4 | Patriot Coal Sales | 8,WV,39 | LTC | RB | 25 | 12,221.4 | \$60.963 | \$13.244 | \$74.207 | 0.64 | 12,035 | 13.56 | 6.35 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: 
Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---|---------------|---------------|---------------------|-------------------------------|----------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Apex Coal Sales | 8,WV,45 | LTC | RB | 4 | 6,912.3 | \$40.500 | \$10.170 | \$50.670 | 0.52 | 9,843 | 29.21 | 5.88 |
| 2 | Coalsales LLC | 17,CO,107 | LTC | RB | 44 | 63,713.1 | \$74.983 | \$11.902 | \$86.885 | 0.47 | 11,075 | 10.03 | 11.11 |
| 3 | Coalsales LLC | 17,CO,107 | LTC | RB | 27 | 37,753.4 | \$94.561 | \$10.816 | \$105.377 | 0.46 | 10,943 | 10.45 | 11.71 |
| 4 | Constellation Energy Commodities Group Inc. | 8,WV,45 | S | RB | 5 | 9,226.9 | \$62.050 | \$11.248 | \$73.298 | 0.89 | 11,930 | 13.19 | 7.64 |
| 5 | Keystone Industries LLC | 8,WV,39 | MTC | RB | 4 | 7,026.7 | \$64.060 | \$11.241 | \$75.301 | 0.68 | 12,235 | 11.81 | 7.11 |
| 6 | Magnum Coal Sales LLC | 8,WV,45 | LTC | RB | 23 | 29,352.8 | \$58.906 | \$11.233 | \$70.139 | 0.66 | 12,087 | 12.27 | 7.35 |
| 7 | Oak Hill Corporation | N/A | LTC | RB | 6 | 10,409.2 | \$90.337 | \$11.170 | \$101.507 | 0.97 | 12,015 | 10.12 | 8.27 |
| 8 | Patriot Coal Sales | 8,WV,39 | LTC | RB | 22 | 39,255.3 | \$59.074 | \$11.242 | \$70.316 | 0.66 | 12,070 | 13.14 | 5.99 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: 

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

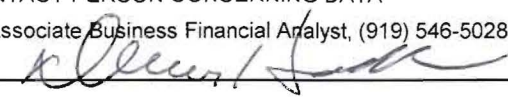
| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---|---------------|---------------|----------|---------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,119 | LTC | 22,856.3 | \$111.000 | \$0.000 | \$111.000 | \$0.000 | \$111.000 | \$3.043 | \$114.043 |
| 2 | B&W Resources Inc | 8,KY,51 | LTC | 23,377.9 | \$110.000 | \$0.000 | \$110.000 | \$0.000 | \$110.000 | \$1.714 | \$111.714 |
| 3 | B&W Resources Inc | 8,KY,51 | MTC | 23,026.2 | \$50.000 | \$0.000 | \$50.000 | \$0.000 | \$50.000 | (\$0.340) | \$49.660 |
| 4 | Constellation Energy Commodities Group Inc. | 8,KY,195 | MTC | 23,407.5 | \$52.500 | \$0.000 | \$52.500 | \$0.000 | \$52.500 | \$0.043 | \$52.543 |
| 5 | Constellation Energy Commodities Group Inc. | 8,WV,45 | MTC | 11,578.9 | \$52.500 | \$0.000 | \$52.500 | \$0.000 | \$52.500 | \$0.043 | \$52.543 |
| 6 | Constellation Energy Commodities Group Inc. | 8,WV,5 | MTC | 11,629.0 | \$52.500 | \$0.000 | \$52.500 | \$0.000 | \$52.500 | \$0.043 | \$52.543 |
| 7 | ICG LLC | 8,KY,193 | MTC | 34,991.8 | \$48.735 | \$0.000 | \$48.735 | \$0.000 | \$48.735 | (\$0.530) | \$48.205 |
| 8 | ICG LLC | 8,VA,105 | LTC | 22,584.8 | \$115.000 | \$0.000 | \$115.000 | \$0.000 | \$115.000 | \$3.217 | \$118.217 |
| 9 | Massey Utility Sales Company | 8,WV,5 | LTC | 11,841.5 | \$51.750 | \$0.000 | \$51.750 | \$0.000 | \$51.750 | (\$0.585) | \$51.165 |
| 10 | MC Mining LLC | 8,KY,195 | LTC | 11,391.6 | \$59.000 | \$0.000 | \$59.000 | \$0.000 | \$59.000 | \$0.000 | \$59.000 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: 

