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JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

January 14, 2010

100001-EI

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
10 JAN 19 AM 10:13  
COMMISSION  
CLERK

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of December, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECB \_\_\_\_\_  
GCL \_\_\_\_\_  
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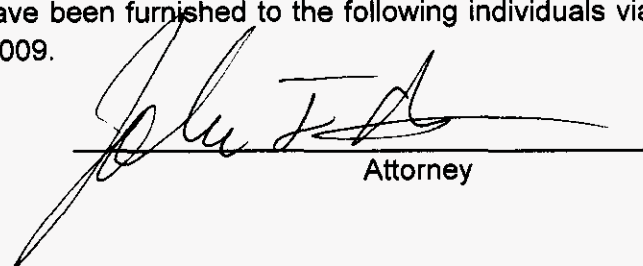
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December, 2009 have been furnished to the following individuals via regular U.S. Mail on this 14<sup>th</sup> day of January, 2009.

  
\_\_\_\_\_  
Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley &amp; McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302</p> <p>Joseph A. McGlothlin, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs &amp; Lane Law Firm P.O. Box 12950 Pensacola, FL 32591</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves &amp; Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Norman H. Horton, Jr. Messer, Caparello &amp; Self, P.A. P.O. Box 15579 Tallahassee, FL 32317</p> <p>John T. Butler, Esq. Florida Power &amp; Light Co. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Natalie F. Smith R. Wade Litchfield, Esq. Florida Power &amp; Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p> <p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395</p>
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

DECEMBER 2009

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,483,536	197,160,664	(59,677,128)	(30.3)	2,571,474	3,217,645	(646,171)	(20.1)	5.3465	6.1275	(0.7810)	(12.8)
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	180,480	(180,480)	(100.0)	0	192,000	(192,000)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3	COAL CAR INVESTMENT	30,026	28,120	1,907	6.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	4,291,624	470,418	3,821,206	812.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	141,805,187	197,839,681	(56,034,495)	(28.3)	2,571,474	3,217,645	(646,171)	(20.1)	5.5145	6.1488	(0.6341)	(10.3)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,687,922	15,761,679	(8,093,757)	(51.4)	246,287	370,725	(124,438)	(33.6)	3.1134	4.2516	(1.1382)	(26.8)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	224,467	2,886,966	(2,662,499)	(92.2)	(922)	40,876	(41,798)	(102.3)	(24.3391)	7.0627	(31.4018)	(444.6)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,168,649	13,401,620	766,929	5.7	362,022	338,979	23,043	6.8	3.9137	3.9535	(0.0398)	(1.0)
12	TOTAL COST OF PURCHASED POWER	22,060,938	32,050,285	(9,989,327)	(31.2)	607,367	750,580	(143,193)	(19.1)	3.6321	4.2701	(0.6380)	(14.9)
13	TOTAL AVAILABLE MWH					3,178,861	3,968,225	(789,364)	(19.9)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(843,887)	(2,089,582)	1,225,715	(58.2)	(30,774)	(28,822)	(3,952)	14.7	2.7421	7.7180	(4.9739)	(64.5)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(120,177)	(193,265)	73,088	(37.8)	(30,774)	(28,822)	(3,952)	14.7	0.3905	0.7205	(0.3300)	(45.8)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,573,884)	(19,276,158)	14,702,274	(76.3)	(72,435)	(348,996)	276,561	(79.2)	6.3144	5.5233	0.7911	14.3
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(5,537,928)	(21,539,005)	16,001,077	(74.3)	(103,209)	(375,818)	272,609	(72.5)	5.3857	5.7312	(0.3655)	(6.4)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,770	0	2,770					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	158,328,197	208,350,942	(50,022,745)	(24.0)	3,078,422	3,582,407	(513,985)	(14.3)	5.1432	5.7998	(0.6566)	(11.3)
21	NFT UNBILLED	6,211,602	12,274,769	(6,063,167)	(48.4)	(120,774)	(211,643)	90,869	(42.9)	0.2288	0.3878	(0.1590)	(41.0)
22	COMPANY USE	719,576	685,971	23,605	3.4	(13,991)	(12,000)	(1,991)	16.6	0.0285	0.0220	0.0045	20.5
23	T & D LOSSES	11,777,069	11,820,901	(43,832)	(0.4)	(228,985)	(203,817)	(25,168)	12.4	0.4338	0.3735	0.0603	16.1
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	158,328,197	208,350,942	(50,022,745)	(24.0)	2,714,672	3,164,947	(450,275)	(14.2)	5.8323	6.5831	(0.7508)	(11.4)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,019,004)	(8,198,763)	3,179,759	(38.8)	(85,932)	(124,543)	38,611	(31.0)	5.8406	6.5831	(0.7425)	(11.3)
26	JURISDICTIONAL KWH SALES	163,308,193	200,152,179	(46,842,986)	(23.4)	2,628,739	3,040,404	(411,665)	(13.5)	5.8320	6.5831	(0.7511)	(11.4)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	163,603,547	200,526,464	(46,922,917)	(23.4)	2,628,739	3,040,404	(411,665)	(13.5)	5.8432	6.5954	(0.7522)	(11.4)
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,574	(1)	0.0	2,628,739	3,040,404	(411,665)	(13.5)	0.4633	0.4008	0.0627	15.7
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,828,739	3,040,404	(411,665)	(13.5)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,828,739	3,040,404	(411,665)	(13.5)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	165,783,119	212,708,037	(46,922,918)	(22.1)	2,628,739	3,040,404	(411,665)	(13.5)	6.3065	6.9860	(0.6895)	(9.9)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									6.3110	7.0010	(0.6900)	(9.9)
32	GPIF	180,861	180,662			2,628,739	3,040,404			0.0089	0.0059	0.0010	17.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.318	7.007	(0.689)	(9.8)

