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Secretary and Treasurer
and Regulatory Manager

One Energy Place
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January 29, 2010

RECEIVED-FPSC
10 FEB - 1 AM 10:42
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-EI for the month of November 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

mr

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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ECR 7
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CLK ___

DOCUMENT NUMBER 00690

FEB - 1 2010

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Mansfield Oil Co.	Niceville, Fl	S	SMITH	11/09	FO2	0.001	138587	9461.76	89.344
4											
5											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER DATE
00690 FEB-10
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	11/09	FO2	9461.76	89,344	845,351.87	-	845,351.87	89,344	-	89,344	-	-	-	89,344
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*Gulf's 50% ownership of Daniel where applicable.
**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 28, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AMERICAN COAL CO	10	IL 165	C	RB	7,705.45	77.489	3.01	80.499	1.50	11,986	7.59	11.18
2	INTEROCEAN COAL	45	IM 999	C	RB	7,705.45	138.589	3.01	141.599	0.50	11,466	5.31	12.57
3	OXBOW MINING	17	CO 51	C	RB	7,705.45	62.718	51.86	114.578	1.15	12,139	8.90	7.24
4	CONSOLIDATION COAL	17	UT 15	C	RB	7,705.45	72.678	49.86	122.538	0.42	12,459	7.97	7.02
5	PATRIOT COAL SALES	8	WV 39	C	RB	25,665.59	84.240	19.99	104.230	0.76	11,979	13.55	7.27
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: NOVEMBER Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
(850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>January 28, 2010</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AMERICAN COAL CO	10	IL	165	C	7,705.45	77.580	-	77.580	-	77.580	(0.091)	77.489
2	INTEROCEAN COAL	45	IM	999	C	7,705.45	139.000	-	139.000	-	139.000	(0.411)	138.589
3	OXBOW MINING	17	CO	51	C	7,705.45	62.000	-	62.000	-	62.000	0.718	62.718
4	CONSOLIDATION COAL	17	UT	15	C	7,705.45	70.000	-	70.000	-	70.000	2.677	72.678
5	PATRIOT COAL SALES	8	WV	39	C	25,665.59	82.630	-	82.630	-	82.630	1.610	84.240
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>NOVEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>January 28, 2010</u> |

Line No	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	7,705.45	77.489	-	-	-	3.01	-	-	-	-	3.01	80.499
2	INTEROCEAN COAL	45	IM	999	MCDUFFIE TERMINAL	RB	7,705.45	138.589	-	-	-	3.01	-	-	-	-	3.01	141.599
3	OXBOW MINING	17	CO	51	MCDUFFIE TERMINAL	RB	7,705.45	62.718	-	-	-	51.86	-	-	-	-	51.86	114.578
4	CONSOLIDATION COAL	17	UT	15	MCDUFFIE TERMINAL	RB	7,705.45	72.678	-	-	-	49.86	-	-	-	-	49.86	122.538
5	PATRIOT COAL SALES	8	WV	39	MARINE T H O O L N A N A W H A R W H R	RB	25,665.59	84.240	-	-	-	19.99	-	-	-	-	19.99	104.230
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 28, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	31,647.40	138.589	4.60	143.189	0.50	11,466	5.31	12.57
2	AMERICAN COAL CO	10	IL	165	C	RB	31,647.40	77.489	4.60	82.089	1.50	11,986	7.59	11.18
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: NOVEMBER Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>January 28, 2010</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	31,647.40	139.000	-	139.000	-	139.000	(0.411)	138.589
2	AMERICAN COAL CO	10	IL 165	C	31,647.40	77.580	-	77.580	-	77.580	(0.091)	77.489
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 26, 2010

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	31,647.40	138.589	-	-	-	4.60	-	-	-	4.60	143.189	
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	31,647.40	77.489	-	-	-	4.60	-	-	-	4.60	82.089	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 28, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|----|---|----|---|
| 1. | Reporting Month: NOVEMBER Year: 2009 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>January 28, 2010</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| 1. Reporting Month: <u>NOVEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>January 28, 2010</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 28, 2010

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	COAL SALES 20 MILE	17	CO	107	C	UR	12,724.00	41.052	44.34	85.392	0.47	11,215	10.20	10.43
2	OXBOW CARBON	17	CO	51	C	UR	24,556.00	32.618	44.34	76.958	0.43	12,497	7.40	7.37
3	COAL SALES PRB	19	WY	5	C	UR	47,868.00	15.128	32.25	47.378	0.21	8,741	4.40	27.69
4	COAL SALES PRB	19	WY	5	C	UR	36,505.50	78.780	7.62	86.400	0.55	11,386	6.30	12.32
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>NOVEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>January 28, 2010</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	COAL SALES 20 MILI	17	CO	107	C	12,724.00	39.000	-	39.000	-	39.000	0.052	41.052
2	OXBOW CARBON	17	CO	51	C	24,556.00	29.400	-	29.400	-	29.400	1.218	32.618
3	COAL SALES PRB	19	WY	5	C	47,868.00	13.066	-	13.066	-	13.066	0.062	15.128
4	COAL SALES PRB	19	WY	5	C	36,505.50	76.210	-	76.210	-	76.210	0.580	78.780
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 28, 2010

