

Ruth Nettles

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Friday, January 29, 2010 10:52 AM
To: Filings@psc.state.fl.us
Cc: Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.
Subject: PGA February Flex Filing for PGS
Attachments: February Flex Filing FINAL.pdf

Ms. Cole,

Attached is the Peoples Gas PGA Flex Filing for February. These PGA factors will be effective February 1, 2010.

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1/29/2010

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK



January 29, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU– Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective February 1, 2010, for the month of February 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "W. Edward Elliott".

W. Edward Elliott
Administrator, Regulatory Accounting

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

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www.PEOPLESBAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

Submitted for Filing: 01-29-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective February 1, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$1.01742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.01549 per therm for commercial (non-residential) rate class for the month of February, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for February 2010 has been submitted.

Dated this 29th day of January, 2010.

Respectfully submitted,



W. Edward Elliott
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4149
Administrator, Regulatory Accounting

DOCUMENT NUMBER / DATE

00666 JAN 29 2010

FPSC-COMMISSION OFFICE

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: FEBRUARY 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$84,434	\$80,655	(\$3,779)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$46,431	\$46,431	\$0
3	SWING SERVICE	\$40,208	\$0	(\$40,208)
4	COMMODITY Other (THIRD PARTY)	\$13,136,884	\$15,250,410	\$2,113,526
5	DEMAND	\$4,388,282	\$4,160,785	(\$227,497)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$137,720	(\$172,280)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$10,604	\$0	(\$10,604)
8	DEMAND	\$138,708	\$0	(\$138,708)
9	OTHER	\$196,135	\$248,450	\$52,315
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$17,660,792	\$19,427,551	\$1,766,759
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$17,660,792	\$19,427,551	\$1,766,759
THERMS PURCHASED				
15	COMMODITY Pipeline	25,307,361	25,269,056	(38,305)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	9,380,000	9,380,000	0
17	SWING SERVICE	50,000	0	(50,000)
18	COMMODITY Other (THIRD PARTY)	17,071,950	18,900,000	1,828,050
19	DEMAND	92,029,280	87,004,493	(5,024,787)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,420,661	0	(3,420,661)
22	DEMAND	3,420,661	0	(3,420,661)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	17,121,950	18,900,000	1,778,050
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	17,121,950	18,900,000	1,778,050
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00334	0.00319	(0.00014)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	0.80416	0.00000	(0.80416)
31	COMM. Other (THIRD PARTY) (4/18)	0.76950	0.80690	0.03740
32	DEMAND (5/19)	0.04768	0.04782	0.00014
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.03147	1.02791	(0.00356)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.03147	1.02791	(0.00356)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.01521	1.01165	(0.00356)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02032	1.01674	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	102.032	101.674	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: FEBRUARY 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$39,245	\$52,063	\$12,818
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$30,069	\$30,069	\$0
3	SWING SERVICE	\$18,689	\$0	(\$18,689)
4	COMMODITY Other (THIRD PARTY)	\$6,106,024	\$9,844,140	\$3,738,116
5	DEMAND	\$2,841,851	\$2,694,524	(\$147,327)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$144,088	\$88,898	(\$55,190)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,929	\$0	(\$4,929)
8	DEMAND	\$89,827	\$0	(\$89,827)
9	OTHER	\$127,017	\$180,896	\$33,879
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,958,192	\$12,548,798	\$3,590,606
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,958,192	\$12,548,798	\$3,590,606
THERMS PURCHASED				
15	COMMODITY Pipeline	11,762,861	18,311,178	4,548,315
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,074,488	6,074,488	0
17	SWING SERVICE	23,240	0	(23,240)
18	COMMODITY Other (THIRD PARTY)	8,787,962	12,199,950	3,411,968
19	DEMAND	59,598,162	56,344,110	(3,254,052)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,589,923	0	(1,589,923)
22	DEMAND	2,215,220	0	(2,215,220)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,811,222	12,199,950	3,388,728
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,811,222	12,199,950	3,388,728
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00334	0.00319	(0.00014)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	0.80416	0.00000	(0.80416)
31	COMM. Other (THIRD PARTY) (4/18)	0.69482	0.80690	0.11208
32	DEMAND (5/19)	0.04768	0.04782	0.00014
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.01668	1.02859	0.01191
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.01668	1.02859	0.01191
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.00042	1.01233	0.01191
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00545	1.01742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	100.545	101.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: FEBRUARY 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$45,189	\$28,592	(\$16,597)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,362	\$16,362	\$0
3	SWING SERVICE	\$21,519	\$0	(\$21,519)
4	COMMODITY Other (THIRD PARTY)	\$7,030,860	\$5,406,270	(\$1,624,590)
5	DEMAND	\$1,548,431	\$1,466,261	(\$80,170)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$165,912	\$48,822	(\$117,090)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,675	\$0	(\$5,675)
8	DEMAND	\$48,881	\$0	(\$48,881)
9	OTHER	\$69,118	\$87,554	\$18,436
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,702,600	\$6,878,753	(\$1,823,847)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,702,600	\$6,878,753	(\$1,823,847)
THERMS PURCHASED				
15	COMMODITY Pipeline	13,544,500	8,957,880	(4,586,620)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,305,512	3,305,512	0
17	SWING SERVICE	26,760	0	(26,760)
18	COMMODITY Other (THIRD PARTY)	8,263,968	6,700,050	(1,563,918)
19	DEMAND	32,431,118	30,660,383	(1,770,735)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,830,738	0	(1,830,738)
22	DEMAND	1,205,441	0	(1,205,441)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,310,728	6,700,050	(1,610,678)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,310,728	6,700,050	(1,610,678)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00334	0.00319	(0.00014)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	0.80416	0.00000	(0.80416)
31	COMM. Other (THIRD PARTY) (4/18)	0.84873	0.80690	(0.04183)
32	DEMAND (5/19)	0.04788	0.04782	0.00006
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.04715	1.02667	(0.02048)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.04715	1.02667	(0.02048)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.03089	1.01041	(0.02048)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03608	1.01549	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	103.608	101.549	0.000