LAW OFFICES

# ROSE, SUNDSTROM & BENTLEY, LLP

#### www.rsbattorneys.com

Please Respond to the Tallahassee Office

FREDERICK L. ASCHAUER, JR. CHRIS H. BENTLEY, P.A. ROBERT C. BRANNAN F. MARSHALL DETERDING MARTIN S. FRIEDMAN, P.A. JOHN J. FUMERO, P.A. BRIDGET M. GRIMSLEY JOHN R. JENKINS, P.A. KYLE L. KEMPER CHRISTIAN W. MARCELLI

STEVEN T. MINDLIN, P.A. THOMAS F. MULLIN CHASITY H. O'STEEN BRIAN J. STREET WILLIAM E. SUNDSTROM, P.A. DIANE D. TREMOR, P.A. JOHN L. WHARTON

ROBERT M. C. ROSE, (1924-2006)

### February 16, 2010

### HAND DELIVERY

Ann Cole, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399



Re: Docket No. 090402-WS; Application for Increase in Water and Wastewater Rates in Seminole County by Sanlando Utilities Corporation. <u>Our File No.: 30057.183</u>

Dear Ms. Cole:

Enclosed for filing in the above-referenced docket is the response of Sanlando Utilities Corporation (the "Utility") to Staff's first data request dated January 26, 2010. Staff has requested the following information in order to complete its analysis in the above-referenced docket.

1. The following items relate to the pro forma plant improvements reflected in adjustment (A)(7) on MFR Schedule A-3.

COM	For each addition, provide the following:		
ECR 144COS GCL 1CO RAD SSC	<ul> <li>(a) a statement why each addition is necessary;</li> <li>(b) a copy of all invoices and other support documentation if the plant addition has been completed or is in process;</li> <li>(c) a copy of the signed contract or any bids, if the plant addition has not</li> </ul>	E9 16 2	0110110
ADM OPC CLK	been completed; (d) a status of the engineering and permitting efforts, if the plant addition has not been through the bidding processing; and (e) the projected in-service date for each outstanding plant addition.	0401	C-COMPUSSI
<b>RESPONSE</b> :	(e) the projected in-service date for each outstanding plant addition.	·/	FPS

**2548 BLAIRSTONE PINES DRIVE, TALLAHASSEE, FLORIDA 32301 (850) 877-6555 FAX (850) 656-4029** 2180 West State Road 434, Suite 2118 Longwood, Florida 32779 (407) 830-6331 FAX (407) 830-8522 950 PENINSULA CORPORATE CIRCLE, SUITE 2020 BOCA RATON, FL 33487 (561) 982-7114 FAX (561) 982-7116

## Replace well pumps 1A, 3, 5 and 7.

(a) Each of these four well pump assemblies is being replaced in order to reestablish the pumping capacity to its design condition. After many years of operation, each of these existing pumps has had a significant drop in output from its original design. In the absence of replacing the pumps at this time, the Utility will not be able to produce sufficient treated water to meet customer demand, which may result in low water pressure, inadequate finished water in storage necessary to meet domestic and fire flow demand on a recurring basis, and violation of FDEP rules and regulations. Customer demand historically peaks in the second quarter so it is critical that the pumping capacity is restored prior to that time period.

(b) Attached hereto is a copy of the quotes provided by Locke Well and Pump to accomplish the work.

(c) Attached hereto is a copy of the quotes provided by Locke Well and Pump to accomplish the work.

(d) This project did not require engineering or permitting activity.

(e) The project will be substantially complete by June 30, 2010.

## <u>Replace eight each well flow meters. (New pro forma item being proposed.)</u> <u>Eight flow meters will be retired.</u>

(a) The existing well flow meters do not provide accurate and reliable flow data as required by St. Johns River WMD as specified in Sanlando's Consumptive Use Permit special conditions. The current piping design does not allow for an accurate calibration check of the flow meters.

(b) The project is currently in process.

(c) Attached is a summary of the project elements and costs plus quotes from the various venders to complete the work.

(d) This project does not require engineering or permitting activity.

(e) Work on this project began in January 2010 and must be completed by March 31, 2010 per SJRWMD deadline.

## Engineering evaluation and design of plant modifications to reduce nitrogen levels in the Des Pinar plant effluent.

(a) The Des Pinar plant is located in the Secondary Protection Zone as determined by FDEP under Rule 62-62-600.550, F.A.C., the Wastewater Management Requirements for the Wekiva Study Area. The Des Pinar plant may require upgrades in order to meet annual average nitrogen limits, established by rule on April 13, 2006, of 6.0 mg/L of Total Nitrogen as N. The rule sets a deadline of April 12, 2011 to be in compliance and specifies that permittees of such plants must investigate the means and cost to comply with the rule by that deadline. The pro forma project reflects the cost of such engineering study.

(b) The engineering analysis is scheduled to be initiated in the first quarter of 2010.

(c) Attached is correspondence generated by FDEP's Program Administrator, Chris Ferraro, that summarizes the rule's requirements. Additionally, an engineering proposal will be provided under separate cover.

(d) This pro forma project will provide an evaluation of the Des Pinar WWTP to determine what modifications, if any, may be needed to comply with the rule. This initial effort is necessary in order to identify if any modifications are needed at all, and if they are, to provide recommendations to the utility that specify the necessary modifications and estimated costs.

(e) The engineering evaluation will be completed by June 30, 2010.

All other pro forma projects identified in Schedule A-3 of the MFRs have been postponed to a later date including: the engineering design of electrical improvements at Wekiva WWTP; water main and force main relocations in the SR 434 corridor east of I-4; and upgrades to the Des Pinar WWTP to meet Total Nitrogen limits. Consequently, there will not be any retirement entries for the water and force mains.

2. The following item pertains to the Utility's water and wastewater treatment systems. Please provide your latest Wastewater Treatment Plant Site Map

that shows the wastewater plants, equalization tanks, filter and reclaimed water storage tank, and any proposed additions.

**<u>RESPONSE</u>**: Please see the attached site plans of the Wekiva and Des Pinar WWTPs showing treatment units, percolation ponds, storage tanks, and ancillary components.

- 3. The following items relate to Sanlando's requested rate case expense.
  - (a) For each individual person, in each firm providing consulting services to the applicant pertaining to this docket, provide the billing rate, and an itemized description of work performed. Please provide detail of hours worked associated with each activity. Also provide a description and associated cost for all expenses incurred to date.
  - (b) For each firm or consultant providing services for the applicant in this docket, please provide copies of all invoices for services provided to date.
  - (c) If rate consultant invoices are not broken down by hour, please provide reports that detail by hour, a description of actual duties performed, and amount incurred to date.
  - (d) Please provide an estimate of costs to complete the case by hour for each consultant or employee, including a description of estimated work to be performed, and detail of the estimated remaining expense to be incurred through the PAA process.
  - (e) Please provide an itemized list of all other costs estimated to be incurred through the PAA process.

**<u>RESPONSE</u>**: Please see the attached revised Schedule B-10 and supporting documentation.

4. Please provide a copy of Sanlando's trial balance for the months of October 2009, November 2009, and December 2009.

**<u>RESPONSE</u>**: Please see the attached trial balance for Sanlando Utilities Corporation for the months ending October through December 2009.

5. On MFR Schedule A-18, page two, line two, for December 2008, what does the negative number represent? Why isn't Plant reduced for December 2008? What appropriate action does Utility plan to take?

**RESPONSE:** The negative number represents the fact that the Company closed certain capital projects for more dollars than were in the project, thereby creating a negative balance in construction work in progress. The Utility has been and will continue to investigate whether the correct balance was put into plant or the overstated plant was put into plant. If the Utility finds that utility plant in service is overstated as of 12/31/08, the Utility will agree to reduce UPIS by the overstated amount.

6. Provide a detailed description for project numbers 1170701 and 1150405. Have these projects been completed? If so, please state when they were completed. If they have not been completed, please identify the estimated completion date.

**RESPONSE:** Please see the attached project details for project numbers 117-07-01 and 115-04-05, which correspond to JDE projects 2004003 and 2001991, respectively. Project 2004003 was completed on 12/31/2007. Project 2001991 was completed on 12/1/2007.

7. In the Utility's response to Audit Finding No. 4, the Utility states that it believes that the Audit Staff has a typo in their numbers. Could you please be more specific about this possible typographic error?

**<u>RESPONSE</u>**: The error appears in audit staff's numbers in the "restated average per company" column. Please see the table below.

NARUC A/C	OBJECT A/C	A/C DESCRIPTION	COMPANY BALANCE	AUDIT STAFF BALANCE	DIFFERENCE
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(34,108)	(43,424)	9,316
108.1	1990	A/D - LABORATORY EQPT	(499)	(642)	143
108.1	2000	A/D - COMMUNICATION EQPT	(22,740)	(26,738)	3,998
108.1	2001	A/D - COMMUNICATION EQPT	(15,990)	(18,946)	2,956
108.1	2330	COMP SYSTEM AMORTIZATION	(35,602)	(35,287)	(315)
340.5/390.7	1590	COMP SYSTEM COST	1,268,212	1,254,096	14,116
343-5/393-7	1190	TOOL SHOP & MISC EQPT	50,373	64,322	(13,949)
344.5/394.7	1195	LABORATORY EQPT	640	822	(182)
346.5/396.7	1205_	COMMUNICATION EQPT	41,411	45,631	(4,220)

The correction of the error amounts to a rate base impact for the Utility of \$11,861.

8. In the Utility's response to Audit Finding No. 15, Account 102100.6010-WSC.SE6.A WSC, w/p AF (15)a, it only gives an estimated figure for "UI-PWC engagement letter." Please provide documentation to support this figure.

**<u>RESPONSE</u>**: Please see the attached audit engagement letter from PriceWaterhouseCoopers dated December 22, 2008 and supporting invoices.

9. In the Utility's response to Audit Finding No. 15, account 102100.6355, please provide more support documentation and the General Ledger detail for this account. What has been the annual headquarter relocation expenses from 2003 to 2008?

**<u>RESPONSE</u>**: The enclosed data disc contains the file titled, "Detail GL 102100.6355.xlsx" which details the backup for every entry booked during the test year, and also includes monthly depreciation reports detailing the original cost and the asset number. The annual headquarter relocation and finder fees were as follows: \$39,222.00, \$0, \$0, \$342,037.87, \$-470,756.00, and \$-1,463,818.64 in 2003, 2004, 2005, 2006, 2007 and 2008, respectively. The Company recognized that these balances were incorrect and has provided a restatement of the necessary accounts. Additionally, the enclosed data disc contained the restatement file titled "WSC Account 2980 & 2965 Restatement.xlsx" and the Adobe PDF files titled "Backup for 2965 Restatement.pdf" and "Backup for 2980 Restatement.pdf."

10. In the Utility's response to Audit Finding No. 15, account 855100.6360, please provide the complete 500 page invoice.

**<u>RESPONSE</u>**: Due to the voluminous nature of this response, enclosed herein is a data disc containing the Adobe PDF file "Response to Item 10 – Sprint Invoice".

- 11. For Audit Fining No. 16, please provide invoices for all expenses listed.
- **<u>RESPONSE</u>**: Please see the attached invoices corresponding to this request.
  - 12. With respect to the Utility's response to Audit Finding No. 18, why should an increase of \$30,977 be made? The Utility's total tax bills are \$338,473, and the total taxes listed on MFR Schedule B-15 is \$311,743. The difference in the two numbers is \$26,730. Please provide a reconciliation for this finding.

**RESPONSE:** Staff is correct; the total test year real estate and personal property taxes totals \$311,743. The \$311,743 includes the direct bills paid by Sanlando of \$338,473, the allocated real estate and personal property taxes of \$4,246, and the accrual in account 7550 that amount to (\$30,977). That being said, the Company recommends the credit of \$30,977 be removed from a/c 7550, which would increase the expense by \$30,977. The journal entry in the audit finding response was misleading, because the entry was backwards. It should be presented as follows:

NARUC	JDE	Debit	Credit
215	255.4299		30,977
408	255100.7550	30,977	

As the Company's response to the audit finding mentions, this was a 2007 accrual that should have been reversed in December 2007, and was not reversed until January of 2008, negatively impacting the actual test year expense for Sanlando.

Finally, the difference between Staff's \$26,730 removal and the \$30,977 removal suggested by both the Company and Audit Staff is \$4,247, which again is the allocated personal property and real estate taxes that should remain as part of test year expense.

13. In the Utility's response to Audit Finding Nos. 2 and 5, the Utility states that it uses monthly depreciation. In the Utility's response to Audit Finding No. 6, the Utility states that it uses a half-year convention on WSC assets. Does the company use monthly or half-year depreciation?

**<u>RESPONSE</u>**: The Company uses monthly depreciation for its individual company assets. However, half-year convention has been traditionally utilized for assets at the WSC level and regional levels.

14. In the Utility's response to Audit Finding No. 15, there was an invoice in the workpapers that could not be reconciled. The invoice was for Sprint in the amount of \$35,587. Can you please provide more information?

**<u>RESPONSE</u>**: The invoice in the amount of \$35,587 is for a WSC Sprint account, included with the enclosed data disc. There are many different phone numbers that ultimately roll into the total amount of \$35,587. Each phone number has a user that belongs to a certain affiliate company, and the amount associated with each phone number is booked to its respective business unit.

15. Staff would like to request legible copies of workpapers for AF(4) and AF(5). The text is too small.

**<u>RESPONSE</u>**: Please see the requested workpapers attached hereto (which are also included in MS Excel format on the enclosed data disc).

16. Please provide an electronic copy of the Utility's response to the Audit.

**<u>RESPONSE</u>**: Included in the enclosed data disc are the electronic files requested.

17. On MFR Schedule B-7, page 2 of 2, the salaries have increased by \$232,612 or 55.56 percent for Accounts 601 and 603 since 2005. In prior Utilities, Inc. (UI) cases, UI cited customer growth and increased revenues as the

> justification for adding several new customer support employees, both in the state of Florida as well as positions in Northbrook, IL whose salaries were allocated to UI's subsidiaries.

- (a) Due to the recent sale of UI systems (including, but not limited to, Miles Grant, Wedgefield, and a large subsidiary in North Carolina) which should cause a decline in UI's revenues please explain why no reductions to salaries have been made.
- (b) Please provide all the Utility's support justifying its salary increases since 2005. At a minimum, please include in your response each employee's name, title, salary amount for all direct employees, gross salary amount and allocated salary amount for all indirect employees, and a detailed description of the duties and responsibilities of all direct and allocated personnel employed in 2005 and those employed in 2008. Please include an explanation and a detailed support for any new direct or allocated salary employees and provide support for any salary increases from 2005 to 2008 for existing direct and allocated salary employees that are still employed by UI in 2008.
- **<u>RESPONSE</u>**: Response to be provided under separate cover.
  - 18. In past rate case proceedings for several of Sanlando's sister utilities, UI has stated that the purpose of Project Phoenix was to improve the Utility's capabilities and processes in their accounting, customer service, customer billing, and financial and regulatory reporting areas. As Project Phoenix has been fully deployed for nearly one year, please provide the benefits realized as a result of the Project Phoenix in regard to the Utility's accounting, customer service, customer billing, and financial and regulatory reporting areas, including the cost savings realized (i.e. personnel reductions) and all quantifiable benefits.

**<u>RESPONSE</u>**: The purpose of Project Phoenix was to improve the Utility's capabilities and processes in our accounting, customer service, customer billing and financial and regulatory reporting areas. Project Phoenix has been completed for one year as of December 3, 2009 and the Company has already realized many benefits in the above listed areas.

UI management selected JD Edwards Enterprise One ("JDE") as the financial system, including asset management, and Oracle's Customer Care and Billing System ("CC&B") as the customer information system. These systems are integrated in a manner that allows for the sharing of crucial information between the Company's different operational organizations, as well as providing access from multiple locations because the system is web based.

JDE is a significant asset to UI and it operating subsidiaries, it allows for enhanced tracking and integration components, which improve the Company's ability to record and retrieve data. UI is utilizing the accounts payable system for cash management. It is used to issue checks, perform electronic funds transfers, and perform bank reconciliations and The system has enhanced record keeping and retrieval expense reimbursements. functions, making the production of financial and regulatory reports easier; this is evidential in many sectors but specifically in the time capture module, which enables all employees to enter their time for tracking purposes, have time approved by their supervisor, and charge it directly to capital projects, if applicable. In addition, the reports are becoming more accurate. The system also reduces manual effort and reliance on spreadsheets, which again improves the reliability of reports, which is evidential in the fixed assets reporting function that covers the asset management requirements of UI. Assets are tracked throughout their entire lifetime, including automatic depreciation, retirements and tax calculations, which ultimately benefits customers by improving the management decision making process and allowing the Company to more efficiently deliver reliable information to regulators. The capital project and job cost functionality covers the project budget setup and schedule, and also allows management to monitor its costs. UI uses these functionalities in order to improve visibility of project status. As cost and purchases are updated in IDE, this same information is viewed in real-time. Capital project approvals are also included in JDE using the procurement module approval process. IDE is allowing employees to manage projects and costs in a more effective manner, which benefits the Company and customers. JDE also allows UI to utilize requisitioning which is dealt with within the procurement module of JDE, covering purchases from outside vendors. The procurement module is used to record and track purchases against capital projects, assets such as maintenance and replacement parts, IT related purchases and various other purchases such as office supplies and furniture. The procurement module approval process is used to record capital project approval as well.

UI's legacy customer care and billing system was fully customized and unsupported. The system had several weaknesses. Customer and premises information were linked in

one account. As residents moved, the service order history at the premises was purged and prior service activities eventually became unavailable for viewing. This resulted in the loss of valuable information. In addition, field personnel were sent daily service orders either through email or fax. They did not have access to the legacy billing system. Upon completion of the service orders, the information was emailed or faxed back to the billing office for closure of the orders. The process was manually intensive and led to untimely responses due to incomplete fax transmissions. Additionally, as residents moved from one premises to another within the Company, they were issued a new account number. There was no efficient means of tracking a customer and transferring payment information, service history and billed services (debt) from one account to another.

CC&B allows the Company to focus on either a customer or a premises. Field activity information at a premises is stored in the records indefinitely, allowing field personnel to retain prior history of past service issues at a residence. This allows them to act in a cost effective manner when considering repair or replacement of equipment or lines at a premises. In addition, CC&B automates field activities to the field. A background process makes key decisions about assignments and timing. CC&B automates field activity dispatching and allows for uploading and downloading to hand-held devices. The system allows the field operators to complete field activities in a live environment so that CSR's (customer service representatives) have the information available to them as soon as the order is completed.

CC&B system has several other improvements when compared to the legacy system. For instance, the billing estimation function is improved. It now includes a three tier process that incorporates customer history from last years' same period, customer history for last three to six months, and trend data from the customer's trend area (CIS Division) and trend class (Residential and Commercial). In addition to the billing estimation function, the system also provides for the automatic proration of billings based on number of days in a read period or bill period. This functionality has reduced the type of bill proration issues UI subsidiaries have faced in the past. CC&B also allows for the automated dispatching of Field Orders/Field Activities to operators for a more timely response to customer and service issues. The system also allows for an efficient means of billing customers who have one account, but more than one premises. In addition, CC&B also allows customer service representatives more customer history and information to better facilitate questions from customers by providing both a history of meter reads and a history of billings (the Legacy system only held the previous twelve months). Field Operations now has access to customer premises and service point information as well as meters and meter readings. The system also allows account numbers to stay with the customer for life. This gives the

Company the ability to track a customer from location to location. The system also produces randomly generated account numbers, which has reduced the number of misapplied payments. CC&B provides with more information displayed on one screen for customer service to assist customers. The legacy system required moving from one screen to another. CC&B also features an automatic collections and severance process which reduces error from input, accidental disconnections for a customer for non-payment have been reduced. And finally, updates to the system are real time with respect to the completion of field activities, customer payments and adjustments and customer information.

There have been many advantages and improvements to Utilities, Inc. and its subsidiaries since the implementation of Project Phoenix, and there are many more that will be realized over time, but, at this point it is difficult to determine the quantifiable cost savings and benefits because the system is still being acclimated to all aspects of the company.

19. The following items relate to the pro forma amortization of deferred maintenance projects reflected in adjustment (B)(8)(a) totaling \$3,000 for water and (B)(8)(b-d) totaling \$9,600 for wastewater on MFR Schedule B-3.

For each of these, provide the following:

(a) a statement why each project was necessary; and

(b) a copy of all invoices and other support documentation.

**RESPONSE:** See below.

(a) Schedule B-3, adjustment B(8)(a): All hydropneumatic and finished water storage tanks are required by FDEP rule to be internally inspected by a Florida-licensed professional engineer every 5 years. All Sanlando water tanks, including six ground storage tanks and one hydropneumatic tank, are scheduled to be inspected inside and out in 2010. The cost to accomplish this task is based on the cost to do similar inspections five years ago.

(b) <u>Schedule B-3</u>, <u>adjustment B(8)(b)</u>: Coating of interior of Knollwood hydropneumatic tank. (This is incorrectly listed as a deferred wastewater maintenance

item. It is a deferred water maintenance item.) The estimated cost to coat the interior of this 5,000 gallon tank is \$5,000 including all labor and materials.

(c) <u>Schedule B-3, adjustment B(8)(c)</u>: Sandblast and paint Des Pinar WWTP. The steel access stairs, rails, kick plates and grating adjacent to the chlorine contact chamber are in need of sandblasting and painting in order to preserve the service life of the steel elements. The steel surfaces are corroded, which will only accelerate if not attended to soon.

<u>Schedule B-3. adjustment B(8)(d)</u>: Prep and paint 3 ground storage tanks at Des (d)Pinar and Knollwood WTP's. These concrete structures were last painted on the exterior in 2005 and are now exhibiting degradation, cracking, spalling, and rust on steel elements. Applying a new coat of paint after adequately preparing the surface will extend the service life of the storage tanks.

Should you or the Staff have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,

Deane al. Leenon, for

CHRISTIAN W. MARCELLI For the Firm

CWM/der Enclosures

Steve M. Lubertozzi, Executive Director of Regulatory Accounting and Affairs CC: (w/enclosures) (via e-mail) Kirsten E. Weeks, Manager of Regulatory Accounting (w/enclosures) (via e-mail) Patrick C. Flynn, Regional Director (w/enclosures) (via e-mail) John Williams, Director of Government Affairs (w/enclosures) (via e-mail) Mr. Frank Seidman (w/enclosures) (via e-mail) Ms. Deborah Swain (w/enclosures) (via e-mail) Bart Fletcher, Division of Economic Regulation (w/enclosures) (via e-mail) Caroline Klancke, Esquire, Office of General Counsel (w/enclosures) (via e-mail)

# Item No. 1

.