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

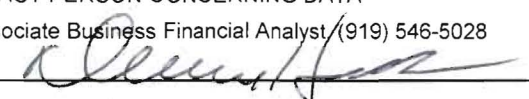
| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---|---------------|---------------|----------|---------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Apex Coal Sales | 8,WV,45 | LTC | 14,131.0 | \$40.500 | \$0.000 | \$40.500 | \$0.000 | \$40.500 | \$0.000 | \$40.500 |
| 2 | Constellation Energy Commodities Group Inc. | 8,WV,45 | S | 16,182.7 | \$62.050 | \$0.000 | \$62.050 | \$0.000 | \$62.050 | (\$0.796) | \$61.254 |
| 3 | Oak Hill Corporation | N/A | LTC | 20,904.7 | \$90.770 | \$0.000 | \$90.770 | \$0.000 | \$90.770 | \$0.674 | \$91.444 |
| 4 | Patriot Coal Sales | 8,WV,39 | LTC | 41,156.0 | \$59.074 | \$0.000 | \$59.074 | \$0.000 | \$59.074 | \$0.586 | \$59.660 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst / (919) 546-5028
Signature of Official Submitting Report: 

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------------|---------------|---------------|----------|---------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Coalsales LLC | 17,CO,107 | LTC | 29,907.5 | \$74.950 | \$0.000 | \$74.950 | \$0.000 | \$74.950 | \$0.075 | \$75.025 |
| 2 | Coalsales LLC | 17,CO,107 | LTC | 34,609.8 | \$94.500 | \$0.000 | \$94.500 | \$0.000 | \$94.500 | \$0.066 | \$94.566 |
| 3 | Keystone Industries LLC | 8,WV,39 | MTC | 1,724.8 | \$64.250 | \$0.000 | \$64.250 | \$0.000 | \$64.250 | (\$0.774) | \$63.476 |
| 4 | Magnum Coal Sales LLC | 8,WV,45 | LTC | 20,580.9 | \$59.074 | \$0.000 | \$59.074 | \$0.000 | \$59.074 | (\$0.239) | \$58.835 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 246-5028
Signature of Official Submitting Report: *[Handwritten Signature]*

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED: 12/30/2009

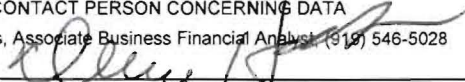
| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---|---------------|----------------------------|---------------------|-----------|-----------------------------------|--|--------------------|---------------------------------|---------------------------|-----------------------------|---------------------------|---------------------------------|---------------------------------------|-----------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,119 | Yellow Creek | UR | 22,856.3 | \$114.043 | \$0.000 | \$28.470 | \$1.763 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$30.233 | \$144.276 |
| 2 | B&W Resources Inc | 8,KY,51 | Resource | UR | 23,377.9 | \$111.714 | \$0.000 | \$26.840 | \$1.500 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$28.340 | \$140.054 |
| 3 | B&W Resources Inc | 8,KY,51 | Resource | UR | 11,635.7 | \$49.333 | \$0.000 | \$26.840 | \$1.519 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$28.359 | \$77.692 |
| 4 | Constellation Energy Commodities Group Inc. | 8,KY,195 | Damron Fork | UR | 23,407.5 | \$52.543 | \$0.000 | \$26.980 | \$2.331 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$29.311 | \$81.854 |
| 5 | Constellation Energy Commodities Group Inc. | 8,WV,5 | Fork Creek CSX | UR | 11,629.0 | \$52.543 | \$0.000 | \$28.870 | \$1.489 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$30.359 | \$82.902 |
| 6 | ICG LLC | 8,KY,193 | Typo | UR | 34,710.3 | \$48.206 | \$0.000 | \$28.369 | \$1.504 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$29.873 | \$78.080 |
| 7 | ICG LLC | 8,VA,105 | Mayflower CSX | UR | 22,584.8 | \$118.217 | \$0.000 | \$26.840 | \$1.505 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$28.345 | \$146.562 |
| 8 | Massey Utility Sales Company | 8,WV,5 | Hutchinson | UR | 11,841.5 | \$51.165 | \$0.000 | \$25.060 | \$2.296 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$27.356 | \$78.521 |
| 9 | Massey Utility Sales Company | 8,WV,5 | Sylvester | UR | 10,669.7 | \$51.750 | \$0.000 | \$28.570 | \$2.316 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$30.886 | \$82.636 |
| 10 | Transfer Facility | N/A | IMT (Intl Marine Terminal) | OB | 112,468.9 | \$76.173 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.645 | \$0.403 | \$8.048 | \$84.221 |
| 11 | Transfer Facility | N/A | US United Bulk Terminal | OB | 112,532.0 | \$80.893 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$3.200 | \$7.435 | \$0.445 | \$11.080 | \$91.973 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: 