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	COAL SALES 20 MILE	17 CO	107 Foidel Creek Mine	UR	12,724.00	41.052	-	44.340	-	-	-	-	-	-	44.340	85.392	
2	OXBOW CARBON	17 CO	51 SOMERSET, CO	UR	24,556.00	32.618	-	44.340	-	-	-	-	-	-	44.340	76.958	
3	COAL SALES PRB	19 WY	5 NORTH ANTELOF	UR	47,868.00	15.128	-	32.250	-	-	-	-	-	-	32.250	47.378	
4	COAL SALES PRB	19 WY	5 NORTH ANTELOF	UR	36,505.50	78.780	-	7.620	-	-	-	-	-	-	7.620	86.400	
5																	
6																	
7																	
8																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2009 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil Co.	Macon, GA	S	SCHERER	Nov-09	FO2	0.001	138500	200.93	94.39
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 28, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Nov-09	FO2	200.93	94.39	18,966.46	-	-	94.39	-	94.39	-	-	-	94.39
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 28, 2010

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	NA	9.726	24.720	34.45	0.40	8,532	5.07	29.12
2	FOUNDATION	19 WY 005	C	UR	NA	12.400	24.770	37.17	0.35	8,507	4.67	28.73
3	BUCKSKIN MINING	19 WY 005	C	UR	NA	10.450	24.780	35.23	0.30	8,350	4.39	30.10
4	BUCKSKIN MINING	19 WY 005	C	UR	NA	7.166	24.750	31.92	0.28	8,420	4.75	29.81
5	COAL SALES, LLC	19 WY 005	C	UR	NA	9.375	24.730	34.10	0.31	8,448	4.76	29.36
6	COAL SALES, LLC	19 WY 005	C	UR	NA	7.525	24.740	32.26	0.30	8,164	4.82	30.52
7	COAL SALES, LLC	19 WY 005	C	UR	NA	10.741	24.700	35.44	0.24	8,846	4.83	25.60
8	COAL SALES, LLC	19 WY 005	C	UR	NA	14.920	24.810	39.73	0.20	8,800	4.50	27.65
9	BUCKSKIN MINING	19 WY 005	C	UR	NA	10.793	24.730	35.52	0.26	8,419	4.47	29.80
10	KENNECOTT ENERG	19 WY 005	C	UR	NA	11.961	24.820	36.78	0.30	8,386	5.27	29.49
11	COAL SALES, LLC	19 WY 005	C	UR	NA	10.702	24.840	35.54	0.19	8,699	4.59	27.64
12	COAL SALES, LLC	19 WY 005	C	UR	NA	9.536	24.730	34.27	0.19	8,736	4.55	27.77

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: <u>NOVEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>January 28, 2010</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	NA	8.500	-	8.500	-	8.500	0.134	9.726
2	FOUNDATION	19 WY 005	C	NA	11.010	-	11.010	-	11.010	0.140	12.400
3	BUCKSKIN MINING	19 WY 005	C	NA	10.450	-	10.450	-	10.450		10.450
4	BUCKSKIN MINING	19 WY 005	C	NA	6.610	-	6.610	-	6.610	0.016	7.166
5	COAL SALES, LLC	19 WY 005	C	NA	9.010	-	9.010	-	9.010	-0.055	9.375
6	COAL SALES, LLC	19 WY 005	C	NA	7.650	-	7.650	-	7.650	-0.125	7.525
7	COAL SALES, LLC	19 WY 005	C	NA	9.850	-	9.850	-	9.850	0.051	10.741
8	COAL SALES, LLC	19 WY 005	C	NA	13.940	-	13.940	-	13.940		14.920
9	BUCKSKIN MINING	19 WY 005	C	NA	10.000	-	10.000	-	10.000	0.023	10.793
10	KENNECOTT ENERG	19 WY 005	C	NA	11.220	-	11.220	-	11.220	-0.019	11.961
11	COAL SALES, LLC	19 WY 005	C	NA	9.290	-	9.290	-	9.290	0.162	10.702
12	COAL SALES, LLC	19 WY 005	C	NA	8.110	-	8.110	-	8.110	0.176	9.536

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 28, 2010

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	NA	9.726	-	24.720	-	-	-	-	-	-	24.720	34.446	
2	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	NA	12.400	-	24.770	-	-	-	-	-	-	24.770	37.170	
3	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	NA	10.450	-	24.780	-	-	-	-	-	-	24.780	35.230	
4	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	NA	7.166	-	24.750	-	-	-	-	-	-	24.750	31.916	
5	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	NA	9.375	-	24.730	-	-	-	-	-	-	24.730	34.105	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	NA	7.525	-	24.740	-	-	-	-	-	-	24.740	32.265	
7	COAL SALES, LLC	19 WY 005	Converse Wy	UR	NA	10.741	-	24.700	-	-	-	-	-	-	24.700	35.441	
8	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	NA	14.920	-	24.810	-	-	-	-	-	-	24.810	39.730	
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	NA	10.793	-	24.730	-	-	-	-	-	-	24.730	35.523	
10	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	NA	11.961	-	24.820	-	-	-	-	-	-	24.820	36.781	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	NA	10.702	-	24.840	-	-	-	-	-	-	24.840	35.542	
12	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	NA	9.536	-	24.730	-	-	-	-	-	-	24.730	34.266	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)