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,903,562,913	2,469,134,230	(565,571,317)	(22.9)	35,724,239	41,084,062	(5,359,823)	(13.1)	5.3285	6.0100	(0.6815)	(11.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,657,191	4,863,947	(206,756)	(4.3)	4,944,898	5,174,412	(229,514)	(4.4)	0.0942	0.0940	0.0002	0.2
3 COAL CAR INVESTMENT	438,164	422,370	15,795	3.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	7,190,785	5,621,247	1,569,538	27.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,915,849,053	2,480,041,794	(564,192,741)	(22.8)	35,724,239	41,084,062	(5,359,823)	(13.1)	5.3629	6.0365	(0.6736)	(11.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	175,467,964	273,912,158	(98,444,194)	(35.9)	4,242,204	5,261,501	(1,019,297)	(19.4)	4.1362	5.2060	(1.0698)	(20.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	31,939,815	52,731,456	(20,791,641)	(39.4)	512,960	643,339	(130,479)	(20.3)	6.2278	8.1965	(1.9687)	(24.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	170,094,232	145,818,592	24,275,640	16.7	3,951,100	3,658,234	292,866	8.0	4.3050	3.9680	0.3190	8.0
12 TOTAL COST OF PURCHASED POWER	377,502,011	472,462,206	(94,960,195)	(20.1)	8,706,164	9,563,074	(856,910)	(9.0)	4.3360	4.9405	(0.6045)	(12.2)
13 TOTAL AVAILABLE MWH					44,430,403	50,647,138	(6,216,733)	(12.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(12,092,916)	(18,430,755)	6,337,839	(34.4)	(345,217)	(221,119)	(124,098)	56.1	3.6030	8.3352	(4.8322)	(58.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,219,086)	(2,320,221)	1,101,135	(47.5)	(345,217)	(221,119)	(124,098)	56.1	0.3531	1.0493	(0.6962)	(66.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(116,680,613)	(278,951,305)	162,260,692	(58.2)	(2,399,441)	(4,891,221)	2,491,780	(50.9)	4.8632	5.7031	(0.8399)	(14.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(130,002,614)	(299,702,281)	169,699,667	(56.6)	(2,744,658)	(5,112,340)	2,367,682	(46.3)	4.7366	5.8623	(1.1257)	(19.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					38,702	0	38,702					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,163,348,450	2,652,801,720	(489,453,269)	(18.5)	41,724,448	45,534,796	(3,810,348)	(8.4)	5.1848	5.8259	(0.6411)	(11.0)
21 NET UNBILLED	(3,944,113)	13,803,704	(17,747,817)	(128.6)	76,070	(223,006)	299,076	(134.1)	(0.0101)	0.0324	(0.0425)	(131.2)
22 COMPANY USE	8,021,837	8,377,441	(355,604)	(4.2)	(154,717)	(144,000)	(10,717)	7.4	0.0205	0.0197	0.0008	4.1
23 T & D LOSSES	130,807,931	152,339,480	(21,431,549)	(14.1)	(2,524,618)	(2,614,112)	89,494	(3.4)	0.3346	0.3580	(0.0234)	(6.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,163,348,450	2,652,801,720	(489,453,269)	(18.5)	39,120,963	42,553,678	(3,432,695)	(8.1)	5.5299	6.2340	(0.7041)	(11.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(71,503,622)	(115,980,499)	44,456,878	(38.3)	(1,296,730)	(1,866,211)	569,481	(30.5)	5.5141	6.2137	(0.6996)	(11.3)
26 JURISDICTIONAL KWH SALES	2,091,844,829	2,536,841,220	(444,996,392)	(17.5)	37,824,252	40,687,467	(2,863,215)	(7.0)	5.5304	6.2349	(0.7045)	(11.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	2,095,852,712	2,541,585,113	(445,732,402)	(17.5)	37,824,252	40,687,467	(2,863,215)	(7.0)	5.5410	6.2466	(0.7056)	(11.3)
28 PRIOR PERIOD TRUE-UP	146,154,866	146,154,866	0	0.0	37,824,252	40,687,467	(2,863,215)	(7.0)	0.3864	0.3592	0.0272	7.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	37,824,252	40,687,467	(2,863,215)	(7.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	37,824,252	40,687,467	(2,863,215)	(7.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	2,242,007,578	2,687,739,979	(445,732,401)	(16.6)	37,824,252	40,687,467	(2,863,215)	(7.0)	5.9274	6.6058	(0.6784)	(10.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9317	6.6106	(0.6789)	(10.3)
32 GPIF	2,167,933	2,167,933			37,824,252	40,687,467			0.0057	0.0053	0.0004	93.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.937	6.616	(0.679)	(10.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$137,483,536	197,160,664	(\$59,677,128)	(30.3)	\$1,903,562,913	\$2,469,134,230	(\$565,571,317)	(22.9)
1a. NUCLEAR FUEL DISPOSAL COST	-	180,480	(180,480)	(100.0)	4,657,191	4,863,947	(206,756)	(4.3)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	30,026	28,120	1,907	6.8	438,164	422,370	15,795	3.7
2. FUEL COST OF POWER SOLD	(843,867)	(2,069,582)	1,225,715	(59.2)	(12,092,916)	(18,430,755)	6,337,839	(34.4)
2a. GAIN ON POWER SALES	(120,177)	(193,265)	73,088	(37.8)	(1,219,086)	(2,320,221)	1,101,135	(47.5)
3. FUEL COST OF PURCHASED POWER	7,667,922	15,761,679	(8,093,757)	(51.4)	175,467,964	273,812,158	(98,444,194)	(35.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,168,549	13,401,620	766,929	5.7	170,084,232	145,818,592	24,275,640	16.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	224,467	2,886,968	(2,662,499)	(92.2)	31,939,815	\$2,731,456	(20,791,641)	(39.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	158,610,457	227,156,682	(68,546,225)	(30.2)	2,272,848,278	2,926,131,777	(653,283,499)	(22.3)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,573,884)	(19,276,158)	14,702,274	(76.3)	(116,690,613)	(278,951,305)	162,260,692	(58.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	4,291,624	470,418	3,821,206	812.3	7,190,785	5,621,247	1,569,538	27.9
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$158,328,197	\$208,350,942	(\$50,022,745)	(24.0)	\$2,163,348,450	\$2,652,801,720	(\$489,453,269)	(18.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$180	\$0	\$180	\$9,670	\$0	\$9,670
INEFFICIENT USE OF BARTOW CO	0	0	0	(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,170	0	3,170	39,800	0	39,800
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	1,003,706	0	1,003,706
AERIAL SURVEY ADJUSTMENT (Coal Pile)	3,517,768	0	3,517,768	3,517,768	0	3,517,768
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	1,048,657	470,418	578,240	9,964,288	5,621,247	4,343,041
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER - CR-3 outage (Jan 09) replacement power	0	0	0	(1,382,775)	0	(1,382,775)
Derivative Collateral Interest	29,222	0	29,222	2,387,540	0	2,387,540
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(307,373)	0	(307,373)	(1,792,000)	0	(1,792,000)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$4,291,624</b>	<b>\$470,418</b>	<b>\$3,821,206</b>	<b>\$7,190,785</b>	<b>\$5,621,247</b>	<b>\$1,569,538</b>

Note: Return on Coal Inventory in Transit based on: Avg investment: \$97,938,030 Avg tons: 1,226,642

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,628,739,698	3,040,404,137	(411,664,439)	(13.5)	37,824,252,296	40,687,467,184	(2,863,214,888)	(7.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	85,932,349	124,543,000	(38,610,651)	(31.0)	1,296,730,498	1,866,211,000	(569,480,532)	(30.5)
3. TOTAL SALES	2,714,672,047	3,164,947,137	(450,275,090)	(14.2)	39,120,982,764	42,553,678,184	(3,432,695,420)	(8.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.83	96.06	0.77	0.8	96.69	95.61	1.08	1.1

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$149,150,289	\$201,005,561	(\$51,855,282)	(25.8)	\$2,270,205,465	\$2,689,907,913	(\$419,702,448)	(15.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,574)	1	0.0	(146,154,866)	(146,154,866)	(0)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,662)	1	0.0	(2,167,933)	(2,167,933)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	136,790,036	188,645,325	(51,855,289)	(27.5)	2,121,882,666	2,541,585,115	(419,702,449)	(16.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	158,328,197	208,350,942	(50,022,745)	(24.0)	2,163,346,450	2,652,801,720	(489,455,269)	(18.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.83	96.06	0.77	0.8	96.69	95.61	1.08	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	153,603,547	200,526,464	(46,922,917)	(23.4)	2,095,652,712	2,541,585,113	(445,732,402)	(17.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(16,813,512)	(11,881,139)	(4,932,373)	41.5	26,029,954	1	26,029,953	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	4,469	2,475	1,994	80.6	(284,768)	955,293	(1,240,061)	(129.8)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	30,266,146	654,384	29,611,762	4,525.1	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,574	(1)	0.0	146,154,866	146,154,866	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	25,636,676	955,294	24,681,382	2,583.6	26,615,844	955,294	25,660,550	2,886.1
12. OTHER:	(3,316,297)				(4,295,465)		(4,295,465)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$22,320,379	955,294	21,365,085	2,236.5	\$22,320,379	955,294	21,365,085	2,236.5
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$30,266,146	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	22,315,910	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	52,582,056	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	26,291,028	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.200	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.200	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.400	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.200	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.017	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$4,469	N/A	--	--				