# Florida Department of Environmental Protection

Central District 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803-3767 Charlie Crist Governor

Jeff Kottkamp Lt. Governor

Michael W. Sole Secretary

Sent via email: pcflynn@uiwater.com

SANLANDO UTILITIES CORPORATION 200 WEATERSFIELD AVENUE ALTAMONTE SPRINGS FL 32714

ATTENTION PATRICK FLYNN REGIONAL DIRECTOR

> Seminole County - DW Woodlands Des Pinar WWTF Wekiva Protection Area Update

Dear Mr. Flynn:

Rule 62-600.550, F.A.C., the *Wastewater Management Requirements for the Wekiva Study Area*, became effective on April 13, 2006, and will potentially require upgrades to the referenced wastewater facility. The facility must be ready to comply with the new the nitrogen limit established by the rule on April 12, 2011.

At this time, the Department needs an update on any activities you have started in anticipation of meeting the new limit. For example, if you have not already started, you should be testing your effluent to determine what the average nitrogen concentration is with the existing treatment. Important mile-stones for planning and budgeting should be set. Minor or major modifications to the facility need permit revisions and we suggest starting that process at least one year before the compliance deadline. Depending on the extent of the modifications that need to be made, that process may need to be started sooner. It will be important for you to get input from your plant operator to see if process changes can be made that will lower nitrogen in the effluent or reclaimed water.

The information the Department has shows that this is a Type II facility with a rapid-rate land application system in the Secondary Protection Zone, so the annual average limit for Total Nitrogen, as N, will be 6.0 mg/L.

<u>Please provide a written response to this letter by May 20, 2009</u>. If you have any questions, contact Dennise Judy at (407) 893-3989.

Sincerely,

mishanne C. Tenard

Christianne C. Ferraro, P.E. Program Administrator Water Facilities

Date: April 22, 2009

CCF/dj/ply

"More Protection, Less Process" www.dep.state.fl.us OCD-DW-09-0220

## **Sanlando Utilities Corporation**

### **Replacement of four well pump assemblies**

The following well pump assemblies are to be replaced in order to reestablish the design well output at each location. This is necessary in order to maintain the current water system permitted capacity, to meet average and peak day demand conditions, to maintain adequate stored volume of finished water for fire flow and flushing activities, and to allow for adequate system pressure as required by FDEP. Well #3 meter will be replaced in conjunction with the replacement of the pump assembly.

Well number and Location	Pump Assemblies	Well casing video log	Labor & Disposal of old pump	Total cost per Well
Des Pinar Well #1A	\$18,728.21	\$2,450.00	\$7,100.00	\$25,828.21
Well #1A check valves				\$4,547.50
Knollwood Well #3	\$14,773.49	\$2,450.00	\$7,100.00 + \$2,850.00	\$27,173.49
Well #3 Meter Replacement				\$6,478.82
Wekiva Well #5	\$17,660.35	\$2,450.00	\$7,100.00	\$27,210.35
Wekiva Well #7	\$21,500.58	\$2,450.00	\$7,100.00	\$31,050.58

Grand Total

\$122,288.95

Locke H	veli & Promp Co A Service State	a. e 1952			HONE (407) 299-8588
3685 01	d Winter Gardo FL 32805	n Road		1	FAX (407) 578-1840 iockewell@nol.soin
Septemb	ber 5, 2008				
Utilities	, Inc.				
ATTN: FAX: 4	Nmc Carver 07-869-6961				
RE: De	spingr#1A Pu	mp Replacement Estimate	-		
t	picasod to quo	te you the following for the	o above project as follows:		
#1A	16" Well	2700GPM @ (12TD)	100HP Motor	80' Sol.	Poeriess Head
(1) (80')	10" x 1.50" \	t stage W/L Bowi Assembl W/L Column and S/S Shaft	y Gouids		
(i)	Rebuild Stuff	ing Box			
<b>(1)</b>	Galvanized C	Jone Souther	wint		
(l) (l)	New 1.50 Ho	isting discharge head and p ad Shaft	11		
		RTS TOTAL	\$17,583.00		
	TA		\$1,225.21		
Servic	c to pull old pu	mp and dispose of and p/u	p new pump and install.	\$7,108.00	
	то	TAL FOR ABOVE	\$25,\$28.21		
())	Video if you	want it when the pump is	pul. \$2,450.00		
<b>(1)</b>	10" Muller o	check valve installed while	pump is out		
(2)	10" Flange I		\$4,259.00		
	•	TAX	\$297.50		
		TOTAL	\$4,547.50		

This is an estimate based on the info we have at this time, it could change after we pull the pump and using your discharge head and motor. 4-6 WEEKS

Unless otherwise stated, the above pricing does not include Freight, Pennits if required, Applicable Sales Tax, Environmental Fees, Fuel or Miscellaneous Surcharges.

\*NOTE: Our rates have not increased, however, Feel Sarcharges, Environmental Fees and Freight will be applied to all increases in the future.

We appreciate the opportunity to quote you and look forward to working with you on this and any future projects. If you have any questions or and any other information, planes contact me.

Regards,

10

Garry Lamp Service Manager

340 05 2000 10-1584 FOCKE MEET & BANG CONDUKA 401 240

B.q

Locke Well & Pump Co. Salas and Service Since 1952 PHONE (407) 299-8888 3685 Old Winner Garden Road FAX (407) 578-1840 Orlando, FL 32805 techewell anoi cour September 5, 2008 Utilities, Inc. ATTN: Nate Carver FAX: 407-869-6961 RE: Knollwood #3 Pump Replacement Estimate Nate: We are pleased to quote you the following for the above project as follows: 100" Set 400GPM @ 100TDH 15HP/3600RPM Motor #3 6" Well 6DHHO- 2 stage W/L Bowl Assembly Goulds **(1)** (100") 4" x 1" W/L Column and S/S Shaft Highspeed 6" x 4" Discharge Head **(1)** Galvanized Cone Strainer (D) Sole Plate (I) 15HP VHS Electric Motor TEFC 3600RPM CD \$13,807.00 PARTS TOTAL TAX \$966.49 \$7,100.00 Service to pull old pump and dispose of and p/up new pump and install. TOTAL FOR ABOVE \$21,873,49 \$2,459,00 Video well while pump is out (1) Service to bail oil, 1 day if needed. \$2,859,00

**METER OPTION** 

Service to plumb in a new meter with the runs needed for the new meter inside the building. \$1,850,00

MLO-3 FxF Meter, Water Specialties (1)

- 6" x 12" FxF DI 6" x 40" FxF DI (1)
- (1)
- 6" x 22" FxF DI (1)
- 6" x 60" FxF DI (1)
- 6" x 6' FxPE DI (1)
- (3) 6" 90° D1
- 6" Mega Flange (2)
- (14)
- 6" Assembly Kits 6" Blind Flange (1)
- Pipe Stands

(Continued on next page ... )

256 02 5008 10:1584 FOCKE REFE # 5045 CON5444 405 258 1840

9 · dł

PARTS	\$4,326.00
TAX	\$302.82

#### TOTAL FOR METER \$6,478.82

This is an estimate based on the info we have at this time, it could change after we pull the pump.

. . . . . .

#### 4-6 WEEKS

Unless otherwise stated, the above pricing does not include Freight, Permits if required, Applicable Sales Tax, Environmental Fors, Fuel or Miscollaneous Surcharges.

\*NOTE: Our rates have not increased, however, Fuel Surcharges, Environmental Fees and Freight will be applied to all invoices in the future.

We appreciate the opportunity to quote you and look forward to working with you on this and any future projects. If you have any questions or need any other information, please contact me.

Regards,

Garry Lamp Service Manager

Sep OS 2008 10:1284 LOCKE WELL & PUNP CONPRIMY 407 578 1840

# Locke Well & Pump Co.

Sales and Service Since 1952

3685 Old Winter Gerden Road Orlando, FL 32805 PHONE (407) 299-8888 FAX (407) 578-1840 http://www.

Utilities, Inc.

September 4, 2008

ATTN: Nate Carver FAX: 407-869-6961

RE: Wekiva #5 Pump Replacement Estimate

Nate:

· •

We are pleased to quote you the following for the above project as follows:

#5 12" Well 1250GPM @ 100TDH 40HP Motor

(1) 12RJHO - 2 stage W/L Bowl Assembly Goulds

- (100') 8" x 1.19" W/L Column and S/S Shaft
- (1) Robuild Stuffing Box
- (1) Galvanized Conc Strainer
- (1) Sandblast existing discharge head and paint
- (1) New 1.19 Head Shaft

PARTS TOTAL \$16,595.00 TAX \$1,155.35

Service to pull old pump and dispose of and plup new pump and install. \$7,100,00

#### TOTAL FOR ABOVE \$24,764.35

(1) Video if you want it when the pump is out. \$2,450,00

We are estimating this on what information we have and could change after we pull the pump. We will have to take down the corner of the funce to get our track within reaching distance. This is based on using your discharge head and motor.

Unless otherwise stated, the above pricing does not include Freight, Permits if required, Applicable Sales Tux, Environmental Fees, Fuel or Miscellaneous Surcharges.

\*NOTE: Our rates have not increased, however, Fuel Surcharges, Environmental Fees and Freight will be applied to <u>all invoices</u> in the future.

We appreciate the opportunity to quote you and look forward to working with you on this and any future projects. If you have any questions or need any other information, please contact me.

Records.

Garry Lamp Service Manager



266 02 5000 10:1194 COCKE MERT # 6AM6 COM684A 403 230 1040

# Locke Well & Pump Co.

Sales and Service Since 1952

3685 Old Winter Garden Road Orlando, FL 32805 PHONE (407) 299-8888 FAX (407) 578-1840 Inckensi (240) coa

September 4, 2008

Utilities, Inc.

ATTN: Nate Carver FAX: 407-869-6961

RE: Wekiva #7 Pump Replacement Estimate

Nate:

We are pleased to quote you the following for the above project as follows:

#T	l6" Well	1500GPM @ 136TDH	60HP Motor
----	----------	------------------	------------

(1) 12FDLO - 3 stage W/L Bowl Assembly Goulds

- (120') 10" x 1.19" W/L Column and S/S Shaft
- (1) Rebuild Stuffing Box
- (1) Galvanized Cone Strainer
- (1) Sandblast existing discharge head and point
- (1) New 1.25 Head Shaft

PARTS TOTAL	\$20,094.00
TAX	\$1,406.58

Service to pull old pump and dispose of and plup new pump and install. \$7,150.00

TOTAL FOR ABOVE \$28,658.58

(1) Video if you want it when the pump is out. \$2,450.00

We are estimating this on what information we have and could change after we pull the pump. This is basedon using your discharge head and motor. <u>2-4 WEEKS</u>

Unless otherwise stated, the above pricing does not include Freight, Permits if required, Applicable Sales Tax, Environmental Fees, Fuel or Miscellancous Surcharges.

\*NOTE: Our rates have not increased, however, Fuel Surcharges, Environmental Fees and Freight will be applied to all invoices in the future.

We appreciate the opportunity to quote you and look forward to working with you on this and any future projects. If you have any questions or need any other information, please contact me.

Regards, 👘

Garry Lamp Service Manager

See OS SOOR 10:11144 FOCKE MEFF # 6046 COMBUNA 404 248 1840

÷rd

### Sanlando Utilities Corporation

#### Retrofit of seven well flow meters

The following wells require piping modifications and meter replacements in order for the flow meters at each well location to provide accurate and reliable flow data for reporting purposes to St. Johns River WMD and to allow for annual calibration per the Sanlando CUP's special conditions.

Well number and Location	Piping and Installation cost	Meter size and cost	Tree and/or fence work needed	Totəl cost per Well
<u>,                                     </u>		6"		
Des Pinar Well #1	\$3,526.49	\$1,425.00	N/A	\$4,951.49
		10"		
Des Pinar Well # 1A	\$6,362.96	\$2,183.00	N/A	\$8,545.96
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10"	TW=2,250.00	
Des Pinar Well # 2A	\$6,150.00	\$2,183.00	FW=\$2,601.00	\$13,184.00
<u></u>		8"		
Wekiva Well #5	\$3,762.50	\$1,765.00	N/A	\$5,527.50
		8″		
Wekiva Well #6	\$3,961.00	\$1,765.00	N/A	\$5,726.00
		10"		
Wekiva Well #7	\$7,391.00	\$2,183.00	FW=\$1,743.50	\$11,317.50
		10"	TW=\$600.00	
Wekiva Well # 9	\$4,086.98	\$2,183.00	FW=\$1,743.50	\$8,613.48
Freight Charges,				
7 meters		\$800.00		\$800.00

	Are car on
Grand Total	\$58,665.93
	· · · · · · · · · · · · · · · · · · ·

No modifications are required at wells 2, 4, and 8. Flow meter at Well #3 will be replaced in conjunction with well pump assembly replacement.

# Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERTRY ILOPIDA 221" 8-0353 / PHONE (407) 339-6721 / FAX (407) 339-2935

October 7, 2009

Kathy Sillitoe Utilities, Inc. of Florida 200 Weathersfield Ave. Altamonte Springs, FL 32714

Via FAX: 407-869-6961

Dear Kalhy:

We propose to remove meters and replace with meters furnished by you using proper pipe lengths as discussed with you on site, for the following prices which would include using the smaller meters. The total price for eight wells would be thirty four thousand nine hundred nineteen dollars and eighty cents (\$34,919,80).

Well #1-A - \$6,362.96	Well #3 - \$3,857.00
Well #1 - \$3,526.49	Well #5 - \$3,762.50
-Well-#2=A54;971-87- 5. 5. 61	Well #9 - \$4,086.98
Well #6 - \$3,961.00	Well #7 - \$4,391.00

Thank you for the opportunity to quote you on this work.

Very truly yours,

B JTB/al

POST CFFICE EDX 180358 / CASSELBERRY, ILORIDA 32718-0958 / PHONE (407) 339-6721 / TAX (407)339-2505

December 10, 2009

Kathy Sillitoe Utilities Inc. of Florida Altamonte Springs, Fl

Via Fax: 407 869-6961

**Dear Kathy:** 

The revised prices for Well # 2A and Well #3 as discussed with you on site are as follows:

Woll # 2A \$ 6,150.00

Thank you for the opportunity to quoto you on this work.

uly yours, Verv ÍJohn T. Bush

JTB:rwb

# Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX (407) 339-2905

February 12, 2010

Kathy Sillitoe Utilities Inc. of Florida Altamonte Springs, Fl

Via Fax: 407 869-6961

Dear Kathy:

We propose to do the extra work in order to tie the new Meter into the raw water line at Well # 7 for a lump sum price of Three Thousand Dollars (\$ 3,000.00).

Thank you for the opportunity to quote you on this extra work.

Very truly yours, John T. Busi

JTB:rwb

## Kathy Sillitoe

From:	awkindustriesinc@bellsouth.net
Sent:	Tuesday, November 10, 2009 7:29 PM
To:	Kathy Silitoe
Subject:	McCrometer flow meter quote

# Kathy

ł

-

<ol> <li>MW506.6" McCrometer flanged meter Flow rate indicator and totalizer Removable top plate assy, and built in values Scaled meter</li> </ol>	\$1425,00
1 - MW508 8" McCrometer flanged meter Same	\$1765,00
2 - MW510-10 <sup>+</sup> McCronieter Hanged meter Same	@\$2183,00 each
Total Freight charges for 4 meters \$401,00	

1

Can ship in 6 working days

Thank you 👘

Henry Ziefinski AWK Industries Inc.







<u>A CUT ABOVE TREE & LANDSCAPE, INC</u>

"CENTRAL FLORIDA'S PROFESSIONAL TREE SERVICE" 114 East 7<sup>th</sup> Street, Chuluota, FL 32766 407-977-8002 fax 407-366-5168 acutabovetree@bellsouth.net

December 11, 2009 Proposal submitted to: Utilities Inc. 200 Weathersfield Ave. Altamonte Springs FL 32714-4027 Contact: Kathy Sillitoe 407-948-6559 <u>kasillitoe@uiwater.com</u>

DesPinar Well #2A: Remove group of 5 trees and grind stump 6-8 inches below ground level Grind stumps as close to fence as possible Grind stumps in way of fence construction \$2250.00

Wekiva Well #9: Remove oak tree & Ligustrum for fence construction Grind stumps \$600.00

Complete clean up and bauling

We propose hereby to furnish materials and labor complete in accordance with above specifications, for the sum of: \$ 2850.00

Payment to be made as follows: Net 21 Days

Henry Stansell International Society of Arborist Certificate #SO-0917

Workman's compensation and liability insurance through Winchester Insurance 407-365-5656 Ali material is guaranteed to be as specified. All work to be completed in a workmanlike manner scending to standard practices. Any alteration or deviation from above specifications involving extra costs will be excented only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by workmen's compensation insurance.

The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.

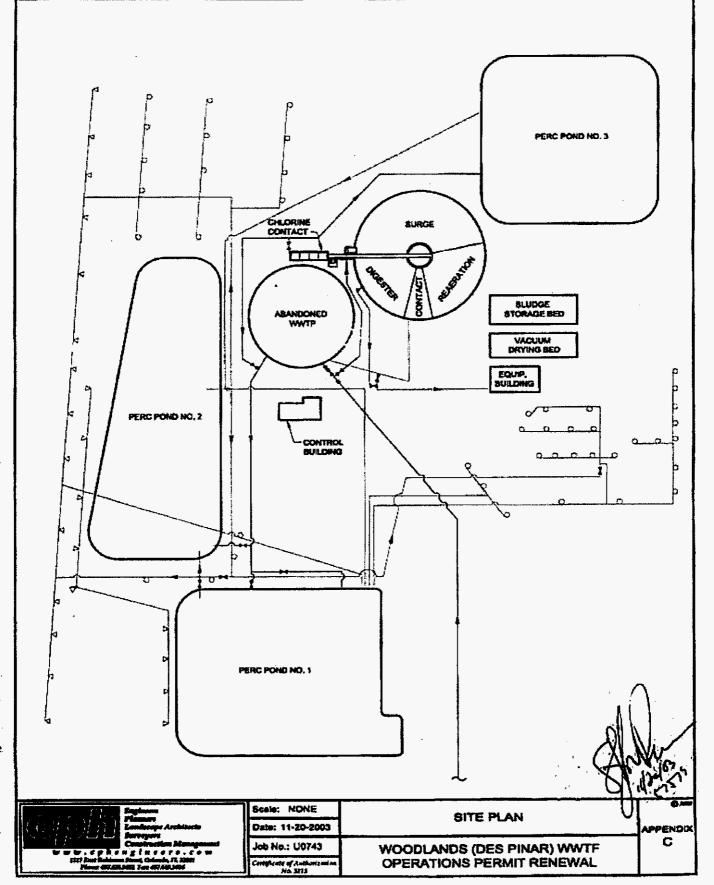
SIGNATURE

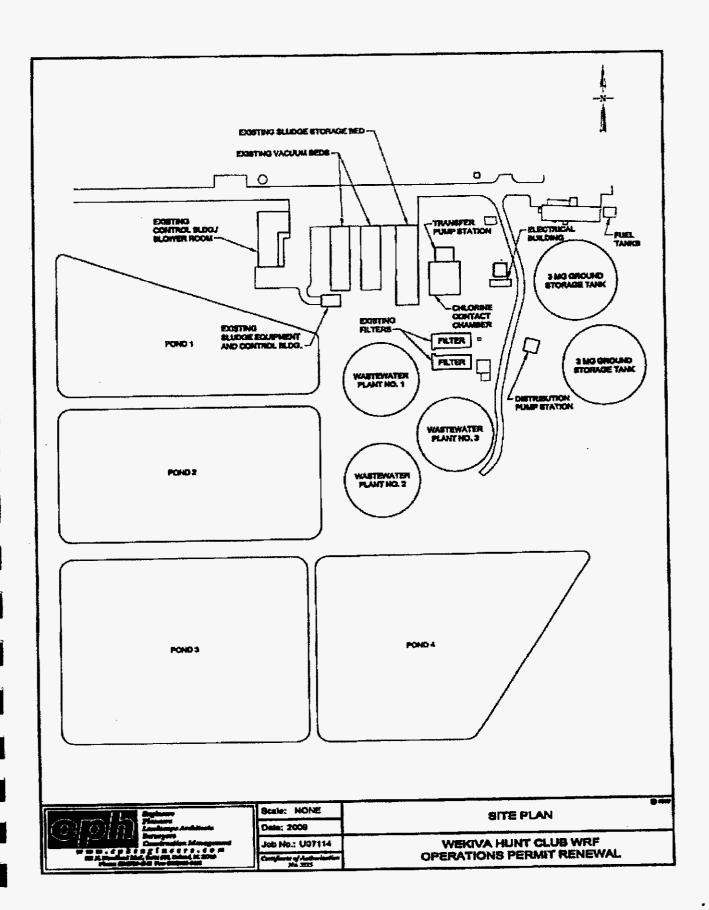
DATE

# Item No. 2

.

