State of Florida

Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 22, 2010

TO: Office of Commission Clerk (Cole)

FROM: Division of Economic Regulation (Draper, Kummer, A. Roberts)
Office of the General Counsel (Bennett, Brown)

RE: Docket No. 080677-EI – Petition for increase in rates by Florida Power & Light Company.

Docket No. 090130-EI – 2009 depreciation and dismantlement study by Florida Power & Light Company.

AGENDA: 01/29/10 – Regular Agenda – Post-Hearing Decision – Participation is Limited to Commissioners and Staff

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Klement

CRITICAL DATES: 03/18/10 (12-Month Effective Date)

SPECIAL INSTRUCTIONS: None

FILE NAME AND LOCATION: S:\PSC\ECR\WP\080677A.RCM.DOC

Case Background

This proceeding commenced on March 18, 2009, with the filing of a petition for a permanent rate increase by Florida Power & Light Company (FPL or Company). FPL requested an increase of $1.044 billion in annual revenues, effective January 4, 2010. FPL also requested a $247.4 million subsequent year base rate increase effective January 2011. A hearing was conducted on August 24-28, 31, September 2-5, 16-17, and October 21-23, 2009. At the January 13, 2010, Agenda Conference (revenue requirement agenda), the Commission approved an increase to operating revenues of $75,470,948 for the 2010 projected test year as shown in

Schedule 1. The Commission approved no operating revenue increase for the 2011 projected test year.

This recommendation addresses the rates issues that were not addressed at the revenue requirement agenda. They are Issues 159 (customer charges), 160 (demand charges), 161 (energy charges), 162 (lighting charges), 163 (standby charges), and 164 (interruptible standby charges). Based on the Commission vote in all other issues at the revenue requirements agenda, FPL filed a compliance cost of service study on January 18, 2010. The compliance cost of service study establishes the revenue requirement for each rate class and final rates and charges. On January 20, 2010, staff, FPL, and the parties to the docket conducted a meeting to discuss the compliance cost of service study. On January 20, 2010, FPL filed a minor correction to its cost of service study, and additional information staff had requested. The correction and the additional information were provided to all parties.

At the revenue requirements agenda the Commission approved, in Issue 142, the method by which any revenue increase in revenue requirement is allocated to the various rate classes. Issue 142 stated that the appropriate allocation of any change, after recognizing any additional revenues realized in other operating revenues, should track, to the extent practical, each class's revenue deficiency as determined from the approved cost of service study, and move the classes to parity as practicable. No rate class should receive an increase greater than 1.5 times the system average percentage increase in total, and no class should receive a decrease. The allocation of the rate increase is shown in Schedule 2. The current and proposed rates and charges for all rate classes are shown in Schedule 3, pages 1 through 19.

Several interim steps are necessary to establish the allocation of the rate increase by rate class. First, FPL calculated present class operating revenues and the increase at parity. The increase at parity represents that target revenue requirements deficiency, i.e., the increase necessary to bring revenues from that rate class to the system rate of return. This is a calculation to establish a baseline for allocation of the increase to individual classes. The cost of service indicates that certain rate classes are currently earning above the system rate of return and should therefore be entitled to a revenue reduction. However, consistent with the Commission's decision that no class shall receive a decrease, FPL adjusted the increase needed to achieve parity for the other rate classes by this calculated revenue reduction of $58 million. This process establishes the initial revenue increase for each class. This initial increase must then be adjusted to account for the percentage increase limitation approved in Issue 142. The average system percentage increase is 0.8 percent. Consistent with the decision that no rate class should receive an increase greater than 1.5 times the system average percentage increase in total, each class's percentage increase was limited to 1.2 percent (0.8% x 1.5 = 1.2%). The final revenue requirements by rate class are derived through an iterative process which repeatedly reallocates dollars such that all three constraints (movement towards parity, no decreases, and no increase greater than 1.5 percent of system average) are maximized. The percentage increase for all rate classes is shown in column 11 of Schedule 2.

The final step is to translate the class revenue requirement into actual rates. The revenue requirement for each rate class is first reduced by the customer charge revenues. Customer charges are set at the customer unit cost as derived from the cost of service study. The initial

demand and energy charges are based on unit costs, and then adjusted to meet target group revenues and revenue neutrality with the time-of-use option.

In Issue 114 the Commission denied FPL's proposed increase in its service charges (initial connect, etc.), therefore no additional revenues are achieved from service charges. In stipulated Issue 146, the Commission approved an increase in the temporary service charges. That increase is reflected in the $222,000 total increase shown in column 5 of Schedule 2, and represents the only increase in service charge revenues.

Residential bill impacts. Schedule 4 contains a calculation of FPL's 1,000 kilowatt-hours (kWh) monthly residential bill at both present and recommended rates. As a result of this rate case, a residential customer who uses 1,000 kWh per month will see a $1.03 increase in the monthly bill. Staff notes that in January 2010, the residential 1,000 kWh bill decreased by $15.29 primarily as a result of lower fuel costs. In addition, customers received a one-time refund on the electric bill in January 2010 as a result of the Commission's decision in the fuel docket.[1] The one-time refund for a residential customer using 1,000 kWhs was $44.46.

Schedule 4 also shows bill impacts at various other residential consumption levels. Staff notes that the amount of the increase decreases with increasing consumption levels. FPL's residential rates typically have been inverted rates with a one cent differential. That rate design has been in place since the 1970s. Inverted rates are set at a level to produce the same revenues as under a flat rate design while maintaining the one cent differential. In May 2007, FPL's base rates increased as a result of the Generation Base Rate Adjustment (GBRA) associated with the commercial operation of Turkey Point Unit 5. Pursuant to the 2005 Settlement Agreement, the GBRA was to be implemented by adjusting base rates by an equal percentage.[2] Turkey Point Unit 5 resulted in a 3.271 percent GBRA factor. Applying the GBRA factor to FPL's residential energy charges, resulted in the second tier energy charge to be more than one cent higher than the first tier energy charge. As shown on page 1 of Schedule 3, FPL has proposed to revert back to the one cent inversion, consistent with the Commission's original approved design. To achieve the residential target revenues, the resulting second tier energy charge is lower than the current energy charge, reducing the impact on large residential users.