NOT

APPLICABLE

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2009 to 12/1/2009  
Run Date: 1/13/2010 2:20:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	756,135	5,277,312	(4,521,177)	(85.7%)
2 - LIGHT OIL	1,246,384	3,099,457	(1,853,073)	(59.8%)
3 - COAL	52,007,131	53,176,850	(1,169,719)	(2.2%)
4 - GAS	83,473,887	134,497,287	(51,023,400)	(37.9%)
5 - NUCLEAR	0	1,109,758	(1,109,758)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	137,483,536	197,160,664	(59,677,128)	(30.3%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	5,011	53,724	(48,713)	(90.7%)
10 - LIGHT OIL	5,461	3,648	1,813	49.7%
11 - COAL	1,225,775	1,221,635	4,140	0.3%
12 - GAS	1,335,227	1,746,638	(411,411)	(23.6%)
13 - NUCLEAR	0	192,000	(192,000)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,571,474	3,217,645	(646,171)	(20.1%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	10,662	90,730	(80,068)	(88.2%)
18 - LIGHT OIL (BBL)	11,150	19,445	(8,295)	(42.7%)
19 - COAL (TON)	520,965	497,917	23,048	4.6%
20 - GAS (MCF)	10,298,533	12,698,134	(2,399,601)	(18.9%)
21 - NUCLEAR (MMBTU)	0	1,960,704	(1,960,704)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	70,348	590,658	(520,310)	(88.1%)
25 - LIGHT OIL	64,662	112,698	(48,036)	(42.6%)
26 - COAL	12,283,311	12,006,462	276,849	2.3%
27 - GAS	10,465,256	12,698,134	(2,232,878)	(17.6%)
28 - NUCLEAR	0	1,960,704	(1,960,704)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	22,883,576	27,368,656	(4,485,080)	(16.4%)



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:20:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.2	1.67	(1.5)	(88.3%)
33 - LIGHT OIL	0.2	0.11	0.1	87.3%
34 - COAL	47.7	37.97	9.7	25.6%
35 - GAS	51.9	54.28	(2.4)	(4.3%)
36 - NUCLEAR	0.0	5.97	(6.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	70.92	58.17	12.75	21.9%
41 - LIGHT OIL (\$/BBL)	111.78	159.40	(47.61)	(29.9%)
42 - COAL (\$/TON)	99.83	106.80	(6.97)	(6.5%)
43 - GAS (\$/MCF)	8.11	10.59	(2.49)	(23.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.75	8.93	1.81	20.3%
48 - LIGHT OIL	19.28	27.50	(8.23)	(29.9%)
49 - COAL	4.23	4.43	(0.20)	(4.4%)
50 - GAS	7.98	10.59	(2.62)	(24.7%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>6.01</b>	<b>7.20</b>	<b>(1.20)</b>	<b>(16.6%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	14,039	10,994	3,044	27.7%
56 - LIGHT OIL	11,841	30,893	(19,052)	(61.7%)
57 - COAL	10,021	9,828	193	2.0%
58 - GAS	7,838	7,270	568	7.8%
59 - NUCLEAR	0	10,212	(10,212)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,899</b>	<b>8,506</b>	<b>393</b>	<b>4.6%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:20:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	15.09	9.82	5.27	53.6%
64 - LIGHT OIL	22.82	84.96	(62.14)	(73.1%)
65 - COAL	4.24	4.35	(0.11)	(2.5%)
66 - GAS	6.25	7.70	(1.45)	(18.8%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.35	6.13	(0.78)	(12.7%)