٠





and the second second

# Item No. 3

# Annivas of Rato Case Expense Djolared as of 1 15 2010 Company Sanlanda Dahry Corp Ducket No. 090402-WS Test Year Ended. December 31, 2008

```
Florida Public Service Commission
```

Schedule B-10 Page 1 of 1 Preparer Frui Povich

		(2)	(3)	(4)	(5)	(6)	(7)	(K)	and a second projection	are the Communication - Provide a first of each firm providing service
					Total		Actual	Extension Remaining	(9) Extension	(10)
					Estimate of	Actual Houra	Charges	likuurs	Remaining	
nc# Fi	rm or Vendor Name	Coursel, Consultant or	I knur ly Rate	Patimated	Charges by	incurred as	bourred as of	Through	Charges	
	THE PERCENT INCOME.	Witness	Pei Perion	Hours	Firm	of 1 15 2010	1 15 2010	I'AA	Through PAA	_
F Million, Swa	n & American								Turnugai CAV	Type of Service Rendered
2 Milian, Swa		Detwah Swam	200	16 00	3,200	5.50	1.100	10.50		
Milian, Sway		Conthan Yapp	140	200.00	28,050	-		10.30	2,100	Asont w/MFRs, data requests, audit (acritution
4 Malanta Numa		Cynthin Yapp	150	0.00		15) 75	52,761	50.00		Annet w/MFRs, data requests, under facilitation
		Maria Brevo	140	0.00	-		36.763	50.00	7,500	Assust w/MERs, data requests, audit facilitation
5 Milian, Swar	n de Answichtetes	Maria Higeo	150	0.60	-	12.00	1,800	20.00	•	Assist w/MFRs, data requests, audit facilitation
P KINE, Sundet	rom & Bentley, 12,P	Christian Marcelli	290	112.50	32,625	33 25			3,000	Ausist w/MPRs, data requests, audit facilitation
8 M&R Consul	rom & Bentley, LLP	Martin Friedman	320	112.50	36.000		21,584	79 25	22,983	Legal Fees (including filing fee)
9 Public Service		Frank Seidman	145	34 00	5,000	36.50	5,293	112.50 (5.00	36,000	Legal Fees
			n/a	n/a	4,000		3,273		2,175	U&UAnalysis, Annist w/ MFRs, data requests, audit facilitation
10 Album Insur-	ance Services		n/a	tv/e	-		-	n/a	-	Lund Loc
10 Water Service	e Com	Concientia, Daniel	2#	0.00		117.83	3.299	n/a	3,801	Court Bond
11 Water Service		Creckenski, Dansel	29	275.00	7.975	¥6 50			-	Asset w/MFRs, data requests, sudit facilitation
12 Water Service	u Com	Caractor, Jun	62	40.00	2 480	0.50	2.799	150.00	4,350	Assunt w/MFRs, data requests, audit Inciditation
11 Water Service	Corp	DiPesquile, Susan	33 92	50.00	1,6%	0,00	31	39.50	2,449	Billing Analysi, Inspherentation of Rates
14 Water Service		DiPanpade, Sump	37 92	0.00	-		•	•	•	Assist w/MFRs, data requests, audit facilitation
15 Water Service		DiPasquile, Summ	38.6	0.00		26 25	995	-	•	Assist w/MFRs, data requests, audat facilitation
16 Water Service	։Ըստր	Darham, Rick	106 24	20.00	2,125	11.50	444	15.00	579	Admint w/MFRs, data requests, audit facilitation
17 Water Service		Flynn, Patrick	33 92	200 100	6,784	750		20:00	2,125	Assist w/MFRs, data requests, audit facilitation
18 Water Service	Comp	Flynn, Patrick	17 92	0.00	6,784		254	-	•	Anust w/MFRs, data requests, andst facilitation
19 Water Service	Corp	Flynn, Petrick	38.6	0.00	•	10.00	1.138	-		Assist w/MFRs, data requests, audit lacritation
20 Water Service		Congre, Bryan	33.92	50.00	-	14 25	434	150.00	5,790	Annut w/MFRs, data requests, ander facilitation
21 Winter Service	Corp	Granne, Detorah	11	40.00		-		50.00	1.696	Assist w/MFRs, data requests, audit factilitation
22 Water Service	Cop	Ciranite, Deburah	44 14	0.00	1,320	2.00	645	•		Billing Analyst, Implementation of Rates
21 Water Service	Comp	Junks, Peggy	33.92	10 00		2 50	111	35 50	1,574	Billing Analyst, implimentation of Rates
24 Water Service	Comp	I fanks, Pegg	17 92	0.00	1,19	5.00	170		-	Assess w/MFRs, data requests, audit facilitation
25 Water Service	Corp	Liov, John	111	80.00	-	22 50	853	20.00	758	Assist w/MFRs, data requests, audit facilitation
26 Water Service		Knagler, Adrienne	40	10.00	N.880	•		80.00	6.880	Asset w/MFRs, data sequents and a facilitation
27 Water Service	Crep	Marzouk, Michelle	15	40.00	4CO	-	•	40.00	1.600	Billing Analysi, Implimentation of Rates
28 Writer Service	Com	Poweh, Lum	36	0.00	600	46 75	70)			Assart w/MPRs. data requests, audit lacritation
29 Water Service	Ump	Posich Fran	39	459.00		45 LRJ	1,620	-		Assist w/MFRs, data requests, audit facilitation
<b>Water Service</b>	Curp	Powneb, Isran	40	450.00	17.550	145400	4,485	-		Assart w/MFRs, data requests, audit facilitation
11 Water Service	Com	Susac, Karen Lee	37 92		-	102.00	4,080	200.00	8,000	Assist w/MFRs, data requests, audit facilitation
12 Water Service	Com	Schiopa, Marca		0.00	•	2.00	76	10.00	379	Customer Notices, Maibriga, etc.
33 Winter Service		Slutake, Brian W	22 31	40.00	K.K.O			40.00	880	Customer Notices, Multings, etc
34 Water Service	Com	Strake, Brun W	31	D 00	-	3.00	93	-		Customer Notices, Mailings, etc
35 Water Service	Com	Value Lawards	43 (2)	0.00	•	A 00	288	10.00	320	Customer Notices, Mailings, etc
36 Water Service		Valrae, Lawanda	22	140.00	6,021					Amart is AED. data and a final state
37 Water Service	Com	Value, Lawanda	23	D GD	-	1.00	22	-		Assast w/MFRs, data requests, audit facilitation
<b>18 Water Service</b>	Com	Weeks, Kusten	49	0.00	•	24 (0)	552	29 00	460	Assent w/MFRs, data requests, audit facilitation
19 Water Service	Conv	Works Kirsten		300.00	14,7(#)	364 50	17,861		-	Assail w/MFRs, data requests, audat facilitation
4/1 Water Service I	L'am	Williams, John III	50 815	0.00	•	126.00	6,300	150.00	7.500	Assist w/MFRs, data requests, sucht fautination
O CPH Engineers	Inc	es estantes, scatts (1)		50.00	4.075			50.00		Asset w/MFRs, data requests, and it facilitation
12 Florada Public 3	Service Commission		n/a	n/a	•	π/a	1.749	D/a		Assert w/MFRs, data requests, auder facilitations
1 Water Service (			n/n	n/e	•	n/a	623	n/s		Mapping of Service Area
H Water Service (	. Som		n/e	n/s	17,520	n/a	-	n/a		Audit as Northbrook, fL.
45 Writer Service C	ion .		n/a	D/4	2.143	n/e		T/0		Customer nstates, postage
46 Water Service (			n/n	n/e	1,200	n/e		D/B		Customer notices, stock
? Water Service (	iwn		B/B	π/e	1,600	n/e		D/a		Travel, Arrinne Travel, Arrinne
IN Water Service C	ut b		85/ <b>a</b>	n/a	400	71/a		n/a		Travel, Hatel/Accommodation
19 Water Service L			R/4	n/a		n/a	-	0/0		Lavel, Rental Car
Water Service (			n/e	n/s	-	n/e	673	n/a		Tinting Services, somes
51			n/a	ts/a	£2,000	n/a	41	n/a		Temp Services
2 Estimate Throug	nh							~	11,959	od Ex & other mase
a consider a distance a distance de la consideración de la constance de la constance de la constance de la cons Esta constance de la constance d	£0				\$ 221,260	\$	112.297	\$	165,997	
4 (N) PAA				-				-	10. 997	
	11									
Commission	i tenring.									
Amonazation Pe	rick 4 Years									
resplacetion (Ed.	ifferent from Section 367	0816, Florada								
Io norticution of	Rate Case Expense									
1										
2			(A)	(B)	103					
۱				(PF) HRICWaler	(C) Tatal					
4 JYLOF UNRESOLUTE	date care expenses		-0		Fistal					
5 Current rate case	copense		93,435		·					
	ate case expense		91,415	72.561	165,997					
Louis Laudecter 14			11,432	72.561	165 997					
Annual Amoniza	el regi	-	11.114							
Annual Amortiza	nten	3	23,159 \$	28 140 1	41,499					

70 71 Customers (based on ERC Counts 12/3/708) 11797 7 9162 (1 20959 7 72 73 Percentage of average customers 

со в		BJ S	UB DESCRIPTION				brbit	carpit i			<b>T</b> 1 .
255		2905 2905	Casados Ir hmm P	11 11	DOC 186	DATE 9/30/2009	DEBIT 31 m	CREDIT 1	NET L' 3100 A		Explanations Please see attached captime report
255		29/16	901 ROSE SUNDSTROM & BENTLEY	PV		5/6/2009	43.50		43 50 A		Please see attached ROSE SUNDSTROM & BENTLEY invoice #159853
255	2010158	2906	901 ROSE SUNDSTROM & BENTLEY	PV	194219	9/9/2009	348 25		348.25 A		Please see attached ROSE SUNDSTROM & BENTLEY monice #194219
255		29/16	901 ROSE, SUNDSTROM & BENTLEY	PV	194267	9/9/2/KP9	319 00		319.00 A	A P	Please see attached ROSE SUNDSTROM & BENTLEY invoice #194267
255		2906	901 ROSE.SUNDSTROM & BENTLEY	PV	197321	9/21/2009	826 29		K26 29 A.		Please see attached ROSE.SUNDSTROM & BENTLEY invoice #197321
255		2906	901 ROSE SUNDSTROM & BENTLEY	PV	211634	11/10/2009	15.907.50		15 907 50 A		Please see attached ROSE.SUNDSTROM & BENTLEY invoice #211634
255		2906 2907	901 ROSE SUNDSTROM & BENTLEY	PV	216033	11/24/2009	4 139 74		413974 A		Please see attached ROSE SUNDSTROM & BENTLEY invoice #216033
255		2907	901 Povich, Erin Patricia 901 Povich, Erin Patricia	T4 T4	352 363	2/28/2009 3/31/2009	54 00 18 00		54.00 A 18.00 A		Please see attached capture report Please see attached capture report
255		2907	991 Povich, Erin Patricia	14 T4		3/3 1/2009	72 10		72 00 A		Please see attached capture report
255		2907	901 Marzouk, Michelle	Tł		4/7/2009	45 100		45 RG A		Please see attached copline report
255	2010158	2907	901 Ciecierski, Daniel	T4		4/15/2009	58.00		58 00 A		Please see attached captime report
25	2010158	2907	901 Flynn, Patrick C	74	369	4/15/2009	18 97		18 97 A	A P	Please see attached capture report.
255		2907	901 Fhym, Patrick C	74		4/15/2009	37 93		3793 A		Please see attached capture report
25		2907	901 Povich, Erm Patricia	T4	369	4/15/2009	216 00		216 00 A		Please see attached captime report
255 255		2907 2907	901 Povich, Erin Patricia 901 Povich, Erin Patricia	T4 T4	369 369	4/15/2009 4/15/2009	252 00 252 00		252.00 A. 252.00 A.		Please see attached capture report Please see attached capture report
255		2907	901 Povich, Erm Patricia	T4		4/15/2009	72.00		72 00 A		Please see attached captime report
255		2907	901 Povich, Erin Patricia	T4		4/15/2009	72 00		72 00 A		Please see attached captime report
255		2907	901 Povich, Erin Patricia	T4	369	4/15/2009	144 00		144 DO A		Please see attached capture report
255	2010158	2907	901 Povich, Erin Patricia	T4	369	4/15/2009	72 OO		72.00 A	A P	Please see attached captime report
255		2907	901 Povich. Erin Patricia	T4		4/15/2009	28# (KI		288 DU A.		Please see attached capture report
255		2907	901 Sasic, Karen Lee	T4		4/15/2009	3793		37,93 A		Please see attached captime seport
255 255		2907 2907	901 Weeks, Kusten Else	T4		4/15/20(19	49.00		49.00 A.		Please see attached capture report
255		2907	901 Weeks, Kursten Elere 901 Weeks, Kursten Elere	T4 T4	369 369	4/15/2009 4/15/2009	98 UO 49 IN		98 00 A. 49 00 A.		Please see attached captime report.
255		2907	901 Weeks, Kusten Eine	74 14	369	4/15/2009	49 OU 73 50		47 00 A. 73 50 A.		Please see attached capture report Please see attached capture report.
255		2907	901 Weeks, Kursten Elise	T4	369	4/15/2009	73 50		73 50 A		Please see attached captime report
255	201015R	2997	901 Weeks, Kursten Elise	T4	369	4/15/2009	49.00		19 00 A	A P	Please see attached captime report.
255		2:207	901 Weeks, Kursten Elise	T4	369	4/15/2009	24 10		24.59 A.	A P	Please see attached captime report.
255		2947	901 NKC 05/15/09 TIME ENTRY	T4	261237	5/15/2009	98 00		98.00 A.		Please see attached capture report
255		29/17	901 NKC 05/15/09 TIME ENTRY	T4	261237	5/15/2009	245 00		245 00 A		Please see attached captime report
255		2907 2907	901 NKC 05/15/09 TIME ENTRY	T4	261237	5/15/2009	147.00		147.00 A.		Please see attached captime report
255 255		2907	901 NKC 05/15/09 TIME ENTRY 901 NKC 05/15/09 TIME ENTRY	T4	261237 261237	5/15/2009 5/15/2009	98 00 49 00		A 10192		Please see attached captime report.
255		2907	901 NKC 05/15/09 TIME ENTRY	T4	261237	5/15/2009	49 00 98 00				Please see attached captime report Please see attached captume report
255		2907	901 NKC 05/15/09 TIME ENTRY	T4	261237	5/15/2009	918 (10)		98.00 A.		Please see attached captime report
255		2907	901 NKC 05/15/09 TIME ENTRY	T4	261237	5/15/2009	98.00		98 INI A.		Please see attached captime report
255	2010158	2907	901 NKC 05/15/09 TIME ENTRY	T4	262237	5/15/2009	9 <b>8</b> (M)		98 INI A.	A P	Please see attached capture report.
255		2907	901 JCT 05/19/09 TIME ENTRY	T4	261231	5/19/2009	45 00		45.00 A	A P	Please see attached capture report
255		2907	901 JCT 05/19/09 TIME ENTRY	T4	261231	5/19/2009	101 76		101 76 A.		Please see attached captime report
255		2907 2907	VIL NKC 05/31/09 TIME ENTRY	T4	261236	5/31/2009	37 93		3793 AJ		Please see attached captime report.
255		2907	901 Hanks, Peggy Jean 901 Hanks, Peggy Jean	T4 T4	414	6/2/2009	56 90		56.90 A		Please see attached captime report
255		2907	901 Fixm, Petrick C	14 T4	414	6/2/2009 6/15/2009	37 93 56 90		37.93 A. 56.90 A.		Please see attached captime report. Please see attached captime report.
255		2907	901 Flynn, Patrick C	T4	417	6/15/2009	948		948 A		Please see attached captume report
255		2907	901 Flynn, Patrick C	T4	417	6/15/2009	18 97		18 97 A		Please see attached captime report
255		2907	901 Flyan, Patrick C	T4	417	6/15/2009	9 48		948 A		Please see attached captime report
255		2907	901 Povich, Erin Patricia	T4	417	6/15/2009	273 fK)		273 00 A	A P	Please see attached captime report.
255		2907	901 Povich, Erin Patricia	T4	417	6/15/2009	136 50		136-50 A.		Please see attached captime report
255 255		2907 2907	901 Povich, Erin Patricia 901 Weeks, Küsten Elere	T4 T4	417	6/15/2009	58 50		58 50 A/		Please see attached capture report
255		2907	901 Weeks, Kusten Else	14 T4	417	6/15/2009 6/15/2009	98 (K) 98 (K)		98.00 A/ 98.00 A/		Please see attached captime report
255		2907	901 Weeks, Kursten Elise	T4	417	6/15/2009	98.00		98.00 A/		Please see attached capture report Please see attached capture report
255		2907	901 Weeks, Kursten Ebse	Ť4	417	6/15/2009	98.00		98.00 A		Please see attached capture report
255	2010158	2907	901 Weeks, Kursten Eise	T4	417	6/15/2009	98.00		98 00 A/		Please see attached capture report
255		2907	901 Weeks, Kirsten Elise	T4	417	6/15/2009	98.00		98.00 A.	A P	Please see attached captume report
255		2907	901 Hanks, Peggy Jean	T4	344	6/20/2009	67 R4		67 84 A/	A P	Please see attached capture report
255		1907	901 Marzouk, Michelle	11	394	6/20/2009	75-00		75.00 A/		Please see attached captime report
255 255		2907 2907	901 Marzouk, Michelle 901 Vatue, LeWanda N	74	394	6/20/2009	112 50		112.50 AJ		Please see attached capteme report
255		2907	901 Fhon, Patrick C	T4 T4	394 397	6/20/2009 6/21/2009	22 00 37 93		22 (WE A) 37 93 A/		Please see attached captime report
255		2907	901 Povich, Erin Patricia	T4	347	6/21/2009	57 95 F08 00		3795 A. 30100 A.	• •	Please see attached capture report Please see attached capture report
255		2907	901 Weeks, Kursten Elise	T4	397	6/21/2009	392.00		392.00 A/	• •	Please see allached captime report
255	2010158	2907	901 NKC 05/15/09 TIME ENTRY	T4	261237	6/26/2009		(9K-09)	(9100) A2		Please see attached captime report
255		2997	901 NKC 05/15/09 TIME ENTRY	T4	261237	6/26/20(P)		(98.00)	(91.00) A/		Please see attached captume report
255		2907	SUL NKC 05/15/09 TIME ENTRY	T4	261237	6/26/2009		(98,00)	(91 da) A.	• Р	Please see attached capinne report
255 255		2907 2907	901 NKC 05/15/09 TIME ENTRY	T4	261237	6/26/2009		(147 00)	(147.00) A/		Please see attached capture report
255		2907	901 NKC 05/15/09 TIME ENTRY 901 NKC 05/15/09 TIME ENTRY	T4 T4	261237 261237	6/26/2009 6/26/2009		(49.60) (98.60)	(49 eu) AJ (98 eu) AJ		Please see attached captime report
255		-	901 NKC 05/15/09 TIME ENTRY	T4	261237	6/26/2009		(98.00) (98.00)	(98 00) A2 (98 00) A2		Please see attached captime report Please see attached captime report
								,		•	

со в	и овј	SUB	DESCRIPTION	TV	DOC D	DATE	DEBIT	CREDIT NET	١T	ы	C Explanations
255			NKC 05/15/09 TIME ENTRY	T4	261237	6/26/2009	02011	(98.00)	(98.00) AA	P	Please see attached captume report
255			11 NKC 03/15/09 TIME ENTRY	T4	261237	6/26/2009		(245 (00)	(245.00) AA	P	Please see attached capisme report
255			11 Weeks, Kärsten Elise	T4	403	6/26/2009	98.00		910 00 AA	P	Please see attached captime report
255			11 Weeks, Kirsten Elise	T4	403	6/26/2009	98.00		99E00 AA	P	Please see attached capture report
255 255			If Weeks, Kirsten Elise	14	403	6/26/21819	98 (R)		98.00 AA	P	Please see attached captime report
255			II Weeks, Kursten Elise	74	4613	6/26/2009	49 00		49.00 AA	P	Please see attached capture report.
255			II Weeks, Kursten Elise II Weeks, Kursten Elise	T4 T4	403	6/26/2009	245.00		245 IRI AA	P	Please see attached captime report
255			Weeks, Karsten Elne	14 T4	403	6/26/2009 6/26/2009	916 CC 916 DC		98.00 AA	P	Please see attached captime report.
255			1 Weeks, Kusten Eine	T4	403	6/26/2009	98.00		98.00 A.A. 98.00 A.A.	P	Please see attached captime report.
255	2010158 25		1 Weeks, Kursten Elise	T4	403	6/26/2009	147 (8)		147 00 AA	p	Please see attached captime report. Please see attached captime report
255	2010158 25	907 40	I Hanks, Peggy Jean	14	406	6/27/2009	101 76		101 76 AA	p	Please see attached captime report.
255	2010]18 25	907 YO	I JCT 05/19/09 TIME ENTRY	11	261231	6/27/2009		(4 <sup>4</sup> (K))	(45.00) AA	è	Please see allached capture report
255			ILICT 05/19/09 TIME ENTRY	T4	261231	6/27/21819		(101 76)	(161 76) AA	P	Please see allached captime report
255			I Marzouk, Michelle	T4	4196	6/27/2009	45 (8)		45.00 AA	P	Please see attached captime report.
255			I Fiyan, Patrick C	T4	411	6/28/2009	3793		37.93 AA	P	Please see attached captime report.
255			1 NKC 05/31/09 TIME ENTRY	T4	261236	6/28/2009		(37 93)	(37 931 AA	7	Please see attached captime report.
255			Weeks, Kirsten Elise	T4 T4	411	6/28/2009 6/28/2009	49.00		49.00 AA	P	Please see attached capture report
255			Weeks, Kirsten Elise	T4	411	6/28/2009	98 00 98 00		98 00 AA 98 00 AA		Please see attached capture report
255			1 Povich, Erin Patricia	T4	423	6/30/2009	19.50		19.50 AA	r 5	Please see attached capture report
255			Povich, Erin Patricia	T4	429	7/15/2009	39.00		39 04 AA	p	Please see attached capture report.
255	2010[58 29	<b>7 7 7</b> 00	Povich, Erm Patricia	T4	429	7/15/2009	39.00		39.00 AA	, p	Please see attached captime report Please see attached captime report
255		07 90	1 Weeks, Kristen Elise	T4	429	7/15/2009	343.00		343 00 AA		Please see attached captime report
25			t Weeks, Kursten Elise	T4	429	7/15/2009	392.00		392.00 AA	P	Please see attached captime report
255			I Weeks, Kursten Elise	T4	429	7/15/2009	539.00		539 (RI AA	Р	Please see attached captime report
255			I Weeks, Kursten Elise	T4	429	7/15/2009	637 00		637 INL AA	P	Please see attached captime report
255			I Weeks, Kirsten Ehse	T4	429	7/15/2009	196 00		196.00 AA	P	Please see attached captime report
255			1 Weeks, Kursten Elise 1 Weeks, Kursten Elise	T4	429	7/15/2009	392.00		392.00 AA	P	Please see attached captime report.
255			Weeks, Kusten Elne	T4	429	7/15/2009	147.00		147 00 AA	P	Please see attached captime report.
255			t Weeks, Kursten Elise	T4 T4	429 429	7/15/2009 7/15/2009	294 00 392 no		294 00 AA	P	Please see attached captume report.
255			Wreks, Kursten Elise	T4	429	7/15/2009	392 00		392 (K) AA	P	Please see attached capture report.
255	2010158 29		I Weeks, Kursten Elise	T4	429	7/15/2009	196.00		392.00 AA 196.00 AA	P	Please see attached capture report. Please see attached capture report
255	2010158 29		1 Flynn, Patrick C	T4	435	7/31/2009	37 93		37 93 AA	r D	Please see attached captime report.
255	2010/58 29	07 90	Povich, Erm Patricia	T4	435	7/31/2009	39 00		39 00 AA	, P	Please see attached capture report.
255	2010158 29		Povich. Erm Patricia	T4	435	7/31/2009	39 INI		19.00 AA	P	Please see attached captume report.
255	2010158 29		Possch, Erm Patricia	T4	435	7/31/2009	39.00		39.08 AA	P	Please see atlached captime report
255	2010158 29		Weeks, Kirsten Elise	T4	435	7/31/2(89	441.00		441-09 AA	P	Please see attached captime report.
255 255	2010158 29		I Weeks. Kursten Elise	T4	435	7/31/2009	44 E (KG		441.00 AA	P	Please see attached captime report
255	2010158 29		i Weeks. Kursten Elise I Weeks. Kursten Elise	T4	435	7/31/2009	44 E (M)		441.00 AA	P	Please see attached capture report
255	2010158 29		Weeks, Kursten Elise	T4	438	7/31/2009	98 DO		911 (NU AA	P	Please see attached captime report
255	2010158 29		Weeks, Kusten Elise	T4 T4	438	7/31/2009	98 QQ		98.00 AA	P	Please see attached capture report
255	2010158 29		Wecks, Kursten Elise	T4	438	7/31/2009 7/31/2009	98 (A) 98 (A)		98.00 AA	F	Please see attached captime report.
255	2010158 296		Weeks, Kursten Ehse	T4	438	7/31/2009	98.00		98.00 AA 98.00 AA	P	Please see attached capture report
255	2010158 290		Weeks, Kusten Elise	T4	438	7/3 1/2009	411 00		98 00 AA	, F	Please see attached captime report Please see attached captime report.
255	2010158 290		Weeks, Kusten Else	T4	438	7/31/2009	98.00		98.00 AA	, P	Please see attached captime report.
255	2010158 290		Weeks, Kusten Elise	T4	438	7/31/2009	98 (0)		98.00 AA	P	Please see attached captime report.
255	2010158 290		Weeks, Karsten Elste	T4	438	7/31/2009	9X UO		98.00 A.A	P	Please see attached captume report
255 255	2010158 290		Weeks, Kursten Elise	T4	438	7/3 1/2009	98.00		98.00 AA	P	Please see attached captime report.
255	2010158 290 2010358 290		Weeks, Kursten Ehse	T4	438	7/31/2009	9 <b>R</b> 10		98.00 AA	Ρ	Please see attached capture report.
255	2010158 290 2010158 290		Flynn, Patrick C Winsley, Vanster, Elser	T4	465	8/15/2009	113.79		113.79 AA	P	Please see attached capture report.
255	2010158 290		Weeks, Kursten Elise Weeks, Kursten Elise	T4 T4	465	8/15/2009	147.00		147.00 AA	P	Please see attached capture report.
255	2010158 290		Weeks, Kirsten Elne	14 T4	465 465	8/15/2009	98 00 98 00		98.00 AA	P	Please see attached captume report.
255	2010158 290		Weeks, Kursten Ehre	T4	465	8/15/2009 8/15/2009	98 (M) 98 (M)		98.00 AA 98.00 AA		Please see attached captime report
255	2010158 290		Cecentria, Daniel	T4	46R	8/31/2009	65 24		65.24 AA		Please see attached captime report Please see attached captime report
255	2010158 290		Povich, Eran Patricia	<b>T</b> 4	468	8/31/2009	156 10		156.00 AA	P	Prease see attached captime report.
255	2010158 290		Povich, Erin Patricia	Ť4	468	8/31/2009	156.00		156.00 AA	p	Please see attached captime report.
255	2010158 290		Weeks, Kursten Elise	T4	468	8/31/2009	73 50		73 59 AA	P	Please see attached capture report.
255	2010158 290		Weeks. Kirsten Elise	T4	468	8/31/2009	49.00		49.00 AA	P	Please see attached captime report
255	2010158 290		Weeks, Kursten Elise	T4	468	8/31/2009	49.00		49.00 AA	P	Please see attached captime report.
255 255	2010158 290		Crecierska, Daniel	Τ4	477	9/15/2009	2K (K)		28.00 AA	P	Please see attached captime report.
255	2010158 290 2010158 290		Ciecierski. Daniel Ciecierski. Daniel	T4	477	9/15/2009	140.00		140.00 AA	P	Please see attached capture report
255	2010158 290		Flynn, Patrick C	T4	477	9/15/2009	46 (M)		56.00 AA	P	Please see attached captume report
255	2010158 290		Flynn, Patrick C	T4 T4	477 477	9/15/2009 9/15/2009	1897 1793		1897 AA	P	Please see attached captime report
255	2010158 290		Povich Erin Patricia	T4	477	9/15/2009	117.00		37.93 AA 117.00 AA	P	Please see attached capture report Blease see attached capture report
255	2010158 290	7 901	Povich, Erin Patricia	Ta	477	9/15/2009	156.00		156 00 AA	P	Please see attached captume report Please see attached captume report
255	2010148 290	7 901	Povich, Erin Patricia	T4	477	9/15/2009	39 (8)		39 IKI AA	P	Please see attached captime report