Based upon the vote in Issue 172 in this docket, the revised rates will be effective for meter readings taken on or after March 1, 2010. The Commission has jurisdiction pursuant to Chapter 366, F.S., including Sections 366.041, 366.06, 366.07, and 366.076, F.S.

[1] Order No. PSC-09-0795-FOF-EI, issued December 2, 2009, in Docket No. 090001-EI, In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.
[2] Order No. PSC-06-1057-FOF-EI, issued December 22, 2006, in Docket No. 060001-EI, In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Discussion of Issues

Issue 159: What are the appropriate customer charges?

Recommendation: The appropriate customer charges are shown in Schedule 3. Staff requests that the Commission grant staff the authority to administratively approve the tariffs filed to implement the rates, charges, and credits presented in Schedule 3. (Draper)

Staff Analysis: The appropriate customer charges are shown in Schedule 3. In Issue 159 at the revenue requirement agenda, the Commission approved the methodology for FPL to design the customer charges. The customer charges recover the costs associated with meter reading, metering equipment, customer service, and bill processing. Staff requests that the Commission grant staff the authority to administratively approve the tariffs filed to implement the rates, charges, and credits presented in Schedule 3.

Issue 160: What are the appropriate demand charges?

Recommendation: The appropriate demand charges are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate demand charges are shown in Schedule 3. In Issue 160 at the revenue requirement agenda, the Commission approved the methodology for FPL to design the demand and energy charges.

Issue 161: What are the appropriate energy charges?

Recommendation: The appropriate energy charges are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate energy charges are shown in Schedule 3. The energy charges were set at a level that, in combination with the remaining rate components, will result in the recovery of the total revenues allocated to each rate class.

Issue 162: What are the appropriate lighting rate charges?

Recommendation: The appropriate lighting rate charges are shown in Schedule 3. (A. Roberts)

Staff Analysis: The appropriate lighting rate charges are shown in Schedule 3.

Issue 163: What is the appropriate level and design of the charges under the Standby and Supplemental Services (SST-1) rate schedule?

Recommendation: The appropriate charges under the Standby and Supplemental Services (SST-1) rate schedule are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate charges under the SST-1 rate schedule are shown in Schedule 3. These rates are calculated consistent with Commission Order 17159, issued February 6, 1987, in Docket No. 850673-EU, In re: Generic Investigation of Standby Rates for Electric Utilities.

Issue 164: What is the appropriate level and design of charges under the Interruptible Standby and Supplemental Services (ISST-1) rate schedule?

Recommendation: The appropriate charges under the Interruptible Standby and Supplemental Services (ISST-1) rate schedule are shown in Schedule 3. (Draper)

Staff Analysis: The appropriate charges under the ISST-1 rate schedule are shown in Schedule 3. These rates are calculated consistent with Commission Order 17159, issued February 6, 1987, in Docket No. 850673-EU, In re: Generic Investigation of Standby Rates for Electric Utilities.

Issue 177: Should these dockets be closed?

Recommendation: Yes, these dockets should be closed after the time for filing an appeal has run. (Bennett)

Staff Analysis: These dockets should be closed 32 days after issuance of the order, to allow the time for filing an appeal to run.

Schedule 1

FLORIDA POWER & LIGHT COMPANY
DOCKET NO. 080677-EI
DECEMBER 2010 PROJECTED TEST YEAR
OPERATING REVENUE INCREASE CALCULATION

Line No.		As Filed	Commission Adjusted
1.	Rate Base	$ 17,063,586,000	$16,787,429,918
2.	Overall Rate of Return	8.00%	6.65%
3.	Required Net Operating Income (1)x(2)	1,364,748,000	1,116,364,090
4.	Achieved Net Operating Income	725,883,000	1,070,179,348
5.	Net Operating Income Deficiency (3)-(4)	638,865,000	46,184,742
6.	Net Operating Income Multiplier	1.63342	1.63411
7.	Operating Revenue Increase (5)x(6)	$1,043,535,000	$75,470,948

SCHEDULE 2

FLORIDA POWER & LIGHT COMPANY
DOCKET NO. 080677-EI
ALLOCATION OF THE RATE INCREASE BY RATE CLASSES
(in $000)

