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10 JAN 21 AM 10:16
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January 21, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DISTRIBUTION CENTER
10 JAN 21 AM 7:44

Re: Docket No. 100003-GU- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM ___
APA ___
ECR
GCL
RAD ___
SSC ___
ADM ___
OPC ___
CLK ___

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. Box 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE

00502 JAN 21 0

FPSC-COMMISSIONCLERK.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: December 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$27,021	\$46,998	\$19,977	42.51	\$1,507,067	\$941,310	(\$565,757)	(60.10)		
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$447,950	\$447,954	\$4	0.00		
3	SWNG SERVICE	\$247,500	\$0	(\$247,500)	#DIV/0!	\$726,967	\$0	(\$726,967)	#DIV/0!		
4	COMMODITY (Other)	\$18,874,979	\$8,799,219	(\$9,874,860)	(112.22)	\$201,163,392	\$89,047,809	(\$112,115,583)	(125.90)		
5	DEMAND	\$4,843,940	\$3,890,536	(\$753,404)	(19.37)	\$45,593,818	\$41,130,931	(\$4,462,887)	(10.85)		
6	OTHER	\$299,115	\$179,988	(\$119,127)	(66.19)	\$2,331,828	\$2,150,870	(\$180,958)	(8.41)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$207,394	\$240,945	\$33,551	13.92		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$1,068,337	\$2,197,222	\$528,885	24.07		
9	OTHER	\$275,070	\$213,702	(\$61,368)	(28.72)	\$2,989,875	\$3,013,276	\$23,401	0.78		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,867,991	\$12,754,445	(\$10,913,546)	(85.57)	\$248,899,416	\$128,267,431	(\$118,631,985)	(92.49)		
12	NET UNBILLED	\$1,767,869	\$0	(\$1,767,869)	0.00	(\$4,130,660)	\$0	\$4,130,660	0.00		
13	COMPANY USE	\$11,822	\$0	(\$11,822)	0.00	\$166,143	\$0	(\$166,143)	0.00		
14	TOTAL THERM SALES (11)	\$20,783,992	\$12,754,445	(\$8,029,447)	(62.95)	\$239,652,683	\$128,267,431	(\$111,385,252)	(88.84)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	28,112,960	23,789,154	(4,323,806)	(18.18)	368,554,980	293,491,674	(75,063,306)	(25.58)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00		
17	SWING SERVICE	400,000	0	(400,000)	#DIV/0!	1,700,000	-	(1,700,000)	#DIV/0!		
18	COMMODITY (Other)	34,843,099	14,990,663	(19,852,436)	(132.43)	413,797,926	132,350,024	(281,447,902)	(212.85)		
19	DEMAND	98,279,730	79,365,760	(18,913,950)	(23.83)	949,459,117	835,017,965	(114,441,152)	(13.71)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	44,361,410	54,967,905	10,606,495	19.30		
22	DEMAND	0	0	0	#DIV/0!	44,361,410	54,967,905	10,606,495	19.30		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	35,243,099	14,990,663	(20,252,436)	(135.10)	415,487,926	132,350,024	(283,147,902)	(213.94)		
25	NET UNBILLED	1,598,839	0	(1,598,839)	0.00	(1,798,404)	-	1,798,404	0.00		
26	COMPANY USE	16,381	0	(16,381)	0.00	234,127	-	(234,127)	0.00		
27	TOTAL THERM SALES (24)	29,875,000	14,990,663	(14,884,337)	(99.29)	399,790,174	132,350,024	(267,440,150)	(202.07)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00096	0.00198	0.00101	51.35	0.00409	0.00321	(0.00088)	(27.50)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61875	#DIV/0!	#DIV/0!	#DIV/0!	0.42410	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.53895	0.58696	0.05103	8.69	0.48614	0.67282	0.18668	27.75	
32	DEMAND	(5/19)	0.04725	0.04902	0.00177	3.61	0.04802	0.04926	0.00124	2.51	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00488	0.00438	(0.00029)	(6.66)	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03761	0.03997	0.00236	5.92	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.67158	0.85983	0.17927	21.07	0.59423	0.96915	0.37493	38.69	
38	NET UNBILLED	(12/25)	1.10586	0.00000	(1.10586)	0.00	2.29685	0.00000	(2.29685)	0.00	
39	COMPANY USE	(13/26)	0.72168	0.00000	(0.72168)	0.00	0.70963	0.00000	(0.70963)	0.00	
40	TOTAL THERM SALES	(11/27)	0.79223	0.85063	0.05866	6.89	0.61757	0.96915	0.35158	36.28	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.78895	0.84755	0.05866	6.91	0.61429	0.96587	0.35158	36.40	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.79292	0.85181	0.05889	6.91	0.61738	0.97073	0.35335	36.40	
45	PGA FACTOR ROUNDED TO NEAREST .001		79.292	85.181	5.88900	6.91	61.738	97.073	35.33500	36.40	

DOCUMENT NUMBER-DATE

00502 JAN 21 0

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								Page 2 of 3	
		CURRENT MONTH: December 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$13,335	\$27,607	\$14,272	51.70	\$781,791	\$480,270	(\$285,521)	(57.53)		
2	NO NOTICE SERVICE	\$33,290	\$33,291	\$1	0.00	\$261,953	\$261,957	\$4	0.00		
3	SWING SERVICE	\$122,141	\$0	(\$122,141)	#DIV/0!	\$323,814	\$0	(\$323,814)	#DIV/0!		
4	COMMODITY (Other)	\$9,213,658	\$5,168,881	(\$4,048,997)	(78.30)	\$102,970,052	\$47,989,217	(\$54,970,835)	(114.52)		
5	DEMAND	\$3,007,416	\$2,519,511	(\$487,905)	(19.37)	\$26,731,427	\$24,140,857	(\$2,591,370)	(10.73)		
6	OTHER	\$147,613	\$105,725	(\$41,888)	(39.82)	\$1,161,486	\$1,095,731	(\$65,755)	(6.00)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$115,966	\$125,529	\$9,563	7.62		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$935,997	\$1,223,555	\$287,558	23.58		
9	OTHER	\$178,135	\$138,393	(\$39,742)	0.00	\$1,739,639	\$1,741,813	\$2,174	0.12		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,361,318	\$7,716,402	(\$4,644,916)	(80.20)	\$129,438,921	\$70,902,335	(\$58,536,586)	(82.56)		
12	NET UNBILLED	\$916,477	\$0	(\$916,477)	0.00	(\$3,917,415)	\$0	\$3,017,415	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$5,880,785	\$7,716,402	\$1,835,617	23.79	\$68,646,039	\$70,902,335	\$2,256,296	3.18		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	13,873,748	13,973,749	100,003	0.72	184,402,228	150,255,701	(34,146,527)	(22.73)		
16	NO NOTICE SERVICE	6,725,326	6,725,326	0	0.00	52,919,930	52,919,930	0	0.00		
17	SWING SERVICE	197,400	0	(197,400)	#DIV/0!	767,990	-	(767,990)	#DIV/0!		
18	COMMODITY (Other)	17,195,069	8,805,515	(8,389,554)	(95.28)	205,402,530	69,620,708	(135,781,842)	(195.03)		
19	DEMAND	63,645,953	51,397,279	(12,248,674)	(23.83)	557,121,534	490,105,712	(67,015,822)	(13.67)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	23,606,856	27,502,475	3,895,619	14.17		
22	DEMAND	0	0	0	#DIV/0!	24,841,529	30,817,635	5,776,106	18.87		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,392,469	8,805,515	(8,586,954)	(97.52)	206,170,540	69,620,708	(136,549,832)	(196.13)		
25	NET UNBILLED	1,097,934	0	(1,097,934)	0.00	(1,559,888)	-	1,559,888	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	5,688,297	8,805,515	3,119,218	35.42	68,689,437	69,620,708	931,271	1.34		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00096	0.00198	0.00101	51.35	0.00424	0.00330	(0.00094)	(28.36)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61875	#DIV/0!	#DIV/0!	#DIV/0!	0.42164	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.53595	0.58698	0.05103	8.69	0.50131	0.68944	0.18813	27.29	
32	DEMAND	(5/19)	0.04725	0.04992	0.00177	3.61	0.04798	0.04925	0.00127	2.59	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00491	0.00456	(0.00035)	(7.63)	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03768	0.03996	0.00228	5.71	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.71073	0.87631	0.16559	18.90	0.62782	1.01641	0.39058	38.35	
38	NET UNBILLED	(12/25)	0.90926	0.90906	(0.00026)	0.00	1.93438	0.00000	(1.93438)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	2.17388	0.87631	0.16559	18.90	1.88441	1.01641	(0.86800)	(85.03)	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	0.00000	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	2.17060	0.87303	(1.29757)	(148.63)	1.88113	1.01513	(0.86600)	(85.31)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	0.00000	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.18152	0.87742	(1.30410)	(148.63)	1.89059	1.02022	(0.87037)	(85.31)	
45	PGA FACTOR ROUNDED TO NEAREST .001		218.152	87.742	(130.41006)	(148.63)	189.059	102.022	(87.03652)	(85.31)	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								Page 3 of 3	
		CURRENT MONTH: December 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$13,686	\$19,391	\$5,705	29.42	\$725,278	\$445,040	(\$280,238)	(62.97)		
2	NO NOTICE SERVICE	\$18,115	\$18,115	\$0	0.00	\$185,996	\$185,996	\$0	0.00		
3	SWING SERVICE	\$125,359	\$0	(\$125,359)	#DIV/0!	\$397,154	\$0	(\$397,154)	#DIV/0!		
4	COMMODITY (Other)	\$9,458,421	\$3,630,658	(\$5,827,763)	(160.52)	\$98,193,343	\$41,048,592	(\$57,144,751)	(139.21)		
5	DEMAND	\$1,636,525	\$1,371,025	(\$265,500)	(19.37)	\$18,862,391	\$16,980,874	(\$1,871,517)	(11.01)		
6	OTHER	\$151,502	\$74,263	(\$77,239)	(104.01)	\$1,170,341	\$1,055,139	(\$115,202)	(10.92)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$91,429	\$115,416	\$23,987	20.78		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$732,342	\$973,667	\$241,325	24.79		
9	OTHER	\$96,935	\$75,309	(\$21,626)	0.00	\$1,250,234	\$1,271,463	\$21,229	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,306,873	\$5,038,043	(\$6,268,830)	(124.43)	\$117,460,498	\$57,365,095	(\$60,095,403)	(104.78)		
12	NET UNBILLED	\$851,392	\$0	(\$851,392)	0.00	(\$1,113,245)	\$0	\$1,113,245	0.00		
13	COMPANY USE	\$11,822	\$0	(\$11,822)	0.00	\$166,143	\$0	(\$166,143)	0.00		
14	TOTAL THERM SALES (11)	\$14,903,108	\$5,038,043	(\$9,865,065)	(195.61)	\$171,006,644	\$57,365,095	(\$113,641,549)	(198.10)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,239,214	9,815,405	(4,423,809)	(45.07)	184,152,752	143,235,973	(40,916,779)	(28.57)		
16	NO NOTICE SERVICE	3,659,674	3,659,674	0	0.00	37,575,075	37,575,075	0	0.00		
17	SWING SERVICE	202,600	0	(202,600)	#DIV/0!	932,010	-	(932,010)	#DIV/0!		
18	COMMODITY (Other)	17,648,030	6,185,148	(11,462,882)	(165.33)	208,399,378	62,729,316	(145,686,060)	(232.21)		
19	DEMAND	34,833,777	27,968,501	(6,865,276)	(23.83)	392,337,583	344,912,253	(47,425,330)	(13.75)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	20,754,754	27,485,430	6,710,676	24.43		
22	DEMAND	0	0	0	#DIV/0!	19,519,881	24,350,270	4,830,389	19.84		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,850,830	6,185,148	(11,665,682)	(168.80)	209,327,386	62,729,316	(146,598,070)	(233.70)		
25	NET UNBILLED	590,705	0	(590,705)	0.00	(238,516)	-	238,516	0.00		
26	COMPANY USE	16,381	0	(16,381)	0.00	234,127	-	(234,127)	0.00		
27	TOTAL THERM SALES (24)	24,188,703	6,185,148	(18,003,555)	(291.08)	331,100,737	62,729,316	(268,371,421)	(427.82)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00096	0.00198	0.00101	51.35	0.00394	0.00311	(0.00083)	(28.76)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61875	#DIV/0!	#DIV/0!	#DIV/0!	0.42613	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.53595	0.58698	0.05103	8.69	0.47119	0.65438	0.18319	27.99	
32	DEMAND	(5/19)	0.04725	0.04902	0.00177	3.61	0.04908	0.04926	0.00118	2.40	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00441	0.00420	(0.00020)	(4.83)	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03752	0.03999	0.00247	6.17	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.63340	0.61454	0.18113	22.24	0.56113	0.61449	0.35335	38.64	
38	NET UNBILLED	(12/25)	1.44132	0.00000	(1.44132)	0.00	4.66738	0.00000	(4.66738)	0.00	
39	COMPANY USE	(13/26)	0.72168	0.00000	(0.72168)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.46744	0.81454	0.18113	22.24	0.35478	0.81449	0.55973	61.21	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.46416	0.81126	0.34710	42.79	0.35148	0.81121	0.55973	61.43	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	0.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46649	0.81534	0.34885	42.79	0.35325	0.81579	0.56254	61.43	
45	PGA FACTOR ROUNDED TO NEAREST .001		0.46649	0.81534	0.34885	42.79	0.35325	0.81579	0.56254	61.43	

3

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: December 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,782,880	\$12,410	\$0.00066
2 Commodity Pipeline (SNG)	5,346,970	\$30,977	\$0.00579
3 Commodity Pipeline (Gulfstream)	4,009,410	\$8,780	\$0.00219
4 Commodity Pipeline (SNG)-Nov'09 Accrual Adj.	0	(\$3)	#DIV/0!
5 Commodity Pipeline (Gulf)-Nov'09 Accrual Adj.	2,180	\$203	\$0.09300
6 Customer-Underburn Action Alert July'09- Prior Month Adj.	(28,480)	(\$25,347)	\$0.89000
7 TOTAL COMMODITY (Pipeline)	28,112,960	\$27,021	\$0.00096
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$10,850	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	400,000	\$236,650	\$0.59163
10 TOTAL SWING SERVICE	400,000	\$247,500	\$0.61875
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	36,851,800	\$19,984,881	\$0.54230
12 City of Sunrise	16,106	\$8,963	\$0.55651
13 Okaloosa	232,500	\$32,550	\$0.14000
14 Purchases-3rd Party Suppliers-Nov'09 Accrual Adj.	34,310	\$15,435	\$0.44987
15 Commodity Other-(Gulfstream)-Nov'09 Accrual Adj.	0	\$3,489	#DIV/0!
16 Cashouts-Peoples' Transportation Customers	369,042	\$112,637	\$0.30521
17 NCTS Program Cashouts	123,201	\$44,599	\$0.36200
18 NCTS Program Cashouts Prior Month Adj.	0	\$0.05	#DIV/0!
19 Commodity Other (SNG)	58,630	\$34,416	\$0.58700
20 Commodity Other (Gulfstream)	(37,550)	(\$21,920)	\$0.58374
21 Bookouts-Nov'09	(777,930)	(\$284,868)	\$0.36619
22 Imbalance Cashout (FGT)	(5,677,830)	(\$2,713,001)	\$0.39756
23 Imbalance Cashout (FGT)-Nov.'09 Accrual Adj.	3,675,820	\$1,461,377	\$0.47782
24 Central Florida Gas	(25,000)	(\$4,535)	\$0.18141
25 Commodity Other-(SNG)-Nov'09 Accrual Adj.	0	\$162	#DIV/0!
26 J.P Morgan-Prior Month Adj.	0	\$1,973	#DIV/0!
27 Shell Energy-Prior Month Adj.	0	(\$2,078)	#DIV/0!
28 TOTAL COMMODITY (Other)	34,843,099	\$18,674,079	\$0.53595
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	110,625,670	\$5,194,660	\$0.04696
30 Demand (SNG)	11,157,610	\$459,618	\$0.04119
31 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(46,891,170)	(\$2,123,303)	\$0.04528
33 Temporary Acquisition	12,537,620	\$508,401	\$0.04055
34 Demand (SNG)-Nov'09 Accrual Adj.	0	\$3	#DIV/0!
35 TOTAL DEMAND	98,279,730	\$4,643,940	\$0.04725
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	\$180,371	\$0.00000
37 Odorant Charges	0	\$21,870	\$0.00000
38 Legal Fees	0	\$3,330	\$0.00000
39 Transportation Trailer Charges	0	\$93,544	\$0.00000
40 TOTAL OTHER	0	\$299,115	\$0.00000

COMPANY: PEOPLES GAS SYSTEM					SCHEDULE A-2							
FOR THE PERIOD OF:					Page 1 of 1							
					PERIOD TO DATE							
					CURRENT MONTH:		DECEMBER 09					
					ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
							AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION												
1	PURCHASED GAS COST (A-1, LINES 3+4-13)	\$18,909,757	\$8,799,219	(\$10,110,538)	(\$1.14903)	\$201,710,217	\$89,047,809	(\$112,670,408)	(\$1.26528)			
2	TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,746,411	3,955,226	(791,185)	(0.20004)	\$45,015,057	\$39,219,622	(5,795,435)	(0.14777)			
3	TOTAL	23,656,169	12,754,445	(10,901,724)	(0.85474)	\$246,733,274	\$128,267,431	(118,465,843)	(0.92358)			
4	FUEL REVENUES (NET OF REVENUE TAX)	20,783,892	12,754,445	(8,029,447)	(0.62954)	\$239,652,683	\$128,267,431	(111,385,252)	(0.86838)			
5	TRUE-UP REFUND/(COLLECTION)	37,388	37,386	0	0.00000	\$448,588	\$448,588	0	0.00000			
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	20,821,278	12,791,831	(8,029,447)	(0.62770)	\$240,101,271	\$128,716,019	(111,385,252)	(0.86536)			
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,834,890)	37,386	2,872,276	76.82759	(\$6,632,002)	\$448,588	7,080,590	15.78417			
8	INTEREST PROVISION-THIS PERIOD (21)	(969)	450	1,319	2.92894	\$14,374	\$10,562	(3,812)	(0.36092)			
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,775,959)	2,702,047	6,478,006	2.39744	417,112	2,691,935	2,274,823	0.84505			
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,388)	(37,388)	0	0.00000	(\$448,588)	(\$448,588)	0	0.00000			
10a	TRANSITION COST RECOVERY REFUND	0	0	(0)	0.00000	\$0	\$0	(0)	0.00000			
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(6,649,104)	2,702,497	9,351,601	3.46036	(6,649,104)	2,702,497	9,351,601	3.46036			
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000			
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(6,649,104)	2,702,497	9,351,601	3.46036	(\$6,649,104)	\$2,702,497	\$9,351,601	\$3.46036			
INTEREST PROVISION												
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,775,959)	2,702,047	6,478,006	2.39744							
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(6,648,236)	2,702,047	9,350,282	3.46044							
15	TOTAL (13+14)	(10,424,195)	5,404,093	15,828,288	2.92894							
16	AVERAGE (50% OF 15)	(5,212,097)	2,702,047	7,914,144	2.92894							
17	INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0	0.00000							
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.20	0	0.00000							
19	TOTAL (17+18)	0.400	0.400	0	0.00000							
20	AVERAGE (50% OF 19)	0.200	0.200	0	0.00000							
21	MONTHLY AVERAGE (20/12 Months)	0.01667	0.01667	0	0.00000							
22	INTEREST PROVISION (16x21)	(\$869)	\$450	\$1,319	\$2.92894							