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009  
Run Date: 1/13/2010 2:22:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	32	5.892	189	2,846	0.000	88.941
TOTAL UNIT 3	789	1.00	0			188,532				189	2,846	284.612	
<b>TOTAL Nuclear:</b>	789	1.00				188,532				189	2,846	284.612	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	664	5.795	3,848	64,289	0.000	96.821
		6,663.37					Gas	91,949	1.023	94,084	704,878	10.578	7.666
		3,359.63					No 6	7,188	6.598	47,426	509,763	15.173	70.919
TOTAL UNIT 1	501	10,023.00	3			14,500				145,338	1,278,930	12.760	
		0.00					No 2	101	5.795	585	9,779	0.000	96.821
		63,002.50					Gas	810,590	1.023	829,234	6,213,954	9.863	7.666
		1,741.50					No 6	3,474	6.598	22,921	246,371	14.147	70.919
TOTAL UNIT 2	510	64,744.00	17			13,171				852,740	6,470,104	9.993	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		206,459.00					Coal	86,933	24.106	2,095,607	8,716,225	4.222	100.264
		0.00					No 2	504	5.791	2,919	57,340	0.000	113.769
TOTAL UNIT 1	375	206,459.00	74			10,164				2,098,525	8,773,565	4.250	
		236,373.00					Coal	96,106	24.106	2,316,731	9,635,944	4.077	100.264
		0.00					No 2	451	5.791	2,612	51,310	0.000	113.769
TOTAL UNIT 2	494	236,373.00	64			9,812				2,319,343	9,687,254	4.098	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009  
Run Date: 1/13/2010 2:22:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		375,869.00					Coal	162,642	23.292	3,788,257	16,197,955	4.309	99.593
		0.00					No 2	1,711	5.819	9,956	229,573	0.000	134.175
TOTAL UNIT 4	722	375,869.00	70			10,105				3,798,214	16,427,529	4.371	
		410,258.00					Coal	175,284	23.292	4,082,715	17,457,006	4.255	99.593
		0.00					No 2	2,825	5.819	16,438	379,044	0.000	134.175
TOTAL UNIT 5	720	410,258.00	77			9,992				4,099,153	17,836,050	4.348	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					Gas	1	0.000	0	79,991	0.000	79,991.480
TOTAL UNIT 3	71	0.00	0			0				0	79,991	0.000	
<b>TOTAL Steam:</b>	<b>3,393</b>	<b>1,303,726.00</b>				<b>10,212</b>				<b>13,313,314</b>	<b>60,553,424</b>	<b>4.645</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:22:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					Gas	0	0.000	0	7	0.000	0.000
TOTAL APP	24	0.00	0			0				0	7	0.000	
<b>Bartow Combined Cycle</b>													
		462,606.00					Gas	3,404,365	1.013	3,448,622	27,727,356	5.994	8.145
TOTAL BCC	1,204	462,606.00	52			7,455				3,448,622	27,727,356	5.994	
<b>Bartow Peaker</b>													
		195.00					Gas	2,982	1.023	3,051	23,373	11.986	7.838
TOTAL BAP	90	195.00	0			15,644				3,051	23,373	11.986	
<b>Bayboro Peaker</b>													
		153.00					No 2	348	5.820	2,025	37,228	24.332	106.978
TOTAL BYP	174	153.00	0			13,237				2,025	37,228	24.332	
<b>Debary Peaker</b>													
		297.12					No 2	732	5.808	4,251	65,470	22.035	89.439
		705.88					Gas	9,873	1.023	10,100	73,913	10.471	7.486
TOTAL DEP	563	1,003.00	0			14,309				14,351	139,383	13.897	
<b>Higgins Peaker</b>													
		318.85					No 2	982	5.803	5,698	107,484	33.709	109.454
		161.15					Gas	2,815	1.023	2,880	22,041	13.677	7.830
TOTAL HGP	88	480.00	1			17,870				8,578	129,524	26.984	
<b>Hines Energy</b>													
		784,964.00					Gas	5,646,453	1.017	5,742,443	46,542,194	5.929	8.243
TOTAL HEP	2,204	784,964.00	48			7,316				5,742,443	46,542,194	5.929	
<b>Intercession City Peaker</b>													
		1,070.93					No 2	2,455	5.758	14,136	210,359	19.643	85.686
		15,726.07					Gas	204,912	1.013	207,576	1,633,610	10.388	7.972
TOTAL ICP	843	16,797.00	3			13,199				221,712	1,843,969	10.978	
<b>Rio Pinar Peaker</b>													
		12.00					No 2	40	5.815	233	4,160	34.666	103.999
TOTAL RPP	12	12.00	0			19,382				233	4,160	34.666	
<b>Suwannee Peaker</b>													
		26.69					No 2	74	5.833	432	6,612	24.773	89.351
		839.31					Gas	13,333	1.018	13,573	122,191	14.559	9.165
TOTAL SRP	153	866.00	1			16,172				14,005	128,803	14.873	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:22:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	224	600.00	0			11,560	Gas	6,780	1.023	6,936	(106,522)	(17.754)	(15.711)
		600.00								6,936	(106,522)	(17.754)	
<b>Turner Peaker</b>													
TOTAL TUP	127	72.00	0			18,620	No 2	231	5.804	1,341	20,890	29.014	90.434
		72.00								1,341	20,890	29.014	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	0	0.00	0			0	Gas	104,480	1.022	106,779	436,901	0.000	4.182
		0.00								106,779	436,901	0.000	
<b>TOTAL Gas Turbine:</b>	5,706	1,267,748.00				7,549				9,570,073	76,927,266	6.068	
<b>SYSTEM TOTAL:</b>	9,888	2,571,475.00				8,899				22,883,576	137,483,536	5.346	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:23:43PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	120,982	90,730	30,252	33.3%
3 - UNIT COST (\$/BBL)	59.95	58.17	1.79	3.1%
4 - AMOUNT (\$)	7,253,164	5,277,312	1,975,852	37.4%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	10,662	90,730	(80,068)	(88.2%)
7 - UNIT COST (\$/BBL)	70.92	58.17	12.75	21.9%
8 - AMOUNT (\$)	756,135	5,277,312	(4,521,177)	(85.7%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	6,397			
11 - AMOUNT (\$)	(1,123)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	795,570	1,100,000	(304,430)	(27.7%)
14 - UNIT COST (\$/BBL)	69.88	58.17	11.71	20.1%
15 - AMOUNT (\$)	55,591,778	63,981,500	(8,389,722)	(13.1%)
16 -				
17 - DAYS SUPPLY	2,313	364	1,949	536.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	16,168	19,445	(3,277)	(16.9%)
20 - UNIT COST (\$/BBL)	103.37	159.40	(56.02)	(35.1%)
21 - AMOUNT (\$)	1,671,319	3,099,457	(1,428,138)	(46.1%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	11,150	19,445	(8,295)	(42.7%)
24 - UNIT COST (\$/BBL)	111.78	159.40	(47.61)	(29.9%)
25 - AMOUNT (\$)	1,246,384	3,099,457	(1,853,073)	(59.8%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	13,732			
28 - AMOUNT (\$)	(40,536)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,096,145	883,900	212,245	24.0%
31 - UNIT COST (\$/BBL)	94.99	159.40	(64.41)	(40.4%)
32 - AMOUNT (\$)	104,121,779	140,893,660	(36,771,881)	(26.1%)
33 -				
34 - DAYS SUPPLY	3,048	1,364	1,684	123.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:23:43PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	377,275	497,917	(120,642)	(24.2%)
37 - UNIT COST (\$/TON)	99.24	106.80	(7.56)	(7.1%)
38 - AMOUNT (\$)	37,439,873	53,176,839	(15,736,966)	(29.6%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	520,965	497,917	23,048	4.6%
41 - UNIT COST (\$/TON)	99.83	106.80	(6.97)	(6.5%)
42 - AMOUNT (\$)	52,007,131	53,176,850	(1,169,719)	(2.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(56,520)			
45 - AMOUNT (\$)	(5,270,804)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	943,914	768,000	175,914	22.9%
48 - UNIT COST (\$/TON)	101.73	106.80	(5.07)	(4.7%)
49 - AMOUNT (\$)	96,027,647	82,021,325	14,006,322	17.1%
50 -				
51 - DAYS SUPPLY	56	46	10	21.4%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:23:43PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	10,298,533	12,698,134	(2,399,601)	(18.9%)
68 - UNIT COST (\$/MCF)	8.11	10.59	(2.49)	(23.5%)
69 - AMOUNT (\$)	83,473,887	134,497,287	(51,023,400)	(37.9%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	1,960,704	(1,960,704)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	1,109,758	(1,109,758)	(100.0%)

**ATTACHMENT #1  
SCHEDULE A-5**

**DECEMBER 2009**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$1.04)	Non recoverable expense of fuel additives.
6,397	(\$1,122.00)	Misc Adjustments
6,397	(\$1,123.04)	<b>TOTAL</b>

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$176.21)	Non recoverable expense of fuel additives.
(3)	(\$254.88)	Crystal River #3 Participant's share of light oil burned.
13,735	(\$40,105.00)	Misc Adjustments
13,732	(\$40,536.09)	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(2.49)	Non recoverable expense of inspection reports.
(17,650)	(1,753,033.30)	Base Coal (new layer) - Crystal River 4&5 coal pile (new liner project) - capitalized per Order No. 12645, Docket No. 830001-EU
(42,933)	(3,916,348.26)	Aerial Survey Adjustment (Oct) - Crystal River 4&5 pile
4,063	398,580.30	Aerial Survey Adjustment (Oct) - Crystal River 1&2 pile
(56,520)	(\$5,270,803.75)	<b>TOTAL</b>