Line No.	(1) Rate Class	(2) Present ROR	(3) Present Index	(4) Present Class Operating Revenue	(5) Increase from Service Charges	(6) Increase from Sale of Electricity	(7) Increase from Unbilled	(8) Total Increase	(9) Company Proposed ROR	(10) Company Proposed Index		(11) % Increase With Adjustment Clauses	(12) % Increase Without Adjustment Clauses
1	CILC-1D	4.68%	73%	73,071	0	2,448	-12	2,436	5.10%	77%		1.2%	3.3%
2	CILC-1G	7.11%	112%	6,031	0	83	-1	82	7.33%	110%		0.6%	1.4%
3	CILC-1T	4.82%	76%	25,572	0	1,071	-4	1,067	5.40%	81%		1.2%	4.2%
4	CS1	5.82%	91%	5,149	0	90	-1	89	6.04%	91%		0.6%	1.7%
5	CS2	5.76%	90%	1,950	0	10	0	10	5.83%	88%		0.2%	0.5%
6	GS1	8.59%	135%	306,675	20	3,270	-65	3,226	8.79%	132%		0.5%	1.1%
7	GSCU-1	10.38%	163%	1,569	0	19	0	19	10.66%	160%		0.5%	1.2%
8	GSD1	6.08%	95%	767,469	4	22,900	-172	22,732	6.49%	98%		1.2%	3.0%
9	GSLD1	4.35%	68%	146,931	0	3,544	-32	3,512	4.63%	70%		0.9%	2.4%
10	GSLD2	4.73%	74%	21,730	0	110	-4	106	4.80%	72%		0.2%	0.5%
11	GSLD3	6.02%	95%	4,612	0	198	-1	197	6.67%	100%		1.2%	4.3%
12	HLFT1	5.30%	83%	35,996	0	224	-7	216	5.38%	81%		0.2%	0.6%
13	HLFT2	3.27%	51%	119,909	0	4,559	-26	4,533	3.68%	55%		1.2%	3.8%
14	HLFT3	3.32%	52%	24,433	0	675	-5	670	3.62%	54%		0.8%	2.7%
15	MET	5.64%	89%	2,906	0	86	-1	86	6.04%	91%		1.2%	2.9%
16	OL-1	19.42%	305%	12,057	0	68	-3	66	19.66%	296%		0.4%	0.5%
17	OS-2	3.59%	56%	912	0	21	0	21	3.83%	58%		1.2%	2.3%
18	RS1	6.65%	104%	2,469,818	197	35,147	-522	34,822	6.88%	103%		0.7%	1.4%
19	SDTR-1	5.78%	91%	15,912	0	495	-4	492	6.20%	93%		1.2%	3.1%
20	SDTR-2	4.06%	64%	16,143	0	499	-4	496	4.41%	66%		1.1%	3.1%
21	SDTR-3	3.08%	48%	1,754	0	26	0	26	3.23%	49%		0.5%	1.5%
22	SL-1	10.36%	163%	70,632	0	459	-15	444	10.50%	158%		0.4%	0.6%
23	SL-2	11.98%	188%	1,147	0	16	0	16	12.29%	185%		0.5%	1.4%
24	SST-DST	4.79%	75%	265	0	8	0	8	5.14%	77%		1.2%	3.0%
25	SST-TST	19.08%	300%	3,807	0	105	-1	104	19.90%	299%		1.0%	2.7%
26													
27													
28	Total	6.37%	100%	4,136,447	222	76,131	-882	75,471	6.65%	100%		0.8%	1.8%
29											1.5x	1.2%	
30											Max	1.2%	
31													

32 **Notes:**
33 Certain general service demand level classes do not receive the maximum increase in order to maintain relationships between the related rate classes
34 No rate increase should exceed 1.5x the system average percentage increase in total, i.e. with adjustment clauses, and no class should receive a decrease
35 TOTALS MAY NOT ADD DUE TO ROUNDING

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
RS-1	Residential Service			
	Customer Charge/Minimum	$5.69		$5.90
	Base Energy Charge (¢ per kWh)			
	First 1,000 kWh	3.631		3.711
	All additional kWh	4.733		4.711
RST-1	Residential Service -Time of Use			
	Customer Charge/Minimum	$9.04		$16.04
	with $160.45 Lump-sum metering payment made prior to January 1, 2010	$5.69		
	with $608.40 Lump-sum metering payment effective January 1, 2010			$5.90
	Base Energy Charge (¢ per kWh)			
	On-Peak	7.618		7.734
	Off-Peak	2.338		2.454
GS-1	General Service - Non Demand (0-20 kW)			
	Customer Charge/Minimum			
	Metered	$9.08		$6.89
	Unmetered	$6.04		$0.89
	Base Energy Charge (¢ per kWh)	4.189		4.427
GST-1	General Service - Non Demand - Time of Use (0-20 kW)			
	Customer Charge/Minimum	$12.42		$13.53
	with $160.45 Lump-sum metering payment made prior to January 1, 2010	$9.08		
	with $398.40 Lump-sum metering payment effective January 1, 2010			$6.89
	Base Energy Charge (¢ per kWh)			
	On-Peak	8.189		8.453
	Off-Peak	2.361		2.625

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
GSD-1	General Service Demand (21-499 kW)			
	Customer Charge	$35.31		$16.44
	Demand Charge ($/kW)	$5.44		$6.50
	Base Energy Charge (¢ per kWh)	1.485		1.382
GSDT-1	General Service Demand - Time of Use (21-499 kW)			
	Customer Charge	$41.87		$22.77
	with $390.51 Lump-sum metering payment made prior to January 1, 2010	$35.31		
	with $379.80 Lump-sum metering payment effective January 1, 2010			$16.44
	Demand Charge - On-Peak ($/kW)	$5.44		$6.50
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.466		3.102
	Off-Peak	0.953		0.635
GSLD-1	General Service Large Demand (500-1999 kW)			
	Customer Charge	$41.37		$50.13
	Demand Charge ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)	1.175		0.903
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
	Customer Charge	$41.37		$50.13
	Demand Charge - On-Peak ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.328		2.028
	Off-Peak	0.707		0.407

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
CS-1	Curtailable Service (500-1999 kW)			
	Customer Charge	$111.00		$50.13
	Demand Charge ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)	1.176		0.903
	Monthly Credit ($ per kW)	($1.72)		($1.72)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 12 months (per kW)	$1.72		$1.72
	Penalty Charge-current month (per kW)	$3.70		$3.70
	Early Termination Penalty charge (per kW)	$1.09		$1.09
CST-1	Curtailable Service -Time of Use (500-1999 kW)			
	Customer Charge	$111.00		$50.13
	Demand Charge - On-Peak ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.329		2.028
	Off-Peak	0.707		0.407
	Monthly Credit (per kW)	($1.72)		($1.72)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 12 months (per kW)	$1.72		$1.72
	Penalty Charge-current month (per kW)	$3.70		$3.70
	Early Termination Penalty charge (per kW)	$1.09		$1.09
GSLD-2	General Service Large Demand (2000 kW +)			
	Customer Charge	$171.54		$179.19
	Demand Charge ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)	1.172		0.845