* If line 5 is a refund add to line 4
 * If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 09 THROUGH DECEMBER 09								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Dec'09	FGT	PGS FTS-1 COMM. PIPELINE	12,264,650		12,264,650		\$19,352.64			\$0.16
2	Dec'09	FGT	PGS FTS-1 COMM. PIPELINE		0	0		0.00			#DIV/0!
3	Dec'09	FGT	PGS FTS-2 COMM. PIPELINE	6,318,230		6,318,230		(6,942.43)			(\$0.11)
4	Dec'09	FGT	PGS FTS-1 DEMAND	62,876,710		62,876,710			2,549,650.53		\$4.05
5	Dec'09	FGT	PGS FTS-1 DEMAND		0	0			0.00		#DIV/0!
6	Dec'09	FGT	PGS FTS-2 DEMAND	13,395,410		13,395,410			1,036,106.97		\$7.69
7	Dec'09	FGT	PGS NO NOTICE	10,385,900		10,385,900			51,405.75		\$0.50
8	Dec'09	CENTRAL FLORIDA GAS	PGS COMM. OTHER	(25,000)		(25,000)	(4,535.27)				\$18.14
9	Dec'09	SONAT	PGS COMM. PIPELINE	5,346,970		5,346,970		30,977.26			\$0.58
10	Dec'09	SONAT	PGS DEMAND	11,157,610		11,157,610			459,617.84		\$4.12
11	Dec'09	SONAT	PGS COMM. OTHER	58,630		58,630	34,415.81				\$59.70
12	Dec'09	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	4,009,410		4,009,410		8,760.48			\$0.22
13	Dec'09	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
14	Dec'09	GULFSTREAM PIPELINE	PGS COMM. OTHER	(37,550)		(37,550)	(21,919.59)				\$58.37
15	Dec'09	ANADARKO	PGS COMM. OTHER	8,020		8,020	3,456.62				\$43.10
16	Dec'09	BP ENERGY	PGS COMM. OTHER	4,469,220		4,469,220	1,961,070.84				\$43.88
17	Dec'09	CHEVRON	PGS SWING	0		0			4,650.00		#DIV/0!
18	Dec'09	CHEVRON	PGS COMM. OTHER	1,158,020		1,158,020	696,878.80				\$60.18
19	Dec'09	CONKOS	PGS COMM. OTHER	1,266,040		1,266,040	531,736.80				\$42.00
20	Dec'09	CONOCO	PGS COMM. OTHER	300,000		300,000	180,600.00				\$60.20
21	Dec'09	ETC MARKETING	PGS COMM. OTHER	33,100		33,100	19,661.40				\$59.40
22	Dec'09	ENI	PGS COMM. OTHER	4,178,570		4,178,570	2,015,819.64				\$48.24
23	Dec'09	ENTERPRISE	PGS COMM. OTHER	1,438,460		1,438,460	617,962.42				\$42.96
24	Dec'09	EXXON	PGS COMM. OTHER	1,860,000		1,860,000	836,860.00				\$45.10
25	Dec'09	GLENCORE	PGS COMM. OTHER	96,250		96,250	53,996.25				\$56.10
26	Dec'09	IBERDROLA	PGS COMM. OTHER	847,430		847,430	499,211.89				\$58.91
27	Dec'09	INFINITE	PGS COMM. OTHER	553,110		553,110	329,980.92				\$59.86
28	Dec'09	JP MORGAN	PGS COMM. OTHER	651,550		651,550	385,193.72				\$59.12
29	Dec'09	LOUIS DREYFUS	PGS COMM. OTHER	3,151,210		3,151,210	1,432,667.42				\$45.46
30	Dec'09	MACQUAIRE COOK	PGS COMM. OTHER	341,820		341,820	206,117.46				\$60.30
31	Dec'09	NJR ENERGY	PGS COMM. OTHER	57,070		57,070	34,527.35				\$60.50
32	Dec'09	NATIONAL ENERGY	PGS COMM. OTHER	251,550		251,550	146,429.97				\$58.21
33	Dec'09	NATIONAL FUEL	PGS COMM. OTHER	132,000		132,000	76,672.00				\$59.60
34	Dec'09	NOBLE	PGS COMM. OTHER	39,000		39,000	22,191.00				\$56.90
35	Dec'09	ONEOK	PGS COMM. OTHER	462,480		462,480	271,500.72				\$58.71
36	Dec'09	OCCIDENTAL	PGS COMM. OTHER	105,990		105,990	81,425.00				\$58.50
37	Dec'09	SEMPRA	PGS COMM. OTHER	168,000		168,000	96,811.00				\$58.82
38	Dec'09	SEQUENT	PGS COMM. OTHER	485,260		485,260	284,692.56				\$58.67
39	Dec'09	SHELL	PGS COMM. OTHER	1,315,050		1,315,050	645,389.37				\$49.08
40	Dec'09	TAMPA ELECTRIC	PGS COMM. OTHER	668,590		668,590	299,194.03				\$44.75
41	Dec'09	TARGA GAS	PGS COMM. OTHER	517,520		517,520	267,458.72				\$55.55
42	Dec'09	TEXLA	PGS COMM. OTHER	379,960		379,960	226,527.42				\$59.62
43	Dec'09	US GYPSUM	PGS COMM. OTHER	248,000		248,000	118,048.00				\$47.60
44	Dec'09	VIRGINIA POWER	PGS SWING	400,000		400,000	236,650.00		6,200.00		\$60.71
45	Dec'09	VIRGINIA POWER	PGS COMM. OTHER	8,469,520		8,469,520	3,824,410.22				\$45.15
46	Dec'09	WILLIAMS GAS	PGS COMM. OTHER	3,200,000		3,200,000	1,457,800.00				\$45.56
47	Dec'09	BANK OF MONTREAL	PGS COMM. OTHER	0		0	213,200.00				#DIV/0!
48	Dec'09	BARCLAYS	PGS COMM. OTHER	0		0	385,200.00				#DIV/0!
49	Dec'09	CITIGROUP	PGS COMM. OTHER	0		0	96,600.00				#DIV/0!
50	Dec'09	CREDIT SUISSE	PGS COMM. OTHER	0		0	233,050.00				#DIV/0!
51	Dec'09	DEUTSCH BANK	PGS COMM. OTHER	0		0	264,840.00				#DIV/0!
52	Dec'09	SOCTETE GENERALE	PGS COMM. OTHER	0		0	1,161,700.00				#DIV/0!
53	Dec'09	NCTS PROGRAM C/O	PGS COMM. OTHER	123,201		123,201	44,598.70				\$36.20
54	Dec'09	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	369,042		369,042	112,636.54				\$30.52
55	Totals			174,544,113	0	174,544,113	\$20,386,726.73	\$52,167.95	\$4,706,193.99	\$0.00	\$14.41

**This report excludes prior month/period adjustments.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
Page 1 of 4

FOR THE PERIOD OF: January-09 Through December-09
PRESENT MONTH: December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	ANADARKO DRN# 716	26	25	802	780	4.31000	4.43324
2	BP ENERGY DRN# 716	968	941	30,000	29,166	6.05000	6.22300
3	CHEVRON DRN# 12740	26	25	802	780	4.40000	4.52582
4	CHEVRON DRN# 716	3,226	3,136	100,000	97,220	6.14000	6.31557
5	ETC DRN# 24662	107	104	3,310	3,218	5.94000	6.10985
6	ENI PTROLEUM DRN# 241390	7,000	6,805	217,000	210,967	4.51000	4.63896
7	ENI PTROLEUM DRN# 241390	2,565	2,493	79,500	77,290	5.29442	5.44581
8	ENTERPRISE DRN# 847818	4,640	4,511	143,846	139,847	4.29600	4.41884
9	GLENCORE DRN# 266472	310	302	9,625	9,357	5.61000	5.77042
10	IBERDROLA DRN# 696661	173	169	5,375	5,226	5.57000	5.72927
11	IBERDROLA DRN# 696661	520	506	16,125	15,677	5.88000	6.04814
12	IBERDROLA DRN# 696661	968	941	30,000	29,166	5.92000	6.08928
13	IBERDROLA DRN# 696661	173	169	5,375	5,226	5.67000	5.83213
14	IBERDROLA DRN# 696661	173	169	5,375	5,226	5.93000	6.09957
15	IBERDROLA DRN# 696661	726	705	22,493	21,868	5.98000	6.15100
16	INFINITE DRN# 716	803	781	24,900	24,208	6.00000	6.17157
17	INFINITE DRN# 716	823	800	25,500	24,791	5.98000	6.15100
18	INFINITE DRN# 716	158	154	4,911	4,774	5.72000	5.88358
19	JP MORGAN DRN# 742101	774	753	24,000	23,333	5.82000	5.98642
20	JP MORGAN DRN# 716	645	627	20,000	19,444	5.98000	6.15100
21	SUBTOTAL	24,804	24,115	768,939	747,562	4.79626	4.93341

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 676,467 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,288 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 71 and 409,408 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 52 THRU 64

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
December-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 LOUIS DREYFUS	DRN# 716	9,956	9,679	308,621	300,041	4.51600	4.64513
23 LOUIS DREYFUS	DRN# 716	210	204	6,500	6,319	5.99000	6.16128
24 MACQUARIE COOK	DRN# 716	1,103	1,072	34,182	33,232	6.03000	6.20243
25 NJR	DRN# 179851	184	179	5,707	5,548	6.05000	6.22300
26 NATIONAL ENERGY	DRN# 32606	34	33	1,044	1,015	4.46100	4.58856
27 NATIONAL ENERGY	DRN# 23422	778	758	24,111	23,441	5.88000	6.04814
28 NATIONAL FUEL	DRN# 716	426	414	13,200	12,833	5.96000	6.13043
29 ONEOK	DRN# 32606	968	941	30,000	29,166	5.86000	6.02757
30 ONEOK	DRN# 32606	524	510	16,248	15,796	5.89000	6.05842
31 OCCIDENTAL	DRN# 32606	339	329	10,500	10,208	5.85000	6.01728
32 SEMPRA	DRN# 716	58	56	1,800	1,750	5.89500	6.06357
33 SEQUENT	DRN# 624615	622	605	19,293	18,757	5.95000	6.12014
34 SEQUENT	DRN# 716	161	157	5,000	4,861	5.93000	6.09957
35 TAMPA ELECTRIC	DRN# 163884	2,157	2,097	66,859	65,000	4.47500	4.60296
36 TARGA GAS	DRN# 23422	1,410	1,371	43,715	42,500	5.48000	5.63670
37 TARGA GAS	DRN# 23422	259	252	8,037	7,814	5.96000	6.13043
38 TEXLA	DRN# 32606	286	278	8,853	8,607	6.00000	6.17157
39 TEXLA	DRN# 32606	818	800	19,143	18,611	5.94000	6.10985
40	SUBTOTAL	20,091	19,532	622,813	605,499	4.79626	4.93341

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 670,467 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,268 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 71 and 409,408 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 52 THRU 64

00

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
December-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41	TEXLA	DRN# 32606	323	314	10,000	9,722	6.14071
42	US GYPSUM	DRN# 3115	800	778	24,800	24,111	4.89611
43	VIRGINIA POWER	DRN# 32607	289	281	8,961	8,712	6.89159
44	VIRGINIA POWER	DRN# 32607	6,500	6,319	201,500	195,898	4.42913
45	VIRGINIA POWER	DRN# 32607	8,737	8,494	270,847	263,317	4.61942
46	VIRGINIA POWER	DRN# 32607	10,774	10,474	333,994	324,709	4.59885
47	VIRGINIA POWER	DRN# 32607	968	941	30,000	29,166	6.06871
48	VIRGINIA POWER	DRN# 32607	1,021	993	31,850	30,770	6.07900
49	VIRGINIA POWER	DRN# 32807	323	314	10,000	9,722	6.13557
50	WILLIAMS	DRN# 254034	10,000	9,722	310,000	301,382	4.63896
51	WILLIAMS	DRN# 254034	323	314	10,000	9,722	6.14071
	BP ENERGY	DRN# 8205175	387	376	12,000	11,686	6.06871
53	CHEVRON	DRN# 8205171	484	470	15,000	14,583	5.44127
54	CONOCO	DRN# 8205175	968	941	30,000	29,166	6.19214
55	ENI PTROLEUM	DRN# 8205164	1,800	1,750	55,800	54,249	4.63896
56	ENI PTROLEUM	DRN# 8205164	2,115	2,056	65,557	63,735	5.72037
57	EXXON	DRN# 8205178	6,000	5,833	186,000	180,829	4.63896
58	JP MORGAN	DRN# 8205175	50	49	1,561	1,518	5.76013
59		SUBTOTAL	51,860	50,419	1,607,670	1,562,977	4.79626

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 670,467 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,268 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 71 and 409,408 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 52 THRU 64

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FOR THE PERIOD OF:
PRESENT MONTH:

January-09
December-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NOBLE	DRN# 8205175	126	122	3,900	3,792	5.69000	5.85271
61 SEQUENT	DRN# 8205179	182	177	5,639	5,482	5.53000	5.68813
62 SEQUENT	DRN# 8205179	105	103	3,300	3,208	5.66000	5.82185
63 SEQUENT	DRN# 8205179	493	480	15,294	14,869	5.91000	6.07900
64 SHELL	DRN# 8205175	495	482	15,357	14,930	6.01500	6.18700
BP ENERGY	DRN# 050075	13,062	12,699	404,922	393,665	4.22000	4.34067
66 COKINOS	DRN# 050075	4,084	3,970	126,604	123,084	4.20000	4.32010
67 JP MORGAN	DRN# 050075	632	614	19,594	19,049	5.98000	6.15100
68 SEMPRA	DRN# 050075	484	470	15,000	14,583	5.88000	6.04814
69 SHELL	DRN# 050075	3,000	2,917	93,000	90,415	4.48000	4.60811
70 SHELL	DRN# 050075	263	256	8,148	7,921	5.88500	6.05328
71 SHELL	DRN# 050075	484	470	15,000	14,583	5.89500	6.06357
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	23,412	22,761	725,758	705,582	4.79626	4.93341
78	TOTAL	120,167	116,826	3,725,180	3,621,620	4.79626	4.93341

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 670,467 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 682,268 dth's moved on the Southern Natural Gas pipeline shown on line 65 THRU 71 and 409,408 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 52 THRU 64

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ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

December-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	342,272	0	(342,272)	(1.00000)	1,869,625	0	(1,869,625)	(1.00000)
2 RESIDENTIAL-2	2,317,839	7,186,134	4,868,295	2.10036	53,879,959	70,021,415	16,141,457	0.29958
3 RESIDENTIAL-3	3,026,185	0	(3,026,185)	(1.00000)	13,139,854	0	(13,139,854)	(1.00000)
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	83	0	(83)	(1.00000)
5 SMALL COMM. SERVICE	492,030	202,495	(289,535)	(0.58845)	3,743,495	2,255,908	(1,487,587)	(0.39736)
6 GENERAL SERVICE-1	2,582,228	3,778,951	1,196,723	0.46345	33,839,366	40,948,151	7,308,785	0.21721
7 GENERAL SERVICE-2	1,872,833	1,034,535	(838,298)	(0.44781)	15,095,304	11,370,571	(3,724,733)	(0.24675)
8 GENERAL SERVICE-3	500,168	702,616	202,448	0.40476	5,701,587	7,469,811	1,768,244	0.31013
9 GENERAL SERVICE-4	157,535	159,290	1,755	0.01114	1,015,434	1,611,737	596,303	0.58724
10 GENERAL SERVICE-5	121,195	258,308	137,113	1.13135	731,387	2,292,275	1,560,908	2.13423
11 NATURAL GAS VEH. SALES	7	3,495	3,488	498.28571	16,826	45,338	28,710	1.72676
12 COMM. ST. LIGHTING	6,877	18,323	9,446	1.37360	95,906	146,322	50,417	0.52569
13 WHOLESALE	83,786	33,950	(49,836)	(0.59480)	905,218	440,200	(465,018)	(0.51371)
13A OFF SYSTEM SALES	18,353,100	0	(18,353,100)	(1.00000)	268,939,630	0	(268,939,630)	(1.00000)
14 TOTAL FIRM SALES	29,856,056	13,376,097	(16,479,959)	(0.55198)	398,573,413	136,599,726	(261,973,687)	(0.65728)
THERM SALES (INTERRUPTIBLE)								
15 INTERRUPTIBLE SMALL	12,956	0	(12,956)	(1.00000)	84,900	0	(84,900)	(1.00000)
16 INTERRUPTIBLE LV-1	5,988	0	(5,988)	(1.00000)	696,748	0	(696,748)	(1.00000)
17 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	435,113	0	(435,113)	(1.00000)
18 TOTAL INT. SALES	18,944	0	(18,944)	(1.00000)	1,216,761	0	(1,216,761)	(1.00000)
THERM SALES (TRANSPORTATION)								
19A SMALL COMM. SERVICE	155,054	38,869	(116,185)	(0.76222)	1,010,775	383,208	(627,567)	(0.62088)
19 GENERAL SERVICE-1	3,641,861	6,287,772	2,645,911	0.72653	55,574,537	69,203,873	13,629,336	0.24524
20 GENERAL SERVICE-2	8,512,715	6,022,719	(2,489,996)	(0.29250)	75,383,544	84,771,197	10,612,347	0.14078
21 GENERAL SERVICE-3	6,643,194	6,487,739	(155,455)	(0.02190)	69,199,008	69,290,178	91,171	0.00074
22 GENERAL SERVICE-4	3,808,430	3,697,495	(110,935)	(0.03070)	42,678,883	41,657,898	(1,020,985)	(0.02392)
23 GENERAL SERVICE-5	7,816,315	5,541,783	(2,274,532)	(0.29100)	81,905,470	63,265,640	(18,639,830)	(0.22758)
24 NATURAL GAS VEHICLE SALES	8,878	31,255	21,377	2.18423	153,337	385,544	232,207	1.51436
25 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 WHOLESALE	49,962	57,351	7,389	0.14790	613,015	1,142,230	529,215	0.86330
27 COMM. ST. LIGHTING	56,661	61,868	5,207	0.09189	652,083	753,526	101,463	0.15560
28 INTERRUPTIBLE SMALL	3,948,956	3,881,899	(67,057)	(0.01703)	49,122,234	48,728,719	(393,515)	(0.00801)
29 INTERRUPTIBLE LV-1	12,228,493	11,667,527	(560,966)	(0.04587)	158,599,876	145,636,506	(12,963,470)	(0.08174)
30 INTERRUPTIBLE LV-2	34,191,746	32,181,455	(2,010,291)	(0.05879)	509,226,907	440,232,329	(68,994,578)	(0.13549)
31 TOTAL TRANSPORTATION	81,063,266	75,959,532	(5,103,734)	(0.06296)	1,044,118,748	945,410,848	(98,708,900)	(0.09454)
32 TOTAL THROUGHPUT	110,938,268	89,335,629	(21,602,637)	(0.19473)	1,443,909,922	1,082,010,574	(361,899,348)	(0.25064)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	57,790	0	(57,790)	(1.00000)	390,204	0	(390,204)	(1.00000)
34 RESIDENTIAL-2	154,052	308,842	154,790	1.00479	2,602,395	3,697,865	1,095,470	0.42095
35 RESIDENTIAL-3	90,910	0	(90,910)	(1.00000)	643,095	0	(643,095)	(1.00000)
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
37 SMALL COMMERCIAL	8,958	5,567	(2,491)	(0.30913)	83,019	67,177	(15,842)	(0.19082)
38 GENERAL SERVICE-1	7,774	10,593	2,819	0.36262	107,425	124,888	17,463	0.16349
39 GENERAL SERVICE-2	1,191	570	(621)	(0.52141)	10,640	6,751	(3,889)	(0.36551)
40 GENERAL SERVICE-3	75	112	37	0.49333	983	1,310	327	0.33266
41 GENERAL SERVICE-4	5	5	0	0.00000	58	60	2	0.03448
42 GENERAL SERVICE-5	2	11	9	4.50000	47	114	67	1.42553
43 NATURAL GAS VEH. SALES	4	4	0	0.00000	54	48	(6)	(0.11111)
44 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	417	372	(45)	(0.10791)
45 WHOLESALE	9	9	0	0.00000	109	108	(1)	(0.00917)
45A OFF SYSTEM SALES	12	0	(12)	(1.00000)	164	0	(164)	(1.00000)
46 TOTAL FIRM	319,916	325,744	5,828	0.01822	3,838,611	3,898,793	60,182	0.01566
AVERAGE NUMBER OF CUSTOMERS (INT.)								
47 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)
48 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	17	0	(17)	(1.00000)
49 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
50 TOTAL INT.	2	0	(2)	(1.00000)	30	0	(30)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50A SMALL COMM. SERVICE	1,561	506	(1,055)	(0.67585)	12,643	6,072	(6,571)	(0.51973)
51 GENERAL SERVICE-1	7,412	9,509	2,097	0.28292	102,151	113,634	11,483	0.11241
52 GENERAL SERVICE-2	5,050	2,682	(2,368)	(0.46881)	45,845	33,078	(12,767)	(0.27848)
53 GENERAL SERVICE-3	744	964	220	0.29570	10,087	10,260	173	0.01715
54 GENERAL SERVICE-4	126	118	(8)	(0.06349)	1,606	1,416	(190)	(0.11831)
55 GENERAL SERVICE-5	112	95	(17)	(0.15179)	1,342	1,140	(202)	(0.15052)
56 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	111	132	21	0.18919
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
58 WHOLESALE	3	2	(1)	(0.33333)	38	24	(14)	(0.36842)
59 COMM. ST. LIGHTING	29	32	3	0.10345	339	384	45	0.13274
60 INTERRUPTIBLE SMALL	25	26	1	0.04000	321	312	(9)	(0.02804)
61 INTERRUPTIBLE LV-1	14	15	1	0.07143	159	180	21	0.13208
62 INTERRUPTIBLE LV-2	8	9	1	0.12500	91	108	17	0.18681
63 TOTAL TRANSP. CUSTOMERS	15,093	13,969	(1,124)	(0.07447)	174,733	168,740	(7,993)	(0.04574)
64 TOTAL CUSTOMERS	335,011	339,713	4,702	0.01404	4,013,374	4,065,533	52,159	0.01300

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ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: December-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
65 RESIDENTIAL-1	6	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!
66 RESIDENTIAL-2	15	23	8	0.54648	21	19	(2)	(0.08541)
67 RESIDENTIAL-3	33	#DIV/0!	#DIV/0!	#DIV/0!	20	#DIV/0!	#DIV/0!	#DIV/0!
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!
69 SMALL COMMERCIAL	61	36	(25)	(0.40430)	45	34	(12)	(0.25527)
70 GENERAL SERVICE-1	332	357	25	0.07398	313	328	14	0.04617
71 GENERAL SERVICE-2	1,572	1,815	242	0.15421	1,419	1,684	266	0.18717
72 GENERAL SERVICE-3	6,669	6,273	(396)	(0.05931)	5,800	5,702	(98)	(0.01690)
73 GENERAL SERVICE-4	31,507	31,858	351	0.01114	17,507	26,862	9,355	0.53433
74 GENERAL SERVICE-5	80,597	23,483	(37,115)	(0.61248)	15,561	20,108	4,547	0.29218
75 NATURAL GAS VEH. SALES	2	874	872	498.28571	308	945	637	2.06761
76 COMM. ST. LIGHTING	202	527	324	1.60330	230	393	163	0.71025
77 WHOLESALE	9,310	3,772	(5,537)	(0.59480)	8,305	4,076	(4,229)	(0.50921)
77A OFF SYSTEM SALES	1,529,425	#DIV/0!	#DIV/0!	#DIV/0!	1,639,876	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE SMALL	12,956	#DIV/0!	#DIV/0!	#DIV/0!	12,129	#DIV/0!	#DIV/0!	#DIV/0!
79 INTERRUPTIBLE LV-1	5,988	#DIV/0!	#DIV/0!	#DIV/0!	40,985	#DIV/0!	#DIV/0!	#DIV/0!
80 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	72,519	#DIV/0!	#DIV/0!	#DIV/0!
80A SMALL COMM. SERVICE(TRANSP.)	99	73	(26)	(0.26845)	80	63	(17)	(0.21060)
81 GENERAL SERVICE-1(TRANSP.)	491	661	170	0.34578	544	809	85	0.11941
82 GENERAL SERVICE-2(TRANSP.)	1,686	2,246	560	0.33216	1,644	1,958	314	0.19085
83 GENERAL SERVICE-3(TRANSP.)	8,929	6,740	(2,189)	(0.24511)	6,860	6,750	(111)	(0.01613)
84 GENERAL SERVICE-4(TRANSP.)	30,226	31,284	1,058	0.03501	26,575	29,419	2,845	0.10705
85 GENERAL SERVICE-5(TRANSP.)	69,789	58,335	(11,454)	(0.16412)	61,032	55,496	(5,536)	(0.09071)
86 NATURAL GAS VEHICLES(TRANSP.)	1,098	2,841	1,744	1.58892	1,381	2,921	1,539	1.11435
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
88 WHOLSALE(TRANSP.)	16,654	28,676	12,022	0.72185	16,132	47,593	31,461	1.95022
89 COMM. ST. LIGHTING(TRANSP.)	1,954	1,933	(20)	(0.01047)	1,923	1,962	39	0.02018
90 INTERRUPTIBLE SMALL (TRANSP.)	157,958	149,296	(8,662)	(0.05484)	153,029	156,182	3,153	0.02060
91 INTERRUPTIBLE LV-1 (TRANSP.)	873,464	777,835	(95,629)	(0.10948)	997,484	809,092	(188,392)	(0.18887)
92 INTERRUPTIBLE LV-2 (TRANSP.)	4,273,968	3,575,717	(698,251)	(0.16337)	5,595,900	4,076,225	(1,519,675)	(0.27157)