D:\Fuel Closing\Connie White worksheets\2009\2009 PEF A5 ATTACHMENT.XLS\NOV09

(\$5,312,462.88)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:24:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	111,714,973	201,651,957	(89,936,984)	(44.6%)
2 - LIGHT OIL	57,857,824	104,664,653	(46,806,829)	(44.7%)
3 - COAL	471,050,235	589,038,856	(117,988,621)	(20.0%)
4 - GAS	1,242,857,466	1,553,730,076	(310,872,610)	(20.0%)
5 - NUCLEAR	20,082,414	20,048,688	33,726	0.2%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,903,562,913</b>	<b>2,469,134,230</b>	<b>(565,571,317)</b>	<b>(22.9%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	1,002,977	1,539,146	(536,169)	(34.8%)
10 - LIGHT OIL	250,619	228,922	21,697	9.5%
11 - COAL	11,089,656	13,588,145	(2,498,489)	(18.4%)
12 - GAS	18,436,088	20,553,437	(2,117,349)	(10.3%)
13 - NUCLEAR	4,944,899	5,174,412	(229,513)	(4.4%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>35,724,240</b>	<b>41,084,062</b>	<b>(5,359,822)</b>	<b>(13.0%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	1,800,791	2,565,905	(765,114)	(29.8%)
18 - LIGHT OIL (BBL)	581,498	690,784	(109,286)	(15.8%)
19 - COAL (TON)	4,749,124	5,594,742	(845,618)	(15.1%)
20 - GAS (MCF)	144,984,151	156,572,212	(11,588,061)	(7.4%)
21 - NUCLEAR (MMBTU)	50,890,681	53,285,712	(2,395,031)	(4.5%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	11,759,447	16,704,036	(4,944,589)	(29.6%)
25 - LIGHT OIL	3,340,193	4,003,802	(663,609)	(16.6%)
26 - COAL	112,356,123	135,053,649	(22,697,526)	(16.8%)
27 - GAS	147,960,684	156,572,212	(8,611,528)	(5.5%)
28 - NUCLEAR	50,890,681	53,285,712	(2,395,031)	(4.5%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>326,307,127</b>	<b>365,619,411</b>	<b>(39,312,284)</b>	<b>(10.8%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:24:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	2.8	3.75	(0.9)	(25.1%)
33 - LIGHT OIL	0.7	0.56	0.1	25.9%
34 - COAL	31.0	33.07	(2.0)	(6.1%)
35 - GAS	51.6	50.03	1.6	3.2%
36 - NUCLEAR	13.8	12.59	1.2	9.9%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	62.04	78.59	(16.55)	(21.1%)
41 - LIGHT OIL (\$/BBL)	99.50	151.52	(52.02)	(34.3%)
42 - COAL (\$/TON)	99.19	105.28	(6.10)	(5.8%)
43 - GAS (\$/MCF)	8.57	9.92	(1.35)	(13.6%)
44 - NUCLEAR (\$/MBTU)	0.39	0.38	0.02	4.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	9.50	12.07	(2.57)	(21.3%)
48 - LIGHT OIL	17.32	26.14	(8.82)	(33.7%)
49 - COAL	4.19	4.36	(0.17)	(3.9%)
50 - GAS	8.40	9.92	(1.52)	(15.4%)
51 - NUCLEAR	0.39	0.38	0.02	4.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.83</b>	<b>6.75</b>	<b>(0.92)</b>	<b>(13.6%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,725	10,853	872	8.0%
56 - LIGHT OIL	13,328	17,490	(4,162)	(23.8%)
57 - COAL	10,132	9,939	193	1.9%
58 - GAS	8,026	7,618	408	5.4%
59 - NUCLEAR	10,292	10,298	(6)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,134</b>	<b>8,899</b>	<b>235</b>	<b>2.6%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:24:45PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	11.14	13.10	(1.96)	(15.0%)
64 - LIGHT OIL	23.09	45.72	(22.63)	(49.5%)
65 - COAL	4.25	4.33	(0.09)	(2.0%)
66 - GAS	6.74	7.56	(0.82)	(10.8%)
67 - NUCLEAR	0.41	0.39	0.02	4.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.33	6.01	(0.68)	(11.3%)