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
	Customer Charge	$171.54		$179.19
	Demand Charge - On-Peak ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.445		1.496
	Off-Peak	0.661		0.604
CS-2	Curtailable Service (2000 kW +)			
	Customer Charge	$171.54		$179.19
	Demand Charge ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)	1.172		0.845
	Monthly Credit (per kW)	($1.72)		($1.72)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 12 months (per kW)	$1.72		$1.72
	Penalty Charge-current month (per kW)	$3.70		$3.70
	Early Termination Penalty charge (per kW)	$1.09		$1.09
CST-2	Curtailable Service -Time of Use (2000 kW +)			
	Customer Charge	$171.54		$179.19
	Demand Charge - On-Peak ($/kW)	$6.30		$7.60
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.449		1.496
	Off-Peak	0.661		0.604
	Monthly Credit (per kW)	($1.72)		($1.72)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 12 months (per kW)	$1.72		$1.72
	Penalty Charge-current month (per kW)	$3.70		$3.70
	Early Termination Penalty charge (per kW)	$1.09		$1.09

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
	Customer Charge	$403.63		$1,441.88
	Demand Charge ($/kW)	$6.30		$6.32
	Base Energy Charge (¢ per kWh)	0.609		0.624
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
	Customer Charge	$403.63		$1,441.88
	Demand Charge - On-Peak ($/kW)	$6.30		$6.32
	Base Energy Charge (¢ per kWh)			
	On-Peak	0.678		0.723
	Off-Peak	0.543		0.588
CS-3	Curtailable Service (2000 kW +)			
	Customer Charge	$403.63		$1,441.88
	Demand Charge ($/kW)	$6.30		$6.32
	Base Energy Charge (¢ per kWh)	0.609		0.624
	Monthly Credit (per kW)	($1.72)		($1.72)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 12 months (per kW)	$1.72		$1.72
	Penalty Charge-current month (per kW)	$3.70		$3.70
	Early Termination Penalty charge (per kW)	$1.09		$1.09

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
CST-3	Curtailable Service -Time of Use (2000 kW +)			
	Customer Charge	$403.63		$1,441.88
	Demand Charge - On-Peak ($/kW)	$6.30		$6.32
	Base Energy Charge (¢ per kWh)			
	On-Peak	0.678		0.723
	Off-Peak	0.543		0.588
	Monthly Credit (per kW)	($1.72)		($1.72)
	Charges for Non-Compliance of Curtailment Demand			
	Rebilling for last 12 months (per kW)	$1.72		$1.72
	Penalty Charge-current month (per kW)	$3.70		$3.70
	Early Termination Penalty charge (per kW)	$1.09		$1.09
OS-2	Sports Field Service [Schedule closed to new customers]			
	Customer Charge	$9.08		$97.28
	Base Energy Charge (¢ per kWh)	6.233		4.874
MET	Metropolitan Transit Service			
	Customer Charge	$216.95		$373.94
	Base Demand Charge ($/kW)	$10.54		$9.28
	Base Energy Charge (¢ per kWh)	0.477		0.826

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
	Customer Charge			
	(G) 200-499kW	$605.45		$122.00
	(D) above 500kW	$605.45		$175.00
	(T) transmission	$3,229.09		$1,866.00
	Base Demand Charge ($/kW)			
	per kW of Max Demand All kW:			
	(G) 200-499kW	$2.39		$3.20
	(D) above 500kW	$2.46		$3.17
	(T) transmission	None		None
	per kW of Load Control On-Peak:			
	(G) 200-499kW	$1.13		$1.32
	per kW of Load Control On-Peak:			
	(D) above 500kW	$1.17		$1.35
	(T) transmission	$1.16		$1.29
	Per kW of Firm On-Peak Demand			
	(G) 200-499kW	$4.84		$6.92
	(D) above 500kW	$5.91		$7.12
	(T) transmission	$6.30		$6.79
	Base Energy Charge (¢ per kWh)			
	On-Peak			
	(G) 200-499kW	1.046		1.160
	(D) above 500kW	0.727		0.631
	(T) transmission	0.536		0.585
	Off-Peak			
	(G) 200-499kW	1.046		1.160
	(D) above 500kW	0.727		0.631
	(T) transmission	0.536		0.585
	Excess "Firm Demand"			
	¤ Up to prior 60 months of service	Difference between Firm and Load-Control On-Peak Demand Charge		Difference between Firm and Load-Control On-Peak Demand Charge
	¤ Penalty Charge per kW for each month of rebilling	$0.99		$0.99

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
CDR	Commercial/Industrial Demand Reduction Rider			
	Monthly Rate			
	Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate
	Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate
	Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate
	Monthly Administrative Adder			
	GSD-1	$570.14		$570.14
	GSDT-1	$563.58		$563.58
	GSLD-1, GSLDT-1	$564.07		$564.07
	GSLD-2, GSLDT-2	$433.91		$433.91
	GSLD-3, GSLDT-3	$2,825.46		$2,825.46
	HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate
	SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate
	Utility Controlled Demand Credit $/kW	-$4.68		-$4.68
	Excess "Firm Demand"	$4.68		$4.68
	¤ Up to prior 60 months of service			
	¤ Penalty Charge per kW for each month of rebilling	$0.99		$0.99
SL-1	Street Lighting			
	Charges for FPL-Owned Units			
	Fixture			
	Sodium Vapor 5,800 lu 70 watts	$3.91		$3.91
	Sodium Vapor 9,500 lu 100 watts	$3.98		$3.98
	Sodium Vapor 16,000 lu 150 watts	$4.11		$4.11
	Sodium Vapor 22,000 lu 200 watts	$6.22		$6.22
	Sodium Vapor 50,000 lu 400 watts	$6.29		$6.29
*	Sodium Vapor 12,800 lu 150 watts	$4.27		$4.27
*	Sodium Vapor 27,500 lu 250 watts	$6.61		$6.61
*	Sodium Vapor 140,000 lu 1,000 watts	$9.95		$9.95
*	Mercury Vapor 6,000 lu 140 watts	$3.09		$3.09
*	Mercury Vapor 8,600 lu 175 watts	$3.13		$3.13
*	Mercury Vapor 11,500 lu 250 watts	$5.23		$5.23
*	Mercury Vapor 21,500 lu 400 watts	$5.21		$5.21
*	Mercury Vapor 39,500 lu 700 watts	$7.37		$7.37
*	Mercury Vapor 60,000 lu 1,000 watts	$7.54		$7.54