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0413	1.0403	1.0285	1.0344	1.0512	1.0462	1.0413	1.0384	1.0354	1.0315	1.0325
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.059	1.058	1.046	1.052	1.069	1.064	1.059	1.056	1.053	1.049	1.050
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0364	1.0325	1.0256	1.0256	1.0315	1.0295	1.0276	1.0295	1.0266	1.0246	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.050	1.043	1.043	1.049	1.047	1.045	1.047	1.044	1.042	1.040

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ORLANDO DIVISION:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0315	1.0256	1.0256	1.0315	1.0295	1.0276	1.0285	1.0266	1.0236	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043	1.049	1.047	1.045	1.046	1.044	1.041	1.039
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0344	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0255	1.0236	1.0207	1.0207
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043	1.044	1.043	1.042	1.043	1.041	1.038	1.038

14

EUSTIS:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0325	1.0276	1.0276	1.0315	1.0305	1.0285	1.0295	1.0266	1.0236	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047	1.044	1.041	1.040
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0340	1.0380	1.0321	1.0272	1.0272	1.0311	1.0301	1.0281	1.0291	1.0262	1.0232	1.0222
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047	1.044	1.041	1.040

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ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

PANAMA CITY:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282	1.0262	1.0262	1.0272	1.0253	1.0223	1.0223
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053	1.051	1.051	1.052	1.050	1.047	1.047
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276	1.0266	1.0256	1.0266	1.0246	1.0217	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045	1.044	1.043	1.044	1.042	1.039	1.040

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ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0344	1.0305	1.0256	1.0256	1.0276	1.0266	1.0256	1.0266	1.0246	1.0217	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.048	1.043	1.043	1.045	1.044	1.043	1.044	1.042	1.039	1.039
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0384	1.0325	1.0276	1.0276	1.0325	1.0305	1.0295	1.0295	1.0266	1.0236	1.0226
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.056	1.050	1.045	1.045	1.050	1.048	1.047	1.047	1.044	1.041	1.040

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: Dec 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		47 (Line6)		\$12,410.21	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		34(Line2)		\$30,977.26	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		35(Line6)		\$8,780.48	

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: Dec 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
4 Commodity Pipeline (SNG)-Nov'09 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	111		\$29,614.22		
Less Prior Month's Accrual of Sonat Pipeline Charges---		31(Line2)	<u>(\$29,617.20)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	108(Line6)			(\$2.98)	
5 Commodity Pipeline-(Gulfstream)-Nov'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	117-123(excl line1)		\$7,744.30		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		32(Line6)	<u>(\$7,541.56)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	113(line15&18)			\$202.74	
6 Underburn Action Alert July'09 - Refund-Prior Month Adj.-----	127			<u>(\$25,347.20)</u>	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$27,020.51</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Dec 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		48		\$10,850.00	
9 Accrued Swing Service-Commodity-3rd Party Suppliers-----		49		\$236,650.00	
10 TOTAL SWING SERVICE-----					<u>\$247,500.00</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Dec 2009

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	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	57(Line1)		\$17,630,290.54		
Hedge Settlement-----	46		\$2,354,590.00	\$19,984,880.54	
12 City of Sunrise-----	36-38			\$8,963.12	
13 Okaloosa-----	42			\$32,550.00	
14 Purchases-3rd Party Suppliers-Nov'09 Accrual Adj.:					
Supplier Invoices-----	60-89		\$12,679,350.91		
Supplier Invoices-----	Less : Page 63(Line 1)		(\$4,500.00)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----	47(Line1)		(\$12,659,415.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	58(lines1-8, Page59(Line 5-6,12-13,19-20,26-27)			\$15,435.07	
15 Purchases-3rd Party Suppliers (Gulfstream)-Nov '09 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	115-116		(\$111,293.36)		
Less Prior Month's Accrual of (Imbalance Cashout)	32(Line1)		\$114,782.81		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	113(line 3)			\$3,489.45	
16 Cashouts-Peoples' Transportation Customers-----	138			\$112,636.54	
17 NCTS Program Cashouts-----	136			\$44,598.70	
18 NCTS Program Cashouts Prior Month Adj.-----	137			\$0.05	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	34(Line1)			\$34,415.81	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	35(Line1)			(\$21,919.59)	
21 Bookouts-Nov '09-----	33			(\$284,868.24)	
22 Imbalance Cashout (FGT)-----	32(Line 4)			(\$2,713,000.83)	
23 Imbalance Cashout (FGT)-Nov'09--Accrual Adj-----	139(Line 7)			\$1,461,377.32	
24 Central Florida Gas-----	39-41 (Line1)			(\$4,535.27)	
25 Purchases-3rd Party Suppliers (SNG)-Nov'09 Accrual Adj.:					
Invoice for Imbalance Cashout-----	112(Line 1)		\$9,328.36		
Less Prior Month's Accrual for Imbalance Cashout-----	31(Line1)		(\$9,166.73)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	108(line 3)			\$161.63	
26 J.P Morgan -Prior Month Adj.-----	129			\$1,972.50	
27 Shell Energy -Prior Month Adj.-----	131			(\$2,077.70)	
28 TOTAL COMMODITY (Other)-----					\$18,674,079.10

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Dec 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,644,904.47		
Invoice-FGT					
Line 1-----		24	\$23,839.00		
Invoice-FGT					
Line 1-----		18	\$1,475,634.10		
Invoice-FGT					
Line 1-----		25	\$50,282.00		
Total Demand (FGT)-----				\$5,194,659.57	
30 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		34(Line3)		\$459,617.84	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		35(Line7)		\$604,562.00	

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: Dec 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-17	(\$1,653,936.45)		
Invoice-FGT (Relinq. Credits)-----		24	(\$23,839.00)		
Invoice-FGT (Relinq. Credits)-----		18-23	(\$445,527.13)		
Invoice-FGT (Relinq. Credits)-----		21	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,123,302.58)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		26-31		\$508,400.51	
34 Demand (SNG)-Nov'09 Accrual Adj:					
Invoice-Southern Natural Gas Company-----		110	\$459,617.84		
Less Prior Month's Accrual of Sonat Pipeline Charges---			Line 31 (Line7)	(\$459,614.84)	
Sub-Total (Also on Actual/Accrual Reconciliation)-----		108(Line9)		\$3.00	
35 TOTAL DEMAND-----					<u>\$4,643,940.34</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: Dec 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
36 Administrative Costs-----	N/A			\$180,370.77	
37 Odorant Charges-----	126			\$21,870.00	
38 Legal Fees-----	N/A			\$3,329.98	
39 Transportation Trailer Charges-----	43-45			\$83,544.00	
40 TOTAL OTHER-----					<u>\$299,114.75</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,485.75	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	62,876,710	19	2,549,650.53	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	13,395,410	19	1,030,106.97	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	12,264,650	15	19,352.64	1 804-05
4a FTS-1 USAGE CHARGE-Nov'09 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,516,230	15	(6,942.43)	1 804-05
5a FTS-2 USAGE CHARGE-Nov'09 Accrual Adj.	COMM. PIPELINE	0	15	(0.02)	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,677,830)	18	(\$2,713,000.83)	4 801-01
7 IMBALANCE CASHOUT-Nov'09 Accrual Adj.	COMM. OTHER	3,675,820	18	\$1,461,377.32	4 801-01
8 TOTAL FGT		<u>103,437,990</u>		<u>\$2,391,849.95</u>	
9 SONAT PIPELINE	COMM. PIPELINE	5,346,970	15	30,977.26	1 804-05
10 SONAT PIPELINE	DEMAND	11,157,610	19	459,617.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	58,630	18	34,415.81	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	4,009,410	15	8,780.48	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(37,550)	18	(21,919.59)	4 801-01
15 CUSTOMER-Underburn Action Alert July'09	COMM. PIPELINE*	(26,480)	15	(25,347.20)	1 804-06
16 CITY OF SUNRISE	COMM. OTHER	16,106	18	8,963.12	4 804-02
17 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
18 TRANSPORT TRAILER CHARGES	OTHER			93,544.00	6 804-03
19 ADMINISTRATIVE COSTS	OTHER			180,370.77	6 804-01
20 CENTRAL FLORIDA GAS	COMM. OTHER	(25,000)	18	(4,535.27)	4 801-01
21 ODORANT CHARGES	OTHER			21,870.00	6 804-03
22 BOOKOUTS	COMM. OTHER	(777,930)	18	(284,868.24)	4 804-05
23 LEGAL FEES	OTHER			3,329.98	6 804-04
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	369,042	18	112,636.54	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	123,201	18	44,588.70	4 801-01
26 NCTS PROGRAM C/O'S	COMM. OTHER*	0	18	0.05	4 801-01
27 ANADARKO	COMM. OTHER	8,020	18	3,456.62	4 801-01
28 BP ENERGY	COMM. OTHER	4,469,220	18	1,981,070.84	4 801-01
29 CHEVRON	SWING-DEMAND			4,650.00	3 801-01
30 CHEVRON	COMM. OTHER	1,158,020	18	696,878.80	4 801-01
31 COKINOS	COMM. OTHER	1,266,040	18	531,736.80	4 801-01
32 CONOCO	COMM. OTHER	300,000	18	180,600.00	4 801-01
33 ETC MARKETING	COMM. OTHER	33,100	18	19,661.40	4 801-01
34 ENI	COMM. OTHER	4,178,570	18	2,015,819.64	4 801-01
35 ENTERPRISE	COMM. OTHER	1,438,460	18	617,962.42	4 801-01
36 EXXON	COMM. OTHER	1,860,000	18	836,600.00	4 801-01
37 GLENCORE	COMM. OTHER	96,250	18	53,996.25	4 801-01
38 IBERDROLA	COMM. OTHER	847,430	18	499,211.89	4 801-01
39 INFINITE	COMM. OTHER	553,110	18	329,980.92	4 801-01
40 JP MORGAN	COMM. OTHER	651,550	18	385,193.72	4 801-01
41 LOUIS DREYFUS	COMM. OTHER	3,151,210	18	1,432,667.42	4 801-01
42 MACQUAIRE COOK	COMM. OTHER	341,820	18	206,117.46	4 801-01
43 NJR ENERGY	COMM. OTHER	57,070	18	34,527.35	4 801-01
44 NATIONAL ENERGY	COMM. OTHER	251,550	18	146,429.97	4 801-01
45 NATIONAL FUEL	COMM. OTHER	132,000	18	78,672.00	4 801-01
46 NOBLE	COMM. OTHER	39,000	18	22,181.00	4 801-01
47 ONEOK	COMM. OTHER	462,480	18	271,500.72	4 801-01
48 OCCIDENTAL	COMM. OTHER	105,000	18	81,425.00	4 801-01
49 SEMPRA	COMM. OTHER	168,000	18	98,811.00	4 801-01
50 SEQUENT	COMM. OTHER	485,260	18	284,692.56	4 801-01
51 SHELL	COMM. OTHER	1,315,050	18	645,388.37	4 801-01
52 TAMPA ELECTRIC	COMM. OTHER	889,590	18	299,194.03	4 801-01
53 TARGA GAS	COMM. OTHER	517,520	18	287,458.72	4 801-01
54 TEXLA	COMM. OTHER	379,960	18	226,527.42	4 801-01
55 US GYPSUM	COMM. OTHER	248,000	18	118,048.00	4 801-01
56 VIRGINIA POWER	SWING-DEMAND			6,200.00	3 801-01
57 VIRGINIA POWER	SWING-COMM.	400,000	17	236,650.00	3 801-01
58 VIRGINIA POWER	COMM. OTHER	8,469,520	18	3,824,410.22	4 801-01
59 WILLIAMS GAS	COMM. OTHER	3,200,000	18	1,457,800.00	4 801-01
60 BANK OF MONTREAL	COMM. OTHER	0	18	213,200.00	4 801-02
61 BARCLAYS	COMM. OTHER	0	18	385,200.00	4 801-02
62 CITIGROUP	COMM. OTHER	0	18	96,600.00	4 801-02
63 CREDIT SUISSE	COMM. OTHER	0	18	233,050.00	4 801-02
64 DEUTSCH BANK	COMM. OTHER	0	18	264,840.00	4 801-02
65 SOCIETE GENERALE	COMM. OTHER	0	18	1,161,700.00	4 801-02
66 J.P. MORGAN	COMM. OTHER*	0	18	1,972.50	4 801-01
67 SHELL ENERGY	COMM. OTHER*	0	18	(2,077.70)	4 801-01
68 SONAT P/L-Nov'09 Accrual Adj.	COMM. OTHER	0	18	161.63	4 801-01
69 SONAT P/L-Nov'09 Accrual Adj.	DEMAND	0	19	3.00	5 804-05
70 SONAT P/L-Nov'09 Accrual Adj.	COMM. PIPELINE	0	15	(2.98)	1 804-05
71 GAS PURCHASES-Nov'09 Accrual Adj.	COMM. OTHER	34,310	18	15,435.07	4 801-01
72 GULFSTREAM PIPELINE-Nov'09 Accrual Adj.	COMM. OTHER	0	18	3,489.45	4 801-01
73 GULFSTREAM PIPELINE-Nov'09 Accrual Adj.	COMM. PIPELINE	2,180	15	202.74	1 804-05
74 TOTAL		<u>172,020,789</u>		<u>\$23,943,060.45</u>	

*Prior Month Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 12/30/2009 12:00 AM
 [REDACTED] **FLORIDA GAS TRANSMISSION COMPANY, LLC**
ED ELLIOTT **Remit Addr:** P.O. BOX 203142
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142**
TAMPA FL 33602 **Payee:** 006924518 **Contact Name:**
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** January 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500 ✓	51,405.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667 X	3,644,904.47 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 44131 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	01/01/2010
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	Y
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2010	Contact Phone:	713-989-2084
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320478
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337805															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2010	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000320478	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45400 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01-31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01-31	
	Temporary Relinquishment Credit - Award # 45591 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01-31	
	Temporary Relinquishment Credit - Award # 46168 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01-31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01-31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32806																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01-31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01-31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/01/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320478
Account Number: 52002364
Net Due Date: 01/15/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46508 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	02 - 02	
Temporary Relinquishment Credit - Award # 46641 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4065	(6,026)	-2,443.54	10 - 11	
Temporary Relinquishment Credit - Award # 46641 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	19 - 21	
Temporary Relinquishment Credit - Award # 46641 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	02 - 02	✓
Temporary Relinquishment Credit - Award # 46641 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,500)	-3,852.25	08 - 11	
Temporary Relinquishment Credit - Award # 46641 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,399)	-4,216.80	19 - 22	
Temporary Relinquishment Credit - Award # 46641 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,300)	-932.65	28 - 28	
Temporary Relinquishment Credit - Award # 46641 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2009 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2010	Invoice Identifier: 000320478 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,174)	-3,314.56	08 - 11	
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,789)	-3,969.44	19 - 21	
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,710)	-693.41	02 - 02	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	08 - 10	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,960)	-794.78	16 - 16	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	19 - 22	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,699)	-1,499.95	28 - 29	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	02 - 02	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 12/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-888-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2010
Bup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320478
Account Number: 52002364

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

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TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46641 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.80	08 - 11	
	Temporary Relinquishment Credit - Award # 46641 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,900)	-4,014.45	19 - 21	
	Temporary Relinquishment Credit - Award # 46641 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,800)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46713 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 46807 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 46800 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47002 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
	Temporary Relinquishment Credit - Award # 47183 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,212)	-20,766.47	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-889-2084
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2010	Invoice Identifier: 000320478 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47241 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(144,150)	-58,452.83	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(47,864)	-18,408.85	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 50026																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,074)	-18,277.51	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 696661																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,880)	-786.99	09 - 09	
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,001)	-6,893.91	23 - 31	
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,211)	-491.06	09 - 09	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,899)	-4,419.55	23 - 31	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,672)	-3,922.00	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: -- Payee's Bank ABA Number: -- Payee's Bank: Y Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-889-2094
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2010	Invoice Identifier: 000320478 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47243 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47243 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 47243 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	
				Temporary Relinquishment Credit - Award # 47378 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(104,408)	-42,337.44	01 - 31	
				Temporary Relinquishment Credit - Award # 47378 At DRN 9903															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,704)	-27,453.97	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	15
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JY
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33802	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2010	Invoice Identifier: 000320478 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47393 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,766)	-27,479.11	01-31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01-31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01-31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01-31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01-31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,375)	-7,856.56	01-31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01-31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922735 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922738 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320478 Account Number: 52002364
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47401 At DRN 32608																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,077)	-842.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,023)	-414.83	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,054)	-427.40	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 32608																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01 - 31	
	Temporary Relinquishment Credit - Award # 47411 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,656)	-1,081.06	01 - 31	
	Temporary Relinquishment Credit - Award # 47411 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
	Temporary Relinquishment Credit - Award # 47413 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2010	Invoice Identifier: 000320478 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,317)	-13,815.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,300)	-3,771.15	01 - 31	
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,274)	-8,221.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,243)	-8,208.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,547)	-5,483.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,531)	-6,297.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,547)	-5,483.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,562)	-6,310.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Bilable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt DT: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2084
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000320478
Account Number:	52002364

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47428 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	
	Temporary Relinquishment Credit - Award # 47430 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,052)	-16,241.09	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,636)	-33,915.21	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(212,040)	-85,982.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(253,270)	-102,700.99	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billing Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 12/30/2009 12:00 AM
Payee's Bank Account Number: *
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-889-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320478
Account Number: 52002364

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47434 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
	Temporary Relinquishment Credit - Award # 47439 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
	Temporary Relinquishment Credit - Award # 47439 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
	Temporary Relinquishment Credit - Award # 47442 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
	Temporary Relinquishment Credit - Award # 47442 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,162)	-1,282.19	01 - 31	
	Temporary Relinquishment Credit - Award # 47445 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,162)	-1,282.19	01 - 31	
	Temporary Relinquishment Credit - Award # 47445 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,263)	-917.65	01 - 31	
	Temporary Relinquishment Credit - Award # 47464 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,263)	-917.65	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320478 Account Number: 52002364
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47464 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,015)	-817.08	01 - 31	
	Temporary Relinquishment Credit - Award # 47465 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,015)	-817.08	01 - 31	
	Temporary Relinquishment Credit - Award # 47465 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,184)	-3,318.61	01 - 31	
	Temporary Relinquishment Credit - Award # 47466 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,184)	-3,318.61	01 - 31	
	Temporary Relinquishment Credit - Award # 47466 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,223)	-2,928.93	01 - 31	
	Temporary Relinquishment Credit - Award # 47469 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,254)	-2,941.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47469 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	
	Temporary Relinquishment Credit - Award # 47471 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt DT:	12/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2010
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000320478
Account Number:	52002364

Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47471 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(162,471)	-65,881.99	01 - 31	
	Temporary Relinquishment Credit - Award # 47476 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47476 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47476 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47476 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(163,680)	-66,372.24	01 - 31	
	Temporary Relinquishment Credit - Award # 47476 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(94,209)	-38,201.75	01 - 31	
	Temporary Relinquishment Credit - Award # 47476 At DRN 9903																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,821)	-1,143.92	01 - 31	
	Temporary Relinquishment Credit - Award # 47484 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,821)	-1,143.92	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 006924518 Houston TX 77216-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320478 Account Number: 52002364
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47484 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(713)	-289.12	01-31	
	Temporary Relinquishment Credit - Award # 47515 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(744)	-301.69	01-31	
	Temporary Relinquishment Credit - Award # 47515 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,438)	-6,260.11	01-31	
	Temporary Relinquishment Credit - Award # 47518 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,719)	-3,130.06	01-31	
	Temporary Relinquishment Credit - Award # 47518 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,719)	-3,130.06	01-31	
	Temporary Relinquishment Credit - Award # 47518 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,612)	-653.67	01-31	
	Temporary Relinquishment Credit - Award # 47523 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,543)	-666.24	01-31	
	Temporary Relinquishment Credit - Award # 47523 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(403)	-163.42	01-31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2010	Invoice Identifier: 000320478 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47530 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31		
				Temporary Relinquishment Credit - Award # 47530 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31		
				Temporary Relinquishment Credit - Award # 47533 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31		
				Temporary Relinquishment Credit - Award # 47533 At DRN 32606																
																Invoice Total Amount:	5,848,409	2,042,373.77		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 12/10/2009 12:00 AM
 PEOPLES GAS SYSTEM; A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC;** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:** MARION COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** January 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5318 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01								LINK-1			RD1	0.7690	0.0000	0.0000	0.7690	1,918,900 X	1,475,834.10	01 - 31	01 - 31
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(51,708)	-39,763.45	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(56,234)	-43,243.95	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47394 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,089)	-12,372.44	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,120)	-12,396.28	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-687.49	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-988-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000320497
Account Number:	52002364
Net Due Date:	01/09/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47405 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
	Temporary Relinquishment Credit - Award # 47412 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,116)	-858.20	01 - 31	
	Temporary Relinquishment Credit - Award # 47412 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,229)	-10,942.10	01 - 31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,229)	-10,942.10	01 - 31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,458)	-21,884.20	01 - 31	
	Temporary Relinquishment Credit - Award # 47414 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,401)	-6,460.37	01 - 31	
	Temporary Relinquishment Credit - Award # 47425 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,432)	-6,484.21	01 - 31	
	Temporary Relinquishment Credit - Award # 47425 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,090)	-9,287.21	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320497 Account Number: 52002364
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47429 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,059)	-9,273.37	01 - 31	
	Temporary Relinquishment Credit - Award # 47429 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,821)	-2,169.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47431 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,821)	-2,169.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47431 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47440 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47440 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,914)	-2,240.87	01 - 31	
	Temporary Relinquishment Credit - Award # 47443 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,945)	-2,264.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47443 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,178)	-905.88	01 - 31	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/01/2009 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320497
Account Number: 52002364

