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January 26, 2010

-VIA HAND DELIVERY -

Ms. Ann Cole,
 Director Division of the Commission Clerk and Administrative Services
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

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 COMMISSION
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Re: Docket No. 100002-EG

Dear Ms. Cole:

On November 9, 2009, FPL filed Schedule C-1, pages 1 of 3 through 3 of 3, in the above docket for the revised period April through December 2010, reflecting recovery of Energy Conservation Cost Recovery (ECCR) costs from demand-metered customers on a demand basis, based on the Commission's decision on November 2, 2009 in this docket regarding ECCR factors for the period April through December 2010. Enclosed for filing in the above docket is the original and 15 copies of revised Schedule C-1, page 3 of 3, which correctly reflects ECCR factors for FPL's Standby rates for the period April through December 2010. The schedule filed on November 2, 2009 inadvertently excluded the table providing the 2010 Energy Conservation Factors for Standby Rates and applicable factor calculation formulas and incorrect factors for the Standby rates were reflected in Column 10.

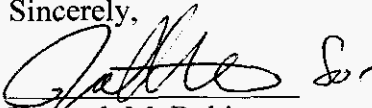
Additionally, in accordance with the Commission's November 2, 2009, decision, I am enclosing for administrative approval in the above docket copies of following tariff sheets, which reflect demand-based ECCR factors for demand-metered customers and are to be effective April 2, 2010:

<u>Description</u>	<u>Sheet No.</u>
Billing Adjustments	Thirty-Second Revised Sheet No. 8.030
Billing Adjustments (Continued)	Eighth Revised Sheet No. 8.030.1

One copy of the legislative format and 5 copies of the final format are included.

- COM _____
- APA 1
- ECR * Tariff forwarded.
- GCL 1
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK Enclosure

If there are any questions regarding this transmittal, please contact me at (561) 691-2512.

Sincerely,

 Kenneth M. Rubin
 Fla. Bar No. 349038

DOCUMENT NUMBER-DATE
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 FPSC-COMMISSION CLERK

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 100002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery * or U.S. mail on January 26, 2010 to the following:

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By: 
Kenneth M. Rubin
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**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
APRIL 2010 THROUGH DECEMBER 2010**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Billing KW Load Factor (%)	(9) Projected Billed KW at Meter (kw)	(10) Conservation Recovery Factor (\$/KW)	(11) Conservation Recovery Factor (\$/kwh)
RS1/RST1	51.75337%	56.57484%	\$60,825,416	\$4,636,808	\$32,729,528	\$98,191,752	52,217,498,280	-	-	-	0.00188
GS1/GST1	5.71763%	6.15056%	\$6,612,659	\$512,267	\$3,615,907	\$10,740,833	5,768,906,942	-	-	-	0.00186
GSD1/GSDT1/HLTF(21-499 KW)	24.09653%	22.17692%	\$23,843,118	\$2,158,912	\$15,238,971	\$41,241,001	24,314,106,089	49.88910%	66,762,065	0.62	-
OS2	0.01313%	0.01525%	\$16,400	\$1,176	\$8,303	\$25,879	13,561,632	-	-	-	0.00191
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 KW)	10.76618%	9.59372%	\$10,314,513	\$964,589	\$6,808,678	\$18,087,780	10,871,856,337	61.65224%	24,156,387	0.75	-
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ KW)	2.01987%	1.60433%	\$1,724,862	\$180,969	\$1,277,394	\$3,183,225	2,052,798,432	65.89883%	4,267,227	0.75	-
GSLD3/GSLDT3/CS3/CST3	0.22253%	0.16141%	\$173,534	\$19,938	\$140,733	\$334,205	234,597,527	69.73597%	460,833	0.73	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	40.50671%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	16.96998%	0	**	-
SST1T	0.12455%	0.07550%	\$81,177	\$11,159	\$78,769	\$171,105	131,305,945	16.96998%	1,059,937	**	-
SST1D1/SST1D2/SST1D3	0.00687%	0.00479%	\$5,152	\$615	\$4,344	\$10,111	7,094,737	40.50671%	23,993	**	-
CILC D/CILC G	3.13089%	2.38373%	\$2,562,821	\$280,510	\$1,980,018	\$4,823,349	3,182,827,924	73.47456%	5,934,079	0.81	-
CILC T	1.42605%	1.00992%	\$1,085,796	\$127,766	\$901,850	\$2,115,412	1,503,359,195	77.03476%	2,673,334	0.79	-
MET	0.07706%	0.08170%	\$87,843	\$6,904	\$48,736	\$143,483	79,605,290	57.09909%	190,981	0.75	-
OL1/SL1/PL1	0.56862%	0.11350%	\$122,025	\$50,945	\$359,601	\$532,571	573,716,639	-	-	-	0.00093
SL2, GSCU1	0.07671%	0.05383%	\$57,870	\$6,873	\$48,512	\$113,255	77,397,030	-	-	-	0.00146
TOTAL			\$107,513,185	\$8,959,432	\$63,241,343	\$179,713,960	101,028,632,000		105,528,836		