CO BL		DBJ S	UB	DESCRIPTION	τy	DOC	1	DATE	DEBIT	CREDIT	NET		LT	PC	Explanations
255	2010158	2907		Weeks, Kirsten Elise	T4		477	9/15/2009	196 00			196.00	AA	₽	Please see attached capture report
255	2010158	2907	901	Weeks, Kirsten Elise	T4		477	9/15/2009	196 00			[46 IN	AA	P	Please see attached captime report
255	2010150	29817		Weeks, Kursten Ehre	T4		477	9/13/2009	539.00			\$39.00	AA	P	Please see attached capture report
255	2010158	2907		DiPasquale, Susan M	T4		483	9/22/2009	199-13			199 13	AA .	P	Please see attached captime report
255	2010158	2907		DiPasquale. Susan M	T4		483	9/22/2009	113.79			113 79	**	P P	Please we attached capture report
255	2010158	2907		DiPasquale, Susan M	T4		483	9/12/2009	948			9,48 28,45	AA AA	<i>P</i>	Please see attached capture report Please see attached capture report
255	2010150 2010150	2907 2907		DiPasquale, Susan M Hanks, Peggy Jean	Т4 Т4		483 483	9/22/2009 9/22/2009	28 45 75 86			75 86	AA	p	Please see attached capture report.
255	2010158	2907		Hanks, Pegg, Jean	T4		483	4/22/2009	75 86			75 86	ÂĂ	, p	Please see attached capture report
255	2010156	2907		Hanky, Peggy Jean	T4		483	9/22/2009	113 79			113.79		P	Please see attached captume report
255	2010158	2907		Hanks, Peggy Jean	T4		483	9/22/2009	151 72			151 72		P	Please see attached captume report
255	2010158	2907	901	Marzouk, Michelie	Ť4		483	4/22/2009	18 75			18 75	AA	Р	Please see attached captime report
255	2010150	2907		Marzouk, Michelle	T4		483	9/12/2009	37 50			37.50		P	Please see attached captime report
255	2010159	2407		Marzouk, Michelle	T4		483	9/22/2009	22 50			22 50		P	Please see attached captime report
255	2010151	2907		Valcie, LaWanda N Valcie, LaWanda N	T4 T4		483 483	9/22/2009	92 MU 23 OU			92.00 23.00		۲ •	Please see attached capture seport Please see attached capture report
255 255	2010158 2010158	2907 2907		Valne, LaWands N Ciecietski, Daniel	T4		486	9/22/2009 9/30/2009	23 W0 [68 W0			168.00		P	Please see attached capture report
254	2010158	2907		Ciecierski. Daniel	T4		486	9/30/2009	252 00			242.00			Please see attached capture report.
255	2010158	2907		Ciecierski, Daniel	T4		48G	9/30/2009	224 00			224 00		P	Please see attached captume tepost
255	2010158	2907		Ciecierski. Daniel	T4		486	9/36/2009	84 00			84 10		P	Please see attached captime report
255	2010158	2907		Ciecierski, Daniel	Τ4		486	9/30/2009	126 00			126.00	AA	P	Please see attached captume report.
255	2010158	2907		Flynn, Patrick C	Т4		486	9/30/2009	75.86			75 86		₽	Please see attached captume report
255	2010158	2907		Flynn, Patrick C	T4		486	9/30/2009	75 86			75 86		P	Please see attached captume report
235	2010158	2907		Flynn, Patrick C	T4		4KG	4/30/2009	47 41			47.41		P	Please see attached capture report
255	2010150	2907		Flynn, Patrick C	T4		486	9/30/2009	18 97			(# 97		P	Please see attached capture report.
255	2010158 2910158	2907 2907		Flynn, Patrick C Flynn, Patrick C	T4 T4		486 486	9/30/2009 9/30/2009	948 7586			9 48 75 86	AA	P D	Please see attached captime report Please see attached captime report.
255	2010158	2907		Fixin, Patrick C	14 T4		486	9/30/2009	15 80			18 97			Please see attached captime report
255	2010158	2907		Povich. Erin Patricia	T4		486	9/30/2009	234 00			234 (4)		P	Please see attached captime report.
255	2010159	2907		Povich, Erim Patricia	T4		486	9/30/2009	19 50			19 50		P	Please see attached captime report
255	2010158	2907		Povich, Erin Patricia	T4		486	9/30/2009	156 00			156 00		P	Please see attached capture report
255	2010158	2907		Povich, Erin Patricia	Τ4		486	9/30/2009	234 00			234 00	AA	P	Please see attached capture report.
255	2010158	2907	901	Povich, Erin Patricia	T4		486	9/30/2009	156.00			156 (K)		P	Please see attached capture report
255	2010158	2907		Weeks, Karsten Elise	T4		486	9730/2009	490-00			490 00		P	Please see attached captime report
255	2010158	2907 2907		Weeks, Kusten Eine	T4		486	9/30/2009	490.00 98.00			420,00		P	Please see attached capture report Please see attached capture report
255 255	2010158 2010158	2907		Weeks, Kirsten Elise Weeks, Kirsten Elise	T4 T4		486 486	9/30/2009 9/30/2009	9% (K) 392 (K)			98.60 392.00		P	Please see attached capture report.
255	20101.58	2907		Weeks, Kirsten Elise	T4		486	9/30/2009	490-00			490.00		, p	Please see attached capiture report
255	2010158	2907		Weeks, Kusten Elise	T4		486	9/30/2009	147.00			147.09		P	Please see attached captime report.
255	2010158	2907		Weeks, Kirsten Elise	T4		4R6	9/30/2009	490 00			490.00		P	Please see attached captime report
255	2010158	2907		Weeks, Kursten Elise	T4		486	9/30/21019	343 00			343.00	AA	P	Please see attached captume report
255	2010158	2907	901	DiPasquale, Susan M	T4		492	10/6/2009	75 86			75 BG	AA	₽	Please see attached captime report
255	2010158	2907	901	DiPasquale: Susan M	T4		492	10/6/2009	265 51			265 51	AA	₽	Please see attached capture report.
255	2010158	2907		DiPasquale. Susan M	T4		492	10/6/2009	303 44			303 44		P	Please see attached captume report.
255	2010158	2907		Hanks, Peggy Jean	T4		492	10/6/2009	227 58			227 58		P	Please see attached capture report.
255 255	2010158 2010158	2907 2967		Hanks, Peggy Jean Value, LaWanda N	T4 T4		492 492	L0/6/2009 L0/6/2009	113 79 23 08			113 79 23 00		P ₽	Please see attached capture report Please see attached capture report
255	2010158	2987		Verrie, Lawanda M Ciecierski, Daniel	T4		492	10/15/2009	42.00			42.00		r P	Please see attached capture report
255	2010158	2907		Ciecierski. Daniel	T4		489	10/15/2009	224 110			224 00		p	Please see attached captime report.
255	2010158	2917		Circuierski, Daniel	T4		489	10/15/2009	252 00			252.00		p	Please see attached capture report
255	2010158	2907		Ciecurski. Daniel	τ4		489	10/15/2009	56 00			56 00		P	Please see attached captime report
255	2010158	2907		Ciecierski, Daniel	T4		489	10/15/2009	84 00			84.00		P	Please see attached captume report
255	2010158	2907	901	Cecurski, Daniel	T4		489	10/15/2009	252 00			252.00		P	Please see attached capture report
255	2010150	2407		Crecentska Daniel	T4		189	10/15/2009	<b>16 00</b>			56 UU		Р	Please see attached captime report
255	2010150	2907		Cecterski, Daniel	T4		489	10/15/2009	84 00			84 ()()		P	Please see attached captime report
255 255	2010158 2010158	2907 2907		Ciecierski, Daniel Flynn, Patrick C	Т4 Т4		489 489	EU/E5/2009	112 00 9 48			948		P	Please see attached captime report.
255	2010158	2907		Finn, Patrick C	14 T4		184	10/15/2009	75 86			75 86		P	Please see attached capture report Please see attached capture report
255	2010158	2907		Fhnn. Patrick C	Ta		184	10/15/2009	9 JS 60			9 48		P	Please see attached captime report.
255	2010158	2907		Flynn, Patrick C	T4		489	10/15/2009	75 86			75 86		p	Please see attached capture report.
255	2010158	2907		Flynn, Patrick C	Τ4		484	10/15/2009	9 48			9 48		P	Please see attached capitme report
255	2010158	2907		Povich, Erin Patricia	T4		489	10/15/2009	78.00			78.00		P	Please see attached captime report
255	2010158	2907	901	Povich. Erin Patricia	T4		489	10/15/2009	156.00			156.00	AA	P	Please sec attached capture report.
255	2010158	2907		Povich. Erin Patricia	T4		484	10/15/2009	117.00			117.00		P	Please see attached captinic report.
255	2010158	2907		Posich, Eros Patricia	T4		489	10/15/2009	117 00			117.00		P	Please see attached capture report
255	2010158	2907		Porch, Erin Patricia Borch, Erin Patricia	T4		484 484	10/15/2009	L   7 (R)			117 00		e P	Please see attached capture report Please see attached capture report
255	2010158 2010158	2907 2907		Povich, Erin Patricia Povich, Erin Patricia	T4 T4		489	10/15/2009 10:15 2009	117.00			71,00		P	Please see attached captime report Please see attached captime report
255	2010158	2907		Povich, Erm Paincia Povich, Erm Paincia	T4		489	10/15/2009	117.00			117.00		r P	Please see attached capture report
255	2010158	2907		Porich, Erm Patricia	T4		489	10:15/2009	117.00			117.00		P	Please see attached capture report
255	2010158	2907		Povich, Erin Patricia	Τ4		489	10/15/2009	39.00			39 00		P	Please see attached captime report

со в	u o	ви	SUB	DESCRIPTION	т	Y I	DOC		DATE	DEBIT	CREDIT	NET		LT	PC	Explanations
255	2010158	2907		Weeks, Kirsten Elise	Ť			489	F0/15/2009	392.00			392.00		P	Please see attached captume report
255	2010158	2907	90	Weeks, Kursten Elise	т	4		489	10/15/2009	196 00			196 (N)	**	P	Please see attached captime report
2.5.5	2010158	2907		Weeks, Kursten Elise	т			489	10/15/2009	196 00			196 00		P	Please see attached captime report
255	2010158	2907		Weeks, Kursten Elise	T			489	10/15/2009	196 (k)			196 (K)		P	Please see attached capture report
255	2010158	2907		Weeks, Kursten Elise	I			489 489	10/15/2009	24 50			24 50		P	Please see attached capture report
255	2010158 2010158	2907 2907		Weeks, Karsten Elise Valrie, LaWanda N	1			489 495	18/15/2009	24 50 92 00			24 50 92 18)			Please see attached captume report Please see attached captume report
255	20101.58	2907		Createrski, Daniel	T			493 501	10/31/2009	126 00			126 00		P	Please see attached captime report
255	2010158	2907		Ciecierski, Daniel	Ţ			501	10/31/2009	112 00			112 00		, P	Please see attached capture report.
255	2010158	2907		Crecrerekt Daniel	Ţ			501	10/31/2009	168 00			168 00		P	Please see attached captume report
255	2010158	2907	901	Ciecietski, Daniel	T	4		501	10/31/2009	140.00			140.00	AA	P	Please see attached captume report
255	2010158	2907		Ciecsetski. Daniel	Т			501	10/31/2009	280 (N)			2110.CM	AA	P	Please see attached captime report
255	2010158	2907		Crecrerski Daniel	т			501	10/31/2009	£40.00			140.00	AA	P	Please see attached captime report.
255	2010158	2907		Crecierski, Daniel	T			501	10/31/2009	28 OO			28 00	AA	P	Please see allached captime report
255	2010158 2010158	2907 2907		Flynn, Patrick C Flynn, Patrick C	T T			501 501	10/31/2009	75 86 37 93			75 NG 37 93		P P	Please see attached capture report Please see attached capture report.
255	2010158	2907		Fh nn. Patrick C	т т			501	10/31/2009	37 93			37 93		r p	Please see attached capting report
255	2010158	2907		Fhm. Patrick C	י. ד			501	10/31/2009	9 48			9 48		P	Please see attached captime report
255	2010158	2907		Fh.m. Patrick C	T			501	10/31/2009	37 93			37 93		P	Please sec attached captime report
255	2010158	2907		Povich, Erin Patricia	t			501	10/31/2009	234 (10)			234 00		P	Please see attached capture report
255	2010158	2907		Povich, Erm Patricia	T	4		501	10/31/2009	234 00			234.00	AA	P	Please see attached captime report.
255	2010158	2907		Povich, Erin Patricia	I	-		501	10/31/2009	195.00			195 (M)		P	Please see attached captume report
255	2010158	2907		Povich. Erin Patricia	1			501	10/31/2009	195 00			195 00		P	Please see attached captime report
255	2010158	2907		Povich, Erin Patricia	1			501	10/31/2009	117 00			117 00	AA	P	Please see attached captume report
255 255	2010158 2010158	2907 2907		Povich. Erun Patricia	T T			504 501	10/31/2009	117 etr 234 oct			117 00		P	Please see attached captume report
255	2010158	2907		Povich. Erin Patricia Sasic. Katen Lee	т Т			501 501	10/31/2009 10/31/2009	37 93			234.00		P	Please see attached capture report Please see attached capture report.
255	2010158	2907		Strake, Brian W	г Г			501	10/31/2009	93.00			93 100	AA	P	Please see attached capture report.
255	2010158	2907		Weeks, Kursten Ehse	- T			501	10/31/2009	588.00			588.00	AA	þ	Please see attached capture report.
255	2010158	2907		Weeks, Kursten Ehse	r			401	10/31/2009	470.00			190 00	AA	P	Please see attached captume report.
255	2010158	2907	901	Weeks, Kursten Ehse	т			501	10/31/2009	490.00			490.00	AA	P	Please see attached capture report
255	2010158	2907		Weeks, Kursten Elise	T	1		501	0/31/2009	490 00			496,00	AA	P	Please see attached captume report
255	2010158	2907		Weeks, Kursten Elise	T			501	10/31/2009	441.00			441.00		₽	Please see attached captime report
255	2010158	2907 2907		Weeks, Karsten Elise	Ţ			511	10/31/2009	441.00			44   00	AA	P	Please see attached captume report.
255 255	2010158	2907		Weeks, Kursten Elise Weeks, Kursten Elise	T T			501 501	10/31/2009 10/31/2009	196 00 220 50			196 00 220 50		P	Please see attached captime report Please see attached captime report
255	2010158	2907		DiPasquale, Susan M	1			504 504	11/3/2009	38.60			38 60		p	Please see attached capture report.
255	2010158	2907		DiPasquale, Susan M	1			504	11/3/2009	19 30			19 30		p	Please see attached capture report.
255	2010158	2907		DiParquale, Susan M	T.			504	11/3/2009	231 60			231.64		P	Please see attached capture report
255	2010158	2907		DiPasquale, Susan M	Ť			504	11/3/2009	154 40			154 40		P	Please see attached captime report
255	2010158	2907		Marzouk, Michelle	т			504	11/3/2009	75 00			75 00		P	Please see attached capture report
255	2010158	2907		Cecerski. Daniel	T-			507	11/15/2009	145.00			145.00	AA	P	Please see attached captume report.
255	2010158	2907		Crecrerski, Daniel	T			507	11/15/2009	116.00			116 00		P	Please see attached captime report
255	2010158	2907		Crecrerski, Daniel	T.			507	11/15/2009	£16 00			116 00		P	Please see attached captime report.
255	2010158 2010158	2907 2907		Ciecierski. Daniel Ciecierski. Daniel	T T			507 507	11/15/2009	136 00 174 00			116 00 174 00		P	Please see attached captume report Please see attached captume report
255	2010158	2907		Ciecterski, Daniel	1			507	11/15/2009	116.00			114 00		r P	Please see attached capitme report
255	2010158	2907		Fhm. Patrick C	7			507	11/15/2009	19 30			19.30		P	Please see attached capture report
255	2010158	2907		Fhon, Patrick C	, T			507	11/15/2009	965			9 65		P	Please see attached capture report
255	2010158	2907	<b>90</b> 1	Povich, Erm Patricia	т			507	11/15/2009	240.00			240 00		P	Please see attached captone report
255	2010158	2907		Povich. Esin Patricia	T	ł.		507	11/15/2009	160.00			160,00	AA	P	Please see attached capisme report.
255	2010158	2907	-	Povich Erm Patricia	T-			107	11/15/2009	40.00			40.00	AA	P	Please see attached captume report
255	2010158	2907 2907		Portich, Erin Patricia	T-			507	11/15/2009	160.00			160.00	AA	P	Please see attached captume report
255	2010158	2907		Povich. Erin Patricia	T-			507	11/15/2009	200.00			200.00	AA	P	Please see attached captume report
255	2010158	2907		Povich, Erin Patricia Povich, Erin Patricia	т. Т.			507 507	11/15/2009	240.00 120.00			240.00	AA AA	P	Please see attached capture report Please see attached capture report
255	2010158	2907		Shrake. Brian W	T-			507	11/15/2009	288.00			288.00	22	P	Please see attached capture report
255	2010158	2907		Weeks, Kursten Elise	Т			5117	\$1/15/2009	450.00			450 00	AA	è	Please see attached capture report
255	2010158	2907		Weeks, Kursten Eluse	T			507	11/15/2009	500.00			500 00		P	Please see attached capture report
255	2010158	2907	901	Weeks, Kursten Elise	T		1	507	11/15/2009	450.00			450-00	AA	P	Please see attached captome report
255	2010158	2907		Weeks, Kursten Elise	т			507	11/15/2009	459 (KI			450.00	AA	P	Please see attached captime report
255	2010158	2907		Weeks, Kursten Elise	T			507	11/15/2009	489.00			400,00		P	Please see attached captime report
255	2010158	2907 2907		Marzouk Michelle	T-			515	11/17/2009	4 <u>5</u> (Ki			45 (8)		P	Please see attached captime report
255	2010158	2907		Marzouk, Michelle Marzouk, Michelle	74 Te			515 515	11/17/2009	67.50			67 50 52 50			Please see attached captime report. Please see attached captime report
255	2010158	2907		Marzouk, Michelle	7-			515	1717/2009	105.00			305 00	AA	<b>P</b>	Please see allached capture report
255	2010158	2907		Value LaWanda N	T.			515	11/17/2009	69.00			62 10	A4	F	Please see allached capture report
255	2010158	2907		Value, LaWanda N	T-			515	11/17/2009	46.00			46 DU	AA	P	Please see attached captume report
355	201015R	2907		Vatrie, LaWanda N	T			515	11/17/2009	69.00			69 INI	A4	Ρ	Please see attached captome report
255	2010130	2907		Vairie, LaWanda N	T-			515	11/17/2009	69 UU			69 DO		Ρ	Please see attached captime report
255	2010158	2907	901	Valra: LaWanda N	Т		1	115	11/17/2009	46 OO			46.00	AA	₽	Picase see attached captume report