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47446 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,302)	-1,001.24	01 - 31	
				Temporary Relinquishment Credit - Award # 47446 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
				Temporary Relinquishment Credit - Award # 47467 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
				Temporary Relinquishment Credit - Award # 47467 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
				Temporary Relinquishment Credit - Award # 47468 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01 - 31	
				Temporary Relinquishment Credit - Award # 47468 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,922)	-1,478.02	01 - 31	
				Temporary Relinquishment Credit - Award # 47470 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,922)	-1,478.02	01 - 31	
				Temporary Relinquishment Credit - Award # 47470 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320497 Account Number: 52002364
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47472 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01-31	
				Temporary Relinquishment Credit - Award # 47477 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(68,324)	-52,541.16	01-31	
				Temporary Relinquishment Credit - Award # 47477 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(161,355)	-124,082.00	01-31	
				Temporary Relinquishment Credit - Award # 47477 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01-31	
				Temporary Relinquishment Credit - Award # 47485 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(434)	-333.75	01-31	
				Temporary Relinquishment Credit - Award # 47485 At DRN 32806															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01-31	
				Temporary Relinquishment Credit - Award # 47516 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01-31	
				Temporary Relinquishment Credit - Award # 47516 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,045)	-4,648.61	01-31	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmt D/T:	12/30/2009 12:00 AM
	702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr:	Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2010	Invoice Identifier: 000320497 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47519 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6.045)	-4,648.61	01 - 31	
				Temporary Relinquishment Credit - Award # 47519 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(486)	-381.42	01 - 31	
				Temporary Relinquishment Credit - Award # 47524 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
				Temporary Relinquishment Credit - Award # 47524 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.62	01 - 31	
				Temporary Relinquishment Credit - Award # 47531 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 47531 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47534 At DRN 157553															

Invoice Total Amount: 1,339,541 1,030,106.97

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

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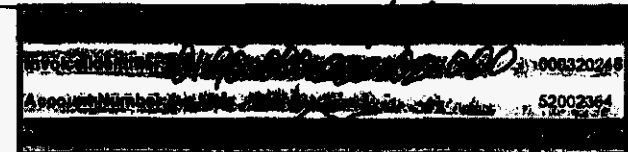
FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 #PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2009 M Payee's Bank Account Number: 35 Payee's Bank ABA Number: Payee's Bank: FIDELITY Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:



Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	31,000 X	23,839.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	
				Temporary Relinquishment Credit - Award # 47478 AI DRN 241390															

Invoice Total Amount: 0 0.00 ✓

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 12/30/2009 12:00 AM

Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's SWIFT: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION COMPANY
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: January 01, 2010
Sup Doc Ind: IM6L
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Number: 000320302
Account Number: 52002364

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000 X	50,282.00	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 124,000 50,282.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
Remit to Party: 006924518
Stmnt D/T: 12/30/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Payee: Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1
Invoice Date: January 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:



Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10881							R3A	0.3855	0.0200	0.0000	0.4055	13,082	5,304.75	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	97,216	39,421.09	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	12,276	4,977.92	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,953	791.94	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	94,674	38,390.31	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	10,943	4,437.39	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	57,722	23,406.27	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1
Invoice Date: January 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 000320388
Account Number: 52002364
Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	190,278	77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	145,700	59,081.35	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 696661															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,890	14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,316)	-2,966.64	01 - 31	
				Temporary Relinquishment Credit - Award # 47450 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,871)	-3,587.19	01 - 03	
				Temporary Relinquishment Credit - Award # 47450 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,222)	-901.02	10 - 11	
				Temporary Relinquishment Credit - Award # 47450 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,512)	-1,829.62	16 - 22	
				Temporary Relinquishment Credit - Award # 47450 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,717)	-2,318.24	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-869-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2010	Invoice Total Amount: 238,377.65
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320388
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/08/2010
Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47450 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(119,596)	-48,496.18	04 - 31		
				Temporary Relinquishment Credit - Award # 47450 At DRN 696661																
																Invoice Total Amount:	587,861	238,377.65		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Start D/T:** 12/30/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** January 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 108853 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**
Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	68,898	27,856.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,784)	-2,345.41	01 - 01	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,784)	-2,345.41	21 - 21	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,784)	-2,345.41	29 - 29	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(4,026)	-1,632.54	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/30/2009 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION CO
		Contact Name: MARION COLLINS
		Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2010	Invoice Identifier: 000320476 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 108853	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	10 - 10	
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,784)	-5,589.41	19 - 21	
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	29 - 29	
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1)	-0.41	01 - 01	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	10 - 10	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,000)	-4,866.00	19 - 21	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	29 - 29	
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 108853
Svc CD: FTS-1
Invoice Date: January 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
Invoice Identifier: 000320478
Account Number: 52002364
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,786)	-724.22	10 - 10		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,854)	-5,212.30	20 - 21		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	29 - 29		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,216)	-898.59	01 - 01		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,216)	-898.59	10 - 10		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,648)	-2,695.76	19 - 21		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,216)	-898.59	29 - 29		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
																Invoice Total Amount:	668,901	270,022.86		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

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PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF December 2009

14-Jan-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2009.xls]De
(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'09	Accrual-Comm.	(232,255)	4.2190	(979,883.85)
2	Nov'09	Accrual-Comm.	(57,534)	3.5580	(204,705.97)
3	Dec'09	Accrual-Comm.	(277,994)	5.4980	(1,528,411.01)
4	GRAND TOTAL		(567,783)		(2,713,000.83)

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF December 31, 2009
IN DTH'S

15-Dec-09

H:\GAS_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2009.xls]Dec09est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Power	Nov'09	(37,681)	3.60000	(\$135,651.60)
2	Infinite Energy	Nov'09	(40,112)	3.72000	(\$149,216.64)
3	GRAND TOTAL		(77,793)		(\$284,868.24)

**PEOPLES GAS SYSTEM
ACCRUAL OF SONAT CHARGES
IN DEKATHERMS
FOR December 2009**

06-Jan-10

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2009.xls]Dec09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	5,863	\$5.87000	\$34,415.81
2	COMMODITY-PIPELINE	ACCRUED	534,697	\$0.05793	\$30,977.26
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	TOTAL	ACCRUED	1,656,321		\$525,010.91

PEOPLES GAS SYSTEM
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR December 2009

06-Jan-10

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\[Accrued Gulfstream Charges,2009.xls]Dec

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(3,755)	5.83744	(\$21,919.59)
2	COMM.-P/L-FT	ACCRUED	400,941	\$0.02190	\$8,780.48
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	400,941	\$0.02190	\$8,780.48
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,482,186		\$591,422.89

PEOPLES GAS SYSTEM
ACCRUED CITY OF SUNRISE COSTS PAYABLE
FOR December 2009
IN THERM'S

06-Jan-10

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls]D:

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Dec'09	6,260	0.57764	\$3,816.01
2	GRAND TOTAL	ACCRUAL		6,260		\$3,816.01

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 14 2009

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 132663-128434	SERVICE THROUGH Dec 8 2009	CURRENT CHARGES PAST DUE AFTER Jan 5 2010	TOTAL AMOUNT DUE \$3,153.19			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,042.99	-\$2,042.99	\$0.00	\$0.00	\$0.00	\$3,153.19			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	11/04/09-12/08/09	34	31805	26186	5719	GAS	3153.19
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 132663-128434 DEC 09								
PE 051189-12 DUE 12-21								
ATT ENT [Signature]								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		6766	34	5719	34			
Your timely payment is appreciated.								
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: auto;"> <p>RECEIVED</p> <p>DEC 17 2009</p> <p>ACCOUNTS PAYABLE</p> </div>								
MESSAGES								
Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov, by calling Public Service at (954) 746-3232 or visiting any of our three service locations.								

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Dec 8 2009	Jan 5 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,153.19	\$3,153.19

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3748 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUNRISE
003748

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000315319 5

37

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 7 2009 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	10001-74500	Nov 30 2009	Dec 29 2009	\$2,193.92
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$1,914.88	-\$1,914.88	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$2,193.92

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/28/09-11/30/09	33	209939	205812	4127	GAS	2193.92
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 10001-74500 DEC09								
PO SP51189-12 DUE 12-21								
ATT ENT								
UTILITY CONSUMPTION								
		Last Year	No. of Days	This Year	No. of Days			
GAS This Month		4344	34	4127	33			

TOTAL CURRENT CHARGES	2193.92
UNPAID BALANCE	0.00
TOTAL AMOUNT DUE	2193.92

CURRENT CHARGES PAST DUE AFTER Dec 29 2009



UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4344	34	4127	33

Your Timely Payment is Appreciated

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov, by calling Public Service at (954) 746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Nov 30 2009	Dec 29 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,193.92	\$2,193.92

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2521 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUNRISE
SUNRISE P-2520 T-9
002521

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000010001 000074500 000219392 4

38

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882
Telephone: (863) 293-2125



People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: ^{04T 09} 12/10/2009
Account No: 30-176

BILLING PERIOD: 9/1/2009 THROUGH 9/30/2009

Rate Schedule
Central Florida Gas Pool Manager Fee

	Scheduled	Measured	Imbalance			
Current Month Imbalance	9,500	2,304	(7,196) th x	\$ 0.17520		\$ (1,260.77)
Misc Adjustments (See Below)				th x \$	-	
Alert Day Charges				th x \$	-	\$ -
Prior Period Adjustments			(2,670) th x	\$ (0.45145)		\$ 1,205.37
OBA Disposition						

CURRENT MONTH'S TOTAL: *LTN-1* \$ (55.40) *Sept Rec*
Explanation of Misc Adjustments:

PRIOR BALANCE: \$ (115.41) *Booked (Acc 10/1)*

TOTAL AMOUNT DUE: \$ (170.81)

TERMS: PAYMENT DUE IN FULL BY: **12/30/2009**

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
P.O. BOX 960
WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

WIRE TRANSFER

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



People's Gas System
 Attention: Edward Elliot
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 11/4/2009
 Account No: 30-176

BILLING PERIOD: 10/1/2009 THROUGH 10/31/2009

Rate Schedule

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance	th x	\$		\$
	11,000	12,891	<u>1,891</u>		0.58036		1,097.54
Misc Adjustments (See Below)				th x	\$		
Alert Day Charges				th x	\$		
Prior Period Adjustments				th x	\$		
OBA Disposition							(197.00)

COP

CURRENT MONTH'S TOTAL: Line 1 \$ 900.54

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ (170.81)

TOTAL AMOUNT DUE: \$ 729.73

TERMS: PAYMENT DUE IN FULL BY: [REDACTED]

[Handwritten signature]

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

WIRE TRANSFER *11-2-09*

01-90-000-232-02-00-0

[Handwritten signature]

RECEIVED
 NOV 06 2009
 ACCOUNTS PAYABLE

Received 11-30-09 *[Handwritten signature]*

[Handwritten initials]

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



People's Gas System
 Attention: Edward Elliot
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 12/8/2009
 Account No: 30-176

BILLING PERIOD: 11/1/2009 THROUGH 11/30/2009

Rate Schedule

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance			
	64,470	42,105	(22,365)	th x \$	0.24057	\$ (5,380.41)
Misc Adjustments (See Below)				th x \$	-	\$ -
Alert Day Charges				th x \$	-	\$ -
Prior Period Adjustments				th x \$	-	\$ -
OBA Disposition						\$ -

CURRENT MONTH'S TOTAL: Line 1 \$ (5,380.41) *Nov 09 Rec*

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ 729.73

TOTAL AMOUNT DUE: \$ (4,650.68)

TERMS: PAYMENT DUE IN FULL BY: XXXXXXXXXX

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

WIRE TRANSFER
 CREDIT CENTRAL FLORIDA GAS COMPANY

PEOPLES GAS SYSTEM
ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
FOR December 2009
IN DTH'S

06-Jan-10

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls\Nov09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Dec'09	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

PEOPLES GAS SYSTEM
ACCRUED MARLIN TRANSPORT COSTS PAYABLE
FOR December 2009
IN DTH'S

06-Jan-10

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 2009.x

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	09-Dec	0		\$61,916.00
2	GRAND TOTAL	ACCRUAL		0		\$61,916.00

invoice

Marlin Gas Transport, Inc.
 d/b/a: Marlin CNG Services
 9615 Jasmine Blvd.
 New Port Richey, FL 34654
 Phone: 727-862-8800/ Fax: 727-862-8808

INVOICE NUMBER: 27162 ✓

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/22/09	11/1/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (SR-50 & I-75)	14,080.00
Portable CNG Safety Regulation Unit with Remote Monitoring	820.00
Equipment Safety Check	400.00
New Project Equipment Set-up (No Charge per Paul's agreement with Keith Martin)	

01-90-000-809-03-00-0
 SP 60704-08

Paul J
PK

Actual

RECEIVED
 DEC 09 2009
 ACCOUNTS PAYABLE

Subtotal	15,300.00
Sales Tax	
Total Invoice Amount	\$15,300.00
Payment/Credit Applied	
TOTAL DUE	\$15,300.00

Check/Credit Memo No:

44 ✓

invoice

Marlin CNG Services
 9615 Jasmine Blvd.
 New Port Richey, FL 34654
 Phone: 727-862-8810
 Fax: 727-862-8808

INVOICE NUMBER: 27164 ✓

PAGE: 1

Duplicate

copy

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net.10.Days	11/23/09	12/3/09
DESCRIPTION	AMOUNT	
(2) Jumbo Tube Trailers (SR-50 & I-75)	14,080.00	
Portable CNG Safety Regulation Unit with Remote Monitoring	820.00	
Equipment Safety Check	400.00	
(2) Trailer Change Outs (10/30/09 & 11/12/09)	1,028.00	
<p>01-90-000-804-03-00-0 SP 60704-08 <i>RWJ</i> Actual</p>		
Subtotal		16,328.00
Sales Tax		
Total Invoice Amount		\$16,328.00
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$16,328.00

RECEIVED
 DEC 09 2009
 ACCOUNTS PAYABLE

85 ✓

Position Summary Detail Report

RMS Process Date: 11/30/2009-Run Date: 11/30/2009 09:02:16 AM

200912 . 200912

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUS)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH															
HENRY/HUB															
200912															
SWPS															
BOM	13595	14-DEC-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.75000	\$0.00000	\$4.48600	\$0.00000	(\$4,26400)	(\$213,200)	50
DB	13608	16-JAN-08	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$8.90000	\$0.00000	\$4.48600	\$0.00000	(\$4,41400)	(\$264,840)	50
Barclays	13752	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$12.19000	\$0.00000	\$4.48600	\$0.00000	(\$7,70400)	(\$385,200)	50
SG	13917	13-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$7.85000	\$0.00000	\$4.48600	\$0.00000	(\$3,36400)	(\$336,400)	50
SG	13991	27-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		450,000.00	0.0	\$6.32000	\$0.00000	\$4.48600	\$0.00000	(\$1,83400)	(\$825,300)	50
CSELLC	14079	21-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.14700	\$0.00000	\$4.48600	\$0.00000	(\$4,66100)	(\$233,050)	50
Chigroup	14096	18-AUG-09	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$5.13000	\$0.00000	\$4.48600	\$0.00000	(\$0,64400)	(\$96,600)	50
							<u>910,000</u>	<u>0.0</u>						<u>(\$2,354,590)</u>	
														<u>(\$2,354,590)</u>	
														<u>(\$2,354,590)</u>	
														<u>(\$2,354,590)</u>	
														<u>(\$2,354,590)</u>	

91 Contracts ✓

ok
 Ed Elliott

11/30/09

COPY

71

96

**PEOPLES GAS SYSTEM
ACCRUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S**

14-Jan-10

FOR December 2009

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE ACCRUED		1,410,122	0.01572	\$22,162.59	
2 FTS-1-NO NOTICE ACCRUED		(183,657)	0.01530	(\$2,809.95)	
3 <u>TOTAL FTS-1 ACCRUED</u>		<u>1,226,465</u>		<u>\$19,352.64</u>	
4 ITS-1 ACCRUED		0	#DIV/0!	\$0.00	
5 <u>FTS-2-USAGE ACCRUED</u>		<u>651,823</u>	<u>(0.01065)</u>	<u>(\$6,942.43)</u>	
6 <u>GRAND TOTAL ACCRUED</u>		<u>1,878,288</u>		<u>\$12,410.21</u>	

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-09
SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00300	\$4,650.00
2	VIRGINIA POWER	3,100,000.0	0.00200	\$6,200.00
3		0.0	0.00100	\$0.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,650,000.0		\$10,850.00

Gas Deal Daily Summary

RMS Process Date:01/04/2010-Run Date:01/04/2010 11:28:16 AM

Begin Date: 12/01/2009 Page: 1
End Date: 12/01/2009
Gas Deal Key: 56472

Deal #: 56472 Trade Date: 23-NOV-09 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 12/2009

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
19-DEC-09	\$5.9	10,000	\$59,000.00
20-DEC-09	\$5.9	10,000	\$59,000.00
21-DEC-09	\$5.9	10,000	\$59,000.00
29-DEC-09	\$5.965	10,000	\$59,650.00
	\$5.9163	40,000	\$236,650.00

Virginia Power - Swing Commodity

49

Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2010- Rupdate: 01/06/2010 08:25:21 AM
12/01/2009 - 12/31/2009

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company: Anadarko Energy Services Company												
Pipeline: FGT												
Month: 2009-12												
02-DEC-09	02-DEC-09	G 56513	716	AL INTERR	802	MMBTU	CIEXD	\$4.31000	F	802	\$3,456.62	
										2009-12Total:	802	\$3,456.62
										FGTTotal:	802	\$3,456.62
										Anadarko Energy Services Company Total:	802	\$3,456.62
Company: BP Energy Company												
Pipeline: FGT												
Month: 2009-12												
28-DEC-09	28-DEC-09	G 56638	716	AL INTERR	30,000	MMBTU	CIEXD	\$6.05000	F	30,000	\$181,500.00	
										2009-12Total:	30,000	\$181,500.00
										FGTTotal:	30,000	\$181,500.00
Pipeline: Gulfstream												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56583	8205175	MS INTERR	4,000	MMBTU	CIEXD	\$5.90000	F	12,000	\$70,800.00	
										2009-12Total:	12,000	\$70,800.00
										GulfstreamTotal:	12,000	\$70,800.00
Pipeline: SNG												
Month: 2009-12												
01-JAN-09	31-DEC-09	G 47245	050075	LA FIRM	10,391	MMBTU	MKJPC	\$4.22000	I	322,121	\$1,359,350.62	
01-JAN-09	31-DEC-09	G 47246	050070	LA FIRM	2,671	MMBTU	MKJPC	\$4.22000	I	82,801	\$349,420.22	
										2009-12Total:	404,922	\$1,708,770.84
										SNGTotal:	404,922	\$1,708,770.84
										BP Energy Company Total:	446,922	\$1,961,070.84
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2009-12												
01-DEC-09	01-DEC-09	G 56508	716	AL INTERR	802	MMBTU	CIEXD	\$4.40000	F	802	\$3,528.80	
27-DEC-09	28-DEC-09	G 56654	716	AL FIRM	50,000	MMBTU	MKJPC	\$6.14000	F	100,000	\$614,000.00	
										2009-12Total:	100,802	\$617,528.80
										FGTTotal:	100,802	\$617,528.80
Pipeline: Gulfstream												
Month: 2009-12												
12-DEC-09	12-DEC-09	G 53941	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$5.29000	I	15,000	\$26,450.00	
12-DEC-09	12-DEC-09	G 53941	8205175	MS FIRM	0	MMBTU	MKJPC	\$5.29000	I	0	\$0.00	
13-DEC-09	13-DEC-09	G 53941	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$5.29000	I	15,000	\$26,450.00	
13-DEC-09	13-DEC-09	G 53941	8205175	MS FIRM	0	MMBTU	MKJPC	\$5.29000	I	0	\$0.00	
14-DEC-09	14-DEC-09	G 53941	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$5.29000	I	15,000	\$26,450.00	
14-DEC-09	14-DEC-09	G 53941	8205175	MS FIRM	0	MMBTU	MKJPC	\$5.29000	I	0	\$0.00	
										2009-12Total:	15,000	\$79,350.00
										GulfstreamTotal:	15,000	\$79,350.00