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 3:17:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	412	5.798	2,389	36,131	0.000	87.696
		0.00					Nuke	50,890,681	1.000	50,890,681	20,082,414	0.000	0.395
TOTAL UNIT 3	789	4,944,901.00	72			10,292				50,893,070	20,118,545	0.407	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>4,944,901.00</b>				<b>10,292</b>				<b>50,893,070</b>	<b>20,118,545</b>	<b>0.407</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	3,772	5.795	21,859	352,479	0.000	93.446
		370,779.49					Gas	4,430,944	1.025	4,539,744	35,836,585	9.665	8.088
		427,915.51					No 6	801,758	6.535	5,239,305	49,114,604	11.478	61.259
TOTAL UNIT 1	501	798,695.00	18			12,271				9,800,908	85,303,668	10.680	
		0.00					No 2	2,711	5.795	15,711	253,936	0.000	93.669
		449,650.32					Gas	5,355,086	1.024	5,484,134	42,252,411	9.397	7.890
		342,228.68					No 6	641,151	6.510	4,173,972	40,932,181	11.960	63.842
TOTAL UNIT 2	510	791,879.00	18			12,216				9,673,817	83,438,528	10.537	
<b>Bartow</b>													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(545)	(618,218,535.282)	(544.900)
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	10			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	9			11,572				972,315	8,868,426	10.555	
		318.61					Gas	4,246	0.785	3,334	31,661	9.937	7.457
		7,029.39					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	0			10,463				76,883	703,890	9.579	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 3:17:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (S)
<b>Steam</b>													
<b>Crystal River 1 &amp; 2</b>													
		1,896,921.00					Coal	813,538	24.331	19,793,981	84,285,234	4.443	103.603
		0.00					No 2	7,766	5.811	45,125	930,402	0.000	119.804
TOTAL UNIT 1	375	1,896,921.00	58			10,459				19,839,106	85,215,636	4.492	
		2,505,828.00					Coal	1,047,981	24.340	25,508,227	108,497,615	4.330	103.530
		0.00					No 2	6,066	5.805	35,213	723,851	0.000	119.329
TOTAL UNIT 2	494	2,505,828.00	58			10,194				25,543,440	109,221,466	4.359	
<b>Crystal River 4 &amp; 5</b>													
		3,936,902.00					Coal	1,897,294	23.198	39,374,477	163,770,937	4.160	96.489
		0.00					No 2	36,007	5.820	209,558	4,124,397	0.000	114.544
TOTAL UNIT 4	722	3,936,902.00	62			10,055				39,584,035	167,895,334	4.265	
		2,798,173.00					Coal	1,190,311	23.254	27,679,438	114,496,449	4.092	96.190
		0.00					No 2	34,569	5.818	201,139	3,997,976	0.000	115.652
TOTAL UNIT 5	720	2,798,173.00	44			9,964				27,880,577	118,494,425	4.235	
<b>Suwannee Plant</b>													
		0.00					No 2	164	5.829	956	14,652	0.000	89.344
		12,806.12					Gas	168,805	1.022	172,593	1,414,367	11.044	8.379
		328.88					No 6	684	6.480	4,432	53,981	16.414	78.919
TOTAL UNIT 1	30	13,135.00	5			13,550				177,981	1,483,000	11.290	
		0.00					No 2	187	5.835	1,091	16,902	0.000	90.386
		53,362.68					Gas	720,398	1.027	740,103	5,964,923	11.178	8.280
		1,608.32					No 6	3,441	6.482	22,306	260,423	16.192	75.682
TOTAL UNIT 2	30	54,971.00	21			13,889				763,501	6,242,248	11.356	
		0.00					No 2	374	5.837	2,183	34,523	0.000	92.306
		159,139.13					Gas	1,784,851	1.027	1,832,956	15,033,660	9.447	8.423
		7,486.87					No 6	13,304	6.482	86,233	956,179	12.771	71.872
TOTAL UNIT 3	71	166,626.00	27			11,531				1,921,373	16,024,561	9.617	
<b>TOTAL Steam:</b>	<b>3,393</b>	<b>13,159,151.00</b>				<b>10,443</b>				<b>137,421,580</b>	<b>693,752,512</b>	<b>5.272</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 3:17:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		5,524.12					No 2	16,217	5.825	94,459	1,729,005	31.299	106.617
		23,336.88					Gas	388,532	1.027	399,045	3,488,048	14.951	8.980
TOTAL APP	48	28,861.00	7			17,099				493,504	5,218,052	18.080	
<b>Bartow Combined Cycle</b>													
		27,030.25					No 2	37,227	5.764	214,581	4,471,895	16.544	120.125
		3,832,278.75					Gas	29,935,804	1.016	30,422,736	235,200,516	6.137	7.857
TOTAL BCC	1,204	3,859,309.00	37			7,939				30,637,317	239,672,411	6.210	
<b>Bartow Peaker</b>													
		18,678.34					No 2	46,291	5.799	268,429	3,879,244	20.769	83.801
		30,464.66					Gas	427,064	1.025	437,811	3,177,385	10.430	7.440
TOTAL BAP	171	49,143.00	3			14,371				706,240	7,056,629	14.359	
<b>Bayboro Peaker</b>													
		43,812.00					No 2	101,326	5.849	592,678	11,645,372	26.580	114.930
TOTAL BYP	174	43,812.00	3			13,528				592,678	11,645,372	26.580	
<b>Debarry Peaker</b>													
		36,632.02					No 2	87,647	5.802	508,551	7,573,918	20.676	86.414
		121,937.98					Gas	1,646,995	1.028	1,692,826	13,717,864	11.250	8.329
TOTAL DEP	645	158,570.00	3			13,883				2,201,376	21,291,782	13.427	
<b>Higgins Peaker</b>													
		1,910.26					No 2	5,517	5.768	31,824	456,652	23.905	82.772
		30,524.74					Gas	495,812	1.026	508,522	4,097,218	13.423	8.264
TOTAL HGP	113	32,435.00	3			16,659				540,346	4,553,870	14.040	
<b>Hines Energy</b>													
		1,879.20					No 2	2,153	5.614	12,086	189,993	11.314	88.246
		11,260,063.80					Gas	79,380,300	1.021	81,043,600	708,520,950	6.292	8.926
TOTAL HEP	2,058	11,261,743.00	62			7,197				81,055,686	708,710,944	6.293	
<b>Intercession City Peaker</b>													
		52,437.69					No 2	118,018	5.797	684,119	10,535,712	20.092	89.272
		644,868.31					Gas	8,264,082	1.018	8,413,156	79,799,385	12.375	9.656
TOTAL ICP	968	697,306.00	8			13,046				9,097,275	90,335,097	12.955	
<b>Rio Pinar Peaker</b>													
		389.00					No 2	1,138	5.808	6,809	114,416	29.413	100.542
TOTAL RPP	12	389.00	0			16,991				6,809	114,416	29.413	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009  
Run Date: 1/13/2010 3:17:34PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		5,367.93					No 2	13,172	5.835	76,864	1,208,984	22.522	91.784
		64,807.07					Gas	902,654	1.028	927,973	7,817,719	12.063	8.661
TOTAL SRP	153	70,175.00	5			14,319				1,004,836	9,026,704	12.863	
<b>Tiger Bay Cogen</b>													
		1,069,180.00					Gas	7,777,798	1.023	7,955,928	62,564,997	5.852	8.044
TOTAL TBP	215	1,069,180.00	57			7,441				7,955,928	62,564,997	5.852	
<b>Turner Peaker</b>													
		20,989.00					No 2	54,106	5.812	314,459	5,561,360	26.497	102.786
TOTAL TUP	149	20,989.00	2			14,982				314,459	5,561,360	26.497	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	7	0.000	0	1,100	0.000	157.117
		328,278.00					Gas	3,300,781	1.026	3,386,222	23,939,122	7.292	7.253
TOTAL UFP	46	328,278.00	81			10,315				3,386,222	23,940,221	7.293	
<b>TOTAL Gas Turbine:</b>													
	7,160	17,620,190.00				7,831				137,992,478	1,189,691,856	6.752	
<b>SYSTEM TOTAL:</b>													
	10,138	35,724,242.00				9,134				328,307,127	1,903,562,913	5.328	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009  
Run Date: 1/13/2010 2:26:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	1,751,007	2,151,370	(400,363)	(18.6%)
3 - UNIT COST (\$/BBL)	61.54	76.57	(15.04)	(22.1%)
4 - AMOUNT (\$)	107,751,164	164,734,973	(56,983,809)	(34.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	1,800,791	2,151,370	(350,579)	(16.3%)
7 - UNIT COST (\$/BBL)	62.04	101.67	(39.64)	(39.0%)
8 - AMOUNT (\$)	111,714,973	218,734,973	(107,020,000)	(48.9%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	16,255			
11 - AMOUNT (\$)	156,456			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	795,570	1,100,000	(304,430)	(27.7%)
14 - UNIT COST (\$/BBL)	69.88	58.17	11.71	14.0%
15 - AMOUNT (\$)	55,591,778	63,981,500	(8,389,722)	(13.1%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	670,540	617,472	53,068	8.6%
20 - UNIT COST (\$/BBL)	95.65	151.50	(55.84)	(40.4%)
21 - AMOUNT (\$)	64,140,178	93,544,467	(29,404,289)	(31.4%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	581,498	617,472	(35,974)	(5.8%)
24 - UNIT COST (\$/BBL)	99.50	151.50	(52.00)	(34.3%)
25 - AMOUNT (\$)	57,857,824	93,544,467	(35,686,643)	(38.1%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(5,069)			
28 - AMOUNT (\$)	(1,574,606)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,096,145	883,900	212,245	24.0%
31 - UNIT COST (\$/BBL)	94.99	159.40	(64.41)	(40.4%)
32 - AMOUNT (\$)	104,121,779	140,893,660	(36,771,881)	(26.1%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009  
Run Date: 1/13/2010 2:26:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	4,781,357	5,145,118	(363,761)	(7.1%)
37 - UNIT COST (\$/TON)	100.02	105.27	(5.25)	(5.0%)
38 - AMOUNT (\$)	478,231,979	541,636,627	(63,404,648)	(11.7%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,749,124	5,145,118	(395,994)	(7.7%)
41 - UNIT COST (\$/TON)	99.19	105.27	(6.09)	(5.8%)
42 - AMOUNT (\$)	471,050,235	541,636,608	(70,586,373)	(13.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(56,520)			
45 - AMOUNT (\$)	(5,270,948)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	943,914	768,000	175,914	22.9%
48 - UNIT COST (\$/TON)	101.73	106.80	(5.07)	(4.7%)
49 - AMOUNT (\$)	96,027,647	82,021,325	14,006,322	17.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 12/1/2009