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
SL-1	Street Lighting (continued))			
	Maintenance			
	Sodium Vapor 5,800 lu 70 watts	$1.50		$1.17
	Sodium Vapor 9,500 lu 100 watts	$1.51		$1.18
	Sodium Vapor 16,000 lu 150 watts	$1.54		$1.20
	Sodium Vapor 22,000 lu 200 watts	$1.98		$1.55
	Sodium Vapor 50,000 lu 400 watts	$1.95		$1.53
*	Sodium Vapor 12,800 lu 150 watts	$1.72		$1.35
*	Sodium Vapor 27,500 lu 250 watts	$2.09		$1.63
*	Sodium Vapor 140,000 lu 1,000 watts	$3.83		$3.00
*	Mercury Vapor 6,000 lu 140 watts	$1.36		$1.06
*	Mercury Vapor 8,600 lu 175 watts	$1.36		$1.06
*	Mercury Vapor 11,500 lu 250 watts	$1.96		$1.53
*	Mercury Vapor 21,500 lu 400 watts	$1.92		$1.50
*	Mercury Vapor 39,500 lu 700 watts	$3.26		$2.55
*	Mercury Vapor 60,000 lu 1,000 watts	$3.18		$2.49
	Energy Non-Fuel			
	Sodium Vapor 5,800 lu 70 watts	$0.65		$0.79
	Sodium Vapor 9,500 lu 100 watts	$0.92		$1.11
	Sodium Vapor 16,000 lu 150 watts	$1.34		$1.63
	Sodium Vapor 22,000 lu 200 watts	$1.97		$2.39
	Sodium Vapor 50,000 lu 400 watts	$3.75		$4.57
*	Sodium Vapor 12,800 lu 150 watts	$1.34		$1.63
*	Sodium Vapor 27,500 lu 250 watts	$2.59		$3.15
*	Sodium Vapor 140,000 lu 1,000 watts	$9.19		$11.17
*	Mercury Vapor 6,000 lu 140 watts	$1.39		$1.69
*	Mercury Vapor 8,600 lu 175 watts	$1.72		$2.09
*	Mercury Vapor 11,500 lu 250 watts	$2.32		$2.83
*	Mercury Vapor 21,500 lu 400 watts	$3.58		$4.35
*	Mercury Vapor 39,500 lu 700 watts	$6.08		$7.39
*	Mercury Vapor 60,000 lu 1,000 watts	$8.60		$10.46
	Total Charge-Fixtures, Maintenance & Energy			
*	Incandescent 1,000 lu 103 watts	$7.61		$7.78
*	Incandescent 2,500 lu 202 watts	$7.87		$8.21
*	Incandescent 4,000 lu 327 watts	$9.22		$9.78
*	Incandescent 6,000 lu 448 watts	$10.27		$11.03
*	Incandescent 10,000 lu 690 watts	$12.37		$13.55

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
SL-1	Street Lighting (continued))			
	Charge for Customer-Owned Units			
	Relamping and Energy			
	Sodium Vapor 5,800 lu 70 watts	$1.41		$1.38
	Sodium Vapor 9,500 lu 100 watts	$1.69		$1.72
	Sodium Vapor 16,000 lu 150 watts	$2.11		$2.23
	Sodium Vapor 22,000 lu 200 watts	$2.74		$3.16
	Sodium Vapor 50,000 lu 400 watts	$4.54		$5.35
*	Sodium Vapor 12,800 lu 150 watts	$2.37		$2.37
*	Sodium Vapor 27,500 lu 250 watts	$3.40		$3.96
*	Sodium Vapor 140,000 lu 1,000 watts	$11.00		$12.98
*	Mercury Vapor 6,000 lu 140 watts	$2.15		$2.28
*	Mercury Vapor 8,600 lu 175 watts	$2.49		$2.69
*	Mercury Vapor 11,500 lu 250 watts	$3.15		$3.47
*	Mercury Vapor 21,500 lu 400 watts	$4.37		$4.97
*	Mercury Vapor 39,500 lu 700 watts	$7.80		$7.43
*	Mercury Vapor 60,000 lu 1,000 watts	$9.69		$11.31
*	Incandescent 1,000 lu 103 watts	$2.70		$2.87
*	Incandescent 2,500 lu 202 watts	$3.49		$3.83
*	Incandescent 4,000 lu 327 watts	$4.54		$5.10
*	Incandescent 6,000 lu 448 watts	$5.48		$6.24
*	Incandescent 10,000 lu 690 watts	$7.54		$8.72
*	Fluorescent 19,800 lu 300 watts	$3.73		$4.32
*	Fluorescent 39,600 lu 700 watts	$7.20		$8.47
	Energy Only			
	Sodium Vapor 5,800 lu 70 watts	$0.65		$0.79
	Sodium Vapor 9,500 lu 100 watts	$0.92		$1.11
	Sodium Vapor 16,000 lu 150 watts	$1.34		$1.63
	Sodium Vapor 22,000 lu 200 watts	$1.97		$2.39
	Sodium Vapor 50,000 lu 400 watts	$3.75		$4.57
*	Sodium Vapor 12,800 lu 150 watts	$1.34		$1.63
*	Sodium Vapor 27,500 lu 250 watts	$2.59		$3.15
*	Sodium Vapor 140,000 lu 1,000 watts	$9.19		$11.17
*	Mercury Vapor 6,000 lu 140 watts	$1.39		$1.69
*	Mercury Vapor 8,600 lu 175 watts	$1.72		$2.09
*	Mercury Vapor 11,500 lu 250 watts	$2.32		$2.83
*	Mercury Vapor 21,500 lu 400 watts	$3.58		$4.35
*	Mercury Vapor 39,500 lu 700 watts	$6.08		$7.39
*	Mercury Vapor 60,000 lu 1,000 watts	$8.60		$10.46
*	Incandescent 1,000 lu 103 watts	$0.80		$0.98
*	Incandescent 2,500 lu 202 watts	$1.59		$1.93