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Trader: ALL

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Chevron Natural Gas													
Chevron Natural Gas Total:											115,802	\$696,878.80	
Company: Cokinos Natural Gas Company													
Pipeline: SNG													
Month: 2009-12													
01-DEC-09	31-DEC-09	G	55077	050075	LA	FIRM	4,084	MMBTU	MKJPC	\$4.20000	I	126,604	\$531,736.80
2009-12Total:											126,604	\$531,736.80	
SNGTotal:											126,604	\$531,736.80	
Cokinos Natural Gas Company Total:											126,604	\$531,736.80	
Company: ConocoPhillips Company													
Pipeline: Gulfstream													
Month: 2009-12													
19-DEC-09	21-DEC-09	G	56594	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$6.02000	F	30,000	\$180,600.00
2009-12Total:											30,000	\$180,600.00	
GulfstreamTotal:											30,000	\$180,600.00	
ConocoPhillips Company Total:											30,000	\$180,600.00	
Company: ETC Marketing Ltd.													
Pipeline: FGT													
Month: 2009-12													
29-DEC-09	29-DEC-09	G	56664	24662	TX	INTERR	3,310	MMBTU	CIEXD	\$5.94000	F	3,310	\$19,661.40
2009-12Total:											3,310	\$19,661.40	
FGTTotal:											3,310	\$19,661.40	
ETC Marketing Ltd. Total:											3,310	\$19,661.40	
Company: Eni Petroleum US LLC													
Pipeline: FGT													
Month: 2009-12													
01-DEC-09	31-DEC-09	G	56496	241390	MS	FIRM	7,000	MMBTU	MKJPC	\$4.51000	I	217,000	\$978,670.00
01-DEC-09	31-DEC-09	G	56497	241390	MS	INTERR	2,565	MMBTU	MKJPC	\$5.29442	I	79,500	\$420,906.79
01-DEC-09	31-DEC-09	G	56498	157742	AL	FIRM	0	MMBTU	MKJPC	\$4.51000	I	0	\$0.00
01-DEC-09	31-DEC-09	G	56499	157742	AL	INTERR	0	MMBTU	MKJPC	\$5.31919	I	0	\$0.00
2009-12Total:											296,500	\$1,399,576.79	
FGTTotal:											296,500	\$1,399,576.79	
Pipeline: Gulfstream													
Month: 2009-12													
01-DEC-09	31-DEC-09	G	56496	8205175	MS	FIRM	0	MMBTU	MKJPC	\$4.51000	I	0	\$0.00
01-DEC-09	31-DEC-09	G	56497	8205175	MS	INTERR	0	MMBTU	MKJPC	\$5.31919	I	0	\$0.00
01-DEC-09	31-DEC-09	G	56498	8205164	AL	FIRM	1,800	MMBTU	MKJPC	\$4.51000	I	55,800	\$251,658.00
01-DEC-09	31-DEC-09	G	56499	8205164	AL	INTERR	2,115	MMBTU	MKJPC	\$5.56134	I	65,567	\$364,584.85
2009-12Total:											121,357	\$616,242.85	
GulfstreamTotal:											121,357	\$616,242.85	
Eni Petroleum US LLC Total:											417,857	\$2,015,819.64	
Company: Enterprise Products Operating LLC													
Pipeline: FGT													

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Trader: ALL

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Enterprise Products Operating LLC												
Pipeline: FGT												
Month: 2009-12												
01-DEC-09	31-DEC-09	G 53920	847818	FL FIRM	4,640	MMBTU MKJPC		\$4.29600	I	143,846	\$617,962.42	
										2009-12Total:	143,846	\$617,962.42
										FGTTotal:	143,846	\$617,962.42
										Enterprise Products Operating LLC Total:	143,846	\$617,962.42
Company: ExxonMobil Gas & Power Marketing Company												
Pipeline: FGT												
Month: 2009-12												
01-DEC-09	31-DEC-09	G 56476	157740	AL FIRM	0	MMBTU MKJPC		\$4.51000	I	0	\$0.00	
										2009-12Total:	0	\$0.00
										FGTTotal:	0	\$0.00
Pipeline: Gulfstream												
Month: 2009-12												
01-DEC-09	31-DEC-09	G 56476	8205178	AL FIRM	6,000	MMBTU MKJPC		\$4.51000	I	186,000	\$838,860.00	
										2009-12Total:	186,000	\$838,860.00
										GulfstreamTotal:	186,000	\$838,860.00
										ExxonMobil Gas & Power Marketing Company Total:	186,000	\$838,860.00
Company: Glencore LTD												
Pipeline: FGT												
Month: 2009-12												
18-DEC-09	18-DEC-09	G 56557	266472	LA INTERR	9,625	MMBTU CIEXD		\$5.61000	F	9,625	\$53,996.25	
										2009-12Total:	9,625	\$53,996.25
										FGTTotal:	9,625	\$53,996.25
										Glencore LTD Total:	9,625	\$53,996.25
Company: Iberdrola Renewables, Inc.												
Pipeline: FGT												
Month: 2009-12												
18-DEC-09	18-DEC-09	G 56552	696661	TX INTERR	5,375	MMBTU CIEXD		\$5.57000	F	5,375	\$29,938.75	
19-DEC-09	21-DEC-09	G 56579	696661	TX INTERR	5,375	MMBTU CIEXD		\$5.88000	F	16,125	\$94,815.00	
19-DEC-09	21-DEC-09	G 56591	487938	LA INTERR	10,000	MMBTU CIEXD		\$5.92000	F	30,000	\$177,600.00	
22-DEC-09	22-DEC-09	G 56611	696661	TX INTERR	5,375	MMBTU CIEXD		\$5.67000	F	5,375	\$30,476.25	
29-DEC-09	29-DEC-09	G 56659	696661	TX INTERR	5,375	MMBTU CIEXD		\$5.93000	F	5,375	\$31,873.75	
29-DEC-09	29-DEC-09	G 56666	487938	LA INTERR	22,493	MMBTU CIEXD		\$5.98000	F	22,493	\$134,508.14	
										2009-12Total:	84,743	\$499,211.89
										FGTTotal:	84,743	\$499,211.89
										Iberdrola Renewables, Inc. Total:	84,743	\$499,211.89
Company: Infinite Energy												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56592	716	AL INTERR	8,300	MMBTU CIEXD		\$6.00000	F	24,900	\$149,400.00	
19-DEC-09	21-DEC-09	G 56595	716	AL INTERR	8,500	MMBTU CIEXD		\$5.98000	F	25,500	\$152,490.00	
22-DEC-09	22-DEC-09	G 56612	716	AL INTERR	4,911	MMBTU CIEXD		\$5.72000	F	4,911	\$28,090.92	

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Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Infinite Energy												
Pipeline: FGT												
Month: 2009-12												
										2009-12Total:	55,311	\$329,980.92
										FGTTotal:	55,311	\$329,980.92
										Infinite Energy Total:	55,311	\$329,980.92
Company: JPMorgan Ventures Energy Corporation												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56584	742101	TX INTERR	8,000	MMBTU	CIEXD	\$5.82000	F	24,000	\$139,680.00	
29-DEC-09	29-DEC-09	G 56657	716	AL INTERR	20,000	MMBTU	CIEXD	\$5.98000	F	20,000	\$119,600.00	
										2009-12Total:	44,000	\$259,280.00
										FGTTotal:	44,000	\$259,280.00
Pipeline: Gulfstream												
Month: 2009-12												
17-DEC-09	17-DEC-09	G 56548	8205175	MS INTERR	1,561	MMBTU	CIEXD	\$5.60000	F	1,561	\$8,741.60	
										2009-12Total:	1,561	\$8,741.60
										GulfstreamTotal:	1,561	\$8,741.60
Pipeline: SNG												
Month: 2009-12												
29-DEC-09	29-DEC-09	G 56658	ANY	FL INTERR	19,594	MMBTU	CIEXD	\$5.98000	F	19,594	\$117,172.12	
										2009-12Total:	19,594	\$117,172.12
										SNGTotal:	19,594	\$117,172.12
										JPMorgan Ventures Energy Corporation Total:	65,155	\$385,193.72
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2009-12												
01-DEC-09	31-DEC-09	G 56483	716	AL FIRM	9,956	MMBTU	MKJPC	\$4.51600	F	308,621	\$1,393,732.42	
29-DEC-09	29-DEC-09	G 56663	716	AL INTERR	6,500	MMBTU	CIEXD	\$5.99000	F	6,500	\$38,935.00	
										2009-12Total:	315,121	\$1,432,667.42
										FGTTotal:	315,121	\$1,432,667.42
										Louis Dreyfus Energy Services L.P. Total:	315,121	\$1,432,667.42
Company: Macquarie Cook Energy, LLC												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56593	716	AL INTERR	11,394	MMBTU	CIEXD	\$6.03000	F	34,182	\$206,117.46	
										2009-12Total:	34,182	\$206,117.46
										FGTTotal:	34,182	\$206,117.46
										Macquarie Cook Energy, LLC Total:	34,182	\$206,117.46
Company: NJR Energy Services Company												
Pipeline: FGT												

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: NJR Energy Services Company												
Pipeline: FGT												
Month: 2009-12												
28-DEC-09	28-DEC-09	G 56637	179851	LA INTERR	5.707	MMBTU	CIEXD	\$6.05000	F	5.707	\$34,527.35	
										2009-12Total:	5.707	\$34,527.35
										FGTTotal:	5.707	\$34,527.35
										NJR Energy Services Company Total:	5.707	\$34,527.35
Company: National Energy & Trade L.L.C.												
Pipeline: FGT												
Month: 2009-12												
01-DEC-09	31-DEC-09	G 56458	23703	TX INTERR	309	MMBTU	CIEXD	\$4.46100	I	618	\$2,756.90	
01-DEC-09	31-DEC-09	G 56458	25809	TX INTERR	14	MMBTU	CIEXD	\$4.46100	I	426	\$1,900.39	
04-DEC-09	04-DEC-09	G 56518	25809	TX FIRM	0	MMBTU	MKJPC	\$4.47000	F	0	\$0.00	
19-DEC-09	21-DEC-09	G 56586	23422	LA INTERR	8.037	MMBTU	CIEXD	\$5.88000	F	24.111	\$141,772.68	
										2009-12Total:	25.155	\$146,429.97
										FGTTotal:	25.155	\$146,429.97
										National Energy & Trade L.L.C. Total:	25.155	\$146,429.97
Company: National Fuel Marketing Co., LLC												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56590	716	AL INTERR	4.400	MMBTU	CIEXD	\$5.96000	F	13.200	\$78,672.00	
										2009-12Total:	13.200	\$78,672.00
										FGTTotal:	13.200	\$78,672.00
										National Fuel Marketing Co., LLC Total:	13.200	\$78,672.00
Company: Noble Energy Marketing, Inc.												
Pipeline: Gulfstream												
Month: 2009-12												
18-DEC-09	18-DEC-09	G 56550	8205175	MS INTERR	3.900	MMBTU	CIEXD	\$5.69000	I	3.900	\$22,191.00	
										2009-12Total:	3.900	\$22,191.00
										GulfstreamTotal:	3.900	\$22,191.00
										Noble Energy Marketing, Inc. Total:	3.900	\$22,191.00
Company: ONEOK Energy Services Company., L.P.												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56585	32606	LA INTERR	10.000	MMBTU	CIEXD	\$5.86000	F	30.000	\$175,800.00	
19-DEC-09	21-DEC-09	G 56589	32606	LA INTERR	5.416	MMBTU	CIEXD	\$5.89000	F	16.248	\$95,700.72	
										2009-12Total:	46.248	\$271,500.72
										FGTTotal:	46.248	\$271,500.72
										ONEOK Energy Services Company., L.P. Total:	46.248	\$271,500.72
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2009-12												

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<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56582	32606	LA INTERR	3,500	MMBTU	CIEXD	\$5.85000	F	10,500	\$61,425.00	
										2009-12Total:	10,500	\$61,425.00
										FGTTotal:	10,500	\$61,425.00
										Occidental Energy Marketing, Inc. Total:	10,500	\$61,425.00
Company: Sempra Energy Trading LLC												
Pipeline: FGT												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56580	716	AL INTERR	600	MMBTU	CIEXD	\$5.89500	F	1,800	\$10,611.00	
										2009-12Total:	1,800	\$10,611.00
										FGTTotal:	1,800	\$10,611.00
Pipeline: SNG												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56581	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$5.88000	F	15,000	\$88,200.00	
										2009-12Total:	15,000	\$88,200.00
										SNGTotal:	15,000	\$88,200.00
										Sempra Energy Trading LLC Total:	16,800	\$98,811.00
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2009-12												
28-DEC-09	28-DEC-09	G 56639	624615	AL INTERR	19,293	MMBTU	CIEXD	\$5.95000	F	19,293	\$114,793.35	
29-DEC-09	29-DEC-09	G 56655	716	AL INTERR	5,000	MMBTU	CIEXD	\$5.93000	F	5,000	\$29,650.00	
										2009-12Total:	24,293	\$144,443.35
										FGTTotal:	24,293	\$144,443.35
Pipeline: Gulfstream												
Month: 2009-12												
17-DEC-09	17-DEC-09	G 56547	8205179	AL INTERR	5,639	MMBTU	CIEXD	\$5.53000	F	5,639	\$31,183.67	
18-DEC-09	18-DEC-09	G 56551	8205179	AL INTERR	3,300	MMBTU	CIEXD	\$5.66000	F	3,300	\$18,678.00	
19-DEC-09	21-DEC-09	G 56587	8205179	AL INTERR	5,098	MMBTU	CIEXD	\$5.91000	F	15,294	\$90,387.54	
										2009-12Total:	24,233	\$140,249.21
										GulfstreamTotal:	24,233	\$140,249.21
										Sequent Energy Management Total:	48,526	\$284,692.56
Company: Shell Energy North America (US) L.P.												
Pipeline: Gulfstream												
Month: 2009-12												
19-DEC-09	21-DEC-09	G 56596	8205175	MS INTERR	5,119	MMBTU	CIEXD	\$6.01500	F	15,357	\$92,372.37	
										2009-12Total:	15,357	\$92,372.37
										GulfstreamTotal:	15,357	\$92,372.37
Pipeline: SNG												
Month: 2009-12												

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Shell Energy North America (US) L.P.													
Pipeline: SNG													
Month: 2009-12													
01-APR-09	31-MAR-10	G	53730	ANY	FL	FIRM	2.000	MMBTU	MKJPC	\$4.48000	I	62,000	\$277,760.00
01-APR-09	31-MAR-10	G	53731	ANY	FL	FIRM	1.000	MMBTU	MKJPC	\$4.48000	I	31,000	\$138,880.00
18-DEC-09	21-DEC-09	G	56554	ANY	FL	INTERR	2.037	MMBTU	CIEXD	\$5.88500	I	8,148	\$47,951.00
19-DEC-09	21-DEC-09	G	56578	ANY	FL	INTERR	5.000	MMBTU	CIEXD	\$5.89500	F	15,000	\$88,425.00
										2009-12Total:	116,148	\$553,016.00	
										SNGTotal:	116,148	\$553,016.00	
										Shell Energy North America (US) L.P. Total:	131,505	\$645,388.37	

Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2009-12													
06-DEC-09	06-DEC-09	G	56529	163884	AL	INTERR	66.859	MMBTU	CIEXD	\$4.47500	F	66,859	\$299,194.03
										2009-12Total:	66,859	\$299,194.03	
										FGTTotal:	66,859	\$299,194.03	

Company: Targa Gas Marketing, LLC													
Pipeline: FGT													
Month: 2009-12													
24-DEC-09	28-DEC-09	G	56630	23422	LA	INTERR	8.743	MMBTU	CIEXD	\$5.48000	F	43,715	\$239,558.20
29-DEC-09	29-DEC-09	G	56662	23422	LA	INTERR	8.037	MMBTU	CIEXD	\$5.96000	F	8,037	\$47,900.52
										2009-12Total:	51,752	\$287,458.72	
										FGTTotal:	51,752	\$287,458.72	
										Targa Gas Marketing, LLC Total:	51,752	\$287,458.72	

Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2009-12													
19-DEC-09	21-DEC-09	G	56599	9906	LA	INTERR	2.951	MMBTU	CIEXD	\$6.00000	F	8,853	\$53,118.00
19-DEC-09	21-DEC-09	G	56600	10034	LA	INTERR	6.381	MMBTU	CIEXD	\$5.94000	F	19,143	\$113,709.42
29-DEC-09	29-DEC-09	G	56661	10034	LA	INTERR	10.000	MMBTU	CIEXD	\$5.97000	F	10,000	\$59,700.00
										2009-12Total:	37,996	\$226,527.42	
										FGTTotal:	37,996	\$226,527.42	
										Texla Energy Management, Inc. Total:	37,996	\$226,527.42	

Company: US Gypsum													
Pipeline: FGT													
Month: 2009-12													
01-DEC-09	31-DEC-09	G	56484	3115	FL	FIRM	800	MMBTU	MKJPC	\$4.76000	I	24,800	\$118,048.00
										2009-12Total:	24,800	\$118,048.00	
										FGTTotal:	24,800	\$118,048.00	
										US Gypsum Total:	24,800	\$118,048.00	

Company: Virginia Power Energy Marketing, Inc.
Pipeline: FGT

vpgpssum

Database: NUCP

56

Back Office Purchase/Sale Summary

RMS Process Date: 01/06/2010 - Rrundate: 01/06/2010 08:25:21 AM
12/01/2009 - 12/31/2009

Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-12											
01-DEC-09	31-DEC-09	G 52670	454599	LA FIRM	289	MMBTU	MKJPC	\$6.70000	F	8,961	\$60,038.70
01-DEC-09	31-DEC-09	G 53879	23703	TX FIRM	6,500	MMBTU	MKJPC	\$4.30600	I	13,000	\$55,978.00
01-DEC-09	31-DEC-09	G 53879	454599	LA FIRM	6,081	MMBTU	MKJPC	\$4.30600	I	188,500	\$811,681.00
01-DEC-09	31-DEC-09	G 56473	32606	LA FIRM	8,737	MMBTU	MKJPC	\$4.49100	I	270,847	\$1,216,373.97
01-DEC-09	31-DEC-09	G 56474	23703	TX FIRM	10,774	MMBTU	MKJPC	\$4.47100	I	21,548	\$96,341.10
01-DEC-09	31-DEC-09	G 56474	454599	LA FIRM	10,079	MMBTU	MKJPC	\$4.47100	I	312,446	\$1,396,945.95
19-DEC-09	19-DEC-09	G 56472	32606	LA FIRM	10,000	MMBTU	MKJPC	\$5.90000	I	10,000	\$59,000.00
19-DEC-09	21-DEC-09	G 56588	23703	TX INTERR	10,550	MMBTU	CIEXD	\$5.91000	F	31,650	\$187,051.50
20-DEC-09	20-DEC-09	G 56472	32606	LA FIRM	10,000	MMBTU	MKJPC	\$5.90000	I	10,000	\$59,000.00
21-DEC-09	21-DEC-09	G 56472	32606	LA FIRM	10,000	MMBTU	MKJPC	\$5.90000	I	10,000	\$59,000.00
29-DEC-09	29-DEC-09	G 56472	32606	LA FIRM	10,000	MMBTU	MKJPC	\$5.96500	I	10,000	\$59,650.00
2009-12Total:										886,952	\$4,061,060.22
FGTTotal:										886,952	\$4,061,060.22

Virginia Power Energy Marketing, Inc. Total:

886,952 \$4,061,060.22

Company: Williams Gas Marketing, Inc.
Pipeline: FGT

Month: 2009-12											
01-DEC-09	31-DEC-09	G 56488	254034	AL FIRM	10,000	MMBTU	MKJPC	\$4.51000	I	310,000	\$1,398,100.00
29-DEC-09	29-DEC-09	G 56656	254034	AL INTERR	10,000	MMBTU	CIEXD	\$5.97000	F	10,000	\$59,700.00
2009-12Total:										320,000	\$1,457,800.00
FGTTotal:										320,000	\$1,457,800.00

Pipeline: Gulfstream

Month: 2009-12											
01-DEC-09	31-DEC-09	G 56488	8205171	FL FIRM	0	MMBTU	MKJPC	\$4.51000	I	0	\$0.00
2009-12Total:										0	\$0.00
GulfstreamTotal:										0	\$0.00

Williams Gas Marketing, Inc. Total:

320,000 \$1,457,800.00

Tampa Electric Company Total:

3,725,180 \$17,866,940.54

ALL-COMBINED Total:

3,725,180 \$17,866,940.54

PURCHASE Total:

3,725,180 \$17,866,940.54

Grand Total:

3,725,180 \$17,866,940.54

Grand Net:

3,725,180 \$17,866,940.54

* Includes Commodity Other

* 3,725,180

less: (40,000) Swing Comm.

3,685,180 net. Comm. Other

* \$17,866,940.54

less: (4236,650.00) Swing Comm.