Run Date: 1/13/2010 2:26:59PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	144,984,151	142,721,626	2,262,525	1.6%
68 - UNIT COST (\$/MCF)	8.57	9.97	(1.40)	(14.0%)
69 - AMOUNT (\$)	1,242,857,466	1,423,188,128	(180,330,662)	(12.7%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	50,890,681	103,211,556	(52,320,875)	(50.7%)
72 - UNIT COST (\$/MMBTU)	0.39	0.18	0.22	123.0%
73 - AMOUNT (\$)	20,082,414	18,265,268	1,817,146	9.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
December 2009

Last refreshed 1/13/10 2:34 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		26,822		26,822	7.716	8.719	2,069,682.00	2,338,628.00	269,046.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	EEl	4,505		4,505	4.287	3.728	193,143.02	167,947.01	(25,196.01)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,580.43	9,580.43	0.00
City of New Smyrna Beach, FL	Schedule OS	1,274		1,274	3.857	4.119	49,143.86	52,475.44	3,331.58
Cobb Electric Membership Corp.	EEl	5,031		5,031	4.809	3.842	231,890.00	193,275.79	(38,614.21)
ConocoPhillips Company	EEl	109		109	3.886	4.498	4,018.20	4,902.33	884.13
Constellation Power Source, Inc	MR1	5,056		5,056	3.712	3.813	224,786.30	230,911.37	6,125.07
Florida Municipal Power Agency	CR-1	340		340	3.063	4.350	10,414.85	14,790.00	4,375.15
Oglethorpe Power Corp.	EEl	950		950	3.038	3.852	28,861.71	36,598.27	7,736.56
Pennsylvania-New Jersey-Maryland Int.	MR1	600		600	5.183	4.652	31,088.76	27,913.62	(3,185.14)
Reedy Creek Improvement District	Schedule OS	9,454		9,454	3.998	3.936	321,274.16	372,128.88	50,854.50
Seminole Electric Cooperative, Inc	CR-1	1,354		1,354	3.152	4.515	42,676.07	61,134.15	18,458.08
Seminole Electric Cooperative, Inc	Load Following	(12,032)		(12,032)	6.117	6.117	(736,000.00)	(736,000.00)	0.00
Southern Company Services, Inc	MR1	2,500		2,500	3.000	3.805	75,011.39	95,112.76	20,101.37
Tampe Electric Company	CR-1	1,482		1,482	4.734	5.579	70,156.70	82,686.31	12,529.61
Tennessee Valley Authority	MR1	1,297		1,297	2.971	4.581	38,531.49	59,419.02	20,887.53
The Energy Authority, Inc.	Contract	77		77	2.939	3.182	2,263.35	2,450.14	186.79
The Energy Authority, Inc.	EEl	2,445		2,445	2.972	3.762	72,670.27	91,977.92	19,307.65
The Energy Authority, Inc.	Schedule OS	5,332		5,332	3.270	3.690	174,366.31	196,782.75	22,396.44
Florida Municipal Power Agency	Schedule OS	63		63	0.000	3.200	0.00	2,016.00	2,016.00
Orlando Utilities Commission	Schedule OS	(63)		(63)	0.000	3.200	0.00	(2,016.00)	(2,016.00)
<b>Subtotal - Gain on Other Power Sales</b>		<b>30,774</b>		<b>30,774</b>	<b>2.742</b>	<b>3.133</b>	<b>843,866.87</b>	<b>964,943.97</b>	<b>120,177.10</b>
<b>CURRENT MONTH TOTAL</b>		<b>30,774</b>		<b>30,774</b>	<b>2.742</b>	<b>3.133</b>	<b>843,866.87</b>	<b>964,943.97</b>	<b>120,177.10</b>
<b>DIFFERENCE</b>		<b>3,952</b>		<b>3,952</b>	<b>(4.974)</b>	<b>(5.586)</b>	<b>(1,225,715.13)</b>	<b>(1,374,684.03)</b>	<b>(148,868.90)</b>
<b>DIFFERENCE %</b>		<b>14.73</b>		<b>14.73</b>	<b>(54.46)</b>	<b>(54.07)</b>	<b>(59.23)</b>	<b>(58.78)</b>	<b>(55.33)</b>
<b>CUMULATIVE ACTUAL</b>		<b>345,217</b>		<b>345,217</b>	<b>3.603</b>	<b>3.858</b>	<b>12,092,915.00</b>	<b>13,312,001.15</b>	<b>1,219,085.55</b>
<b>CUMULATIVE ESTIMATED</b>		<b>221,119</b>		<b>221,119</b>	<b>8.335</b>	<b>9.419</b>	<b>18,430,765.00</b>	<b>20,826,767.00</b>	<b>2,396,002.00</b>
<b>DIFFERENCE</b>		<b>124,098</b>		<b>124,098</b>	<b>(4.832)</b>	<b>(5.563)</b>	<b>(6,337,839.40)</b>	<b>(7,514,755.85)</b>	<b>(1,176,916.45)</b>
<b>DIFFERENCE %</b>		<b>56.12</b>		<b>56.12</b>	<b>(57.97)</b>	<b>(59.06)</b>	<b>(34.39)</b>	<b>(36.08)</b>	<b>(49.12)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
DECEMBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		370,725			370,725	4.252	4.252	15,781,679.00	15,781,679.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	21,828			21,828	9.728	9.728	2,123,679.49	2,123,679.49
Southern Company Services, Inc	Southern UPS	222,837			222,837	2.505	2.505	5,582,264.23	5,582,264.23
Tampa Electric Company	TECO AR1	1,890			1,890	11.667	11.667	220,498.42	220,498.42
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(59.54)	(59.54)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(87,523.21)	(87,523.21)
Southern Company Services, Inc	Southern UPS	-268			-268	63.783	63.783	(170,937.46)	(170,937.46)
<b>CURRENT MONTH TOTAL</b>		246,287			246,287	3.113	3.113	7,667,921.93	7,667,921.93
<b>DIFFERENCE</b>		-124,438			-124,438	(1.139)	(1.139)	(8,093,757.07)	(8,093,757.07)
<b>DIFFERENCE %</b>		(33.6)			(33.6)	(26.6)	(26.6)	(51.4)	(51.4)
<b>CUMULATIVE ACTUAL</b>		4,242,204			4,242,204	4.136	4.136	175,467,963.86	175,467,963.86
<b>CUMULATIVE ESTIMATED</b>		5,261,501			5,261,501	5.206	5.206	273,912,158.00	273,912,158.00
<b>DIFFERENCE</b>		-1,019,297			-1,019,297	(1.070)	(1.070)	(98,444,194.14)	(98,444,194.14)
<b>DIFFERENCE %</b>		(19.4)			(19.4)	(20.5)	(20.5)	(35.9)	(35.9)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		338,979	0	0	338,979	3.954	11.202	13,401,820.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	426 0			426 0	3.867	3.867	16,485.02 (4,814.94)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,905 0			7,905 0	2.978	2.978	235,410.90 860.37
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	53,094 0			53,094 0	5.001	5.001	2,655,215.94 (49,105.82)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	44,177 0			44,177 0	3.491	3.491	1,542,219.07 (35,674.34)
Citrus World (CITRUS) ADJ	CO-GEN	88 -47			88 -47	3.492	3.492	3,056.60 (1,688.12)
Lake County (LAKCOUNT) ADJ	CO-GEN	6,608 0			6,608 0	2.990	2.990	197,579.20 2,249.87
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,321 0			40,321 0	4.324	4.324	1,743,480.04 (376,579.06)
Metro-Dade County (METRDADE) ADJ	CO-GEN	19,642 0			19,642 0	3.501	3.501	687,666.42 (100,215.71)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANGEAS) ADJ	CO-GEN	5,264 0			5,264 0	2.942	2.942	154,866.88 (33,886.14)
Orange Cogen (ORANGECO) ADJ	CO-GEN	18,648 0			18,648 0	4.212	4.212	785,453.76 3,053.08
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,338 0			59,338 0	5.051	5.051	2,997,162.38 4,802.93
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	797 0			797 0	3.316	3.316	26,428.52 (843.16)
Pasco Cogen Limited (PASCOCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,963 0			17,963 0	2.942	2.942	528,471.46 295.64
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	8 -72			8 -72	4.143	4.143	346.35 (2,652.29)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	12 -59			12 -59	4.876	4.876	601.21 (1,918.06)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	35,501 0			35,501 0	2.971	2.971	1,054,734.71 13,711.00
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	35,297 0			35,297 0	3.307	3.307	1,167,271.79 20,205.79
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,111 0			17,111 0	5.109	5.109	874,200.99 60,096.23
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		362,022			362,022	3.914	3.914	14,166,548.81
DIFFERENCE		23,043			23,043	(0.040)	(7.288)	766,928.81
DIFFERENCE %		6.8			6.8	(1.0)	(184.3)	5.7
CUMULATIVE ACTUAL		3,951,100			3,951,100	4.305	4.305	170,094,232.12
CUMULATIVE ESTIMATED		3,658,234			3,658,234	3.986	3.986	145,818,593.00
CUMULATIVE DIFFERENCE		292,866			292,866	0.319	0.319	24,275,639.12
CUMULATIVE DIFFERENCE %		8.0			8.0	8.0	8.0	16.6

