

ST JOE NATURAL GAS



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10 JAN 25 AM 7:24

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January 20, 2010

100003-GU

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE

00560 JAN 25 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2009 Through DECEMBER 2009							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: DECEMBER				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$162.02	-\$147.12	-\$14.90	10.13	\$1,699.89	\$2,170.11	-\$470.22	-21.67
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$85,153.88	\$60,140.00	\$25,013.88	41.59	\$571,053.18	\$520,363.24	\$50,689.94	9.74
5	DEMAND	\$11,919.50	\$11,919.50	\$0.00	0.00	\$97,893.70	\$97,893.70	\$0.00	0.00
6	OTHER	\$1,840.30	-\$3,530.00	\$5,370.30	-152.13	\$32,408.60	\$36,778.70	-\$4,370.10	-11.88
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$98,751.66	\$68,382.38	\$30,369.28	44.41	\$703,055.37	\$657,205.75	\$45,849.62	6.98
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$21.69	\$0.00	\$21.69	#DIV/0!	\$412.13	\$0.00	\$412.13	#DIV/0!
14	TOTAL THERM SALES	\$53,528.44	\$68,382.38	-\$14,853.94	-21.72	\$752,289.00	\$657,205.75	\$95,083.25	14.47
THERMS PURCHASED									
15	COMMODITY (Pipeline)	132,800	120,590	12,210	10.13	930,890	878,040	52,850	6.02
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	169,191	124,000	45,191	36.44	997,871	907,240	90,631	9.99
19	DEMAND	155,000	155,000	0	0.00	1,273,000	1,273,000	0	0.00
20	OTHER	0	-708	708	-100.00	0	2,795	-2,795	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	132,800	120,590	12,210	10.13	930,890	878,040	52,850	6.02
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	40	0	40	#DIV/0!	587	0	587	#DIV/0!
27	TOTAL THERM SALES	97,814	120,590	-22,777	-18.89	1,027,470	878,040	149,430	17.02
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00122	-0.00122	0.00000	0.00	0.00183	0.00247	-0.00065	-26.12
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.50330	0.48500	0.01830	3.77	0.57227	0.57357	-0.00130	-0.23
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	4.98588	#DIV/0!	#DIV/0!	#DIV/0!	13.15875	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.74361	0.56707	0.17655	31.13	0.68426	0.74849	-0.06423	-8.58
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.70210	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.00959	0.56707	0.44253	78.04	0.68426	0.74849	-0.06423	-8.58
41	TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.98977	0.54725	0.44253	80.86	0.66444	0.72868	-0.06423	-8.82
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.99475	0.55000	0.44475	80.86	0.66778	0.73234	-0.06456	-8.82
45	PGA FACTOR ROUNDED TO NEAREST .001	0.995	0.55	0	80.91	0.668	0.732	-0.064	-8.74

FPSC-COMMISSION CLERK

00560 JAN 25 9

DOCUMENT NUMBER DATE

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009
CURRENT MONTH:

DECEMBER

THROUGH:

DECEMBER 2009

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	132,800	-\$162.02	-0.00122
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMMODITY (Pipeline)	132,800	-\$162.02	-0.00122
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	161,540	\$80,834.45	0.50040
18 Commodity Other - Scheduled PTS			#DIV/0!
19 Imbalance Cashout - FGT	280	\$123.25	0.44018
20 Imbalance Bookout - Other Shippers	6,200	\$3,552.60	0.57300
21 Imbalance Bookout - Transporting Customers	1,171	\$643.58	0.54979
22 Imbalance Bookout - Transporting Customers			#DIV/0!
23			#DIV/0!
24 TOTAL COMMODITY OTHER	169,191	\$85,153.88	0.50330
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Alert Day Charge - GCI			#DIV/0!
39 Payroll Allocation		\$1,840.30	#DIV/0!
40 TOTAL OTHER	0	\$1,840.30	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009				
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$85,154	\$60,140	-25,014	-0.42	\$571,053	\$520,363	-50,690	-0.10
2	TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$13,598	\$8,242	-5,355	-0.65	\$132,002	\$136,843	4,840	0.04
3	TOTAL		\$98,752	\$68,382	-30,369	-0.44	\$703,055	\$657,206	-45,850	-0.07
4	FUEL REVENUES		\$53,528	\$68,382	14,854	0.22	\$752,289	\$657,206	-95,083	-0.14
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$1,711	\$1,711	0	0.00	\$20,527	\$20,527	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$55,239	\$70,093	14,854	0.21	\$772,816	\$677,733	-95,083	-0.14
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		-\$43,513	\$1,711	45,223	26.44	\$69,761	\$20,527	-49,234	-2.40
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$22	-\$10	-32	3.20	\$415	-\$233	-648	2.78
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$152,692	-\$59,198	-211,890	3.58	\$57,842	-\$58,975	-116,817	1.98
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$1,711	-\$1,711	0	0.00	-\$20,527	-\$20,527	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$107,490	-\$59,208	-166,698	2.82	\$107,490	-\$59,208	-166,698	2.82
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		152,692	-59,198	-211,890	3.58				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		107,469	-59,198	-166,667	2.82				
14	TOTAL (12+13)		260,160	-118,396	-378,556	3.20				
15	AVERAGE (50% OF 14)		130,080	-59,198	-189,278	3.20				
16	INTEREST RATE - FIRST DAY OF MONTH		0.20	0.20	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.20	0.20	0.00	0.00				
18	TOTAL (16+17)		0.40	0.40	0.00	0.00				
19	AVERAGE (50% OF 18)		0.20	0.20	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21	INTEREST PROVISION (15x20)		22	-10	-32	3.20				

* If line 5 is a refund add to line 4
* If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2009

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT		0		\$92.96	\$11,919.50	-\$254.98	#DIV/0!	
2	"	PRIOR	SJNG	FT	161,540	161,540	\$80,834.45				50.04	
3	"	SJNG	TROPICANA	BO	6,200	6,200	\$3,552.60				57.30	
4	"	GCI	SJNG	BO	1,171	1,171	\$643.58				54.98	
5	"	FGT	SJNG	CO	280	280	\$123.25				44.02	
6	"					0					#DIV/0!	
7	"					0					#DIV/0!	
8												
9												
10												
11												
12												
13												
14												
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21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					169,191	0	169,191	\$85,153.88	\$92.96	\$11,919.50	-\$254.98	57.28

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	400	389	12,400	12,059	4.67	4.80
2. PRIOR	CS#11	114	111	342	333	6.10	6.27
3. PRIOR	CS#11	114	111	912	887	5.91	6.08
4. PRIOR	CITY GATE	200	200	1,000	1,000	6.03	6.03
5. PRIOR	CITY GATE	750	750	1,500	1,500	6.32	6.32
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	1,578	1,561	16,154	15,779		
27.				WEIGHTED AVERAGE		5.80	5.90