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE	
SL-1	Street Lighting (continued))				
	* Incandescent 4,000 lu 327 watts	$2.59		$3.15	
	* Incandescent 6,000 lu 448 watts	$3.53		$4.29	
	* Incandescent 10,000 lu 690 watts	$5.45		$6.63	
	* Fluorescent 19,800 lu 300 watts	$2.72		$3.32	
	* Fluorescent 39,600 lu 700 watts	$5.91		$7.19	
	Non-Fuel Energy (¢ per kWh)	2.235		2.718	
	Other Charges				
	Wood Pole	$2.80		$2.80	
	Concrete Pole	$3.85		$3.85	
	Fiberglass Pole	$4.55		$4.55	
	Underground conductors not under paving (¢ per foot)	2.10		2.10	
	Underground conductors under paving (¢ per foot)	5.14		5.14	
	Willful Damage				
	Cost for Shield upon second occurrence	$120.00		$280.00	
PL-1	Premium Lighting				
	Present Value Revenue Requirement Multiplier	1.1605		1.4094	
	Monthly Rate				
	Facilities (Percentage of total work order cost)				
	10 Year Payment Option	1.380%		1.565%	*
	20 Year Payment Option	0.969%		1.038%	*
	Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
	Termination Factors				
	10 Year Payment Option				
	1	1.1605		1.4094	*
	2	0.9949		1.2216	*
	3	0.9184		1.1198	*
	4	0.8349		1.0108	*
	5	0.7440		0.8941	*
	6	0.6450		0.7692	*

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE		(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE	
PL-1	Premium Lighting (continued)					
		7	0.5371		0.6355	*
		8	0.4196		0.4924	*
		9	0.2915		0.3393	*
		10	0.1520		0.1754	*
		>10	0.0000		0.0000	*
	20 Year Payment Option					
		1	1.1605		1.4094	*
		2	1.0443		1.2848	*
		3	1.0215		1.2505	*
		4	0.9966		1.2139	*
		5	0.9695		1.1746	*
		6	0.9400		1.1326	*
		7	0.9079		1.0876	*
		8	0.8729		1.0395	*
		9	0.8347		0.9880	*
		10	0.7931		0.9328	*
		11	0.7478		0.8738	*
		12	0.6985		0.8107	*
		13	0.6447		0.7431	*
		14	0.5862		0.6707	*
		15	0.5224		0.5933	*
		16	0.4528		0.5104	*
		17	0.3771		0.4217	*
		18	0.2946		0.3268	*
		19	0.2047		0.2252	*
		20	0.1067		0.1164	*
		>20	0.0000		0.0000	*
	Non-Fuel Energy (¢ per kWh)		2.235		2.718	
	Willful Damage					
	All occurrences after initial repair		Cost for repair or replacement		Cost for repair or replacement	
* 10 and 20 year payment options closed to new facilities						
RL-1	Recreational Lighting [Schedule closed to new customers]					
	Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate		Otherwise applicable General Service Rate	
	Maintenance		FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
OL-1	Outdoor Lighting			
	Charges for FPL-Owned Units			
	Fixture			
	Sodium Vapor 5,800 lu 70 watts	$4.48		$4.49
	Sodium Vapor 9,500 lu 100 watts	$4.59		$4.59
	Sodium Vapor 16,000 lu 150 watts	$4.75		$4.75
	Sodium Vapor 22,000 lu 200 watts	$6.91		$6.91
	Sodium Vapor 50,000 lu 400 watts	$7.35		$7.35
*	Sodium Vapor 12,000 lu 150 watts	$5.08		$5.10
*	Mercury Vapor 6,000 lu 140 watts	$3.45		$3.45
*	Mercury Vapor 8,600 lu 175 watts	$3.47		$3.47
*	Mercury Vapor 21,500 lu 400 watts	$5.68		$5.68
	Maintenance			
	Sodium Vapor 5,800 lu 70 watts	$1.50		$1.03
	Sodium Vapor 9,500 lu 100 watts	$1.51		$1.03
	Sodium Vapor 16,000 lu 150 watts	$1.54		$1.05
	Sodium Vapor 22,000 lu 200 watts	$1.98		$1.36
	Sodium Vapor 50,000 lu 400 watts	$1.95		$1.34
*	Sodium Vapor 12,000 lu 150 watts	$1.72		$1.20
*	Mercury Vapor 6,000 lu 140 watts	$1.36		$0.93
*	Mercury Vapor 8,600 lu 175 watts	$1.36		$0.93
*	Mercury Vapor 21,500 lu 400 watts	$1.92		$1.31
	Energy Non-Fuel			
	Sodium Vapor 5,800 lu 70 watts	$0.65		$0.85
	Sodium Vapor 9,500 lu 100 watts	$0.92		$1.20
	Sodium Vapor 16,000 lu 150 watts	$1.34		$1.76
	Sodium Vapor 22,000 lu 200 watts	$1.97		$2.58
	Sodium Vapor 50,000 lu 400 watts	$3.76		$4.92
*	Sodium Vapor 12,000 lu 150 watts	$1.34		$1.76
*	Mercury Vapor 6,000 lu 140 watts	$1.39		$1.82
*	Mercury Vapor 8,600 lu 175 watts	$1.72		$2.26
*	Mercury Vapor 21,500 lu 400 watts	$3.58		$4.69

