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Secretary and Treasurer  
and Regulatory Manager

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DISTRIBUTION CENTER

10 JAN 22 AM 9:58



A SOUTHERN COMPANY

January 21, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

100000-DT

RECEIVED-FPSC  
10 JAN 22 PM 12:53  
COMMISSION  
CLERK

Dear Ms. Cole:

Enclosed for official filing are an original and fifteen copies of Gulf Power Company's revised tariff sheet no. 6.34. The revision reflects the correction of a scrivener's error in the Group A Standard Rate. The rate should have been 5.371¢/KWH instead of the 5.731¢/KWH that was listed. A coded copy of the tariff sheets has been provided to show the changes to the existing tariff sheets.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

*Susan D. Ritenour*

lw

Enclosures

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

cc: Beggs & Lane  
Jeffrey A. Stone, Esquire  
Florida Public Service Commission  
Connie Kummer

DOCUMENT NUMBER-DATE

00529 JAN 22 0

FPSC-COMMISSION CLERK

# Tariff Sheet

DOCUMENT NUMBER-DATE

00529 JAN 22 9

FPSC-COMMISSION CLERK



A SOUTHERN COMPANY

**RATE SCHEDULE CR  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for January 2010 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	5.371¢/KWH	5.873¢/KWH	4.994¢/KWH
B	LP, LPT, SBS	5.284¢/KWH	5.777¢/KWH	4.913¢/KWH
C	PX, PXT, RTP, SBS	5.239¢/KWH	5.729¢/KWH	4.872¢/KWH
D	OS-I/II	5.215¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

Contract Demand (kW)	Use Factor Applicable To:
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Susan Story

DOCUMENT NUMBER DATE

00529 JAN 22 09

## **Legislative Format**



**RATE SCHEDULE CR  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, 2010
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**APPLICABILITY:**

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Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

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Fuel factors beginning with the first billing cycle for January 2010 are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	<del>5.3715</del> 5.734¢/KWH	5.873¢/KWH	4.994¢/KWH
B	LP, LPT, SBS	5.284¢/KWH	5.777¢/KWH	4.913¢/KWH
C	PX, PXT, RTP, SBS	5.239¢/KWH	5.729¢/KWH	4.872¢/KWH
D	OS-I/II	5.215¢/KWH	N/A	N/A

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**ISSUED BY:** Susan Story