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH: DECEMBER		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RS-1 (Residential 0 - 149)	8,197	11,575	3,377	41.20%	90,748	85,912	-4,836	-0.05
RS-2 (Residential 150-299)	21,267	30,856	9,589	45.09%	203,840	229,005	25,165	0.12
RS-3 (Residential 300-UP)	40,161	58,703	18,543	46.17%	339,953	413,540	73,587	0.22
GS-1 (Commercial <2000)	8,338	9,412	1,074	12.88%	103,525	94,935	-8,590	-0.08
GS-2 (Commercial 2000-24,999)	19,890	20,274	384	1.93%	222,284	213,027	-9,257	-0.04
TOTAL FIRM	97,853	130,820	32,967	33.69%	960,350	1,036,420	76,069	0.08
THERM SALES (INTERRUPTIBLE)								
FTS-4	70,521	60,909	-9,612	-13.63%	384,621	408,098	23,477	0.06
FTS-5	0	415,000	415,000	#DIV/0!	3,027,425	4,980,000	1,952,575	0.64
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	133,847	0	-133,847	-1.00
TOTAL INTERRUPTIBLE	70,521	475,909	405,388	574.85%	3,545,893	5,388,098	1,842,205	0.52
TOTAL THERM SALES	168,374	606,729	438,355	260.35%	4,506,243	6,424,518	1,918,274	0.43
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	890	1,054	164	18.43%	900	1,061	162	0.18
RS-2 (Residential 150-299)	945	915	-30	-3.17%	954	921	-33	-0.03
RS-3 (Residential 300-UP)	858	874	16	1.86%	871	838	-33	-0.04
GS-1 (Commercial <2000)	189	221	32	16.93%	196	218	21	0.11
GS-2 (Commercial 2000-24,999)	32	33	1	3.13%	36	36	0	-0.01
TOTAL FIRM	2,914	3,097	183	6.28%	2,957	3,074	117	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00
FTS-5	0	1	1	#DIV/0!	1	1	0	0.50
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00
TOTAL INTERRUPTIBLE	1	2	1	100.00%	2	2	0	20.00%
TOTAL CUSTOMERS	2,915	3,099	184	6.31%	2,959	3,076	117	0.04
THERM USE PER CUSTOMER								
RS-1 (Residential 0 - 149)	9	11	2	19.23%	8	7	-2	-0.20
RS-2 (Residential 150-299)	23	34	11	49.85%	18	21	3	0.16
RS-3 (Residential 300-UP)	47	67	20	43.49%	33	41	9	0.26
GS-1 (Commercial <2000)	44	43	-2	-3.46%	44	36	-8	-0.17
GS-2 (Commercial 2000-24,999)	622	614	-7	-1.16%	515	498	-17	-0.03
FTS-4	70,521	60,909	-9,612	-13.63%	32,052	34,008	1,956	0.06
FTS-5	#DIV/0!	415,000	#DIV/0!	#DIV/0!	378,428	415,000	36,572	0.10
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2009			through			DECEMBER 2009						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0438012	1.0344714	1.0269278	1.0266786	1.026522	1.0252508	1.0245002	1.0277943	1.0269148	1.0219817	1.023407	1.0258433	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	1.0418882	1.0452382	1.0443437	1.039327	1.0407765	1.0432541	

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 2009 Through DECEMBER 2009

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$703,055.37
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$772,816.00
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$69,760.63
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$414.66
5 FOR THE PERIOD (3+4)		\$70,175.29
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2009 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2009 PERIOD	E-4 Line 4 Col.4	\$107,453.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2010 PERIOD (5-6)		-\$37,277.71



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	01/08/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 10, 2010	Invoice Total Amount:	\$162.02
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000320343
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/20/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	13,280	-162.02	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 13,280 -162.02



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$11,919.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000320342
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/06/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9050642
Invoice Date 01/15/2010
Contract # 9000114
Delivery Month Dec 2009
Due Date 01/25/2010

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Remit:

US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Dec 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 12/01-12/31	4585074 / 9194416	12,400	4.6660	57,858.40
Base Commodity 12/19-12/21	4656332 / 9196674	1254 342	6.1000	2,086.20
Base Commodity 12/24-12/31	4666077 / 9197195	912	5.9094	5,389.35
Total For CS #11 MOUNT VERNON (0025309)		13,654		65,333.95
St Joe Natural Gas (0056657)				
Base Commodity 12/24-12/28	4666083 / 9197197	1,000	6.0280	6,028.00
Base Commodity 12/30-12/31	4676957 / 9197818	1,500	6.3150	9,472.50
Total For St Joe Natural Gas (0056657)		2,500		15,500.50
Total Amount Due		16,154		80,834.45