\$17,430,290.54 Comm. Other

Line - 1

GAS PURCHASED IN THE MONTH OF : November 2009

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
ANADARKO	COST			
	THERMS	1,474,820.0	1,474,820.0	0.0
BP ENERGY	COST			
	THERMS	3,918,600.0	3,918,600.0	0.0
COKINOS	COST			
	THERMS	1,225,200.0	1,225,200.0	0.0
CONOCO	COST			
(Difference is Comm.-Other)	THERMS	90,900.0	90,900.0	0.0
EDF	COST			
(Difference is Comm.-Other)	THERMS	2,142,240.0	2,142,240.0	0.0
ENBRIDGE	COST			
	THERMS	37,000.0	37,000.0	0.0
ENBRIDGE	COST			
	THERMS	2,382,280.0	2,432,280.0	50,000.0
ENI PETROLEUM	COST			
	THERMS	822,500.0	822,500.0	0.0
GAVILON	COST			
(Difference is Comm.-Other)	THERMS	1,237,100.0	1,237,100.0	0.0
IBERDROLA	COST			
	THERMS	148,540.0	148,540.0	0.0
JP MORGAN VENTURES	COST			
(Difference is Comm.-Other)	THERMS	1,728,530.0	1,728,530.0	0.0
MACQUARIE COOK	COST			
	THERMS	55,200.0	55,200.0	0.0
NJR ENERGY	COST			
	THERMS	100,000.0	100,000.0	0.0
NATIONAL ENERGY	COST			
	THERMS	82,800.0	82,800.0	0.0
ONEOK	COST			
	THERMS	3,182,530.0	3,182,530.0	0.0
SEQUENT	COST			
(Difference is Comm.-Other)	THERMS	500,500.0	500,500.0	(200.0)
SHELL	COST			
(Difference is Comm.-Other)	THERMS	3,000,000.0	2,900,210.0	(11,670.0)
SOUTHWEST ENERGY	COST			
	THERMS	85,300.0	85,300.0	0.0
TAMPA ELECTRIC	COST			
	THERMS	20,000.0	20,000.0	0.0
TARGA GAS	COST			
	THERMS	434,450.0	434,450.0	0.0
TENASKA	COST			
	THERMS	200,630.0	200,630.0	0.0
TEXLA	COST			
	THERMS	90,630.0	90,630.0	0.0
US GYPSUM	COST			
(Difference is Comm.-Other)	THERMS	342,000.0	338,180.0	(3,820.0)
VIRGINIA POWER	COST			
(Difference is Comm.-Other)	THERMS	3,644,500.0	3,644,500.0	0.0
WILLIAMS	COST			
	THERMS	2,913,300.0	2,913,300.0	0.0
TOTAL	COST			
	THERMS	30,005,900.0	30,040,290.0	34,310.0

Line #

1

2

3

4

5

6

7

8

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CHEVRON	Therms	Price	Amount	Line #
Swing Demand-Actual	1,500,000.0	0.00300	\$ 500.00	1
Swing Demand-Accrued	(1,500,000.0)	0.00300	(\$ 500.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	\$0.00	4
Commodity-Actual	2,352,250.0	0.43071	\$1,033,111.11	5
Commodity-Accrued	(2,352,250.0)	0.43071	(\$1,033,111.11)	6
	\$0,000.0		\$21,000.00	7

Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8	
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	13
	0.0		\$0.00	14	
Swing Demand-Actual	0.0	0.00100	\$0.00	15	
Swing Demand-Accrued	0.0	0.00100	\$0.00	16	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	20
	0.0		\$0.00	21	
Swing Demand-Actual	0.0	0.00200	\$0.00	22	
Swing Demand-Accrued	0.0	0.00200	\$0.00	23	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	27
	0.0		\$0.00	28	
Swing Demand-Actual	0.0	0.00200	\$0.00	29	
Swing Demand-Accrued	0.0	0.00200	\$0.00	30	
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average	\$0.00	34
	0.0		\$0.00	35	

NOV '09



Peoples Gas System
ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 17188
Invoice Date: 12/09/2009
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

17188

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
12/28/2009	Invoice #: 17188

17188
~~12/28/2009~~
EL

FOR NATURAL GAS SOLD IN THE MONTH OF Nov 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Vermilion	7936	Primary Settlement	65069	11/01/2009	11/30/2009	119,761 MMBtu	\$4.29900	\$514,852.54
NGPL-FGT Vermilion Subtotal						119,761		\$514,852.54
TENN-FGT Carnes	020366	Primary Settlement	65468	11/03/2009	11/03/2009	12,292 MMBtu	\$4.35000	\$53,470.20
TENN-FGT Carnes	020366	Primary Settlement	65637	11/04/2009	11/04/2009	15,429 MMBtu	\$4.38000	\$67,270.44
TENN-FGT Carnes Subtotal						27,721		\$120,740.64
						147,482		\$635,593.18
							Sales tax	\$0.00
Total								\$635,593.18

EL

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

60

Gas Netting Statement
(Sale)



BP Energy Company
Tax ID 36-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 9049814
Invoice Date 12/09/2009
Netting Group # 1138
Delivery Month Nov 2009
Due Date 12/25/2009

Remit: ~~01/10/2010~~ ~~02/01/2010~~

300

Natural Gas delivered during Nov 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 11/01-11/30	2551777 / 9168888	391,860	4.0100		1,571,358.60
Total For SNG Tier 2 Pool (PSNG2780)		391,860			1,571,358.60
Total Amount Due		391,860 ✓			1,571,358.60
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
C F INDUSTRIES (16282)					
Base Commodity 11/26-11/30	4593492 / 9194806	1,750	3.7450	6,553.75	
Total For C F INDUSTRIES (16282)		1,750		6,553.75	
Georgia-Pacific (0016251)					
Base Commodity 11/25-11/25	4588272 / 9194635	1,500	3.8950	5,842.50	
Total For Georgia-Pacific (0016251)		1,500		5,842.50	
PGS - Jacksonville (0016151)					
Base Commodity 11/26-11/30	4593492 / 9194803	6,500	3.7450	24,342.50	
Total For PGS - Jacksonville (0016151)		6,500		24,342.50	
PGS - Miami North (0016115)					
Base Commodity 11/26-11/30	4593492 / 9194804	1,500	3.7450	5,617.50	

If you have any questions, please contact .
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Miami North (0016115)		1,500		5,617.50	
PGS - OCALA (0056781)					
Base Commodity 11/26-11/30	4588272 / 9194832	7,500	3.7450	28,087.50	
Total For PGS - OCALA (0056781)		7,500		28,087.50	
PGS - Panama City (0057766)					
Base Commodity 11/26-11/30	4593492 / 9194805	1,500	3.7450	5,617.50	
Total For PGS - Panama City (0057766)		1,500		5,617.50	
Total Amount Payable		20,250		76,061.25	

Total System Generated

1,495,297.35

Net Amount Due

~~1,495,297.35~~

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/26-11/26: LA Onsh S- FGT - Z3 GD	3.495000
11/27-11/27: LA Onsh S- FGT - Z3 GD	3.495000
11/28-11/28: LA Onsh S- FGT - Z3 GD	3.495000
11/29-11/29: LA Onsh S- FGT - Z3 GD	3.495000
11/30-11/30: LA Onsh S- FGT - Z3 GD	3.495000
11/01-11/30: SNG Louisiana IF	4.300000
11/25-11/25: LA Onsh S- FGT - Z3 GD	3.645000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell et (251) 445-1227

For BP use only: 125329 00

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FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Norma Garcia
Email: ngav@chevron.com
Phone: 832-854-5140
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: jgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-4194

REMARKS:

made 12/28/09
01-90-000-232-02-000



Sales Invoice
Invoice #: 405279
Delivery Period: Nov-09
Invoice Date: 12/09/2009
Due Date: 12/28/2009
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
836060	COMM-PHYS - Commodity	10/30/09	Sell	YBrysch	Destin	Gulf Stream	1 2	4.240000	8,212	34,818.88	
									Destin Total :	8,212	\$34,818.88 ✓
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	DIGS	DIGS Aggregate	1 30	4.025000	245	\$986.13	
833460	COMM-PHYS - Commodity	10/27/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	1 30	4.314000	182,993	788,589.02	
									DIGS Total :	190,305	\$420,454.11
834264	COMM-PHYS - Commodity	10/28/09	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	1 30	4.314000	44,970	194,000.58	
850168	COMM-PHYS - Commodity	11/24/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	25 25	3.600000	2,006	7,221.60	
									FGT Total :	46,976	\$201,222.18 ✓
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 30	4.400000	5,000	22,000.00	
									WFS-MB Total :	5,000	\$22,000.00 ✓
									Sell Total :	250,293	\$1,078,495.19
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha			1 30	0.030000	150,000	4,500.00 ✓	
									Non-Commodity Total :		\$4,500.00 ✓

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount: **1,082,995.19 USD**

VOLUME Σ = 243,226

\$1,082,995.19
986.13
788,589.02
420,454.11
201,222.18
22,000.00
4,500.00

88

63

Dec. 14. 2009 3:02PM

No. 4397 P. 1/2

COKINOS

Peoples Gas System, A Division of Tampa Electric C
 702 N. Franklin St.
 Tampa, FL 33602
 Phone: 813/228-4149 Fax: 813/228-4194
 Attn: Ed Elliot

Wire Instructions

21
 114

~~01/10/09 12:02:00~~

Inv: #31281

December 11, 2009
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Nov, 2009	122,520	3.9900000000	488,854.80
Total:	122,520		488,854.80

COPY

Invoice Total:

122,520

\$488,854.80

COKINOS ENERGY CORPORATION
 COKINOS NATURAL GAS COMPANY · COKINOS OIL COMPANY · COKINOS POWER TRADING COMPANY
 5718 Westheimer Suite 900 · Houston, Texas 77057 · 713/974-0101 · Fax 713/952-6922

Page 1 of 1

DEC-14-2009 16:14

95%

P. 01

ConocoPhillips

ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		Bill To:	Account Number: 19475-327
Contact: Jason Weber	Contact: Marsha Mootiram	Billing Period: Nov -2009	Statement Date: December 10, 2009
Telephone: (813) 228-4941	Telephone: (281) 293-5129	Due Date: December 25, 2009	Payment Method: Wire
Fax: (813) 228-4194	Fax: (281) 293-3940	Terms: NETOUT - 25TH OF MONTH	Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	25-Nov-09	25-Nov-09	19475-327	Florida	Zone 3 Pool	Commodity	1,543	\$3.8600 3.645	\$5,647.38
2	26-Nov-09	30-Nov-09	19475-327	Florida	Zone 3 Pool	Commodity	7,555	\$3.4150 3.495	\$25,800.33
Zone 3 Pool Sub-total:							9,098		\$31,447.71
Florida Total:							9,098 ✓		\$31,447.71
Statement Total:									\$31,447.71

Handwritten notes:
19475-327
12/10/09

Handwritten notes:
~~12/10/09~~
(SEE DETAIL & PURCHASE STATEMENT)

96

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EDF Trading North America, LLC

EDF Energy Systems A Division of Tampa Electric Company

Invoice Number: 27187

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Invoice Date: Dec 8, 2009
Payment Terms: Net Due on or before
Dec 28, 2009

Attention: Jason Weber
Accounting
Phone: 813-228-4941
Fax: 918132284194

Period: November 2009

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission rec from CGT - Lafayette	Nov 01, 2009 - Nov 30, 2009	209,070	4.309000	\$900,882.63
	Receivable Subtotal	209,070		\$900,882.63
Transco - St. Helena - Zone 3 - POI 10114	Nov 10, 2009	5,161	3.930000	\$20,282.73
	Receivable Subtotal	5,161		\$20,282.73
Net Subtotal Florida Gas Transmission		214,231		\$921,165.36
Total Receivable Amount Due (US)		214,231		\$921,165.36
Total Amount Due (US)		214,231		\$921,165.36
Net Amount Due (US)		214,231		\$921,165.36

209,063
\$ 900,852.47
214,221 ✓

\$ 921,165.36
\$ 900,852.47
\$ 20,282.73

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

By: _____
For: _____

Questions regarding this invoice should be directed to:
Luke Haney 281-653-1704 (ph) or Gas.InvoicingHouston@edtrading.com

Please fax support for payment to 92816531034

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

66



eni petroleum

eni petroleum co. inc.
 1201 Louisiana, Suite 3500
 Houston, TX 77002 - U.S.A.
 Tel. 713-393-6100 Fax 713-393-6205

GAS INVOICE - PRELIMINARY

DATE: December 15, 2009

INVOICE NO: ~~21142-121509-0~~ 21142-121509-0
 (Please reference invoice number on payment)

PURCHASER: Peoples Gas System
 division of Tampa Electric
 702 N. Franklin Street
 Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
 or before the 25th day of this month.

ATTN: Donna Johnson-Griffin
 Phone: 813-228-4279
 FAX: 813-228-4194
 Email: PGSSettlements@tecoenergy.com

DUE DATE: December 28, 2009

SALES MONTH: November-2009

 To invoice you for gas sales in accordance with ENI's Natural Gas Sales Confirmations.

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Supply	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0100	<u>85,250.00</u>	\$4.320000	<u>\$368,280.00</u>

82,250 ✓

AMOUNT DUE TO ENI PETROLEUM CO. INC.

85,250.00

MMBtu

\$368,280.00

W.

WIRE 12/28/09
 01-90-000-232-02-000

[Signature]

4.32
\$368,280.00 *[Signature]*

COPIES

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SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

WIRE 12/28/09
 Permit To: 01-10-000-232-02-000



Sales Invoice
 Invoice #: 105502
 Delivery Period: Nov-09
 Invoice Date: 12/10/2009
 Due Date: 12/28/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
634045	Commodity	TENN GAS P/L	020366	FGT Carnes Del (8: 10708)	3 3	700	\$4.43000	\$3,101.00
					Deal #634045	700		\$3,101.00
						700		3,101.00

[Handwritten signature]

93

G

Y

68

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: **WIRE 12/28/09**
 10-000-232-02-000
 ABA #:



Sales Invoice
 Invoice #: 106911
 Delivery Period: Nov-09
 Invoice Date: 12/15/2009
 Due Date: 12/28/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
636815	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	11 11	3,000	\$4.00000	\$12,000.00
					Deal #636815	3,000		\$12,000.00
						3,000		\$12,000.00

[Handwritten signature]

94

69

G
Y

T-462 P002/002 t-549

Gavilon, LLC
Eleven ConAgra Drive
Suite 11-160
Omaha, NE 68102
United States

Attn: Settlements
Email:
Phone: 402-889-4099
Fax: 402-221-0465

Peoples Gas System
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:
Gavilon LLC
Wire Book
~~402-889-4099~~
~~402-221-0465~~



Delivery Period: Nov-09
Date:
Due Date: 12/28/2009
Total Amount: \$529,661.65

Item	Description	Commodity:	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
22194	Phys - Commodity	Natural Gas	10/28/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	NOV-1-2009 NOV-30-2009	4.2990	100,850	\$433,554.15
30041	Phys - Commodity	Natural Gas	11/02/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	NOV-3-2009 NOV-3-2009	4.4100	12,580	\$55,477.80
75332	Phys - Commodity	Natural Gas	11/23/09	Sell	FGT	BOBCAT GAS STORAGE-REC	NOV-23-2009 NOV-23-2009	3.9500	10,286	\$40,629.70
SubTotal:									123,716	\$529,661.65

Total Amount: 123,716 ✓ ~~\$529,661.65 USD~~

96

4022210800

FROM-Gavilon

12-10-'09 10:11

Monday, December 7, 2009 2:52:45PM

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

Office Use Only: 50077-1 Draft

CU P
ADP
UBOR1CCCBV

CC: C 1 DWOC-VI-1-JSN

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



IBERDROLA RENEWABLES

INVOICE

Bill Date: December 10, 2009
Due Date: December 28, 2009

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0690Y
Delivery Month: November 2009

Description	Amount
GAS PHYSICAL SELL 14,854 / MMBTU	\$60,565.30

Terms: Due on day 28 of the month by wire to:

WIRE 12/28/09
01-40-000-232-02-000
61

Total amount due to IBERDROLA RENEWABLES :

\$60,565.30

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact
Mohammad Faruque.

Contact: Mohammad Faruque

Phone: (281) 378-1723

Email: mohammad.faruque@iberdrolausa.com

Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
12474260	SELL	PHYSICAL	FGT	866	11/10/2009	11/10/2009	(10,554)	\$3.9500	41,688.30
12439903	SELL	PHYSICAL	FGT	866	11/03/2009	11/03/2009	(4,300)	\$4.3900	18,877.00
			<u>FGT</u>		<u>SUBTOTAL</u>		<u>(14,854)</u>	MMBTU USD	<u>60,565.30</u>
			<u>RECEIVE</u>		<u>SUBTOTAL</u>		<u>(14,854)</u>	MMBTU USD	<u>60,565.30</u>
<u>Grand Total:</u>							<u>(14,854)</u>	MMBTU USD	<u>60,565.30</u>

J.P.Morgan

Invoice Ref: EPNT325P/1

From: J.P. Morgan Ventures Energy Corporation

Contact: Telephone: 212-623-8224

Delivery Period: Nov 2009
Payment Date: 28-Dec-2009
Tax Point Date: 08-Dec-2009

Invoice Sent Date:

WIRE 12/28/09
01-90-000-232-02-000

Description: Settlement of Physical Natural Gas

Pay to:

For a/c:

Ref: NYKEBM

Counterparty: PEOPLES GAS SYSTEM INC
702 N Franklin
Tampa, United States

Attn: Accounting Dept
Phone: 1-813-228-4149
Fax: 1-813-228-4194

Pipeline: DESTIN
Location: Destin

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
32764347	Sell	Gulf Coast	26	30	3.450000	23,000.00 MMBTU	79,350.00
Subtotal for Location: Destin - Buys (USD):							0.00
Subtotal for Location: Destin - Sells (USD):							79,350.00
Subtotal for Location: Destin - Totals (USD):							79,350.00
Subtotal for Pipeline: DESTIN - Buys (USD):							0.00
Subtotal for Pipeline: DESTIN - Sells (USD):							79,350.00
Subtotal for Pipeline: DESTIN - Totals (USD):							79,350.00

Pipeline: FLORIDA GAS TRAN
Location: FGT Zone 3 Pool

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
32453512	Sell	Nymex	01	30	4.309000	149,853.00 MMBTU	645,716.58
Subtotal for Location: FGT Zone 3 Pool - Buys (USD):							0.00
Subtotal for Location: FGT Zone 3 Pool - Sells (USD):							645,716.58
Subtotal for Location: FGT Zone 3 Pool - Totals (USD):							645,716.58
Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD):							0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD):							645,716.58
Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD):							645,716.58

Total of 172,853 dts.

JPMorgan Receives (USD): 725,066.58 ✓

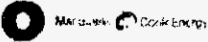
\$725,066.58 ✓
12/28/09 PPA-OCT'09
12/28/09-08: [Signature]

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010


98

73

CC
Y

		Macquarie Cook Energy, LLC Sales Invoice(Summary)		Macquarie Cook Energy, LLC 505 Dallas Street, Suite 3250 Houston, TX 77002 Phone: (713)255-5873 Fax: (713)255-5822 Email:
Peoples Gas System, a Division of Tampa Electric Company Phone: Fax: Attn: Email:		INVOICE DATE : 10Dec2009 DUE DATE : 28Dec2009 PAYMENT IN \$US		
Volume Base : MMBtu Production Month : Nov 2009 GST Registration No : 838368560RC Sales Summary Page No : 1				
PipeLine	Delivery Point	Volume	Amount Due	
GULFSTREAM PIPELINE CO.	CODEN	2,000	8,780.00	
Total for pipeline GULFSTREAM PIPELINE CO.		2,000	8,780.00	
SOUTHEAST SUPPLY HEADER	DESTIN INTO GULFSTREAM	3,529	14,468.90	
Total for pipeline SOUTHEAST SUPPLY HEADER		3,529	14,468.90	
Commodity Totals		5,529	23,248.90	
Net Amount Due in US \$:				
Please Wire Amount To: <i>1310.000 100.00.000</i> Please Direct Fax Payment Details To: arie Cook Energy Settlements 13)255-5822 (713)255-5873 Email: cagsethougva@macquarie.com				
Please Direct any Questions To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com				
ACCT:ENCONBKRRHS Macquarie Cook Energy, LLC is a member of the Macquarie Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1988 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other facilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurances in respect of the obligations of Macquarie Cook Energy, LLC. Macquarie Cook Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.				

74

Invoice ID : 69547 Company : Peoples Gas System, a division of Tampa Electric Company Invoice Date : 10Dec2009		Macquarie Cook Energy, LLC Sales Invoice(Details)		
Production Month : Nov 2009 Sales Details Page No. : 1				
Flow Date	Volume	Price \$US/MMBTU	Amount	
Pipe Line :		GULFSTREAM PIPELINE CO.		
Delivery Point :		CODEN		
Deal ID :		HG_0583146 / NGFP15505346		
01Nov2009	1,000	4.39	4390.0	
02Nov2009	1,000	4.39	4390.0	
<small>Deal ID : HG_0583146 / NGFP15505346 Sub Total</small>		2,000	4.3900	8,780.00
Sub Total on DP CODEN		2,000		8,780.00
Pipe Line :		SOUTHEAST SUPPLY HEADER		
Delivery Point :		DESTIN INTO GULFSTREAM		
Deal ID :		HG_0592774 / NGFP15521389		
11Nov2009	3,529	4.1	14468.9	
<small>Deal ID : HG_0592774 / NGFP15521389 Sub Total</small>		3,529	4.1000	14,468.90
Sub Total on DP DESTIN INTO GULFSTREAM		3,529		14,468.90

75

NJR Energy Services Company

People and Resources Dedicated to Service

Off-System Sales Bill

11/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric

702 N. Franklin St., P-7

Tampa, FL 33602

ATTN: Gas Accounting (Jason W.)

Invoice Date: 12/08/2009

Bill Number: OP110912-0012-1476-0-8

Service Address:

Credit Account: 142.01

Rate Code: 50

Due Date: On Or Before 12/28/2009

TOTAL P.002
P.02

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Southern Natural Gas Company	BJC 270699	SONAT POOL	SONAT POOL	10	10	10,000	\$3.820000	\$38,200.00
INVOICE TOTAL						10,000		

97%

732 938 7547

10:41

DEC-09-00-390

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact NJRES as soon as possible if invoice is not paid in full.

Wire Instruction

101

7004
1501
938
7547

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76

AB

12/08/2009 10:01 FAX 7138710510

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Dec/08/2009
 Delivery Month: November/2009
 Due Date: Dec/25/2009

Peoples Gas System, a division of Tampa Electric Company
 Bill To:

Peoples Gas System, a division of Tampa Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
105239	FGT	FIXED PRICE	11/25	11/25	8,280	\$3.6200	\$29,973.60
		Sub-Total			8,280		\$29,973.60
		Invoice Total			8,280		\$ 29,973.60

Pay this amount, USD: \$ **29,973.60**

Please direct all inquiries to:

Ramona Olivarez
 Tel: 713-800-1971
 Fax: 713-871-0510
 EMail: ramonaolivarez@net-lp.com

NP
 AG

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007688, account number 200-102272-001-11

27

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Fax: (813) 228-4742
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 07-Dec-2009
 Due Date: 25-Dec-2009 by Wire
 Production Month: 11/2009 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	299,033 Dth	\$4.29500	Non	\$1,284,346.74
NGPL	7936	FLAGAS / Vermillion	20,221 Dth	\$3.91730	Non	\$79,211.79
Current Totals			319,254 Dth			\$1,363,558.53

Recap:
 Commodity Total \$1,363,558.53
 Net Amount Due \$1,363,558.53
 Charges in American Dollars (USD)

319,253 - [Redacted]
 (SEE SUPPORT & DETAIL) JW

[Redacted Signature]

Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2009-11-01550-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 12/07/2009
 Production Month 11/2009

78

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Electric Co
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States
Peoples Gas System a div of Tampa Electric Co
Contact: Jason Weber
Phone: 813.228.4941
Fax: 813.228.4194

Remit To:
Sequent Energy Management

*WIRE 12/28/09
01-90-000-232-02-000*

Sales Invoice
Invoice #: 654138-1
Delivery Period: Nov-2009
Invoice Date: 12/15/2009
Due Date: 12/28/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
129857	COMM-PHYS - Commodity		11/25/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	26	30	3.4950MMBTU	17,745 MMBTU	62,018.78
Subtotal for Florida Gas Transmission Company:										17,745	62,018.78 ✓
1280600	COMM-PHYS - Commodity		11/09/09	mmickels	Gulf South Pipeline Company	Montpelier / St Helen	9	9	4.3500MMBTU	6,067 (6,172) MMBTU	26,391.45 (26,846.20)
1280646	COMM-PHYS - Commodity		11/09/09	mmickels	Gulf South Pipeline Company	Montpelier / St Helen	9	9	4.3200MMBTU	20,807 (20,702) MMBTU	89,886.24 (89,432.64)
Subtotal for Gulf South Pipeline Company:										26,874 ✓	116,280.84
1280705	COMM-PHYS - Commodity		11/09/09	mmickels	Southeast Supply Header	Gulf Stream - Coden 110	10	10	4.1000MMBTU	15,319 MMBTU	62,807.90
Subtotal for Southeast Supply Header:										15,319	62,807.90 ✓
Grand Total:										59,938 ✓	221,107.52

CUT APPLICATION

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

221,107.52

\$221,107.52

26,391.45 +

89,432.64 +

221,107.52

104

29

CCRY



TAMPA

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.
SALES Invoice

Invoice No: SES - 11832532 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 12/10/2009
Due Date: 12/25/2009

1813 JAN 09 1 42:14 PM '09

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200911	S - 647708	CP ENERGY	898501	IC CP ENERGY / SESH (83001/2)	90,000	MMBTU	\$4.2700		\$384,300.00
200911	S - 775991	CP ENERGY	898501	IC CP ENERGY / SESH (83001/2)	135,000	MMBTU	\$4.2690		\$576,315.00
Subtotal for CP ENERGY					225,000				\$960,615.00 ✓
200911	S - 781232	DESTIN PPL	994400DEST	DESTIN FGT	15,000	MMBTU	\$4.4100		\$66,150.00
200911	S - 782159	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	17,356	MMBTU	\$3.6400		\$63,175.84
200911	S - 784967	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	8,622	MMBTU	\$4.0000		\$34,488.00
Subtotal for DESTIN PPL					40,978				\$163,813.84 ✓
200911	S - 776294	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	33,843	MMBTU	\$4.3350		\$146,709.41 ✓
200911	S - 785611	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	10,000	MMBTU	\$3.6200		\$36,200.00
Subtotal for FL GAS TR					43,843				\$182,909.41

NOT PGS, TEC PURCHASE

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN 15TH, 2008

Questions Contact:
Lavanya Raja
Phone: 1-866-818-5501x7672
Fax: 1-713-285-1718
lavanya.raja@shell.com

Please Wire Amount To: Shell Energy North America (US), L.P.