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED: 12/30/2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---|---------------|-----------------|---------------------|----------|-----------------------------------|--|--------------------|---------------------------------|---------------------------|-----------------------------|---------------------------|---------------------------------|---------------------------------------|-----------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |
| 1 | Apex Coal Sales | 8,WV,45 | Big Sandy River | RB | 3,614.5 | \$40.500 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$1.800 | \$0.000 | (\$1.000) | \$11.970 | \$52.470 |
| 2 | Constellation Energy Commodities Group Inc. | 8,WV,45 | Big Sandy River | RB | 10,793.7 | \$60.856 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$2.292 | \$0.000 | \$0.066 | \$13.528 | \$74.384 |
| 3 | Oak Hill Corporation | N/A | Big Sandy River | RB | 7,211.1 | \$91.786 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$2.253 | \$0.000 | \$0.000 | \$13.423 | \$105.209 |
| 4 | Patriot Coal Sales | 8,WV,39 | Kanawha River | RB | 12,221.4 | \$60.963 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$1.998 | \$0.000 | \$0.076 | \$13.244 | \$74.207 |

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2009
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 540-3028
Signature of Official Submitting Report: *Kelly Jo Irons*
Denise Hards - Lead Business Financial Analyst

DATE COMPLETED: 12/30/2009

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Short Haul & Loading Charges (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---|---------------|------------------|---------------------|----------|-----------------------------------|--|--------------------|---------------------------------|---------------------------|-----------------------------|---------------------------|---------------------------------|---------------------------------------|-----------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Charges Incurred (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |
| 1 | Apex Coal Sales | 8,WV,45 | Big Sandy River | RB | 6,912.3 | \$40.500 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$0.000 | \$0.000 | (\$1.000) | \$10.170 | \$50.670 |
| 2 | Coalsales LLC | 17,CO,107 | Cahokia Colorado | RB | 63,713.1 | \$74.983 | \$0.000 | \$0.000 | \$0.000 | \$10.650 | \$0.000 | \$0.000 | \$1.252 | \$11.902 | \$86.885 |
| 3 | Coalsales LLC | 17,CO,107 | Cahokia Colorado | RB | 37,753.4 | \$94.561 | \$0.000 | \$0.000 | \$0.000 | \$10.650 | \$0.000 | \$0.000 | \$0.166 | \$10.816 | \$105.377 |
| 4 | Constellation Energy Commodities Group Inc. | 8,WV,45 | Big Sandy River | RB | 9,226.9 | \$62.050 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$0.000 | \$0.000 | \$0.078 | \$11.248 | \$73.298 |
| 5 | Keystone Industries LLC | 8,WV,39 | Kanawha River | RB | 7,026.7 | \$64.060 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$0.000 | \$0.000 | \$0.071 | \$11.241 | \$75.301 |
| 6 | Magnum Coal Sales LLC | 8,WV,45 | Kanawha River | RB | 29,352.8 | \$58.906 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$0.000 | \$0.000 | \$0.063 | \$11.233 | \$70.139 |
| 7 | Oak Hill Corporation | N/A | Big Sandy River | RB | 10,409.2 | \$90.337 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$101.507 |
| 8 | Patriot Coal Sales | 8,WV,39 | Kanawha River | RB | 39,255.3 | \$59.074 | \$0.000 | \$0.000 | \$0.000 | \$11.170 | \$0.000 | \$0.000 | \$0.072 | \$11.242 | \$70.316 |

DECLASSIFIED