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

12/20-12/20: LA Onsh S- FGT - Z3 GD	5.950000
12/21-12/21: LA Onsh S- FGT - Z3 GD	5.950000
12/24-12/24: LA Onsh S- FGT - Z3 GD	5.510000
12/25-12/25: LA Onsh S- FGT - Z3 GD	5.720000
12/26-12/26: LA Onsh S- FGT - Z3 GD	5.720000
12/27-12/27: LA Onsh S- FGT - Z3 GD	5.720000
12/28-12/28: LA Onsh S- FGT - Z3 GD	5.720000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Indexes used in pricing calculations:

12/29-12/29: LA Onsh S- FGT - Z3 GD	5.955000
12/30-12/30: LA Onsh S- FGT - Z3 GD	5.980000
12/31-12/31: LA Onsh S- FGT - Z3 GD	5.750000
12/01-12/31: NYMEX Final Settlement	4.486000
12/19-12/19: LA Onsh S- FGT - Z3 GD	5.950000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Tropicana.

INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
211
INVOICED
1/11/2010

INVOICE FOR JANUARY 2010	AMOUNT
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BOOK OUT FOR THE MONTH OF DECEMBER 2009
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS

620.00 *	\$5.7300 /MMBTU	\$3,552.60
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TOTAL INVOICE

\$3,552.60
=====N

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : LURA HARLEY

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40158
DATE: 18-Jan-10
DELINQUENT: 28-Jan-10

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

REMITT: Infinite Energy Office: 352-331-1654
7001 SW 24th Street Fax: 352-331-7588
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Dec-09	\$5.50	100.00%	\$5.50	117.06	\$643.58
TOTAL DECATHERM / INVOICE						<u>\$643.58</u>

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoaf@stjoenaturalgas.com



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	01/06/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 10, 2010	Invoice Total Amount:	123.25
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000320926
Svc Req K:	4133	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:		Prev Inv ID:		Net Due Date:	01/20/2010

Begin Transaction Date: November 01, 2009 **End Transaction Date:** November 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	4.4210	-0.0192	0.0000	4.4018	28	123.25	01 - 30	

Invoice Total Amount: 28 123.25

TIME ALLOCATION : 12/16-31/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]			107
\$893.64	26	\$34.10	807
[REDACTED]			870
[REDACTED]			871
[REDACTED]			874
[REDACTED]			874-1
[REDACTED]			875
[REDACTED]			876
[REDACTED]			877
[REDACTED]			878
[REDACTED]			879
[REDACTED]			880
[REDACTED]			886
[REDACTED]			887
[REDACTED]			889
[REDACTED]			890
[REDACTED]			891
[REDACTED]			892
[REDACTED]			894
[REDACTED]			902
[REDACTED]			903
[REDACTED]			920
[REDACTED]			926
[REDACTED]			928
[REDACTED]			932
[REDACTED]			416-1
[REDACTED]			416-22
[REDACTED]			416-25
[REDACTED]			[REDACTED]
[REDACTED]			[REDACTED]

TIME ALLOCATION : 12/16-31/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
893.64	26	34.10	107
\$893.64	26	\$34.10	807
910.17	23	39.57	870
910.17	24	37.95	871
910.17	24	37.95	874
957.10	25	38.28	874-1
957.10	25	38.28	875
957.10	25	38.28	876
957.10	25	38.28	877
957.10	25	38.28	878
957.10	25	38.28	879
957.10	25	38.28	880
957.10	25	38.28	886
957.10	25	38.28	887
957.10	25	38.28	889
957.10	25	38.28	890
957.10	25	38.28	891
957.10	25	38.28	892
957.10	25	38.28	894
957.10	25	38.28	902
957.10	25	38.28	903
957.10	25	38.28	920
957.10	25	38.28	926
957.10	25	38.28	928
957.10	25	38.28	932
957.10	25	38.28	416-1
957.10	25	38.28	416-22
957.10	25	38.28	416-25
957.10	25	38.28	
957.10	25	38.28	