CO 8	2010158	OBJ 2907	SUB DESCRIPTION		DOC		<b>NTE</b>		CREDIT	NET		LT	PC	Explanations
255	2010158	2907	901 Cectoriski, Daniel 901 Cectoriski, Daniel	74 T4		518 518	11/30/2009	(74 m) 174 m)			174.00 174.00		P	Please see attached captime report Please see attached captime report
255	2010158	2907	901 Crecrerski, Daniel	T4		518	11/30/2009	174 (M) 5 (M)			58 (M)			Please see attached capture report
255	2010158	2907	901 Circurreki, Daniel	T4		518	11/30/2009	58.00			58 (N)		, p	Please see attached capture report.
255	2010158	2907	901 Ciecieryki, Daniel	T4		518	11/30/2009	11610			116 00		P	Please see attached captime report
255	2010158	2907	901 Ciecierski, Daniel	T4		518	11/30/2009	145 00			145.00		P	Please see attached captime report
255	2010158	2907	901 Cieccetski. Daniel	T4		318	11/30/2009	116.00			116.00		P	Please see attached captime report
255	2010158	2907	401 Ciecierski, Daniel	74		518	11/30/2009	116 UU			116 00	<b>AA</b>	P	Please see attached captume report.
255	2010158	2907	901 Csecierski, Daniel	74		518	11/30/2009	116 OK			116.00	A.4	P	Please see attached captume report
255	2010151	2907	901 Fisher Patrick C	14		518	11/30/2009	9 65			965		P	Please see attached capture report
255	2010158 2010158	2907 2907	901 Flynn, Patrick C 901 Flynn, Patrick C	T4 T4		518	11/30/2009	77 20			77 20		P	Please see attached captume report
254	2010158	2907	901 Postch Etin Patricia	T.4		518	11/30/2009	38.60 400.00			3K 60			Please see attached captime report
255	2010158	2907	901 Posich, Erin Patricia	T4		518	11/30/2009	240 IN			400;00 240.06		r	Please see attached captime report Please see attached captime report
255	2010158	2907	901 Povich, Erin Patricia	T4		518	11/30/2009	240.00			240.00		P	Please see attached captume report
255	2010158	2907	901 Povich, Erm Patricia	T4		518	11/30/2009	409 00			400 00		P	Please see attached capture report
255	2010158	2907	901 Povich, Erin Patricia	74		518	11/38/2009	40.00			40.00		P	Please see attached capture report.
255	2010158	2907	901 Pevich, Eran Patricia	T4		518	11/30/2009	160.00					P	Please see attached capture report.
255	2010158	2907	901 Weeks, Kursten Elise	T4		521	11/30/2009	600 D0			609.00	AA	P	Please see attached capture report
255	2010158	2907	901 Weeks, Kursten Elise	T4		521	11/30/2009	400.00			400.00		P	Please see attached capture report
255	201015N 2010158	29()7	9011 Weeks, Kursten Elise	T4		521	11/30/2009	500.00			500 00		P	Please see attached capture report
255	2010158	2907 2907	901 Weeks, Kirsten Elise	T4		521	11/30/2009	500 DO			500.00		P	Please see attached captone report
235	201015R	2907	901 Weeks, Kursten Elise 901 Valrie, LaWanda N	T4 T4		521 523	11/30/2009	400.00			400.00		P	Please see attached capture report
255	2010158	29817	901 Ciecierski. Daniel	T4		526	12/1/2009	23 00			23 00 116 00		P	Please see attached capture report
255	2010158	2917	901 Ciecierski, Daniel	T4		526	12/15/2009	116.00			116.00		, r	Please see attached captime report. Please see attached captime report
255	2010158	2907	901 Ciecierski, Daniel	T4		526	12/15/2009	87.00			117 (00)			Please see attached captime report
255	2010158	2907	901 Ciecierski, Daniel	T4		526	12/15/2009	145.00			145 100		, P	Please see attached captime report
255	2010158	2907	901 Fishm, Patrick C	T4		526	12/15/2009	77 20			77 20		P	Please see attached captime report
244	2010140	2907	901 Flynn, Patrick C	T4		126	12/15/2009	38 60			38 60	AA	Р	Please see attached captone report
255	2010158	2907	901 Fh.m. Patrick C	T4		526	12/15/2009	9 65			9 65		P	Please see attached captume report
255	2010158	2907	901 Fhon, Patrick C	T4		526	12/15/2089	77 20			77 20		P	Please see attached captume report.
255	2010158	2907 2907	901 Phym. Patrick C	T4		526	12/15/2009	9 65			9.65		P	Please see attached captime report
255	2010138	2907	901 Povich, Erin Patricia 901 Povich, Erin Patricia	T4 T4		526	F2/15/2009	400.00			400.00		P	Please see attached captime report.
255	2010158	2907	901 Povich, Erin Patricia	T4		526 526	12/15/2009	140.00			140 00		P	Please see attached capture report.
255	2010158	2907	901 Povich, Erm Patricia	T4		526	12/15/2009	120 00			160.00			Please see attached captime report
255	2010158	2907	901 Povich, Erin Patricia	T4		526	12/15/2009	120 00				AA	, r	Please see attached capture report
255	2010158	2907	901 Povich, Erm Patricia	74		526	12/15/2009	24/100			120.00 240.00			Please see attached capture report. Please see attached capture report
255	2010158	2907	901 Povich, Erin Patricia	T4		\$26	12/15/2009	100 00				**	, P	Please see attached captime report
255	2010158	2907	901 Povich, Erin Patricia	T4		526	12/15/2009	819 000				AA		Please nee attached captime report
255	2010158	2907	901 Ciecierski. Daniel	T4		532	12/31/2009	58.00				AA	P	Please see attached captime report
255	2010158	2907	901 Crecterski, Daniel	Ť4		532	12/31/2009	43 50			43 50	AA	P	Please see attached captume report.
255	2010158	2907	901 Ciecierski, Daniel	Ť4		532	12/31/2009	58460			SH (R)	AA	Р	Please see attached captime report
255	2010158	2907	901 Circierski. Daniel	T4		532	12/31/2009	58 00			58 100	AA	P	Please see attached captime report
255	2010158	2907	901 Flynn, Patrick C	T4		532	12/31/2009	965			965	AA.	P	Please see attached capteme report
255	2010158 2010158	2507 2907	901 Fhim. Patrick C	T4		532	12/31/2009	9 65			9 65		P	Please see attached captime report
255	2010158	2907	901 Granite, Deborah R 901 Cieczerski, Daniel	T4 T4		541	1/12/2010	61 00			68,00		P	Please see attached captume report
255	2010138	2907	401 Ciecterski, Daniel	T4		538 538	1/15/2010	58.00			58.00		P	Please see attached captime report
255	2010158	2907	901 Crecariski, Daniel	54		538	1/15/2010 1/15/2010	58 00 117 (K)			58 100 187 (10			Please see attached captime report.
255	1010158	2907	901 Firm, Patrick C	T4		53R	1/15/2010	38.60			38.60			Please see attached captime report. Please see attached captime report
255	2010158	2907	901 Flynn, Patrick C	T4		538	1/15/2010	9 65			9 65		P	Please see attached capture report
255	2010158	2907	901 Povich, Erin Patricia	T4		538	1/15/2010	40.00			40,00		P	Please see attached captime report.
255	2010158	2%17	901 Povich, Erm Patricia	T4		53N	1/15/2010	40.00			40.06		P	Please see attached captume report
255	2010158	2907	901 Weeks, Kursten Elise	T4		538	1/15/2010	600.00			600 00	**	P	Please see attached captime report.
255	2010158	2917	901 Weeks, Kursten Elise	T4		538	1/15/2010	400.00			100.00		P	Please see attached captime report
255	201015R	2997	901 Weeks, Kursten Elise	T4		53N	1/15/2010	650.00			650 IM		P	Please see attached captome report
255	2010158 2010158	<u>2</u> 908 2908	901 OFFICE TEAM	PV	149		3/24/2009	132 98			132 98		P	Please see attached OFFICE TEAM invoice #149136
255	2010158	2997	901 OFFICE TEAM 901 FEDERAL EXPRESS	PV PV	150		4/1/2009	132 98			132 98		P	Please see attached OFFICE TEAM invoice #150607
255	2010158	2908	901 OFFICE TEAM	PV	197) 214:		9/21/2009 11/19/2009	11 H 279 30			11 18		P	Please see attached FEDERAL EXPRESS myore #197275
255	2010158	290R	YOL OFFICE TEAM	PV	2154		11/19/2009	279 30			279 30		r	Please see attached OFFICE TEAM invoice #214546 Please see attached OFFICE TEAM invoice #215428
255	2010148	2908	901 FEDERAL EXPRESS	PV	220		12/15/2009	14 88			127 68		P	Please see attached OFFIC E TEAM INVOICE #219420 Please see attached FFDERAL EXPRESS toyote #220241
255	2010158	2908	901 FEDERAL EXPRESS	PV	220		12/15/2009	14 88			14 XN		P	Please see attached FEDERAL EXPRESS invoice #220241
255	2010158	2908	901 CPH ENGINEERS INC	۶v	224	236	12/29/2009	478 27			178 27		P	Please see attached CPH ENGINEERS INC invoice #224236
255	2010158	2909	901 PUBLIC SERVICE COMMISSION	PV	219		12/10/2009	280 44			280-44		P	Please see attached PL/BLIC SERVICE COMMISSION invoke #219557
255	2010158	29/19	901 PUBLIC SERVICE COMMISSION	P٧	219		12/10/2009	342 79			342 74	AA	ę	Please see attached PUBLIC SERVICE COMMISSION myoice #219558
255	2010158	2-210	901 MILIAN, SWAIN & ASSOC, INC	PV	1598		5/6/2009	RH7 50			887 <u>s</u> u		P	Please see attached MILIAN, SWAIN & ASSOC INC invoice #159858
255	2010158 2010158	2910	901 MANAGEMENT & REGULATORY CONSUL	PV	1750		7/7/2009	1,305.00			305 (11)		P	Please see attached MANAGEMENT & REGULATORY CONSUL invoice #175691
255	2010128	29 u	901 MANAGEMENT & REGULATORY CONSUL	P٧	1766	634	7/8-2009	1.682 (0)		1	NN 5 (10)	AA	P	Please see attached MANAGEMENT & REGULATORY CONSUL invoke #176634

CO E	បេ	)BJ	SUB DESCRIPTION	TY.	DOC	DATE	DEBIT	CREDIT	NET	LT	PC	Explanations
255	2010158	2910	901 MANAGEMENT & REGULATORY CONSUL	ΡV	176634	7/8/2009	1,305.00		1 305 10		P	Picase see attached MANAGEMENT & REGULATORY CONSUL INVOKE #176634
255	2010158	2910	901 MILIAN. SWAIN & ASSOC. INC	PV	181643	7/28/2009	10,987 50		10.987 50		è.	Please see attached MILIAN, SWAIN & ASSOC, INC. invoice #181643
244	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	JE	264763	9/1/2009	33 92		33.92	AA	P	Please sec attached captume report.
255	2010158	2910	901 FROJECT 2009833 RCL TO 2010158	1E	264763	9/1/2009	66.51		66 51		P	Please see attached captume report
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	1E	264763	9/1/2009	67 84		67 #4		P	Please see attached captime report
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	ſΕ	264763	9/1/2009	33 92		33.92	AA	P	Please see attached captume report
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	١E	264763	9/1/2009	33 92		33.92	A.A	P	Please see attached capture report
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	١E	264763	9/1/2009	33 92		33.92	AA	P	Please see attached capture report
255	2010158	2910	901 PROJECT 2009833 RC1. TO 2010158	JE	264763	9/1/2009	44 34		44,34	AA	P	Please see attached captime report
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	JE	264763	9/1/2009	7,125 (6)		7,125.0H	AA	F	MILIAN, SWAIN & ASSOC, INC. PV 172548 (originally booked to project 2009833 and reclassed)
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	JE	264763	9/1/2009	16 96		16.96	AA	P	Please see attached capture report
255	2010158	2910	901 PROJECT 2009833 RCL TO 2010158	JE	264763	9/1/2009	33 92		33.92	AA	P	Please see attached captime report
255	2010158	2910	901 MILIAN, SWAIN & ASSOC, INC	PV	194094	9/9/2009	7 987 50		7,987 50	AA	P	Please see attached MILIAN, SWAIN & ASSOC, INC myorce #194095
255	2010158	2910	901 MILLAN, SWAIN & ASSOC, INC.	PV	194099	9/9/2009	7,462 50		7,462 50	AA	<b>P</b>	Please see attached MILIAN, SWAIN & ASSOC, INC Invoice #194099
255	2010158	2910	901 MILIAN, SWAIN & ASSOC, INC.	PV	194100	9/9/2009	7.162.50		7,162 50	AA	P	Please see attached MILIAN, SWAIN & ASSOC, INC. invoice #194100
255	2010158	2910	901 MANAGEMENT & REGULATORY CONSUL	Pν	209916	11/4/2009	725 (10		725 00	AA	P	Please see attached MANAGEMENT & REGULATORY CONSUL invoice #209916
255	2010158	2910	901 MILIAN. SWAIN & ASSOC. INC.	PV	212955	11/13/2009	7,812.50		7,812.50	AA	P	Please see attached MILIAN, SWAIN & ASSOC, INC invoice #212955
254	2010148	2910	901 CPH ENGINEERS INC	PV	220099	12/13/2009	478 27		47R 27	AA	P	Please see attached CPH ENGINEERS INC invoice #220/79
255	2010158	2910	901 MILIAN, SWAIN & ASSOC, INC	PV	221038	12/16/2009	1.075 00		1,075 00	AA	P	Please see attached MILIAN, SWAIN & ASSOC, INC invoice #221038
Z.5.5	2010158	2910	901 MANAGEMENT & REGULATORY CONSUL	PV	224297	12/29/2009	72 50		72.50	AA	P	Please see attached MANAGEMENT & REGULATORY CONSUL invoice #224297
255	2010158	2910	901 SE 5 AP ACCRUAL 2 DECEMBER	١E	268830	12/31/2009		(5,162.50)	(5,162.50)	AA	₽	Cancel Out
255	2010158	2910	901 SE 5 AP ACCRUAL 2 DECEMBER	JE	268835	12/31/2009	5.162.50		5,162.50	AA	P	Cancel Out
255	201015R	2910	901 SE 5 AP ACCRUAL 2 DECEMBER REV	3E	268834	12/31/2009	5.162.50		5,162.50	AA	Ρ	Cancel Out
255	2010158	2910	901 SE 5 AP ACCRUAL 2 DECEMBER	JE	268830	1/1/2010	5.162.50		5,162 50	AA	Ρ	Cancel Out
255	2010158	2910	901 SE 5 AP ACCRUAL 2 DECEMBER	ŀΕ	268835	1/1/2010		(5,162.50)	(5.162.50)	AA	Ρ	Cancel Out
255	2010158	2910	901 SE 5 AP ACCRUAL 2 DECEMBER REV	JE	268834	1/1/2010		(5,162.50)	(5,162 50)	AA	P	Cancel Out
255	2010158	2910	901 MILIAN. SWAIN & ASSOC. INC.	PV	227428	1/8/2010	5.162.50		5.162.50	AA	P	Please see attached MILIAN. SWAIN & ASSOC. INC. un oice #227428
255	2010158	2914	901 CPH ENGINEERS INC	۶V	203331	10/12/2009	792 42		792 42	AA	9	Please see attached CPH ENGINEERS INC invoice #203331
									132 299 70			

Definition         Fills         Control         Definition         Definition <th>##         U.S.(1)         Sector 4         Sector 4           ##         U.S.(1)         Sector</th>	##         U.S.(1)         Sector 4         Sector 4           ##         U.S.(1)         Sector
	area         area <th< td=""></th<>
Descriptive         Frig         Price	044 m4/16005/17 201021(a 19700e6002016 55000(3);94 19700e6002016 5500(3);94 19700e6002016 5500(3);94 19700e6002016 19700e60000 19700e60000 19700e60000 19700e60000 19700e60000 19700e60000 19700e6000 197000
	044 m4/16005/17 201021(a 19700e6002016 55000(3);94 19700e6002016 5500(3);94 19700e6002016 5500(3);94 19700e6002016 19700e60000 19700e60000 19700e60000 19700e60000 19700e60000 19700e60000 19700e6000 197000
Construct         Construct <thconstruct< th=""> <thconstruct< th=""> <thc< td=""><td>ang andµa0005146 (0,201,0) 1 1/37 Cos 9005016 (5510013149) 1 1/37 Cos 9005016 (5510013149) 1 1/37 Cos 9005016 (5510013419) 1 1/37 Cos 9005016 (5510011419) 1 1</td></thc<></thconstruct<></thconstruct<>	ang andµa0005146 (0,201,0) 1 1/37 Cos 9005016 (5510013149) 1 1/37 Cos 9005016 (5510013149) 1 1/37 Cos 9005016 (5510013419) 1 1/37 Cos 9005016 (5510011419) 1 1
C (1000 C) (1)         2 1.1.0 a unig (11)         (11)         (21)	1947(8)         261(8)         261(8)           1947(8)         261(8)         261(8)         261(8)           1947(8)         261(8)         261(8)         261(8)         261(8)           1947(8)         262(8)         261(8)
1         1	123/09a/60020-6 92/00/32/92 123/09a/60020-6 92/00/32/92 123/09a/60020-6 65/00/32/92 123/09a/60020-6 92/00/32/92
Control         2 Normal and splits (1)         Phi (2)	CONTRACTOR 20202010000000000000000000000000000000
	103/044 600214 84730069(19/192
Construct         Fig. Description         Construction         Fig. Description         Fig. Descripti	##g_wdg_6002/51/9 00.00 39     ##g_wdg_6002/51/9 10.00 50     # g_wdg_6002/51/9 10.00 50     ##g_wdg_6002/52/9 20.00 502/192     ##g_wdg_6002/52/9 20.00 502/192     ##g_wdg_6002/52/9 20.00 502/192     ##g_wdg_6002/52/9 20.00 502/192
	1/50 33416002/82/9 29100 602192 1
	47 d 144 d 100 212 9 20100 296 9
	4 a www.g workg.000/21/9 2020/21/9 9
	20100 117 1 20100 117 1
	10/50 201526[00185 ] 20152008[nicc 0273]
	44.0 mm/s 60005117 s1100 657 s 44.1 mm/s 60005117 s1100 690 p 44.1 mm/s 60005111 \$20100 605 p
	20100 40 CONSTILL 50100 PCC
1000/01/ 9100 p44a_d*0546.00 [hr] DA/d hr] m/2 DA/d [h22/C00] p1100/ \$200000; \$200000; \$20000 \$20000 \$2000 \$2000 \$2000 \$2000 \$2000 \$2000 \$	minuter (CISCCC111 School (SC) (CISCCC2111 School (SC) (SC) (SC) (SC) (SC) (SC) (SC) (SC)
	embet_g0_6002/9010100/66/
	20100 EW 1
	1 101/02 3/5/506 Db. 001/01
	101673100 0002/22/6 50100 (0)
	10100 (9/5 Di 0255)
10000 (0001 0 000	1004030031002210721 C01002772 N
	275 00102 1721 2000 C 844491     275 00102 1721020 C 844491
1000/1002 0100 1002 0100 1002 0100 1002 0100 1002 0100 000000 000000 000000 000000 000000	1964-99-3600271221 \$2100233 1964-99-3600251221 \$2100233 1964-99-360025121 \$2100 \$25 9 1964-99-360025121 \$100 \$25 9
	Tather 24/2 (2012) 121 10100 (225 121 10100) (225 121 10100) (225 121 10100) (225 121 10100) (225 121 10100) (225 121 101000 (225 121 10100) (225 12100) (225 12100) (225 12100) (225 12100) (225 12100) (225 12100) (225 12100) (225 12100) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225 1200) (225
	14Wa3a360005i(2) 10:00 925 *
	10000000000000000000000000000000000000
	141-0-21900102 11100500-0CHL 901001615
	1964-939-3600200713 \$20100915 8. 1966-939-3600200713 \$20100915 9. 1966-939-3600200711 \$20100915 9. 1966-939-3600200711 \$20100915 9.
	4443300 600200/11 \$0100 615 F
	1/1.4006002/01/11 S0100/015
	Herein Der
	(0.45)(0.5)(0.1)(0.1)(0.1)(0.1)(0.1)(0.1)(0.1)(0.1
1000 0001 1000 peedia #744780.00 http://www.setter.com/sette	1042000201001 20100100
	10000000000000000000000000000000000000
1000 1021 年100 1021 年101 102 102 102 102 102 102 102 102 102	10000000000000000000000000000000000000
	84-9-39 5002/51-05 1-01-006697 P
	10100000000000000000000000000000000000
	COD251451 10100 500 71     COD251451 10100 500 71     COD251401 10100 500 71     COD251401 10100 500 71     COD251401 10100 500 71
	1414926-3630251401 10100 699 P1
	101-00-00-00-00 101-00-00-00-00-00-00-00-00-00-00-00-00-
	44.453823600261.01 10100447 2. 44.453232362 522026 5223024 64.444 52.002026 5223024 54.444 52.002026 522302 54.444 52.002026 54.444
1002 100 100 100 100 100 100 100 100 100	#4-8-38-36002/00/6 \$20100 989 0 1 #4-8-38-36002/00/6 \$20100 989 0 1
	1 + + + + + + + + + + + + + + + + + + +
100 100 100 100 100 100 100 100 100 100	11 00 00 00 00 00 00 00 00 00 00 00 00 0
12002 00 120 120 120 120 120 120 120 120	10002516 20100227 P1
	10.001
	#1.#54035002/51/5 20100 (2P P3 #1.#54035002/51/5 20100 (2P P3
	#14940 5002150 00 00 00 00 00 00 00 00 00 00 00 00 0