Notes - There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

- Totals may not add due to rounding.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 2010 through December 2010, From C-1 Page 2, Total of Column 2
- (8) Col (6) / (7)

ENERGY CONSERVATION FACTORS FOR STANDBY RATES	
Demand =	(C-1, pg 3 of 3, total col 5)/(C-1, pg 2 of 3, total col 7)(1/12) (C-1, pg 2 of 3, col 4)
Charge (RDD)	12 months
Sum of Daily	
Demand =	(C-1, pg 3 of 3, total col 5)/(C-1, pg 2 of 3, total col 7)(1/12) (onek dmes) (C-1, pg 2 of 3, col 4)
Charge (DDC)	12 months
CAPACITY RECOVERY FACTOR	
	ROC SDO
	— (\$/hr) — (\$/hr)
ISST1D	\$0.09 \$0.04
ISST1T	\$0.09 \$0.04
SST1T	\$0.09 \$0.04
SST1D1/SST1D2/SST1D3	\$0.06 \$0.04

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh Levelized	¢/kWh On- Peak	¢/kWh Off- Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	
RS-1, 1 st 1,000 kWh	3.857			0.188		0.621		0.179
RS-1, all addn kWh	4.857			0.188		0.621		0.179
RST-1		4.674	3.958	0.188		0.621		0.179
GS-1, WIES-1	4.181			0.186		0.612		0.177
GST-1		4.674	3.958	0.186		0.612		0.177
GSD-1	4.181			0.170	<u>0.62</u>		1.93	0.157
GSD-1 w/SDTR (June-Sept)		4.764	3.996	0.170	<u>0.62</u>		1.93	0.157
GSD-1 w/SDTR (Jan-May & Oct-Dec)	4.181			0.170	<u>0.62</u>		1.93	0.157
GSDT-1, HLFT-1		4.674	3.958	0.170	<u>0.62</u>		1.93	0.157
GSDT-1 w/SDTR (June-Sept)		4.764	3.996	0.170	<u>0.62</u>		1.93	0.157
GSDT-1 w/SDTR (Jan-May & Oct-Dec)		4.674	3.958	0.170	<u>0.62</u>		1.93	0.157
GSLD-1, CS-1	4.177			0.166	<u>0.75</u>		2.31	0.153
GSLD-1 w/SDTR (June-Sept)		4.760	3.993	0.166	<u>0.75</u>		2.31	0.153
GSLD-1 w/SDTR (Jan-May & Oct-Dec)	4.177			0.166	<u>0.75</u>		2.31	0.153
GSLDT-1, CST-1, HLFT-2		4.670	3.954	0.166	<u>0.75</u>		2.31	0.153
GSLDT-1 w/SDTR (June-Sept)		4.760	3.993	0.166	<u>0.75</u>		2.31	0.153
GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		4.670	3.954	0.166	<u>0.75</u>		2.31	0.153
GSLD-2, CS-2	4.146			0.155	<u>0.75</u>		2.21	0.140
GSLD-2 w/SDTR (June-Sept)		4.733	3.970	0.155	<u>0.75</u>		2.21	0.140
GSLD-2 w/SDTR (Jan-May & Oct-Dec)	4.146			0.155	<u>0.75</u>		2.21	0.140
GSLDT-2, CST-2, HLFT-3		4.641	3.929	0.155	<u>0.75</u>		2.21	0.140
GSLDT-2 w/SDTR (June-Sept)		4.733	3.970	0.155	<u>0.75</u>		2.21	0.140
GSLDT-2 w/SDTR (Jan-May & Oct-Dec)		4.641	3.929	0.155	<u>0.75</u>		2.21	0.140

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL ¢/kWh
	¢/kWh Levelized	¢/kWh On- Peak	¢/kWh Off- Peak	¢/kWh	\$/kW		¢/kWh	\$/kW		
GSLD-3, CS-3	4.002			0.142	0.73			2.08		0.128
GSLDT-3, CST-3		4.474	3.788	0.142	0.73			2.08		0.128
OS-2	4.146			0.191			0.642			0.188
MET	4.146			0.180	0.75			2.46		0.171
CILC-1(G)		4.674	3.958	0.152	0.81			2.37		0.136
CILC-1(D)		4.637	3.926	0.152	0.81			2.37		0.136
CILC-1(T)		4.474	3.788	0.141	0.79			2.25		0.125
SL-1,OL-1, PL-1	4.072			0.093			0.149			0.070
SL-2, GSCU-1	4.181			0.146			0.414			0.130
					RRD	DDC		RDD	DDC	
SST-1(T)		4.474	3.788	0.130	0.09	0.04		0.28	0.13	0.115
SST-1(D1)		4.674	3.958	0.143	0.09	0.04		0.28	0.14	0.128
SST-1(D2)		4.670	3.954	0.1430	.09	0.04		0.28	0.14	0.128
SST-1(D3)		4.641	3.929	0.143	0.09	0.04		0.28	0.14	0.128
ISST-1(D)		4.637	3.926	0.143	0.09	0.04		0.28	0.14	0.128
ISST-1(T)		4.474	3.788	0.130	0.09	0.04		0.28	0.13	0.115

(Continued on Sheet No. 8.031)