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
OL-1	Outdoor Lighting (continued)			
	Charges for Customer Owned Units			
	Total Charge-Relamping & Energy			
	Sodium Vapor 5,800 lu 70 watts	$1.41		$0.97
	Sodium Vapor 9,500 lu 100 watts	$1.70		$1.16
	Sodium Vapor 16,000 lu 150 watts	$2.11		$1.44
	Sodium Vapor 22,000 lu 200 watts	$2.73		$1.88
	Sodium Vapor 50,000 lu 400 watts	$4.54		$3.12
*	Sodium Vapor 12,000 lu 150 watts	$2.37		$1.65
*	Mercury Vapor 6,000 lu 140 watts	$2.15		$1.47
*	Mercury Vapor 8,600 lu 175 watts	$2.49		$1.70
*	Mercury Vapor 21,500 lu 400 watts	$4.37		$2.98
	Energy Only			
	Sodium Vapor 5,800 lu 70 watts	$0.65		$0.85
	Sodium Vapor 9,500 lu 100 watts	$0.92		$1.20
	Sodium Vapor 16,000 lu 150 watts	$1.34		$1.76
	Sodium Vapor 22,000 lu 200 watts	$1.97		$2.58
	Sodium Vapor 50,000 lu 400 watts	$3.76		$4.92
*	Sodium Vapor 12,000 lu 150 watts	$1.34		$1.76
*	Mercury Vapor 6,000 lu 140 watts	$1.39		$1.82
*	Mercury Vapor 8,600 lu 175 watts	$1.72		$2.26
*	Mercury Vapor 21,500 lu 400 watts	$3.58		$4.69
	Non-Fuel Energy (¢ per kWh)	2.238		2.931
	Other Charges			
	Wood Pole	$3.51		$3.51
	Concrete Pole	$4.72		$4.72
	Fiberglass Pole	$5.55		$5.55
	Underground conductors excluding Trenching per foot	$0.017		$0.017
	Down-guy, Anchor and Protector	$2.04		$2.04
SL-2	Traffic Signal Service			
	Base Energy Charge (¢ per kWh)	3.648		3.700
	Minimum Charge at each point	$2.88		$2.88

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
SST-1	Standby and Supplemental Service			
	Customer Charge			
	SST-1(D1)	$136.23		$75.13
	SST-1(D2)	$136.23		$75.13
	SST-1(D3)	$196.78		$204.19
	SST-1(T)	$428.86		$1,451.71
	Distribution Demand $/kW Contract Standby Demand			
	SST-1(D1)	$2.16		$2.61
	SST-1(D2)	$2.53		$4.31
	SST-1(D3)	$2.22		$2.38
	SST-1(T)	N/A		N/A
	Reservation Demand $/kW			
	SST-1(D1)	$0.80		$0.86
	SST-1(D2)	$0.79		$0.86
	SST-1(D3)	$0.79		$0.86
	SST-1(T)	$0.77		$1.03
	Daily Demand (On-Peak) $/kW			
	SST-1(D1)	$0.37		$0.41
	SST-1(D2)	$0.36		$0.41
	SST-1(D3)	$0.36		$0.41
	SST-1(T)	$0.36		$0.29
	Supplemental Service			
	Demand	Otherwise Applicable Rate		Otherwise Applicable Rate
	Energy	Otherwise Applicable Rate		Otherwise Applicable Rate
	Non-Fuel Energy - On-Peak (¢ per kWh)			
	SST-1(D1)	0.754		0.612
	SST-1(D2)	0.774		0.612
	SST-1(D3)	0.765		0.612
	SST-1(T)	0.692		0.627
	Non-Fuel Energy - Off-Peak (¢ per kWh)			
	SST-1(D1)	0.754		0.612
	SST-1(D2)	0.774		0.612
	SST-1(D3)	0.765		0.612
	SST-1(T)	0.692		0.627

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
ISST-1	Interruptible Standby and Supplemental Service			
	Customer Charge			
	Distribution	$630.68		$200.00
	Transmission	$3,254.33		$1,891.00
	Distribution Demand			
	Distribution	$2.46		$2.59
	Transmission	N/A		N/A
	Reservation Demand-Interruptible			
	Distribution	$0.17		$0.18
	Transmission	$0.15		$0.16
	Reservation Demand-Firm			
	Distribution	$0.79		$0.83
	Transmission	$0.77		$0.81
	Supplemental Service			
	Demand	Otherwise Applicable Rate		Otherwise Applicable Rate
	Energy	Otherwise Applicable Rate		Otherwise Applicable Rate
	Daily Demand (On-Peak) Firm Standby			
	Distribution	$0.36		$0.38
	Transmission	$0.36		$0.38
	Daily Demand (On-Peak) Interruptible Standby			
	Distribution	$0.07		$0.07
	Transmission	$0.07		$0.07
	Non-Fuel Energy - On-Peak (¢ per kWh)			
	Distribution	0.762		0.631
	Transmission	0.536		0.585
	Non-Fuel Energy - Off-Peak (¢ per kWh)			
	Distribution	0.762		0.631
	Transmission	0.536		0.585
	Excess "Firm Standby Demand"			
	¤ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand
	¤ Penalty Charge per kW for each month of rebilling	$0.99		$0.99