	Lucitions, Longitudes, March 199	444 4 4					
Striker         S018128 (millionised)         S02 (#         S02 (0.801)           Striker         S02 (#         S02 (#         S02 (0.801)	108383 0124500 E 10412500 E 1042 E 104	405+C+C20 9 559	6002/02/01 421/5 6002/02/01 921/5	d V) OSA d D34804	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 951 00 M.	40027 101 20100 10100 100 100 100 101 101 101
10500 (062 9 000 9 000 9 000 9 560 000)	W#310413[5002/\$1/01 [08:6501	60510106 9152 60510107 9(58	5002/02/01 12/149		3 42403 00 50 00 0 00 0	C 211 CC 211 CC 211	80-88 g to 3 tone g 6000%. C + 10100 699 91 mote g to 3 tone g 6000% 00 + 10100 699 91 10100 699 91
10600 (011 9 000 1060 0 000 0 000 0 000 0 000 0 000 0 000 0	NV37201 4 5002/51/01 20:5601	601101Ca 3150	50026261 9:119	1 Yr 050 1 82.04 1	3 4240 d 20 45 200 7 1	04: 00.4	BOUR ( U) 4040 (600 (51 C) 10100 (69) 71
10000 (062 9 (0 100 000 00 00 00 00 00 00 00 00 00 00	1041591 1011010000 10110101	405+0-CH P159	6002/02/01 82-15	a Ve CS/ a eta	3 4244 30 6 61 600 7	00 9/	
10500 (05: 9 100 13464) dec 9(10) 30 NV3TOW 4 14600 (05: 9 000 13464) dec 9(10) 30 NV3TOW 4	NY3120124 500251401 E8(5801 NY3120124 500251401 E9(5524	40510.Cb 9059	9002/02/04 992529 5062/02/01 192529	4 77 QS/	3 4346 09 50 09 50 09 0	00 9/ 00 9. 0 211 00 214	#3434 g 437 4000 6000/51404 10100 699 F1
10000 /062 9 000 1000 000 000 9 100 000 0	NY312007-0-6002/51-00 05126501 NY312007-0-6002/51-00 01112-0-6001	605101Cb 9978		ative 050 at #3484 4		0 111 60 111	00.58 / 42.3 (2002) (2012) (20
10400 1057 9 100 1040 g 000 100 100 100 000 0000 100 0000 0000 0000 0000 0000 0000 0000 0000	10660161 EA1007009 PUNCLEAN	500X 60CH 91 66	900X/200 X 1959	a we OSO a	3 vave at 00 at 100 a	0 66 00 66 00 66	
	NY31244 38002004 1516604	6000 HQCH 9 166	5002/2001 DX 855	a ++ Q\$/ a ==	00 0 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	534 00 524 00	0.027.0.12 4340.06002/00.6 (20.00000 F) 0.0487.0.12 (20.02/002/00 S0.00000 F) 0.0487.0.12 (20.02/002/00 S0.00000 F) 0.0487.0.12 (20.002/002/00 S0.00000 F)
0000 2001 000 000 000 000 000 0000 0000	NY312AC3 6002/0C/6 ET2(60)	800K40Cbr 9 695	6001/2/01 OC 859	0 11 OSV 9 022 9	3 43-6 6 66 00 9	0.951 00.951	00.00 907 P1
5000 2010 S010 S010 S010 S010 S010 S010 S	March 1987 - 6002/00/4 [C1/660]	600(80C) 9/996	6002/201 00 859 6002/201 00 859	d 11 050 d 93.04 4		5 54 05 61	BOXER 413 13440 (6002/00/8 1 501/009900 P1
1000 (001 100 100 100 100 100 100 100 10	NY3158- 40022004 24(56) HOLV904002514 24(66) HOLV904002514 24(66) HOLV904002514 24(66) HOLV904002514 24(66) HOLV904002514 24(66)	605160028 91999	6002/22/6 226+9			0 6 6 7 00 6 7 1 0 0 6 7 1 0 0 7 1 4 0 0 7 1 4 0 0 7 1 4 0 0 7 1 4	ecute a secure a secure a social a soci
1080 JOS 100 100 100 100 100 100 100 100 100 10	HOL VEO 6002/51/6 E 8/6601	405iG0038 9(199	R1323 9/25/2009	9 A& 020 9 4 4 4 4 4 4	3 v⊐⊷ad 00 64. k00 p 10	0 954 00 954	mmmard u.3 u.3wo.3 6002/5/8 Z0100/129 P1
Olify LCH 2010 (29 CH 5/0444 00) F 280, 00001 619/CEYM 2010 (29 CH 5/0444 00) F 280, 00001	HD1ABO80051514 E415900	805160027 9799	6002/224 4/5/2006	4 77 050 d =>49 d	1 (00) 34 00 h 4/4 E	0.60 00 65	W7457 44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
6 MCT EVA 20.0128 CM 6 M 4 C 202 8 200 002 8 200 0001	NY372NF2502/128 502/128 502/128	60x 1400 b 519 40x 1800 b 9 9 9 9	6002/0/6 91/2C9 5002/0/6 92/2C9	a w 050 a a ana a		0.951 00.951	14 468 00103 P.115005 Lowor E 11 9200
1050 (057 5 6 00 1360 decision? NV270414	WY312472 608240/1 E826601	P329	5002/08 927CS	a TT 050 a Parau		6 864 ( 20 951	eorte 9 na rows 9 2000/10/6 20100 884 11
67/0CFEV 5010120 CV0 6/04C1 001 0 500, 00801	NV3TDRFa16002/10/2 [03/6601	4011 (00H 9)r/9	6002/0/1 12/219	d 77 QS/ d 93/8 4	3 4 4 4 6 6 K 900 1 0	0 5C 00 5K	matta urg usena 6002/10/2 10/00/509 91
51NC/EV/ 5010126 CR6 510402 003 6 5301 0001	NVE120114 6002/10/2 03/6601	40112000H 9528	5002/01 9/219	3 YY CSO 3 83/83 44		<u> </u>	1000 500 500 500 500 500 500 500 500 500
PUNCLEAN 2010156 Car Promot 201 6 2907 00901	NV31001 d 6002/51/2 [0926601	1051400a 9194	600211212 \$1909	alvv CSA a paveau	5 yo-vol 00 6t 100 i 10	0 60 55	meang ang awag (acc) (02         (03.05) (07         91.050 (07           meang ang awag (acc) (02         (03.05) (03         91.050 (07         91.050 (07           meang ang awag (acc) (12         (03.05) (12         (03.05) (12         91.050 (07         91.050
5/MCTEVA 20:0129 CM 5:00441 001 8 200 00001 5/MCTEVA 20:0129 CM 5:04441 003 8 200 00201	NY312M1 (60024)1/2 5926604 NY312M- (600240C4 5926604	#351 (DCH 9904	600712271 \$1.909	a ve QSA a awad w	5 1249 d 00 AL DOL LO	0.60 00.67	4000 410 410 4000 6000 5112 10100 6CP 11
5 NGT EVN 50.0120 CM 5.044CL 003 E 5801 00001 CXUN 50.0128 CM 5.044CL 003 E 5301 00001		125 e 9,000 000	4002/2/1 02005			56 05 65	COLOR 20100000000000000000000000000000000000
h MCTEVA \$0,0129(CM h 04441 203 1 500) 00401	MY21041 de002/51/8 [19/660]	80518005) 9118	6002/92/9 15065	a 111 OSA a = 200 a		0 901 00 801 5 901 05 901	00000 0 113 1240 0 (2002/12/5 20100(/6/C P)
10600 (062 9 600 percent dec) 9510.02 NV/3724/14	NV3TONT 4600251/9 E826801	605190Cal 9910	8002/92/9 [5085	a TT 05/ a =>u#aw		5 95 05 <del>05 05</del>	
10000 211 3010 200 200 200 200 200 200 200 200 200	NY2Y2MF 49002/51/9 [28/5601	605190Ca 9Ct 9	6002/92/9C5085	d 77 050 d 050guu	3 43-46 00 57 k30 2	513.00	4048 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
10500 /047 9 COD 10900 4 000 2000 1 NVB 2000 4	NY31201 4 805251 # 18460	6051700a B541	5002/4 LA 50225	4 VV D\$A 4	3 43×04 00 M 00 9	G 7F1 00 7F1	BOUR 4 11 9 1040 8002/51/7 11100 696
1000 100 100 100 100 100 100 100 100 10		405170031 9 918	6001/11/1 50275	d ¥¥ 050 d ●>##d ##		0752 00257	email and the post in 1100 696 P1
1000 (000 000 000 000 000 000 000 000 00	MY3124F46002514 C625601	40512008 9668	5002112# 50225 506212# 50225	1 YY (CSA) 0 0 4 4 4		0 91Z 00 951 0 752 00 251	General participation         2002(1):0         2012(0):0         211           Book and participation         2002(1):0         2012(0):0         2012(0):0           Book and participation         2002(1):0         2012(0):0         2012(0):0           Book and participation         2002(1):0         1012(0):0         2012(0):0
PUNCLEAN 2010156/Cap Project 003 6 2907 00901	NY310Hrd 6002/51/7 C126601	1905. POCH P 91.9	6002/12/0 50225	0 11 050 d P12d	3 43-44 00 8 100 2	12021 1 12021	matha m3 down (6002/51/7 11100/04C 91
LONCE WA 2010/29 CT0 LIGHCL 001 6 200, 00001	1068192 WL2008 6197519	8251100b SI2H9	5002/12/0 50225	d re CSA d 0248d 44	3 vaue 00 w 00 2 00	07/ 100//	mbadg dag dawag (dob2/ki/#)         11100(dob         91           mbadg uag dawag (dob2/ki/#)         11100(dob         91
51NCTEVA 5010128 CM 51N21 001 8 50001	108601 1001 2000251 17 (2000) 1001 2001	6051 H003a 9034	5002/12/0 50225	d ## Q\$0 d = =>##d us	3 4249 00 X 00 9 0		0140 014 000 6002517 11100 69C Fi
2-Ver(Feyet 2011;4)⊂Ve µumer 2019 € 253 (2000) β/Ver(Feyet 2011;4)⊂Ve µumer 2019 € 253 (2000) β/Ver(Feyet 2011;4)⊂Ve µumer 2019 € 253 (2000) (5/Ver(Feyet 2011;4)⊂Ve µumer 2019 € 253 (2000)	NY3134 4600/11/7 13/8801	6051 P000 91 P0 969(	5002/12/ 50275 5002/2/P 01505	d 19 050 a	0 5 00 ¥ 00 beneve E	02/ 002/	enangui 42002/51/7 11100 690 71
500 (000 100 000 000 000 000 000 000 000	1/13 Control 2002 117 C	80110034 9997	5002/01+ 01605	a sa <u>na na na na na na na</u> mana an			manung ut:3 42900 (0002/102* 121.0000 9* 91)     manung ut:3 42900 (0002/102* 121.0000 9* 91)     manung ut:3 42900 (0002/102* 21.0000 9* 91)
E 14621 EVM Sci 0129 CMb & UBACE 002 8 5203 00201	NY31201 45002/02/ 101/5501	66972004 965/	500ZAA (5909			0 91 00 91 6 PS 00 PS	14 302 00151 31130000 0400 Ett 04400
P /NCLEAN 2010156 00 00 00 00 00 0010 1000	10001331 10000 LINES	60/1110 90/1	6002/1/21 27702	4 10 050 4 4000		6 EDI 00 501	
	NY TANK BEEK IN 12 COUL	602143Qa 966	1511121 (STRO)	4 YY 050 4 49-109	mining         00         51         00         1         0	\$75 05 75	
1000 (012 8 (00 2) + 40.4045 (10.22 N/3204/4	hv91081a5002/14/11 (22560)	602151QH 9219	500Z/1/Z1 ZP904	d Yr 050 d	102/ma 00 51 0/51 0	5.(8 05.05	1000 0100 0100 00000 000 000 000 000 00
Comparing and a second se	1038351 1011500861RCEVA	402111Qb 9514 4001100 9998	6002/1/21 20102 0002/61/11 25969		Auetralia 00 21 00 C 0	0 50 50 50 50 50 50 50	
6 TRUT EVA 30 / 61/24 29-44-49 BC 00.0 6 390/ 00401	LV232044 (6002/274) (225680)	50775000M 91/101	6002/1/01 86959	4 050 A 4000	2007-100 CI CT I	0 S4 00 S4 ( B1 S/ P1	
10500 2052 9 200 Da 904045 9510102 NV31047 d	MIG12061 81272000 1226604	B022800b/ B(910) 5027600b/ S(510)	6002/U0) 96959	a w 050 d		5 16 05 K	
5-1402 EVH 50 (0124 (24 44 44 45 14 2 40 10 1 4 50 10 14 14 14 14 14 14 14 14 14 14 14 14 14	NY3124F 4 60027274 1226601 NY3124F 4 60027274 1226601 NY3124F 4 60027274 1226601		6002/1/01 06953	4 W 050 d 40000			
106011062 9 100 20 8002 0004045 8510102 H3170	HOIVER (22660)	990	600LW/9 GEBSS 600LW/9 62925	0 11 050 a 40.000		0 5e <sup>3</sup> 000 5e <sup>3</sup>	431%3 2%1 5051%2 172 56007/2% 50100(1% F1 431%3 2%1 5051%2 172 56007/2% 501100(1% F1 8052%1 2%12%1 5052%1 2%12 8052%1 2%12\%1 2%12\%1 2%12\%1 2%12\%1 2%12\%1 2%12\%1 2%12\%1 2%12\%1 2%12\%1 2\%12\%10\%12\%10\%10\%10\%10\%10\%10\%10\%10\%10\%10\%10\%10\%10\%
10500 /062 9100 28 000 9000 9500 0010 15 16 10 0000	(193351) 0.50050020 19CT EVH	800/9008 9056		d tr OSA d New			
106/00/062 9 000 ON 6002 90-0605 95-0-07 1 MIG 106/04							
	NY3738F d 6002/02/6 //726601	#0029003a 9154	5000/20/8 411/5	4 YY 050 4 HAMA	FOR 414 00 SL 00 S	5 211 05 211 9 54 00 54	
10000 2052 30 0007 00-00-00 202 20-000 8C 2000 0001	NY3738F d 6002/02/6 //726601	40029000al 91454	6000/CC/9 (111/5 6000/1/9 55956	4 YY 050 4 MM-04	4742-414 00 SL 00 S 0	254 0054 259 0054	
Toxicity 201012911003515 Section 502 (00301	10/37/30/26002/05/5 1/226001 A350/30/06/06/05	40029000al 91454	6000709 (111/5 60007/9 55955 60007079 55955	4 YY 050 4 MM-04	4742-414 00 SL 00 S 0	254 0054 259 0054	
10809 (052 300 (053 300 (053 5) (050 5) (050 (05 10 (050 10) (050 10)	NY3128F g6002028 (22680) A35g 34d 3002015 NY3128F g6002029 NY3128F g6002905 B5 66604		5002779 51955 5002779 51955 60027779 90225 60027729 90225	d yy OSO a News	0 2 00 12 00 12 00 00 00 00 00 00 00 00 00 00 00 00 00	0 5/ 00 5/ 0 5P 00 5P 0 5P 00 5P 2 CI I 52 CI 1	device and a second constraints and a second constraints     device and a second constraints     device and a second constraints     device and second constraints     devi
10809 (052 300 (053 300 (053 5) (050 5) (050 (05 10 (050 10) (050 10)	NY3172mr decost/22/4         (22880)           A35ig 3x/d* 9602/01/5         (22880)           NY3172mr decost/27/m         (22460)           NY3172mr decost/27/m         (22460)           NY3172mr decost/27/m         (2460)	802790021 9154 60704039 8901 60200-08 949 60900-08 949 80900-08 9490 80900-08 9490	500072/8 (1115 50027/9 55955 6000/12/9 90225 60020200 15129 60020200 15129 60020200 15129	4 111 050 d 114000 5 110 050 d 440000 4 110 050 d 440000 4 110 050 d 1060 d 1060 4 110 050 d 1060 000 4 110 000 000 4 110 000 4 11000 4 110 000 4 11000 4 11000 4 110000 4 11000 4 11000000	300         12         00         12         00           302         300         12         00         0	0 54 00 54 0 59 00 59 0 59 00 59 0 51 00 59 0 59 00 59 0 50 00 50 0 50 00 0 50 00	
The Egr 26 A         2010 (24) (26) (25)         200 (26) (26)           The Egr 26 A         2010 (24) (26)         200 (26)         200 (26)           Straft 27 M         2010 (26) (26)         200 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26) (26)         200 (26)         200 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26)         200 (26)         201 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26)         200 (26)         201 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26)         200 (26)         201 (26)         200 (26)         200 (26)	Herd Tumer (decounce/se ) (22 6460)     Herd Tumer (decounce/se ) (22 6460)     Herd Tumer (decounce/se ) (22 6460)     Herd Tumer (decounce/se ) (26 6460)	B02190023     Sector     Sec	500072/8 (1115 50027/9 55955 6000/12/9 90225 60020200 15129 60020200 15129 60020200 15129	I TY         DS/I         d         History           D YY         0.971         d         4000000           D YY         0.971         d         4000000           d YY         0.971         d         40000000           d YY         0.971         d         4000000000           d YY         0.971         d         40000000000000           d YY         0.971         d         4000000000000000000000000000000000000	100         51         00         51         00           100         50         00	0 54 00 54 0 59 00 59 0 59 00 59 0 51 00 59 0 59 00 59 0 50 00 50 0 50 00 0 50 0	Comparing and a second se
The Egr 26 A         2010 (24) (26) (25)         200 (26) (26)           The Egr 26 A         2010 (24) (26)         200 (26)         200 (26)           Straft 27 M         2010 (26) (26)         200 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26) (26)         200 (26)         200 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26)         200 (26)         201 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26)         200 (26)         201 (26)         200 (26)         200 (26)           Straft 27 M         2010 (26)         200 (26)         201 (26)         200 (26)         200 (26)	Nr3Tarr/stoc2022/8         (22801)           A/St33-pd1302/441         (22801)           Nr3Tarr/stoc20276         (22800)           Nr3Tarr/stoc20276         (65800)           Nr3Tarr/stoc20276         (65800)           Nr3Tarr/stoc20276         (65800)           Nr3Tarr/stoc20226         (65800)           Nr3Tarr/stoc20226         (65800)           Nr3Tarr/stoc20226         (65800)           Nr3Tarr/stoc20226         (65800)           Nr3Tarr/stoc20226         (65800)	00279023:         9 54           60709         6901           6070000         9 900           60800000         9 900           60800000         9 900           60800000         9 900           60800000         9 900           60800000         9 900           60800000         9 900           60800000         9 900           60000000         9 900           60000000         9 900	SOURT //         1/1/5           SOURT //         SCESS           SOURT //         SCESS           SOURT //         SCESS           SOURT ///         SCESS           SOURT //         SCESS           SOURT //         SCESS           SOURT //         SCESS	I TY         DS/I         d         History           D YY         0.971         d         4000000           D YY         0.971         d         4000000           d YY         0.971         d         40000000           d YY         0.971         d         4000000000           d YY         0.971         d         40000000000000           d YY         0.971         d         4000000000000000000000000000000000000	9702.7990         00 51         00 2         0           9702.7990         00 51         00 2         0         0           9702.7990         00 51         00 2         0         0           4 890479         26 41         00 0         6         6           9 890479         26 41         00 0         6         6           9 890479         26 41         00 0         9         8           9 890479         26 41         00 0         8         6           9 890479         26 41         00 0         7         7           9 890479         26 41         00 0         7         7	05 52         00 52           05 59         00 59           05 59         00 52           05 10         50 52           05 11         51 51           05 12         85 52           05 13         151 51           14         151 51           15         151 51           15         151 51	Comparing and a second se
Tweege 24 A         2010/141 (000353)         2000/041 (000361)         2000/0401 (000361)           Tweege 24 A         2010/141 (000353)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)           Tweege 24 A         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)         2010/141 (000361)	14/3128/ 460202028 (20164) 13/35 (arc 150024) (20164) 14/3128/ 460202/P (20164) 14/3128/ 4602026) (3) (4000 14/3128/ 4602026) (3) (4000) 14/3128/ 4602026) (3) (4000) 14/3128/ 4602026) (3) (4000) 14/3128/ 4602026) (3) (4) (400) 14/3128/ 4602026) (3) (4) (4) (4) (4) (4) 14/3128/ 4602026) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	B02/NG23         9         54           6/901         6/901           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/903         8/90           6/903         8/90           6/904	900/07/09 (1115) 900/07/9 (2105) 900/07/9 (2005) 900/07/90 (117) 900/07/90 (117) 900/0	JYT         OST         of         What         Wha	Marcare         200	2 54         00 54           0 59         00 59           0 59         00 59           0 59         00 59           5 6 20         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 20 59           5 7 20 59         5 7 50           5 7 20 59         5 7 50	Comparing marks balances = 0.000000 = 0.000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.0000000000000000000000000000000000
Tweege 26 A         2001/491 (2003)         2005 (2004)         2005 (2004)           Tweege 26 A         2001/491 (2004)         2005 (2004)         2005 (2004)           Tweege 26 A         2001/491 (2004)         2005 (2004)         2005 (2004)           Tweege 2005 (2004)         2005 (2004)         2005 (2004)         2005 (2004)           Tweege 2005 (2004)         2005 (2004)         2005 (2004)         2005 (2004)           Tweege 2005 (2004)         2005 (2004)         2005 (2004)         2005 (2004)	14/3128/ 460202028 (20164) 13/35 (arc 150024) (20164) 14/3128/ 460202/P (20164) 14/3128/ 4602026) (3) (4000 14/3128/ 4602026) (3) (4000) 14/3128/ 4602026) (3) (4000) 14/3128/ 4602026) (3) (4000) 14/3128/ 4602026) (3) (4) (400) 14/3128/ 4602026) (3) (4) (4) (4) (4) (4) 14/3128/ 4602026) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	B02/NG23         9         54           6/901         6/901           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/903         8/90           6/903         8/90           6/904	900/07/09 (1115) 900/07/9 (2105) 900/07/9 (2005) 900/07/90 (117) 900/07/90 (117) 900/0	Sitt         OST         G         Hakey           Sitt         OST         G <td>0         2 00         1 00         2 00         1 00         <th1 00<="" th="">         1 0</th1></td> <td>051         0051           050         0050           050         0050           051         0050</td> <td>Comparing marks balances = 0.000000 = 0.000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.0000000000000000000000000000000000</td>	0         2 00         1 00         2 00         1 00 <th1 00<="" th="">         1 0</th1>	051         0051           050         0050           050         0050           051         0050	Comparing marks balances = 0.000000 = 0.000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.0000000000000000000000000000000000
0.000 (202 2) 2 202 (200 mm m <sup>2</sup> - 22160) (201 000 (202 2) 2030 (201 000 (202 mm m <sup>2</sup> )) 2 2000 (202 mm m <sup>2</sup> ) 2 200	(이상기가 성요2222년) [2788] · 국왕 (1975년) · 아이가 (1975년) · 아이카 (197	B02/NG23         9         54           6/901         6/901           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/903         8/90           6/903         8/90           6/904	SOUTION (111) SOUTION SERVICE SOUTION	Maxing         B         THE         THE <td>encience         00 (s)         00 (s)         00 (s)           encience         00 (s)         00 (s)         00 (s)         00 (s)           encience         00 (s)         00 (s)         00 (s)         00 (s)         00 (s)           encience         00 (s)         00 (s)</td> <td>DSL         DSSL         DSSL           DSP         DSP         DSP           S4C         PS-21         SEC           S52         PS-21         SEC           S54         PS-22         SEC           S55         PS-22         SEC           S54         PS-22         SEC           S55         PS-22         SEC           S56         PS-22         SEC           S56         PS-22         SEC           S56         PS-22         SEC           S56         PS-22         SEC           S57         PS-22         SEC           S56         PS-22         SEC</td> <td>Comparing marks balances = 0.000000 = 0.000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.0000000000000000000000000000000000</td>	encience         00 (s)         00 (s)         00 (s)           encience         00 (s)         00 (s)         00 (s)         00 (s)           encience         00 (s)         00 (s)         00 (s)         00 (s)         00 (s)           encience         00 (s)	DSL         DSSL         DSSL           DSP         DSP         DSP           S4C         PS-21         SEC           S52         PS-21         SEC           S54         PS-22         SEC           S55         PS-22         SEC           S54         PS-22         SEC           S55         PS-22         SEC           S56         PS-22         SEC           S56         PS-22         SEC           S56         PS-22         SEC           S56         PS-22         SEC           S57         PS-22         SEC           S56         PS-22         SEC	Comparing marks balances = 0.000000 = 0.000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.0000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.00000000 = 0.0000000 = 0.0     Section = 0.0000000000000000000000000000000000
1 0000_001 2001 200 00000000000000000000	(이상기가 성요2222년) [2788] · 국왕 (1975년) · 아이가 (1975년) · 아이카 (197	B02/NG23         9         54           6/901         6/901           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/903         8/90           6/903         8/90           6/904	6000773 (1115 600776 2075 600776 2075 600777 2075 600777 6005 600777 6005 600777 6005	STU         CSF         c         Wahn           ST         CSF         c         Wahn         Wahn           ST         CSF         c         c         wahn           ST         CSF         c         c         wahn           ST         CSF         c	stratume         00 to	St.         OS Sc.           SD-         OS Sc.           SC.         SC.           SD.         SC.           SD.         SC.           SD.         SC.	Comparing the second seco
Participit         20.01841 (20053)         2006 qC         250 (2005)           Participit         Participit         20.0112 (2006)         2001 qC         250 (2006)           Participit         Participit         Participit         2001 (2006)         2001 (2006)           Participit         Participit         Participit         2001 (2006)         2001 (2006)         2001 (2006)           Participit         Participit         Participit         Participit         2001 (2006)         2001 (2006)         2001 (2006)           Participit         Participit         Participit         Participit         2001 (2006)         2001 (2006)         2001 (2006)           <	NY3T3W 460022023         [27686].           1283 (2007)         222601           NY3T3W 6 4600/y         212601           NY3T3W 6 4600/y         212601           NY3T3W 6 4600/y         212601           458820 4 5000/k         212601           135820 4 5000/k         212601           145820 4 5000/k         212601           145820 4 5000/k         114601           14713W 6 46600/k         114601           NY113W 6 46600/k         114601           NY113W 6 46600/k         114601           NY113W 6 46600/k         114601	00270020;         9 (-4)           8400         8400           6400         8400           6400         8400           6400         8400           6400         8400           6400         8400           6400         8400           6420000         9446           6420000         9466           6420000         9466           6420000         9446           6420000         9446           64200000         9446           64200000         9446	SOLUTIN (111)     SOLUTIN	STU         CSF         c         Wahn           ST         CSF         c         Wahn         Wahn           ST         CSF         c         c         wahn           ST         CSF         c         c         wahn           ST         CSF         c	main and to be a second seco	954         0054           959         0059           959         0059           959         0059           959         0059           959         0059           959         0059           959         0059           959         956           957         161           956         976           100         971           101         974           102         974           103         974           104         976           105         976           106         976           107         976	Bit Start, Sta
Participit         20.01841 (20053)         2006 qC         250 (2005)           Participit         Participit         20.0112 (2006)         2001 qC         250 (2006)           Participit         Participit         Participit         2001 (2006)         2001 (2006)           Participit         Participit         Participit         2001 (2006)         2001 (2006)         2001 (2006)           Participit         Participit         Participit         Participit         2001 (2006)         2001 (2006)         2001 (2006)           Participit         Participit         Participit         Participit         2001 (2006)         2001 (2006)         2001 (2006)           <	NY3T2W 460022023         [27686].           1283 100 Min 55         5000 Min 55           NY3T2W 6 4600 yr         (22600).           NY3T2W 6 4600 yr         (22600).<	B02/NG23         9         54           6/901         6/901           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/902         8/90           6/903         8/90           6/903         8/90           6/904	000207/05         [.110]           000207/05         [.010]           000207/05         [0027]           000207/05         [110]           000207/05         [110]           000207/05         [111]           000207/05	High         Jing         Jing <thjing< th="">         Jing         Jing         <thj< td=""><td>matueng         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±</td><td>55         00 51           50 50         00 50           50 40         00 50           51 40         50 50           52 50         00 50           54 50         50 50           55 50         50 50           55 50         50 50           56 50         51 51           56 50         51 51           51 50         51 51           52 50         57 56           50         57 56           50         57 56           52         57 56           50         57 56           52         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         50 56           50<td>Image: result         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.00000000         0.00000000         0.00000000         0.000000000         0.0000000000000         0.0000000000000000         0.00000000000000000000000000000000000</td></td></thj<></thjing<>	matueng         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±         00 ±         00 ±         00 ±         00 ±         00 ±           matueng         00 ±	55         00 51           50 50         00 50           50 40         00 50           51 40         50 50           52 50         00 50           54 50         50 50           55 50         50 50           55 50         50 50           56 50         51 51           56 50         51 51           51 50         51 51           52 50         57 56           50         57 56           50         57 56           52         57 56           50         57 56           52         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         50 56           50 <td>Image: result         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.00000000         0.00000000         0.00000000         0.000000000         0.0000000000000         0.0000000000000000         0.00000000000000000000000000000000000</td>	Image: result         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.00000000         0.00000000         0.00000000         0.000000000         0.0000000000000         0.0000000000000000         0.00000000000000000000000000000000000
Total (1997)         10000 (1993)         - Φ - Φ - Φ - Φ - Φ - Φ - Φ - Φ - Φ - Φ	14/3129/ 46022023 (2264) 13/32 (226) 122/242 14/3120 (226) 122/24 14/3120 (226) 122/24	0229027         9-14           0210920         1942           020020         1942           020020         1942           020020         1942           020020         1942           020020         1942           020020         1942           020020         1944           020020         1944           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941           020020         1941	Back/rs	Highly         1010         1110         1110           Highly         110         1110         1110           Highly         1110         1110         1	maturent         00 ±1	55         00 51           50 50         00 50           50 40         00 50           51 40         50 50           52 50         00 50           54 50         50 50           55 50         50 50           55 50         50 50           56 50         51 51           56 50         51 51           51 50         51 51           52 50         57 56           50         57 56           50         57 56           52         57 56           50         57 56           52         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         50 56           50 <td>Image: result         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.00000000         0.00000000         0.00000000         0.000000000         0.0000000000000         0.0000000000000000         0.00000000000000000000000000000000000</td>	Image: result         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.00000000         0.00000000         0.00000000         0.000000000         0.0000000000000         0.0000000000000000         0.00000000000000000000000000000000000
0.000_02(e1)         2.9 (2021 chemistics         -7.2246.0)         19.01.02         A 123 (1)-e2           0.000_02(e2)         2.9 (2021 chemistics         -7.2246.0)         19.01.02         A 123 (1)-e2           0.000_02(e2)         0.000_02(e2)         0.000_02(e2)         19.01.02         19.01.02         19.01.02           0.000_02(e2)         0.000_02(e2)         0.000_02(e2)         19.01.02         19.01.02         19.01.02         19.01.02           0.000_02(e2)         0.000_02(e2)         0.000_02(e2)         19.000_02(e2)         19.01.02	14/3 12/4 4002/23/3 (2264) 13/3 12/4 202/43 (226/4) 14/3 12/4 (202/45) 14/3 12/4 (2	00270000;         9 - 64           64/0000;         8 490           64/0000;         8 490           65/0000;         8 490           65/0000;         8 490           65/0000;         8 490           65/0000;         9 490           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 496           65/0000;         9 491           65/0000;         9 491           65/0000;         9 491           67/11         9 491           67/11         9	000267/05         (1116)           000267/05         (1116)           00027/05         (0027)           00027/05         (1118)           0002700         (1119)           0002700         (1119)           0002700         (1119)           00027000         (1119)           00027000         (1119)           00027000         (1119)           00027010         (1111)           00027011         (1111)           00027011         (1111)           00027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           000027011         (1111)           00002701		mail and (0) 51         (0) 51 <t< td=""><td>55         00 51           50 50         00 50           50 40         00 50           51 40         50 50           52 50         00 50           54 50         50 50           55 50         50 50           55 50         50 50           56 50         51 51           56 50         51 51           51 50         51 51           52 50         57 56           50         57 56           50         57 56           52         57 56           50         57 56           52         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         50 56           50<td>Image: result biological         0.000044         P1           AND 2014         P1         P1         P1           AND 2014         D000444         D000444         P1           AND 20</td></td></t<>	55         00 51           50 50         00 50           50 40         00 50           51 40         50 50           52 50         00 50           54 50         50 50           55 50         50 50           55 50         50 50           56 50         51 51           56 50         51 51           51 50         51 51           52 50         57 56           50         57 56           50         57 56           52         57 56           50         57 56           52         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         57 56           50         50 56           50 <td>Image: result biological         0.000044         P1           AND 2014         P1         P1         P1           AND 2014         D000444         D000444         P1           AND 20</td>	Image: result biological         0.000044         P1           AND 2014         P1         P1         P1           AND 2014         D000444         D000444         P1           AND 20
1000000000000000000000000000000000000	NYSTEM #6002023         [[2788]]           1.35         1.05         1.05           NYSTEM #60007         [[2788]]         1.06           NYSTEM #60007         [[2880]]         1.06           NYSTEM #60007         [[2880]]         1.06           NYSTEM #60007         [[2880]]         1.06           NYSTEM #60007         [[2880]]         [[2800]]           NYSTEM #60007         [[2800]]         [[2	00270020;         94.64           0020020;         0400           04000;         0400           04	BACK/19         [.115]           BACK/19         [.116]           BACK/19         [.216]           BACK/19         [.2055]           BACK/19         [.2056]           BACK/19         [.2056]           BACK/19         [.2057]           BACK/19         [.2057]           BACK/19         [.2057]           BACK/19         [.2057]           BACK/19         [.2057]           BACK/19         [.2057]           BACK/19         [.2054]           BACK/19         [.2055]           BACK/19         [.2056]           BACK/19         [.2056]           BACK/19         [.2056]           BACK/19	1         1000         0         14         14           1 <td>main and to be a section of the section of</td> <td>95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;</td> <td>Image: result biological         0.000044         P1           AND 2014         P1         P1         P1           AND 2014         D000444         D000444         P1           AND 20</td>	main and to be a section of the section of	95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;	Image: result biological         0.000044         P1           AND 2014         P1         P1         P1           AND 2014         D000444         D000444         P1           AND 20