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
DECEMBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		40,876	7.083	2,886,966.00	9.527	3,894,377.00	1,007,411.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	2,289	6.034	138,113.81	6.034	138,113.81	0.00
Seminole	Load Following	(8,690)	4.350	(378,000.00)	4.350	(378,000.00)	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	2,412.00	0.000	0.00	(2,412.00)
Cobb Electric Membership Corp.	EEl	600	4.200	25,200.00	5.725	34,347.88	9,147.88
Constellation Power Source, Inc	MR1	500	3.800	19,000.00	6.194	30,971.00	11,971.00
Duke Electric Transmission	Transmission Purchase	0	0.000	10,164.80	0.000	0.00	(10,164.80)
Florida Power & Light Company	CR-1	1,250	5.288	66,100.00	6.816	85,205.00	19,105.00
Florida Power & Light Company	Transmission Purchase	0	0.000	22,214.94	0.000	0.00	(22,214.94)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,840.04	0.000	0.00	(140,840.04)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	12,199.66	0.000	0.00	(12,199.66)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1,100.00	0.000	0.00	(1,100.00)
Southern Company Services, Inc	EEl	800	6.438	51,500.00	7.141	57,125.91	5,625.91
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,370.00	0.000	0.00	(3,370.00)
The Energy Authority, Inc.	EEl	2,328	4.714	109,733.00	5.089	118,463.89	8,730.89
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	483.68	0.000	0.00	(483.68)
Tampa Electric Company	Transmission Purchase	0	0.000	(6.58)	0.000	0.00	6.58
The Energy Authority, Inc.	EEl	1	4.200	42.00	0.000	0.00	(42.00)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		(922)	(24.339)	224,467.35	(9.350)	86,227.49	(138,239.86)
<b>CURRENT MONTH TOTAL</b>		(922)	(24.339)	224,467.35	(9.350)	86,227.49	(138,239.86)
<b>DIFFERENCE</b>		(41,798)	(31.402)	(2,662,498.65)	(18.877)	(3,808,149.51)	(1,146,650.86)
<b>DIFFERENCE %</b>		(102.3)	(444.6)	(92.2)	(198.1)	(97.8)	(113.7)
<b>CUMULATIVE ACTUAL</b>		512,860	6.228	31,939,815.37	6.735	34,540,936.36	2,601,120.99
<b>CUMULATIVE ESTIMATED</b>		643,339	8.197	52,731,456.00	13.133	84,487,565.00	31,756,109.00
<b>DIFFERENCE</b>		(130,479)	(1.969)	(20,791,640.63)	(6.398)	(49,946,628.64)	(29,154,988.01)
<b>DIFFERENCE %</b>		(20.3)	(24.0)	(39.4)	(48.7)	(59.1)	(91.81)

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdale Power Partners, L.P. (AUBRDLC)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	7,735,680
2 Aubumdale Power Partners, L.P. (AUBSET)	QF	114.16	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	35,534,522
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	7,252,200
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	36,727,807
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	13,634,677
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	31,821,166
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,694	2,326,170	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	28,298,087
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	13,082,400
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,606,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	1,208,740	1,730,100	27,297,103
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	5,712,343	4,678,699	4,678,699	45,526,036
15 Polk Power Partners, L.P. (ROYSTERY)	QF	30.80	8/1/94 - 8/9/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	(871,478)	0	0	8,952,457
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	750,408	763,765	763,762	754,660	741,833	740,871	744,811	758,948	802,960	786,497	739,478	780,484	9,128,285
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	5,079,228	5,330,448	4,960,986	5,642,070	5,158,562	4,325,434	5,338,495	6,860,879	4,431,633	5,472,901	3,649,358	5,421,931	61,675,615
19 Incremental Security				22,399	292,182	100,887	728,058	357,069	142,307	687,887	134,076	38,002	999,838	117,269	1,384,851	4,954,806
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
21 Retail Wheeling				(55,628)	(6,921)	(67,322)	(20,479)	(20,294)	(42,301)	(38,508)	(22,048)	(28,174)	(45,570)	(17,886)	(126,817)	(488,537)
22 Levy Projected Expense				28,305,716	30,829,472	31,563,306	31,968,905	32,321,617	33,418,000	33,708,361	34,095,980	33,599,643	34,089,320	34,389,218	36,394,516	394,644,614
23 CR-3 Projected Expense				1,601,824	1,681,117	1,735,787	1,781,018	1,843,483	1,902,183	1,967,636	2,044,774	2,123,001	2,222,881	2,328,087	2,435,251	23,666,522
<b>SUBTOTAL</b>				<b>57,036,159</b>	<b>61,067,288</b>	<b>61,382,789</b>	<b>63,066,119</b>	<b>62,614,138</b>	<b>62,703,631</b>	<b>64,823,859</b>	<b>66,064,566</b>	<b>63,526,937</b>	<b>64,610,022</b>	<b>62,781,357</b>	<b>67,846,051</b>	<b>757,345,935</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1088.25	8	2,512,073	2,842,331	1,521,365	1,313,331	1,815,229	3,900,123	3,684,459	3,684,190	1,804,881	1,373,294	1,365,083	1,969,845	28,286,205
<b>TOTAL</b>				<b>59,548,230</b>	<b>63,909,619</b>	<b>62,904,155</b>	<b>64,379,449</b>	<b>64,429,367</b>	<b>66,603,754</b>	<b>68,508,318</b>	<b>69,668,776</b>	<b>65,331,818</b>	<b>66,983,316</b>	<b>64,146,440</b>	<b>69,815,896</b>	<b>785,632,139</b>