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
WIES-1	Wireless Internet Electric Service			
	Non-Fuel Energy (¢ per kWh)	19.326		38.877
	Minimum ten internet device delivery points with monthly energy usage not less than 20kWh or more than 50kWh per device.			
TR	Transformation Rider			
	Transformer Credit			
	(per kW of Billing Demand)	($0.39)		($0.24)
GSCU-1	General Service constant Usage			
	Customer Charge:	$10.08		$6.00
	Non-Fuel Energy Charges:			
	Base Energy Charge*	2.613		3.430
	* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
HLFT-1	High Load Factor - Time of Use			
	Customer Charge:			
	21 - 499 kW:	$41.87		$22.77
	500 - 1,999 kW	$41.37		$50.13
	2,000 kW or greater	$171.54		$179.19
	Demand Charges:			
	On-peak Demand Charge:			
	21 - 499 kW:	$7.50		$7.83
	500 - 1,999 kW	$7.49		$7.83
	2,000 kW or greater	$7.49		$7.83
	Maximum Demand Charge:			
	21 - 499 kW:	$1.60		$1.81
	500 - 1,999 kW	$1.65		$1.81
	2,000 kW or greater	$1.62		$1.81
	Non-Fuel Energy Charges: (¢ per kWh)			
	On-Peak Period			
	21 - 499 kW:	1.697		1.179
	500 - 1,999 kW	0.533		0.527
	2,000 kW or greater	0.533		0.497

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
	Off-Peak Period			
	21 - 499 kW:	0.533		0.635
	500 - 1,999 kW	0.533		0.527
	2,000 kW or greater	0.533		0.497
SDTR	Seasonal Demand – Time of Use Rider			
	Option A			
	Customer Charge:			
	21 - 499 kW:	$35.31		$22.77
	500 - 1,999 kW	$41.37		$50.13
	2,000 kW or greater	$171.54		$179.19
	Demand Charges:			
	Seasonal On-peak Demand:			
	21 - 499 kW:	$6.08		$7.70
	500 - 1,999 kW	$6.70		$8.55
	2,000 kW or greater	$6.70		$9.00
	Non-seasonal Demand Max Demand:			
	21 - 499 kW:	$5.12		$5.58
	500 - 1,999 kW	$6.09		$7.26
	2,000 kW or greater	$6.09		$7.22
	Energy Charges (¢ per kWh):			
	Seasonal On-peak Energy:			
	21 - 499 kW:	4.287		5.608
	500 - 1,999 kW	3.281		3.614
	2,000 kW or greater	3.273		2.949
	Seasonal Off-peak Energy:			
	21 - 499 kW:	1.133		0.952
	500 - 1,999 kW	0.896		0.622
	2,000 kW or greater	0.893		0.582
	Non-seasonal Energy			
	21 - 499 kW:	1.485		1.382
	500 - 1,999 kW	1.175		0.903
	2,000 kW or greater	1.172		0.845

(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) RATE SCHEDULE	(5) PROPOSED RATE
SDTR	Seasonal Demand – Time of Use Rider (continued)			
	Option B			
	Customer Charge:			
	21 - 499 kW:	$41.87		$22.77
	500 - 1,999 kW	$41.37		$50.13
	2,000 kW or greater	$171.54		$179.19
	Demand Charges:			
	Seasonal On-peak Demand:			
	21 - 499 kW:	$6.08		$7.70
	500 - 1,999 kW	$6.70		$8.55
	2,000 kW or greater	$6.70		$9.00
	Non-seasonal On-peak Demand:			
	21 - 499 kW:	$5.12		$5.58
	500 - 1,999 kW	$6.09		$7.26
	2,000 kW or greater	$6.09		$7.22
	Energy Charges (¢ per kWh):			
	Seasonal On-peak Energy:			
	21 - 499 kW:	4.287		5.608
	500 - 1,999 kW	3.281		3.614
	2,000 kW or greater	3.273		2.949
	Seasonal Off-peak Energy:			
	21 - 499 kW:	1.133		0.952
	500 - 1,999 kW	0.896		0.622
	2,000 kW or greater	0.893		0.582
	Non-seasonal On-peak Energy:			
	21 - 499 kW:	3.466		3.107
	500 - 1,999 kW	2.328		1.865
	2,000 kW or greater	2.445		1.718
	Non-seasonal Off-peak Energy:			
	21 - 499 kW:	0.953		0.952
	500 - 1,999 kW	0.707		0.622
	2,000 kW or greater	0.661		0.582

SCHEDULE 4

FLORIDA POWER & LIGHT COMPANY
Docket No. 080677-EI
Monthly 1,000 Kilowatt-Hour Residential Electric Bill

	Current	Effective March 1, 2010	Increase/ (Decrease)
Customer Charge	$5.69	$5.90	$0.21
Energy Charge	$36.31	$37.11	$0.80
Fuel and Purchased Power	$38.57	$38.57	$0.00
Energy Conservation Cost Recovery	$1.88	$1.88	$0.00
Environmental Cost Recovery	$1.79	$1.79	$0.00
Capacity Cost Recovery	$6.21	$6.21	$0.00
Storm Cost Recovery Surcharge	$2.59	$2.59	$0.00
Gross Receipts Taxes	$2.39	$2.41	$0.02
Total Monthly Bill	**$95.43**	**$96.46**	**$1.03**

Florida Power & Light Company
Total Residential Bill Comparisons by kWh Usage

Usage	Current	Effective March 1, 2010	Difference From Current $	Difference From Current %
1,000 kWh	$95.43	$96.46	$1.03	1.1%
1,250 kWh	$123.21	$124.19	$0.98	0.8%
1,500 kWh	$151.01	$151.93	$0.92	0.6%
2,000 kWh	$206.57	$207.38	$0.81	0.4%
2,500 kWh	$262.15	$262.85	$0.70	0.3%
3,000 kWh	$317.72	$318.31	$0.59	0.2%