Please Remit Check To:
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 285-1718
Receivables@shell.com

General Customer Service Number
1 866-818-5501

Bank#

Shell Energy North America (US), L.P.

WIRE 12/28/09
01-90-000-232-02-000

P. 01

91%

HOU FAX 01

14:41

6902-11-030

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

105

PC

Invoice No SES - I - 832532 - 1

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description
------------	----------	----------	--------------	-------------

Quantity	Unit	Avg Price	HC/ UOM	Amount Due
Recap:				
Subtotal Before Taxes:				\$1,307,338.25
309,821		299,821	✓	\$1,307,338.25

**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

\$1,307,338.25
2010-01-21
\$1,271,136.25
\$1,271,136.25
2010-01-21 PPA-001'09
3

COPY

Shell Energy North America (US), L.P.

106



Southwest Energy, L.P.
 3100 Timmons
 Suite 225
 Houston, TX 77027
 Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

~~Peoples Gas System~~

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
~~Invoice Number : E002050911~~
 Production Month : 11/09
 Invoice Date : 12/09/2009
 Due Date : Dec/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR 322625 : St Landry - FGT													
11/09	11/09	ANR	322625	St Landry - FGT	179157	6510-04	C	10-10	1	9.541	9.541	3.920000	37,400.72
Total for Point : 322625 : St Landry - FGT											9.541	37,400.72	
Total For Pipeline - ANR											9.541	37,400.72	
Invoice Total											9.541	\$ 37,400.72	

9,539 - \$ 37,392.88

9.539 * 3.92 =

CCY

~~DATE: 12/25/09~~
~~TIME: 10:00 AM~~

Remit To Information

Southwest Energy, L.P.
 3100 Timmons
 Suite 225
 Houston, TX 77027

Peoples Gas System Information

Print Date: Dec-09-09
 Print Time: 9:55:30AM

Funds due on or before Due Date

Volumes Subject To Adjustment
 1 of 1

82





INVOICE

Invoice Number: 34368
Invoice Month: 11/2009
Invoice Date: December 09, 2009
Invoice Due Date: December 28, 2009
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/19/2009	56451	GAS INTERRUPT Natural Gas Fixed Sales # 56451 From 20-NOV-09 Through 20-NOV-09	(2,000)	MMBTU	\$3.6000	200911	\$7,200.00	USD
(SALES) SUB TOTAL:			(2,000)	MMBTU			\$7,200.00	
(GAS) SUB TOTAL:			(2,000)	MMBTU			\$7,200.00	

TOTAL: \$7,200.00

Wiring Information:

Branch Address:

IRE 12/28/09
 01-90-000-232-02-000

COPY

Comments:
 Bank Number:



Texla Energy Management, Inc.
 1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone : 713 655-9900 Fax : 713 655-9906

INVOICE
 Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
 P. O. Box 111, Plaza 7
 Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0911-0014508
Financial Month :	11/09
Statement Date :	12/11/2009
Due Date :	12/28/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Days	Daily Volumes	Total Volumes	Price	Amount
11/09												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: SONAT												
Tier 1 Pool : Tier 1 Pool												
11/09	11/09	SONAT	Tier 1 Pool	Tier 1 Pool	54960		11-11	1	9,963	9,963	3740000	37,261.62
Total For: Tier 1 Pool : Tier 1 Pool										9,963		37,261.62
Total For Pipeline: SONAT										9,963		37,261.62
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										9,963	✓	37,261.62
											Net Receivable for 11/09	37,261.62

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) ~~37,261.62~~

COPY

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

~~11/09-12/09~~
 0190-000-202-00-000

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include remittance statement with your payment.

Remit To Check Information	Funds due on or before Due Date	Wire Transfer Information
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana, Suite 4700 Houston, TX 77002 tammyk@texlaenergy.com		
		Further Instructions : For credit to the account of Texla Energy Management, Inc. For ACH please use ABA # 111000614

Print Date Dec/11/2009
 Print Time 09:10:46AM

Volumes Subject To Adjustment
 1 of 1

86

Invoice Number: 10663
Invoice Month: 11/ 2009
Invoice Date: December 02, 2009
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
Peoples Gas System
Attn:
Fax:
702 NORTH FRANKLIN STREET
PO BOX 2562
TAMPA FL 33601-2562 US

Remit To:
United States Gypsum Co.
550 West Adams Street
Chicago IL 60661 US

Billing Inquiries

Billing Inquiries
ANNETTE FOLLMER 312-436-4054

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
10/27/2009	446894	GASIDX		FIRM Natural Gas Index Sales # 446894 From 01-NOV-09 Through 30-NOV-09	(21,000)	MMBTU	\$4.7400	200911	\$99,540.00	USD
11/19/2009	447005	GASIDX		FIRM Natural Gas Index Sales # 447005 From 20-NOV-09 Through 30-NOV-09	(12,818)	MMBTU	\$3.4473	200911	\$44,186.87	USD
(SALES) SUB TOTAL:					(33,818)	MMBTU			\$143,726.87	
(GASIDX) SUB TOTAL:					(33,818)	MMBTU			\$143,726.87	

TOTAL: **143,726.87**

(Handwritten initials and signature)

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Williams Gas Marketing Inc.

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602 Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-	Bill To: ABA: -ACH ABA: Wire Contact: Jessica Reynolds Telephone: (918) 573-8923 Fax: (918) 573-1965 Email: Jessica.Reynolds2@Williams.com	Statement Numbers: 120117883 Billing Period: Nov-09 Statement Date: December 10, 2009 Due Date: December 28, 2009 Payment Method: Wire Terms:
--	--	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
Start	End									
Sell										
Delivery Period: Nov-09		Contract: 602548			Deal: 602548-4					
1	01-Nov 30-Nov	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	288,109	Dth	288,109	\$4.315000 US\$	\$1,243,190.34	\$1,243,190.34
Deal:					602548-4		288,109			\$1,243,190.34
					TGPL		288,109			\$1,243,190.34
Delivery Period:					Nov-09		288,109			\$1,243,190.34
Sell Pre-tax Sub-total					288,109					\$1,243,190.34
Sell Tax Sub-total					0					\$0.00
Pre-tax Sub-total:					288,109					\$1,243,190.34
Tax Sub-total:					0					\$0.00
Statement Total:					288,109					\$1,243,190.34
Currency:										US\$
Due Date:										Dec 28, 2009
Statement Date:										Dec 10, 2009

291,339 ✓

291,339.00
4.315 =

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR November 2009
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2009.xls

15-Dec-09

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1	FTS-1-USAGE	ACCRUED	782,298	0.01530	\$11,969.15
2		ACTUAL	782,298	0.01530	\$11,969.17
3	FTS-1-NO NOTICE	ACCRUED	(92,568)	0.01530	(\$1,416.29)
4		ACTUAL	(92,568)	0.01530	(\$1,416.29)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	689,730		\$10,552.86
8		ACTUAL	689,730		\$10,552.88
9		DIFFERENCE	0		\$0.02
10	FTS-2-USAGE	ACCRUED	519,788	(0.01216)	(6,321.81)
11		ACTUAL	519,788	(0.01216)	(\$6,321.83)
12		DIFFERENCE	0		(\$0.02)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,209,518		\$4,231.05
17		ACTUAL	1,209,518		\$4,231.05
18		DIFFERENCE	0		\$0.00



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 12/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:** [REDACTED]
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:** [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: [REDACTED] JOI
 702 NORTH FRANKLIN STREET Houston TX 77218-3142 **Contact Name:** [REDACTED]
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** December 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:** [REDACTED]

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	8,677	132.76	10 - 10	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	9,624	147.25	11 - 11	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	13,138	201.01	01 - 02	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	19,704	301.47	03 - 05	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	10,150	155.30	06 - 06	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	13,136	200.98	07 - 08	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	6,268	95.90	09 - 09	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	5,597	85.63	10 - 10	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	18,804	287.70	11 - 13	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: Invoice Identifier: 000320078 Account Number: 52002364
Begin Transaction Date: November 01, 2009 End Transaction Date: November 30, 2009		<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	19,704	301.47	14 - 16	
Transportation Commodity																			
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	6,268	95.90	17 - 17	
Transportation Commodity																			
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	8,536	130.60	18 - 19	
Transportation Commodity																			
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	33,198	607.93	20 - 30	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	300	4.59	30 - 30	
Transportation Commodity																			
01	9806	10109		GULF SOUTH-ST. HEL	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	19,113	292.43	09 - 09	
Transportation Commodity																			
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0192	0.0000	0.0153	8,700	133.11	01 - 29	
Transportation Commodity																			
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	98,672	1,509.68	01 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	12/10/2009 12:00:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	SION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 10, 2009	Invoice Identifier:	000320078
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:	52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	6,317	96.65	17 - 17	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	16,634	254.50	18 - 19	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	37,268	570.20	20 - 23	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	68,719	1,051.40	24 - 30	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	403	6.17	10 - 10	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	14,949	228.72	06 - 06	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	21,771	333.10	10 - 10	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA	90287	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	23 - 23	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320078 Account Number: 52002364
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Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	8,050	123.17	25 - 25	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	4,000	61.20	01 - 08	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	17,600	269.28	09 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	63,063	964.86	01 - 13	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	13,653	208.89	14 - 16	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	14,103	215.78	17 - 19	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	19,804	303.00	20 - 23	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	31,157	476.70	24 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	M
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	5
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	Y
				Payee's Name:	TRANSMISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000320078
Account Number:	52002364

Begin Transaction Date:	November 01, 2009	End Transaction Date:	November 30, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	3,129	47.87	04 - 04	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	03 - 03	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	4,590	70.23	09 - 09	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	04 - 04	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	20,000	306.00	06 - 06	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	16,000	244.80	01 - 02	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	16,000	244.80	01 - 02	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	14,669	224.44	03 - 03	

AS

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	12/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ISION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2009	Invoice Identifier:	000320078
Svc Req:	006922736	Sup Doc Ind:	IMBL	Account Number:	52002364
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	3.838	58.72	04 - 04	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN.		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	

121

70

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 12/08/2009 12:00:11
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name:
TAMPA FL 33602	Payee: 006924518	Contact Phone: 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2009	Invoice Identifier: 000320078
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	

122

92

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: Contact Phone: 713-989-2094
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2009	Invoice Identifier: 000320078 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your Invoice Identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 30		
	Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06		
	Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03		
	Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10		
	Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03		
	Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10		
	Transportation Commodity																			
																Invoice Total Amount:	740,306	11,326.69		

98

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 12/09/2009 12:00:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Payee's Bank:** **Payee's Name:** **ION COI**
 TAMPA FL 33802 **Payee:** 006924518 **Contact Name:** **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** December 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 105988 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			0		3005		16119	PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,864	59.12	10 - 30	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	170	2.60	10 - 10	
				Transportation Commodity															
01			0		126997		60923	CUC-BARTOW B/FGT			COT	0.0345	-0.0192	0.0000	0.0153	1,656	25.34	01 - 09	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	292526		78138	MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	1,309	20.03	09 - 09	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 6,999 107.09

124

63

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



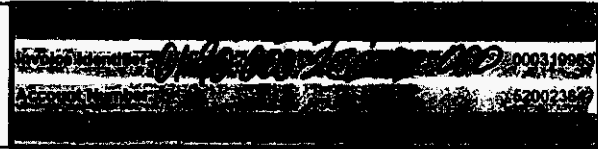
FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/09/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-888-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1
Invoice Date: December 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:



Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Data	End Tran Data
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	2,102	32.16	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	4,008	61.32	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	5,190	79.41	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0192	0.0000	0.0153	4,959	75.87	11 - 11	
				Transportation Commodity															
01		0			220784	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	2,000	30.60	04 - 04	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	10,072	154.10	03 - 03	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	6,662	101.83	04 - 04	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
				Transportation Commodity															

125

120

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name: MARION COLLINS
Contact Phone: 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 108635
Svc CD: FTS-1

Invoice Date: December 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 34,993
Invoice Identifier: 000319963
Account Number: 52002364
Net Due Date: 12/18/2009

Begin Transaction Date: November 01, 2008
End Transaction Date: November 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			

Invoice Total Amount: 34,993 536.39

126

101

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736 **Remit to Party:** 006924518 **Start D/T:** 12/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IML
Svc Req K: 5064 **Charge Indicator:** BILL ON DELIVERY
Svc CD: DPOA **Prev Inv ID:**

Invoice Identifier: 01-9000-20-02-000 000319763
Account Number: 52002364

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	(92,566)	-1,416.29	01 - 01	

Invoice Total Amount: (92,566) -1,416.29

JW

127

102

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

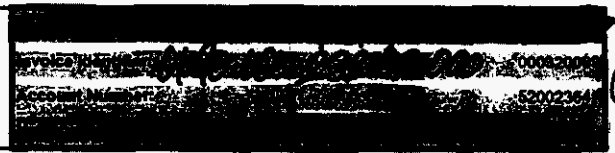
A Southern Union/EI Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 12/09/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:** 35
ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:** 4363
Payee's Bank: **Payee's Name:** TRANSMISSION CO
702 NORTH FRANKLIN STREET **Houston TX, 77216-3142** **Contact Name:**
TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**



Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	432	3.85	09 - 09	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	497	4.42	10 - 10	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	-0.0192	0.0000	-0.0122	1,500	-18.30	26 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	1,500	-18.30	26 - 30	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0192	0.0000	-0.0122	74,550	-909.51	01 - 30	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0192	0.0000	-0.0122	62,875	-767.08	01 - 25	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0192	0.0000	-0.0122	25,075	-305.92	26 - 30	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	2,451	-29.90	11 - 11	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	9,597	-117.08	10 - 10	

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103

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 12/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SSION COI
Contact Name:
Contact Phone: 713-889-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320089
Account Number: 52002364
Net Due Date: 12/10/2009

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0192	0.0000	-0.0122	71,480	-871.81	01 - 30	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0192	0.0000	-0.0122	1,500	-18.30	25 - 25	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			COT	0.0070	-0.0192	0.0000	-0.0122	1,750	-21.35	26 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0192	0.0000	-0.0122	4,861	-59.30	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0192	0.0000	-0.0122	3,058	-37.32	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0192	0.0000	-0.0122	3,222	-39.31	11 - 11	
				Transportation Commodity															
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0070	-0.0192	0.0000	-0.0122	7,500	-91.50	26 - 30	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	5,000	-61.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 12/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: TRANSMISSION COI
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-888-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** December 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000320099
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:** 006922736

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			80297	57345		HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	1,950	-23.79	25 - 25	
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	4,871	-59.43	04 - 04	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0192	0.0000	-0.0122	949	-11.58	25 - 25	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0192	0.0000	-0.0122	7,431	-90.86	01 - 01	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0192	0.0000	-0.0122	7,429	-90.63	02 - 02	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0192	0.0000	-0.0122	23,034	-281.02	03 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0192	0.0000	-0.0122	7,866	-93.53	06 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0192	0.0000	-0.0122	15,356	-187.34	07 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 12/08/2009 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:** 5
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: MISSION COI
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** December 10, 2009
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000320099
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	3,475	-42.40	09 - 09	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	2,690	-32.82	10 - 10	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	10,122	-123.49	11 - 11	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	138,204	-1,888.09	12 - 29	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	-0.0192	0.0000	-0.0122	7,523	-91.78	30 - 30	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	12,259	-149.56	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 12/08/2009 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: ISSION COI

Contact Name:

Contact Phone: 713-989-2094

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320089
Account Number: 52002364

Begin Transaction Date: November 01, 2009
End Transaction Date: November 30, 2009
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 03	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				CDT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 10	
				Transportation Commodity															

Invoice Total Amount: 519,788 -6,321.83

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S**

FOR November 2009

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2009.xls]Nov09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,309	\$3.97000	\$9,166.73
2		ACTUAL	2,309	\$4.04000	\$9,328.36
3		DIFFERENCE	0		\$161.63
4	COMMODITY-PIPELINE	ACCRUED	494,896	\$0.05985	\$29,617.20
5		ACTUAL	494,896	\$0.05984	\$29,614.22
6		DIFFERENCE	0		(\$2.98)
7	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,614.84
8		ACTUAL	1,079,769	\$0.42566	\$459,617.84
9		DIFFERENCE	0		\$3.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,576,974		\$498,398.77
14		ACTUAL	1,576,974		\$498,560.42
15		DIFFERENCE	0		\$161.65



Billing Summary - Shipper Level

INV4002

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

SHIPPER:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month:

NOV

Year:

2009

Invoice Date:

12/10/2009

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 489,232.06
INV4032	Cash Out	\$ 9,328.36
Total Current Month		\$ 498,560.42
Past Due		\$ 0.00

**Remittance Addresses:
Wires and ACH's:**

Please pay this amount by 12/20/2009 \$ 498,560.42

Checks:
Southern Natural Gas Company
Po Box 102502
Atlanta, GA 30368-0000

Address Inquiries to:
Southern Natural Gas Company
ATLANTA
PO Box 2563
Attn: Doris Tate
Birmingham, AL 35202-0000
Phone: (205) 325-3846
Fax: (205) 326-2038
E-Mail: Doris.Tate@elpaso.com

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: NOV
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 459,617.84</u>
Net Reservation Charges			<u>\$ 459,617.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: NOV
Year: 2009

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Table with columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Rows include zones 0, 1, 2 and a Total Commodity row.

Transportation Surcharges:

Table with columns: Non-Pathed, Quantity, Rate, Amount. Rows include SCRM, ACA, and Total Surcharges.