δ.4(2) [5]         32.01341 (3553);         5.90-404 (3564);         5.90	NYSTEM #6002023         [[2788]]           1.35         1.05         1.05           NYSTEM #60007         [[2788]]         1.06           NYSTEM #60007         [[2880]]         1.06           NYSTEM #60007         [[2880]]         1.06           NYSTEM #60007         [[2880]]         1.06           NYSTEM #60007         [[2880]]         [[2800]]           NYSTEM #60007         [[2800]]         [[2	00270020;         94.64           0020020;         0400           04000;         0400           04	Back/rs	Q TY         QSC         a         Winking           Q TY         QSC         a         Winking         Wing	0         23         00         100         00<	95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           95:         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;           100         00 %;	Image: Instant DADAGOOD         DDDDDDD         DDDDDDD         DDDDDDD         DDDDDDDD         DDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD
Φ. (1)	NY3T2W 46002023         [[27683]           1-3-5         100 50004         [[27683]           NY3T2W 4600207         [[26601]         [26601]           NY3T2W 4600207         [[26601]         [26601]           NY3T2W 4600207         [[26601]         [26601]           NY3T2W 4600207         [[26601]         [[26601]           NY3T2W 46002074         [[26001]         [[26001]           NY3T2W 46002074         [[26001]         [[2600]           NY3T2W 46002074         [[26001]         [2600]           NY3T2W 46002074         [[26001]         [2600]           NY3T2W 46002074         [26001]         [2600]           NY3T2W 46002074         [26001]         [2600]	00229007         9 (-4)           00201         00201           64001         00201           62001         00201           62001         00201           62001         00201           62001         00201           62001         0040           62001         0040           62001         0040           62001         0040           620010         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           620000         0140           610000         0140           610000         0140           610000         0140           610000         0140           610000         0140           610000         0140           610000         0140           6100000         0140           6110000	BACK/19         [.116]           BACK/19         [.216]           BACK/19         BACK/19           BACK/10 <td< td=""><td>110         1000         0         110         110           110</td><td>maturen ()         051         051         051           maturen ()         051         051         051         051           maturen ()         051         051         051         051         051           maturen ()         1         051         051         051         051         051           maturen ()         1         051<!--</td--><td>25:         00 5:           05:00         00 5:00           05:00</td><td>Image: result biological biologiogica biological biological biological biological biolo</td></td></td<>	110         1000         0         110         110           110	maturen ()         051         051         051           maturen ()         051         051         051         051           maturen ()         051         051         051         051         051           maturen ()         1         051         051         051         051         051           maturen ()         1         051 </td <td>25:         00 5:           05:00         00 5:00           05:00</td> <td>Image: result biological biologiogica biological biological biological biological biolo</td>	25:         00 5:           05:00         00 5:00           05:00	Image: result biological biologiogica biological biological biological biological biolo
0.000_02(e)         3.000_02(e)         3.000_02(e)         3.000_02(e)         1.000_02(e)	HV3 T2W deco2024         [27685].           Jacq Jack 2025         22685].           VV7 T2K deco2025         22685].           VV7 T2K deco2026         24685].           VV7 T2K deco2026         14685].           VV7 T2K deco2026         02000.0           VV7 T2K deco2026         02000.0           VV7 T2K deco2026         02000.0           VV7 T2K deco2026.07         02000.0	0229007         9-14           021000         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         100           0200100         100           0200100         100           0200100         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           011000         100           011000         100           021000         100           0210000         100	00020170         (1116           00020170         (0017)           0002171         (0017)           0002171         (1116)           0002172         (1116)           0002173         (1116)           0002173         (1116)           0002174         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           00021747         (1116)           010021717         (1116)           010021717         (1116)           010021717         (1116)           010021717         (1116)           010021717         (1116)           010021717         (1116)           010021717         (1116)           010021717         (1116)           010021717	110         1000         0         110         110           110	maturen ()         051         051         051           maturen ()         051         051         051         051           maturen ()         051         051         051         051         051           maturen ()         1         051         051         051         051         051           maturen ()         1         051 </td <td>51         00 %           000         00 %           000         00 %           001         00 %</td> <td>The set reacts (2000) 2010 (2014)         Fit           Auth 2 min 4004 (2017)         2000 (2017)         2010 (2014)         Fit           Marking Market (2000) (2017)         1110 (2017)         Fit         Fit           Marking Market (2000) (2017)         1110 (2017)         Fit         Fit           Market (2017) (2017)         1110 (2017)         Fit         Fit         Fit           Market (2017) (2017)         1110 (2017)         Fit         Fit&lt;</td>	51         00 %           000         00 %           000         00 %           001         00 %	The set reacts (2000) 2010 (2014)         Fit           Auth 2 min 4004 (2017)         2000 (2017)         2010 (2014)         Fit           Marking Market (2000) (2017)         1110 (2017)         Fit         Fit           Marking Market (2000) (2017)         1110 (2017)         Fit         Fit           Market (2017) (2017)         1110 (2017)         Fit         Fit         Fit           Market (2017) (2017)         1110 (2017)         Fit         Fit<
0.000_02(e)         3.000_02(e)         3.000_02(e)         3.000_02(e)         1.000_02(e)	HV3 T2W deco2024         [27685].           Jacq Jack 2025         22685].           VV7 T2K deco2025         22685].           VV7 T2K deco2026         24685].           VV7 T2K deco2026         14685].           VV7 T2K deco2026         02000.0           VV7 T2K deco2026         02000.0           VV7 T2K deco2026         02000.0           VV7 T2K deco2026.07         02000.0	0229007         9-14           021000         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         1900           0200100         100           0200100         100           0200100         100           0200100         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           020000         100           011000         100           011000         100           021000         100           0210000         100	BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         <	110         1000         0         110         110           110	maturen ()         051         051         051           maturen ()         051         051         051         051           maturen ()         051         051         051         051         051           maturen ()         1         051         051         051         051         051           maturen ()         1         051 </td <td>51         00 \$1           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2</td> <td>The second sec</td>	51         00 \$1           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$20         00 \$2           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$1           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           00 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2           10 \$2         10 \$2	The second sec
0.000_02(e)         3.000_02(e)         3.000_02(e)         7.000_02(e)         1.000_02(e)	HV3 T2W deco2024         [27685].           Jacq Jack 2025         22685].           VV7 T2K deco2025         22685].           VV7 T2K deco2026         24685].           VV7 T2K deco2026         14685].           VV7 T2K deco2026         02000.0           VV7 T2K deco2026         02000.0           VV7 T2K deco2026         02000.0           VV7 T2K deco2026.07         02000.0	0229007         9-54           0210070         9-54           020070         9000           020070         9000           020070         9000           020070         9000           020070         9000           020070         9000           020070         9000           020070         9400           020070         9400           020070         9400           020070         9400           020070         9400           0200700         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400           02007000         9400	Back/10         L116           Back/10         Back/10           Back/10         Back/10     <	110         1000         0         110         110           110	maturen ()         051         051         051           maturen ()         051         051         051         051           maturen ()         051         051         051         051         051           maturen ()         051         051         051         051         051         051           maturen ()         051         0	51         00 \$1           000         00 \$2           000	Image: result biological         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.0000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.00000000         0.000000000         0.00000000000         0.0000000000000         0.00000000000000000000000000000000000
0.000_02(e)         3.000_02(e)         3.000_02(e)         7.000_02(e)         1.000_02(e)	Introduction         (12243)           1.3 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	0229007         9-14           8400         8400           8400	Back/10         [.116]           Back/10         [.116]           Back/10         [.116]           Back/10         Back/10           Back/10	1 YY         057         3         44407           2 YY         057         3         44407           3 YY         057         3         44707           3 YY         0577         3         44707           4 YY         0577         3         44708           4 YY         0577         3         44708           2 YY         0577         3         44708           3 YY         0577         3         44708           3 YY         0577         4         44708           3 YY         0577         4         44708           3 YY         0577         4         4708           3 YY         0577         4         3<7408	returnen (0) 51         005         00         0           returnen (0) 51         00         0         0         0           returne (0) 1         00         0         0         0         0           returne (0) 1         00         0	25.         00 %           05.00         00 % <td>Bits of the second se</td>	Bits of the second se
0.000_02(e)         3.000_02(e)         3.000_02(e)         7.000_02(e)         1.000_02(e)	HV3 T2W doc2024         [27685]           Jacq Jack 2025         [27685]           VV7 T2K doc2024         [27685]           VV7 T2K doc2024         [26605]           VV7 T2K doc2024         [36605]           VV7 T2K doc2024	02292027         9:4:4           0210902         19:20           0200104         19:00           0200104         19:00           0200104         19:00           0200104         19:00           0200104         19:00           0200104         19:00           0200104         10:00           0200104         00:00           0200104         00:00           0200104	Back(7)	G TY         GET         a         Window           G TY         GET         a         Window         C         Window           G TY         GET         a         Window         C         T         Window           G TY         GET         a         Window         C         T         T         T           G TY         GET         G         T         T	Frances         OS 1         OS 1         OS 1         OS 1           VEXAMIL         OS 1	25.         00 %           05.00         00 % <td>Bits of the second se</td>	Bits of the second se
0.000_02(e)         3.000_02(e)         3.000_02(e)         7.000_02(e)         1.000_02(e)	HV3 T2W doc2024         [27685]           Jacq Jack 2025         [27685]           VV7 T2K doc2024         [27685]           VV7 T2K doc2024         [26605]           VV7 T2K doc2024         [36605]           VV7 T2K doc2024	02292027         9:4:4           0210902         19:20           0200104         19:00           0200104         19:00           0200104         19:00           0200104         19:00           0200104         19:00           0200104         19:00           0200104         10:00           0200104         00:00           0200104         00:00           0200104	Back/10         [.116]           Back/10         [.116]           Back/10         [.116]           Back/10         Back/10           Back/10	1         1	matument         00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00	51         00 %           0.00         00 %           0.00         00 %           0.01         00 %	Bits of the second se
UBD2 (261         2.9 (262) (mmm-6)         -7.1246.0) (Mt10.02         A.W (201-4)           UBD2 (261         2.9 (262) (mmm-6)         -7.1246.0) (Mt10.02         A.W (201-4)           UBD2 (261         2.9 (262) (mmm-6)         -7.1246.0) (Mt10.02         A.W (201-4)           UBD2 (262)         4.0 (262)         2.9 (262) (mmm-6)         -7.1246.0) (Mt10.02         A.W (201-4)           UBD2 (262)         4.0 (262)         2.9 (262) (mmm-6)         -7.1246.0) (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.0) (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.0) (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.00 (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.00 (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.00 (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.00 (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02           UBD2 (262)         4.0 (262)         -7.1246.00 (Mt10.02         -7.171 (Mt10.02         -7.171 (Mt10.02         -7.171 (	Inv312m         global (2023)         [17686]           IV312m         global (2023)         [18696]           IV312m         global (2023)         [18696]           IV312m         [18626]         [18696]	02292027         9-5-6           0210000         10401           02000000         10401           020000000         10401           0200000000000000000000000000000000000	Back/10         [.116]           Back/11         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]	1         1	0         230         430         440           0         300         430         460         460           0         300         100         100         460         460           0         0         300         110         600         460         460           0         0         100         100         100         460	51         00 %           0.00         00 %           0.00         00 %           0.01         00 %	Bit State         Bit State <t< td=""></t<>
0.000         (0.000 </td <td>Inv312m         global (2023)         [17686]           IV312m         global (2023)         [18696]           IV312m         global (2023)         [18696]           IV312m         [18626]         [18696]</td> <td>02292027         9-5-6           0210000         10401           02000000         10401           020000000         10401           0200000000000000000000000000000000000</td> <td>Back(7)        </td> <td>Site         Site         <td< td=""><td>manual ()         Sign ()</td><td>51         00 %           510         00 %           510         00 %           511         00 %           512         00 %           513         00 %           514         514           515         514           514         514           515         514           514         514           515         514           516         514           517         514           518         514           519         514           520         515           521         514           521         514           521         514           521         514           521         514           521         514           521         514           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521<!--</td--><td>Bits of the second se</td></td></td<></td>	Inv312m         global (2023)         [17686]           IV312m         global (2023)         [18696]           IV312m         global (2023)         [18696]           IV312m         [18626]         [18696]	02292027         9-5-6           0210000         10401           02000000         10401           020000000         10401           0200000000000000000000000000000000000	Back(7)	Site         Site <td< td=""><td>manual ()         Sign ()</td><td>51         00 %           510         00 %           510         00 %           511         00 %           512         00 %           513         00 %           514         514           515         514           514         514           515         514           514         514           515         514           516         514           517         514           518         514           519         514           520         515           521         514           521         514           521         514           521         514           521         514           521         514           521         514           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521<!--</td--><td>Bits of the second se</td></td></td<>	manual ()         Sign ()	51         00 %           510         00 %           510         00 %           511         00 %           512         00 %           513         00 %           514         514           515         514           514         514           515         514           514         514           515         514           516         514           517         514           518         514           519         514           520         515           521         514           521         514           521         514           521         514           521         514           521         514           521         514           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521         525           521 </td <td>Bits of the second se</td>	Bits of the second se
0.000         (0.000 </td <td>HV3 T2W doc2023         [27685].           Jacq Jack 2025         22685].           VV7 T2W doc2025         22685].           VV7 T2W doc2025         22685].           VV7 T2W doc2025         619461.           VV7 T2W doc2025         114461.           VV7 T2W doc2025         0000.0           VV7 T2W doc2025</td> <td>02292027         9:4:4           0210000         10:02           0210000         10:02           0200000         10:02           0200000         10:03           0200000         10:05           0200000</td> <td>Back(7)        </td> <td>g tr         (2)         d         (4)         (4)           g tr         (2)         (3)         (4)         (4)         (4)           g tr         (2)         (3)         (4)         (4)         (4)         (4)           g tr         (2)         (3)         (4)</td> <td>Proteine ()         Object         Ob</td> <td>51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           000         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %</td> <td>Bits Of Carl Strate         Bits Of Carl Strate</td>	HV3 T2W doc2023         [27685].           Jacq Jack 2025         22685].           VV7 T2W doc2025         22685].           VV7 T2W doc2025         22685].           VV7 T2W doc2025         619461.           VV7 T2W doc2025         114461.           VV7 T2W doc2025         0000.0           VV7 T2W doc2025	02292027         9:4:4           0210000         10:02           0210000         10:02           0200000         10:02           0200000         10:03           0200000         10:05           0200000	Back(7)	g tr         (2)         d         (4)         (4)           g tr         (2)         (3)         (4)         (4)         (4)           g tr         (2)         (3)         (4)         (4)         (4)         (4)           g tr         (2)         (3)         (4)	Proteine ()         Object         Ob	51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           000         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %	Bits Of Carl Strate
Φ. (1)         Φ. (1)         (1)	HV3 T2W doc2023         [27685].           Jacq Jack 2025         22685].           VV7 T2K doc2025         12685].           VV7 T2K doc2025         02605].           VV7 T2K doc2025	02292027         9:4:4           0210000         10:02           0210000         10:02           0200000         10:02           0200000         10:03           0200000         10:05           0200000	Back/10         [.116]           Back/10         [.116]           Back/10         [.116]           Back/10         Back/10           Back/10	g tr         (2)         d         (4)         (4)           g tr         (2)         (3)         (4)         (4)         (4)           g tr         (2)         (3)         (4)         (4)         (4)         (4)           g tr         (2)         (3)         (4)	Proteine ()         Object         Ob	51         00 \$1           000         00 \$2           000	Bits of the second se
1 0000 (261 ) 29 (262 0 memory - 7/2466) (910.002 ) 47 (272) 10000 (262 ) 1000 ) 1000 (1000 memory picture) 27 (1000 ) 1000 (1000 ) 10	INF3 T2W global         [12683]           1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	02292027         9:4:6           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           020000         1002           011100         1013           011100         1013           011100         1013           011100         1013           011100         1013           011100         1013           0011100         1013           0011100         1013           0011100         1013           0011100         1013           0011100         1013	Back/10         [.116]           Back/11         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]           Back/12         [.116]	g tr         (2) (1)         (2	mature ()         Sign ()	51         00 %           000         0 %           000         0 %           000         0 %           000         0 %           000         0 %           000         0 %           000         0 %           000         0 % <tr< td=""><td>Bit State         Bit State         <t< td=""></t<></td></tr<>	Bit State         Bit State <t< td=""></t<>
(1982)         (1982)	INF3T2W (2002)3         [[2383]           13-23         [239]         [2304]           INF3T2W (2002)7         [[2383]           INF3T2W (2002)7         [[3384]           INF3T2W (2002)7         [[3384]           INF3T2W (2002)7         [[3384]           INF3T2W (2002)7         [[3484]           INF3T2W (2002)7         [3484]           INF3T2W (2002)7         [3484]           INF3T2W (2002)7         [3484]           INF3T2W (2002)7         [3484]           INF3T2W (200	0279007         9:43           027007         9:44           027007         9:07           027010         9:07           027010         9:07           027010         9:07           027010         9:04           027010         9:04           027010         9:04           027010         9:04           027010         9:04           027010         9:04           027010         9:04           027010         9:05           027010         9:06           027010         9:06           027010         9:06           027010         9:07           027010         9:11           027010         9:11           027010         9:11           027010         9:11           0211000         9:11           0211000         9:11           0211000         9:11           0211000         9:13           0211000         9:13           0211000         9:13           0211000         9:13           0211000         9:13           0211000         9:13 <t< td=""><td>Back/10         [.116]           Back/10         [.116]           Back/11         [.116]</td><td>g tr         (2) (1)         (2</td><td>mature ()         Sign ()</td><td>51         00 fg           00 p         00 gg           00 gg         00 gg           01 gg         11 (11           11 (11         11 (11           12 (11         11 (11           13 (11)         11 (11           13 (11)         11 (11           14 (11)         11 (11           15 (11)         11 (11           16 (11)         11 (11           17 (11)         11 (11)           18 (11)         11 (11)           19 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           11 (11)         11 (11)           11 (11)         11 (11)           11 (11)         11 (11)           11 (11)</td><td>Bits         Control (Control (Cont)))))))))))))))<!-- --></td></t<>	Back/10         [.116]           Back/11         [.116]	g tr         (2) (1)         (2	mature ()         Sign ()	51         00 fg           00 p         00 gg           00 gg         00 gg           01 gg         11 (11           11 (11         11 (11           12 (11         11 (11           13 (11)         11 (11           13 (11)         11 (11           14 (11)         11 (11           15 (11)         11 (11           16 (11)         11 (11           17 (11)         11 (11)           18 (11)         11 (11)           19 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           10 (11)         11 (11)           11 (11)         11 (11)           11 (11)         11 (11)           11 (11)         11 (11)           11 (11)	Bits         Control (Control (Cont)))))))))))))))
1000000000000000000000000000000000000	INF3T2W (2002)3         [[2383]           13-23         [239]         [2304]           INF3T2W (2002)7         [[2383]           INF3T2W (2002)7         [[3384]           INF3T2W (2002)7         [[3384]           INF3T2W (2002)7         [[3384]           INF3T2W (2002)7         [[3484]           INF3T2W (2002)7         [3484]           INF3T2W (2002)7         [3484]           INF3T2W (2002)7         [3484]           INF3T2W (2002)7         [3484]           INF3T2W (200	9279027         9:4:9           9279027         9:4:9           9279027         9:4:9           927027         9:4:9           927027         9:4:9           927027         9:4:9           927027         9:4:9           927027         9:4:6           927027         9:4:6           927027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:4:6           9:727027         9:74           9:727027         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702         9:74           9:72702	Back/10         [.116]	Site         Site <td< td=""><td>mature ()         Sign ()</td><td>51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %<!--</td--><td>Bits of the second se</td></td></td<>	mature ()         Sign ()	51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 % </td <td>Bits of the second se</td>	Bits of the second se
1000000000000000000000000000000000000	(N) 3 T2N (2002)         (2002)           (A) 2 (A) 2 (2002)         (2002)	92/2007;         9:4.9           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         16/07;           18/07:02;         179;           18/07:03;         171;           18/07:03;         173;           1	BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         <	gitt         gitt <td< td=""><td>mail and Digits         <t< td=""><td>51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %<!--</td--><td>Bits of the second se</td></td></t<></td></td<>	mail and Digits         Digits <t< td=""><td>51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %<!--</td--><td>Bits of the second se</td></td></t<>	51         00 %           000         00 %           000         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           0001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 %           001         00 % </td <td>Bits of the second se</td>	Bits of the second se
0000         (000 <td< td=""><td>INF 3 TAY 4002023         [17283]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17284]</td><td>92/2007;         9:4.9           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         16/07;           18/07:02;         179;           18/07:03;         171;           18/07:03;         173;           1</td><td>BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         &lt;</td><td>Sitt 301         3&lt;</td><td>0         23         00         23         00         00           200         20         20         20         20         00           200         20         20         20         20         20         20           200         20<!--</td--><td>51         00 %           000         00 %</td><td>Bits of the second se</td></td></td<>	INF 3 TAY 4002023         [17283]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]	92/2007;         9:4.9           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         16/07;           18/07:02;         179;           18/07:03;         171;           18/07:03;         173;           1	BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         <	Sitt 301         3<	0         23         00         23         00         00           200         20         20         20         20         00           200         20         20         20         20         20         20           200         20 </td <td>51         00 %           000         00 %</td> <td>Bits of the second se</td>	51         00 %           000         00 %	Bits of the second se
0000         (000 <td< td=""><td>INF 3 TAY 4002023         [17283]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17284]</td><td>92/2007;         9:4.9           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         16/07;           18/07:02;         179;           18/07:03;         171;           18/07:03;         173;           1</td><td>BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         &lt;</td><td>gi yr         gir yr<!--</td--><td>returner         00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00</td><td>51         00 51           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50</td><td>Bits         Control         District         <thdistrict< th=""> <thdistrict< th=""> <thdis< td=""></thdis<></thdistrict<></thdistrict<></td></td></td<>	INF 3 TAY 4002023         [17283]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]	92/2007;         9:4.9           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         18/07;           18/07:02;         16/07;           18/07:02;         179;           18/07:03;         171;           18/07:03;         173;           1	BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         <	gi yr         gir yr </td <td>returner         00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00</td> <td>51         00 51           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50</td> <td>Bits         Control         District         <thdistrict< th=""> <thdistrict< th=""> <thdis< td=""></thdis<></thdistrict<></thdistrict<></td>	returner         00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00 ± 00	51         00 51           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         00 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           00 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50         10 50           10 50	Bits         Control         District         District <thdistrict< th=""> <thdistrict< th=""> <thdis< td=""></thdis<></thdistrict<></thdistrict<>
9.4(2) (2.         32.0(2)(2.         20.0(2	INF 3 TAY 4002023         [17283]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]           INF 3 TAY 4002024         [17283]           INF 3 TAY 4002024         [17284]	9279027         9:4:9           9279027         9:4:9           9279027         9:4:9           927027         9:4:9           927027         9:4:9           927027         9:4:9           927027         9:4:9           927027         9:4:6           927027         9:4:6           927027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:4:6           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72           9:72027         9:72 </td <td>BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         &lt;</td> <td>gi yr         gir yr<!--</td--><td>mature ()         Sign         Sign</td><td>51         00 51           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         10 50           00 50</td><td>Bits of the second se</td></td>	BACK/19         [.11.6]           BACK/19         [.11.6]           BACK/19         [.21.6]           BACK/19         [.22.6]           BACK/10         <	gi yr         gir yr </td <td>mature ()         Sign         Sign</td> <td>51         00 51           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         10 50           00 50</td> <td>Bits of the second se</td>	mature ()         Sign	51         00 51           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         00 59           00 50         10 50           00 50	Bits of the second se