Total Commodity & Surcharges \$ 29,614.22

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///



Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: NOV
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 4.04	\$ 4.52	\$ 3.35

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	492,587	494,896	0	0	0	(2,309)	0.46875	0
Estimated Imbalance	476,820	477,809	0	0	0	(989)	0.20742	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,309	4.520	100.000	4.04	9,328.36
Total	1.00000	2,309				9,328.36

Line 1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	492,587	494,896	(2,309)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		492,587	494,896		Total 0	0
Less Pool Transaction		0	0			
Net		<u>492,587</u>	<u>494,896</u>	<u>(2,309)</u>		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR November 2009

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2009.xls]No

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(28,119)	4.08204	(\$114,782.81)
2		ACTUAL	(28,119)	3.95794	(\$111,293.36)
3		DIFFERENCE	0		\$3,489.45
4	COMM.-P/L-FT	ACCRUED	344,365	0.02190	\$7,541.56
5		ACTUAL	344,583	0.02247	\$7,744.30
6		DIFFERENCE	218		\$202.74
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	344,365		\$7,541.56
14		ACTUAL	344,583		\$7,744.30
15		DIFFERENCE	218		\$202.74
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,366,246		\$477,818.75
23		ACTUAL	1,366,464		\$481,510.94
24		DIFFERENCE	218		\$3,692.19



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

ONE

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Nov, 2009
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2009
 Net Due Date: 12/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$592,804.30
2	9000386	OT / CLC	(\$8,781.70)
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$102,511.66)
Invoice Total Amount			<u>\$481,510.94</u>

Please make wire transfer payments
 on Net Due Date: 12/21/2009 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

Handwritten initials/signature

Handwritten signature and scribbles

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* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 12/8/2009 13:35:50
 Report Number: I-1503



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 92403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Nov. 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2009
 Net Due Date: 12/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 4.61224) (Price Tier: 1)						10/31/2009 10/31/2009	(1,904)	4.61224	(8,781.70)
Contract Total Amount:								(1,904)Dth		<u>(\$8,781.70)</u>

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Run Date/Time: 12/9/2009 13:36:59
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Invoice Identifier: 92403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Nov, 2009
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2009
 Net Due Date: 12/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 3.91042) (Price Tier: 1)						11/01/2009 11/30/2009	(26.215)	3.91042	(102,511.66)
Contract Total Amount								(26,215)Dth		<u>(\$102,511.66)</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 92403
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Nov. 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2009
 Net Due Date: 12/21/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			11/01/2009 11/02/2009	31	0.02190	0.68
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9003540 Peoples Port Manatee	CHEVRON 56232			11/01/2009 11/02/2009	800	0.02190	17.52
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	CHEVRON 56322			11/01/2009 11/02/2009	8,042	0.02190	176.12
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	MACQ 56326			11/01/2009 11/02/2009	1,958	0.02190	42.88
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	ENI 56263			11/01/2009 11/09/2009	21,790	0.02190	477.19

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Run Date/Time: 12/8/2009 13:36:54
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 92403

Accounting Period: Nov, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164	GZN1/1 8205219	CHEVRON 56232			11/01/2009	408	0.02190	8.96
	26822 22314 (Price Tier: 1)	GZN1/1	CFG - Baseball City				11/10/2009			
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164	GZN1/1 9000020	CHEVRON 56232			11/01/2009	9,122	0.02190	199.77
	26822 22314 (Price Tier: 1)	GZN1/1	Peoples - Reunion				11/10/2009			
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164	GZN1/1 9000040	CHEVRON 56232			11/01/2009	32,401	0.02190	709.56
	26822 22314 (Price Tier: 1)	GZN1/1	Peoples - S. Hills				11/10/2009			
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164	GZN1/1 9000041	CHEVRON 56232			11/01/2009	15,325	0.02190	335.60
	26822 22314 (Price Tier: 1)	GZN1/1	Peoples - Combee Road				11/10/2009			
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			11/06/2009	65	0.02190	1.42
	26822 22314 (Price Tier: 1)	GZN1/1	Peoples - Vandolah				11/07/2009			
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SHELL 56397			11/07/2009	16,995	0.02190	372.19

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 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

ONE

Accounting Period: Nov. 2009
 Invoice Identifier: 92403
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				11/08/2009			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1	GZN1/1	IMB/ FPC			11/09/2009	5,000	0.02190	109.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	FPC - Hines				11/09/2009			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1	GZN1/1	CHEVRON 53941 C			11/10/2009	240	0.02190	5.26
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - S. Hills				11/10/2009			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1	GZN1/1	SEQUENT 56404			11/10/2009	5,000	0.02190	109.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	FPC - Hines				11/10/2009			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1	GZN1/1	SEQUENT 56404			11/10/2009	1	0.02190	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	Peoples - S. Hills				11/10/2009			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1	GZN1/1	SEQUENT 56404			11/10/2009	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	Peoples - Hardee Pwr				11/10/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Accounting Period: Nov, 2009
 Invoice Identifier: 92403 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	ENBRIDGE 56423			11/11/2009 11/11/2009	2,894	0.02190	63.38
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	SHELL 56430			11/11/2009 11/11/2009	2,106	0.02190	46.12
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	SHELL 56430			11/11/2009 11/11/2009	1,000	0.02190	21.90
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 56423			11/11/2009 11/11/2009	44	0.02190	0.96
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SHELL 56430			11/11/2009 11/11/2009	3,656	0.02190	80.07
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	SHELL 56430			11/11/2009 11/11/2009	1,680	0.02190	36.79

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 Report Number: I-1516

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Invoice Identifier: 92403 Accounting Period: Nov, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9004282	GZN1/1 9000040	MACQ 56429			11/11/2009 11/11/2009	3,456	0.02190	75.69
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	ENI 56263			11/11/2009 11/30/2009	58,760	0.02190	1,286.80
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 8205219	CHEVRON 56232			11/12/2009 11/30/2009	4,383	0.02190	96.04
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000020	CHEVRON 56232			11/12/2009 11/30/2009	19,000	0.02190	416.10
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000040	CHEVRON 56232			11/12/2009 11/30/2009	65,632	0.02190	1,437.37
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164	GZN1/1 9000041	CHEVRON 56232			11/12/2009 11/30/2009	31,920	0.02190	699.01

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 Report Number: 4-1516

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: JANUARY 21, 2010



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1

Invoice Identifier: 92403 Accounting Period: Nov, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205164	9000541	SUSPENSE CLAIM			11/19/2009	59	0.02190	1.29
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	DIGP 20" - Rock Road	Peoples - Vandolah	SUSPENSE CLAIM			11/20/2009			
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9000541	JP MORGAN 56502			11/22/2009	31	0.02190	0.67
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	DIGP 20" - Rock Road	Peoples - Vandolah	SUSPENSE CLAIM			11/26/2009	22,520	0.02190	493.20
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation) (COT 0.93000)	8205164	9000541	SUSPENSE CLAIM			11/28/2009	46	0.02190	1.00
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00034	828 Reservation (RES 0.55720)		9000541				11/30/2009	218	0.93000	202.74
	10720 5721 (Price Tier: 1)		9000020							
			Peoples - Reunion				11/30/2009	1,050,000	0.55720	585,060.00
			GZN1/1							

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Line - 1

Run Date/Time: 12/9/2009 13:36:54
 Report Number: I-1516

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: JANUARY 21, 2010



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Invoice Identifier: 92403

Accounting Period: Nov, 2009

Service Requester Contract Number: 9000126

Contract Total Amount: 1,394,583Dth

\$592,804.30

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Run Date/Time: 12/9/2009 13:36:54
Report Number: I-1516

PEOPLES GAS SYSTEM
CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
FOR December 2009
IN THERM'S

07-Dec-09

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Nov'09	4,737	0.53161	\$2,518.22
2	City Of Sunrise	ACTUAL	Nov'09	4,737	0.53161	\$2,518.22
3	GRAND TOTAL	ACCRUAL	Nov'09	4,737		\$2,518.22
4	GRAND TOTAL	ACTUAL	Nov'09	4,737		\$2,518.22
5	GRAND TOTAL	DIFFERENCE	Nov'09	0		\$0.00

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 20 2009 SERVICE ADDRESS: 1 JACARANDA SQUARE

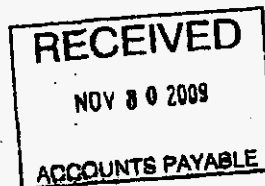
CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	83305-111588	Nov 16 2009	Dec 14 2009	\$2,518.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$6,526.03	-\$6,526.03	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$2,518.22

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	10/20/09-11/16/09	27	53830	49193	4737	GAS	2518.22
TOTAL GAS USED								2518.22
TOTAL CURRENT CHARGES								2518.22
UNPAID BALANCE								0.00
TOTAL AMOUNT DUE								2518.22
CURRENT CHARGES PAST DUE AFTER Dec 14 2009								

VENDOR 1007582
INVOICE 93305-111588 NOV09
PO SP51189-12 DUE 12-2
ATT ENT 70

UTILITY CONSUMPTION				
GAS This Month	Last Year	No of Days	This Year	No of Days
	5240	25	4737	27

Your Timely Payment is Appreciated.



WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY-FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6000 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 68 WESTON ROAD. FOR WATER/SEWER EMERGENCY AFTER HOURS CALL 954-746-3888 FOR POLICE DISPATCH.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Nov 16 2009	Dec 14 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$2,518.22	\$2,518.22

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1676 1 MB 0.362
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000251822 9

TECO GAS/PEOPLES GAS
ACCT PAY DEPT SP49070-06
PO BOX 2562
TAMPA FL 33601-2562

PO BOX 176
MOUNT DORA FL 32756-0176

000012871000011970000000010234

Accrual 12.5



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

Invoice

Date 12/21/2009
Invoice # 08726 ✓

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

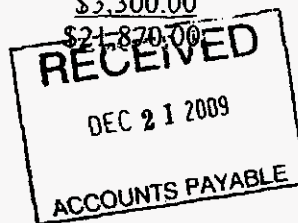
COPY

P O# SP-77352-09

Odorization Solutions, Inc. has delivered 7,290.0 pounds (3,078.4 gallons) of odorant to your odorant storage tanks.

St. Pete 1	1,340.0 lbs @ \$3.00	\$4,020.00
St. Pete 2	450.0 lbs @ \$3.00	\$1,350.00
Manatee	1,800.0 lbs @ \$3.00	\$5,400.00
Brandon	570.0 lbs @ \$3.00	\$1,710.00
Northwest Gate	765.0 lbs @ \$3.00	\$2,295.00
East Gate	705.0 lbs @ \$3.00	\$2,115.00
Southwest Gate	560.0 lbs @ \$3.00	\$1,680.00
North Gate	1,100.0 lbs @ \$3.00	\$3,300.00
Total this Invoice		\$21,870.00

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300



Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

01-90-000-804-03-06 c

Actual

ck

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PEOPLES GAS

COPY

INVOICE

Invoice Date: 08/21/09
Due Date: 08/25/09
Invoice No. SEC-0709-1032

To: Seminole Electric Cooperative, Inc.
P.O. Box 273000
Tampa, FL 33688-3000
Attn: Accounts Payable

Production Month: July, 2009

UNDER-BURN ACTION ALERT-GAS DAY 07-30-09
GULFSTREAM PIPELINE
LOCATION-SEMINOLE MIDULLA

Scheduled Vol.	Measured Vol.	Swing Allowed	** Penalty Vol.	Rate	*	Amount
23,356	18,260	22,188	3,928	\$8.90	\$	34,959.20

Amount Due Peoples Gas System

Less $\langle 1,000 \rangle$ @ \$8.90 $\langle 9,612.00 \rangle$
 $\underline{2,848 \text{ pts}}$ * $\underline{\$25,347.20}$

** .95 of scheduled

* Florida Gates via FGT High Common rate on 07-30-09 is \$4.45*200%

[Signature]

For Payment by Wire Transfer:

For Payment by Check:

Peoples Gas System
P. O. Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting Services
Plaza 7

* Adjusted Amount Due

For questions regarding this invoice, please call Ed Elliott at 813.228.4149, Fax# 813.228.4194

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562

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Invoice Number: 34390
Invoice Month: 10/ 2009
Invoice Date: December 14, 2009
Invoice Due Date: November 25, 2009
Contract Number: PGS-002-2007

PURCHASE STATEMENT

** REVISED*

Mail To:

JPMorgan Ventures Energy Corporation
Attn: Settlements Department
700 Louisiana Street
Suite 1000
Houston TX 77002 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Settlements Department **Fax:** 832-209-1524

Billing Inquiries

Ed Elliott - Plaza 7 813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
09/30/2009	55890	GAS INTERRUPT Natural Gas Fixed Purchase # 55890 From 01-OCT-09 Through 01-OCT-09	12,255	MMBTU	\$3.2000	200910	(\$39,216.00)	USD
10/05/2009	55934	GAS INTERRUPT Natural Gas Fixed Purchase # 55934 From 06-OCT-09 Through 06-OCT-09	10,000	MMBTU	\$2.9700	200910	(\$29,700.00)	USD
10/06/2009	55965	GAS INTERRUPT Natural Gas Fixed Purchase # 55965 From 06-OCT-09 Through 06-OCT-09	20,572	MMBTU	\$3.8400	200910	(\$78,996.48)	USD
10/06/2009	55957	GAS INTERRUPT Natural Gas Fixed Purchase # 55957 From 07-OCT-09 Through 07-OCT-09	18,706	MMBTU	\$3.3700	200910	(\$63,039.22)	USD
10/07/2009	55988	GAS INTERRUPT Natural Gas Fixed Purchase # 55988 From 08-OCT-09 Through 08-OCT-09	10,000	MMBTU	\$3.9450	200910	(\$39,450.00)	USD
10/13/2009	56124	GAS INTERRUPT Natural Gas Fixed Purchase # 56124 From 14-OCT-09 Through 14-OCT-09	10,000	MMBTU	\$4.0400	200910	(\$40,400.00)	USD
10/23/2009	56196	GAS INTERRUPT Natural Gas Fixed Purchase # 56196 From 24-OCT-09 Through 26-OCT-09	11,241	MMBTU	\$4.8500	200910	(\$54,518.85)	USD
10/29/2009	56307	GAS INTERRUPT Natural Gas Fixed Purchase # 56307 From 30-OCT-09 Through 31-OCT-09	30,858	MMBTU	\$4.4000	200910	(\$135,775.20)	USD
10/30/2009	56317	GAS INTERRUPT Natural Gas Fixed Purchase # 56317 From 30-OCT-09 Through 31-OCT-09	31,716	MMBTU	\$4.4900	200910	(\$142,404.84)	USD
(PURCHASES) SUB TOTAL			155,348	MMBTU			(\$623,500.59)	

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Invoice Number: 34391
Invoice Month: 10/ 2009
Invoice Date: December 14, 2009
Invoice Due Date: November 11, 2009
Contract Number: PGS-002-2004

PURCHASE STATEMENT

** REVISED*

Mail To:

Shell Energy North America (US) L.P.
 Attn: Accounting (Gas)
 909 Fannin
 Suite 700
 Houston TX 77010 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Accounting (Gas)

Fax: 713-265-3849

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
PURCHASES								
10/05/2009	55932	GAS INTERRUPT Natural Gas Fixed Purchase # 55932 From 06-OCT-09 Through 06-OCT-09	12,255	MMBTU	\$2.9350	200910	(\$35,968.43)	USD
10/05/2009	55940	GAS INTERRUPT Natural Gas Fixed Purchase # 55940 From 06-OCT-09 Through 06-OCT-09	13,600	MMBTU	\$3.0100	200910	(\$40,936.00)	USD
10/07/2009	56002	GAS INTERRUPT Natural Gas Fixed Purchase # 56002 From 08-OCT-09 Through 08-OCT-09	8,772	MMBTU	\$3.9750	200910	(\$34,868.70)	USD
10/09/2009	56068	GAS INTERRUPT Natural Gas Fixed Purchase # 56068 From 10-OCT-09 Through 12-OCT-09	14,034	MMBTU	\$3.9500	200910	(\$55,434.30)	USD
10/09/2009	56056	GAS INTERRUPT Natural Gas Fixed Purchase # 56056 From 10-OCT-09 Through 12-OCT-09	56,011	MMBTU	\$3.9300	200910	(\$220,123.23)	USD
10/12/2009	56097	GAS INTERRUPT Natural Gas Fixed Purchase # 56097 From 13-OCT-09 Through 13-OCT-09	18,901	MMBTU	\$4.0500	200910	(\$76,549.05)	USD
10/12/2009	56089	GAS INTERRUPT Natural Gas Fixed Purchase # 56089 From 13-OCT-09 Through 13-OCT-09	9,375	MMBTU	\$4.0000	200910	(\$37,500.00)	USD
10/13/2009	56126	GAS INTERRUPT Natural Gas Fixed Purchase # 56126 From 14-OCT-09 Through 14-OCT-09	19,100	MMBTU	\$4.0650	200910	(\$77,641.50)	USD
10/23/2009	56198	GAS INTERRUPT Natural Gas Fixed Purchase # 56198 From 24-OCT-09 Through 26-OCT-09	31,650	MMBTU	\$4.8700	200910	(\$154,135.50)	USD
10/28/2009	56254	GAS INTERRUPT Natural Gas Fixed Purchase # 56254 From 29-OCT-09	28,224	MMBTU	\$4.6600	200910	(\$131,523.84)	USD

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Invoice Number: 34391
Invoice Month: 10/ 2009
Invoice Date: December 14, 2009

PURCHASE STATEMENT

10/28/2009	56254	GAS	Through 29-OCT-09					
10/28/2009	56248	GAS	INTERRUPT Natural Gas Fixed Purchase # 56248 From 29-OCT-09 Through 29-OCT-09	3,424	MMBTU	\$4.6600	200910	(\$15,955.84) USD
10/29/2009	56289	GAS	INTERRUPT Natural Gas Fixed Purchase # 56289 From 30-OCT-09 Through 31-OCT-09	20,000	MMBTU	\$4.1250	200910	(\$82,500.00) USD
(PURCHASES) SUB TOTAL				235,346	MMBTU			(\$963,136.39)
(GAS) SUB TOTAL:				235,346	MMBTU			-\$963,136.39
PURCHASES								
03/30/2009	53730	GASIDX	FIRM Natural Gas Index Purchase # 53730 From 01-APR-09 Through 31-MAR-10	62,000	MMBTU	\$3.6800	200910	(\$228,160.00) USD
03/30/2009	53731	GASIDX	FIRM Natural Gas Index Purchase # 53731 From 01-APR-08 Through 31-MAR-10	31,000	MMBTU	\$3.6800	200910	(\$114,080.00) USD
10/27/2009	56216	GASIDX	FIRM Natural Gas Index Purchase # 56216 From 28-OCT-09 Through 28-OCT-09	30,000	MMBTU	\$4.6400	200910	(\$139,200.00) USD
10/27/2009	56218	GASIDX	FIRM Natural Gas Index Purchase # 56218 From 28-OCT-09 Through 28-OCT-09	20,000	MMBTU	\$4.6250	200910	(\$92,500.00) USD
(PURCHASES) SUB TOTAL				143,000	MMBTU			(\$573,940.00)
(GASIDX) SUB TOTAL:				143,000	MMBTU			-\$573,940.00

TOTAL: -\$1,537,076.39 ✓

12-14-09

PAID
OWEN 1,537,076.39
DUE PGS
2,077,70

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PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR ACCOUNTING MONTH NOVEMBER 2009
IN DTH'S

15-Dec-09

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2009.xls\Nov09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	ACCRUAL	Oct'09	(1,544)	4.24150	(\$6,548.88)
2	Florida Gas Utility	ACTUAL	Oct'09	(1,544)	4.24150	(\$6,548.88)
3	Infinite	ACCRUAL	Oct'09	(33,365)	4.24150	(\$141,517.65)
4	Infinite	ACTUAL	Oct'09	(33,365)	4.24150	(\$141,517.65)
5	Tampa Electric	ACCRUAL	Oct'09	(12,100)	0.00000	(\$52,877.00)
6	Tampa Electric	ACTUAL	Oct'09	(12,100)	4.37000	(\$52,877.00)
5	GRAND TOTAL	ACCRUAL	Oct'09	(47,009)		(\$200,943.53)
6	GRAND TOTAL	ACTUAL	Oct'09	(47,009)		(\$200,943.53)
7	GRAND TOTAL	DIFFERENCE	Oct'09	0		\$0.00

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Invoice Number: 34260
Invoice Month: 10/2009
Invoice Date: November 12, 2009
Invoice Due Date: November 25, 2009
Contract Number: PGS-002-2007

INVOICE

Mail To:

Florida Gas Utility
 Attn: Accounting Department
 4619 NW 53rd Avenue
 Gainesville FL 32653 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Accounting Department **Fax:** 352-334-0789

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/11/2009	56435	GAS INTERRUPT Natural Gas Fixed Sales # 56435 From 31-OCT-09 Through 31-OCT-09	(1,544)	MMBTU	\$4.2415	200910	\$6,548.88	USD
(SALES) SUB TOTAL:			(1,544)	MMBTU			\$6,548.88	
(GAS) SUB TOTAL:			(1,544)	MMBTU			\$6,548.88	

TOTAL: \$6,548.88

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Number:	
Account:	
Transit Number:	
Comments:	
Bank Number:	

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Invoice Number: 34248
Invoice Month: 10/ 2009
Invoice Date: November 11, 2009
Invoice Due Date: November 25, 2009
Contract Number: PGS-002-2004

INVOICE

Mail To:

Infinite Energy
 Attn: Accounts Payable
 7001 S. W. 24th Ave.
 Gainesville FL 32607-3704 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Accounts Payable

Fax: 352-331-7588

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Net Applies

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/10/2009	56428	GAS INTERRUPT Natural Gas Fixed Sales # 56428 From 31-OCT-09 Through 31-OCT-09	(33,365)	MMBTU	\$4.2415	200910	\$141,517.65	USD
(SALES) SUB TOTAL:			(33,365)	MMBTU			\$141,517.65	
(GAS) SUB TOTAL:			(33,365)	MMBTU			\$141,517.65	
TOTAL:							\$141,517.65	

Wiring Information:

Wire Ba:	Branch Address:
Wire City/St:	
ABA Num:	
Transit Number:	
Comments:	
Bank Number:	

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Invoice Number: 34311
Invoice Month: 10/ 2009
Invoice Date: November 24, 2009
Invoice Due Date: November 25, 2009
Contract Number: PGS-999-2004

INVOICE

Mail To:

Tampa Electric Company
 Attn: Mary Conti - P7
 P. O.Box 111
 Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Mary Conti - P7

Fax: 813-228-4742

Billing Inquiries

Ed Elliott - Plaza 7

813-228-4941

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/24/2009	56485	GAS INTERRUPT Natural Gas Fixed Sales # 56485 From 31-OCT-09 Through 31-OCT-09	(12,100)	MMBTU	\$4.3700	200910	\$52,877.00	USD
(SALES) SUB TOTAL:			(12,100)	MMBTU			\$52,877.00	
(GAS) SUB TOTAL:			(12,100)	MMBTU			\$52,877.00	

TOTAL: \$52,877.00

Wiring Information:

W	Branch Address:
Wire C.....	
ABA Numbe	
Account N	
Account Nun	
Transit Number:	
Comments:	
Bank Number:	

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**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2009
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS**

14-Jan-10

DETERMINED IN December 2009

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2009.xls]Dec_Nov09Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	20,113.0	0.36200	\$7,280.91
2 Infinite Energy	96,932.3	0.36200	\$35,089.49
3 Interconn	0.1	0.36200	\$0.04
4 Mirabito	4,753.4	0.36200	\$1,720.73
5 Texican	1,401.3	0.36200	\$507.27
6 State of Florida	0.1	0.36200	\$0.04
7 Southstar	0.5	0.36200	\$0.18
8 Sunshine State	0.1	0.36200	\$0.04
9 TOTAL	123,200.8		\$44,598.70

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PEOPLES GAS SYSTEM
**POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS**

30-Dec-09

DETERMINED IN December 2009

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(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Sunshine State	Oct'09	0.0	1.25200	\$0.05
<hr/>				
2 TOTAL		0.0		\$0.05

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2009
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN December 2009
H:\GAS_ACCT\PGA\Cashouts,ITS\[Cashouts,ITS for Calendar Year 2009.xls]Dec09_Nov09Act

14-Jan-10

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	369,042.2	0.30521	\$112,636.54

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S

13-Jan-10

FOR November 2009

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2009.xls\Nov09/

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'09	ACCRUED-Comm.	(232,255)	2.21900	(\$979,859.35)
2	Oct'09	ACTUAL-Comm.	0	#DIV/0!	\$0.00
3	Nov'09	ACCRUED-Comm.	(135,327)	3.55800	(\$481,493.47)
4	Nov'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(367,582)		(1,461,377.32)
6	GRAND TOTAL	ACTUAL-Comm.	0		\$0.00
7	GRAND TOTAL	DIFF.-Comm.	367,582		\$1,461,377.32

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