10500 1062	\$100 1386 dw 0 9510.02	A BOOK &	NYSTORI STORIEVA	5	605. (0Cb)	9 002	taxuutu	5.906	1 11	<u>asn</u>	a and the second second			261	205 205	MARK KIRKE	1002/51-2 FC100/629
1901 00301	9 F00 109 04 04 04 04 04 00 07	INTELN L	61513066 t 16CTEVA	S126001 S126601	609790Ca	HX1	600.002/9 PC 0.2002			0sn	g	0.0	67 C 100	N .			0002/92/9 20100 . 1 P
10800 1062	100 terring an 3[43t0101	NV912M14	NV9104rg 5062529 NV9104rg 5062429	S1:85C1	800059008 80005908	9.02		M (25	1 12	O\$^		D0 6F		8	00 6r	Mill all a film	6002/82/9 20100 LLF 6002/82/9 20100 LLF 6002/82/9 28100/22/82
10600 1062	5 [00 106/01 06/05 05 05 05 05 05 05 05 05 05 05 05 05 0		+35a 3×a" 1000/5-/5		SCILING	2611	6007475	7686	1 31	CIS I		00.64		10.1 10	20 /91	AN ING DOUGOLING FULKA	6/02/02/02/02/02/02/02/02/02/02/02/02/02/
10600 .057	10-00-0 DEC -5126601 PS10102	600	135432d 60025-5		1	LELI	1600114/9	25855	0	osni	V. sets Krither Eles	00.5#	C2 + C2		00.6e)	ABUNG GALLOOS LAST 2NH	10002/92/9 81:001/101/001
	1000ur 0873 -C1 (660) 004 0107	AIXO	A3583>4- 60006-4			0011	B4002/P/S	25035	2 1	aso -	Vicets Kraler Class	00 69	ú0 č- (00	16) K		ABLINE BALLAGE CALEA	26:02/96/9 26:00/25:95
10600 4062	120624 073 512660; 9510102 501010 0605 51260 000444	CKIR.	1358326 6002515			EZII	6002/6/9	25055	1 9 10	OSN	ALMMA KING MG		00 2 2 00	- i Si	ng 1461 👘 👘 👘	ABLING SMILL BOISING OWN	6002/9Z/9 26100 20192
10600 (062	1340/g 00 \$1(660, 0510102	) MIXO	A3563344 6002/51/5			2711	600(/#/9	25855	0 11	050	Views Cine Cine	00 éir		86 (0	00.961	ABLING SMILLEO/SL/SO DXN	5002/97/9 20100 20107
10800 1062	Descripte.) #1(090F1A2F0F0C	CKIN	A35a3>3/ 60025-75			9711		25055	1 2 2	Q\$A	Meese Kreiter Elen P	00 SP		3921 0	00 \$970	VALUE BUILDER DATE	561531 00165 8463068
10600 1067	104401 682 -Si (660) BSI DLOZ	AIXO	A352374 6000515	_		8Z11	6002/9/9	25055	1. 3 44	OS/	Averate Katten Elles	00.67	00 2- 100	16 L		AB1113 3011 60/51/50 30P	6002/90/9 20100/202192 6002/90/9 20100/202192
10606 (062	13440/J 013 -51/6601 USI DLD2	NINO	A3563×# 6002/51/5		•	5211	6007/9/9	25855	39	asn -	9003 mith x 139990	0.00			00 96	ARE DATED BUILDING SALES	101002/92/96/92/96/92/96/92/96/92/96/92/96/92/96/92/96/92/96/92/96/92/92/96/92/92/92/96/92/92/92/92/92/92/92/92/92/92/92/92/92/
10600 .067	13460 BC - 51 (660) BEIDIG2	Doute	212/2008 19x60 25x	C	80929004	802 6		75955		OSA C			007 00		00.96	AGING BRIDE STAT	2002.925 21 00 (271.92 2002.925 21 00 (271.92 S002.927 25 00 (27 S002.927 25 00 (27
1862 2080	5010128 Ceb 6404 640 901 9 5010128 Ceb 6404 901 9	NV312MCa	NY3 13WF 3 600/303	5126601	60% 900 8 6097 900 M		5002A2A	PP \$25		dsni				8	00 86		40002/92/9 20:00 LOP
10600 2062	2010129 Cell Busiest 003 6	NV910H1d		51 (86G)	609(3005	906	6001672/9	440.00	1 34	OS/1	d and interest and the	00.64		101	100 (#+	aller a variation of the state	
10800 (081	3010129/C90 5-0444 003 6	L'INCIETA	936/3008 61ACTEVA 936/3008 61ACTEVA	51/660	609290Ca	9 106		P#\$.'5	1 2 2	05/1	WORKE KTRIN FIRE		<del>67 - 1</del> - 1 - 56			SHIT WELLY ENGLY	
10500 /067	9 000 1000 1000 1000	IN WEITERN	NOT31201416002/92/9	5124601	60929008	9406	6002424	17525	1 3 1	050	Manuel Kranen Eine	00 6#	00 2 00		00.96	AND REAL PROPERTY.	
10600 2062	5010126 CM 6-284C 001 6	AV312ALA	NYSTONE GOOLASTA NYSTONE GOOLASTA NYSTONE GOOLASTA NYSTONE GOOLASTA	Si / 5601	80%/90CH	9 106	60027.2/9	111625	1 3 4	OSO	C PART KLARK FIRE	0.0	007 00	<u>x</u> 1	00 %	and nates arough	6002/624 20:00 20
10600 (067	9 (00 134/04 092) 9510107	P HICLEAN	NY313W1 a 6002/92/9	\$4 29601 54 28604		9 006	6001/17/9	PT 545	1 9 14	asn	Warter Kanken Elme	00.69	30,1	69	00 6#	Mean Kink man	6002/82/9 20106107 1 6002/87/8 20106100 6002/92/9 20106100 6002/12/9 20106100 6002/12/9 20106100
10600 (062	SOLD 28 CHD 6 004CL DD 8	N/37241'd	NV313N1 d 5002/52/9		609730039	801 8	5002/02/9	##\$25	4 14	09/		Dù êş		502	36.96	ani 3 milita i anado	6002/90/9 ED: 00 CO#
FLOSOD / 057	9 000 13460 483 8510102		NYETOWIA 6002/50/0	5126601	RC02603	906	6002A249	PP 5/5	4413	05/	Viewer Kriter Elee	<u>00 6r</u>	200 200	261	20.96		VC0100103 8/30394
10600 (067	2010128 CM 6464 003 8	CXIN	NV3100166002/12/9	St ( 160 1	601/30Qa 605190Qa	9997	6002/92/9	LCCC2	1 2 11	029/1		<u>00 BP</u>		<u></u>	00 281 99 00	Data white Product	
10600 /062	2010129(CMb builded 203 6 2010129(CMb builded 203 6	AT3TORIa b1002EVN	NY310H148002516		60519075	9904	6002/92/9	CONT		- dsn		70.4	50 700	2 1		AND UNITER TRAAS	6002/51/9 20100/211 6002/51/9 20100/211
10600 /067	2010129[C9b brailed 0019	A VED CALL	NYS 100 a 6002/51/8	51/6601 51/6801	8051900bi	910	6000929		1	ds/	Viteess Kanada Eine	0.9	00 7 00		30.96	ANA WEEKS SAME	
10600 /062	2010120120120120120120120120120120120120	NV312W1d	A DUNCE WATCHING	51/6601	805190038	9116		6 5095	0 11	ds/	a ang units 110000	00.69			30 24	MARKE LAND CHAR	6002/51/9 20100 211 6002/51/9 20100 211
	2010/2010/2010/2010/2010/2010/2010/2010	N 31001a	NYETON/ 6002/51/9	51 ( 560 )	6051900a	90.9	5002/92/9		1 3 7	OS/I	A 2013 VEBUS 130054		30	-		and with a know	600251/9 20100210
10600 2067	1010120 Date 10101	NV3 CONT d	NY31201 01002510	SL/6604	6051900b	9 909	6002/92/9	CSDBS	া জীপা	05/	A COMP CARE FIRE	00.69	00 2 00		00.96	Sala nates Basel	6002/5//9 Z0100 (11)
10800 /967	1040-4 de	A 3S = 3×d	NY312001 46002/51/9 A3543344 6002/51/5		T	6211	6002/#/9	75955	1 3 4	050	A Sector Konten Eine	00.69	00 2 00		00.66	AND BUIL BOSING DAN	6002/51/9 20100 / 110 6002/51/9 20100 / 110 6002/51/5 20100 / 110
10600 / 067	2010129 1080112 CHA LIGHT	A3563Ad	A3563Xd18002/SL/S			9211	600Z/m9	25055	0 77	05/	A BAR KIND MANY PARAN	00.69	20 (		00.96		
10600 1062	1044014 dec - St(650) PS(0).07	*3SH3Xd7	A3SH334110002516	1		#21 L	6002/9/9		1	05A	Meets Kritter Ellee	00.62	00 t 06		00.96	AKC 021/209 LIME ENTRY	06002/51/5 28100102192 1
10600 1067	2010129 1061112 CPD DWAL	A BERSHOT	A3583Xd1 600245145			0011	6002/9/9	25052	1 2 2	dsn		00 69		8		ANTING SMIL 60/61/50 DAM	100020183 29100122192
10500 - 067	201013 (000) \$12000 (0101010	Y3289349	13583x416002/51/5			ieu	5002/9/5	25055	1-22	950	a Bill Shine Eline Parties (1996)	0.8	001 00	67 36	00.5#	ARC 02150 JUNE SHILLS	POD2515 25100/221192 COD2515 25100/221192 COD251000/22100/22100/221000000000000000000
10500 /062	2010129 1088, 12 CB0 5104C1	A 3513340 A 3513340	A3583xdr 6002/51/5		+	<u></u>	6002/9/9	20105	1 3 2	OS/		00 69		8	122	ANING SMILL CUSING ON	501/51/5 29/00/02/51
10800 2080	128014 (852 - 6126601 (8510500	A3583X4	A3583×4 600761/5	-	1 1	9244	6007/9/9	70800	1. 201	QS/1		00.64	005 00	SPC	00 94 00 547	AKE OR ISON LINE ENLISA	1 541533 00183 215000
106010001	501012611050112* CHE pumer 501012611050112* CHE pumer 5010126117* pumer 501012617* pumer 50100000000000000000000000000000000000	A BSHBAC	A3583Xdr 8002/51/5		1	21.1	6002/9/9	122955	1 8 -	050	9 0013 UNILLY SHOOM	00.6#		40	00 in	AND BOALSON LINE FOLLOW	05002/51/5 ZB1001/57192
10500 1052	9 COD 2005/01/01/02	NV310H(a	NY3T2416 5052517	SLACED	60SLH0Cbl	91159	6002/12/9	50775	1 1	050	A SAME KANAN ENG	00 (t)	30.7 00	ĸ	00.86	and interact areas and interaction and interac	6002/SL/P 11100/696 1
10600 1062	\$010124 CVD 61241 003 6	NVE104/6	NY3TOHT 4 6002/\$1/P	S126601	605110Cb	9409	60001.04	50(25	1 1	030	Berginnen Kraun Eine	00.69	00 1 00	1	00.6#	and 3 retrot , manth	\$002/\$1/# L1100 690
10500 2067	\$0.01 20 00 00 00 00 00 00 00 00 00 00 00 00	NV310Ara	9.2/3003 b 19CFEWS	5146601	6051#0038		50021.24	Sotts	d 77	OS A	A BOAR RELIEVE END	00 69	20, 00		00 6#	adi ana kata	4002/SLAP 11100 696
10600 205	3010128 Cab broker 2016	N 9104 (a	NYST DALAISOCUSUR	Si1860:	60517008	9,929	6002/12/	50775	4 44	0\$0		00.5	051 05	12	35 12	ANALY KITHU EN	10002/51/9 11100/690
10600 (062	20101239(CMP 6/0012	PUNCLEAN [	NYE TOWN & 6002/51/P	5126601	60519008	PEE	5002/12/1	KOLK		050	Manke Krann Elee E	00.6#		11	36.0		
10600 2067 10806 2067	Stord Select 903.6	P/MCEVM	NVETONI & 600751P	Si (660) Si (660)	005+1003#	9768		50775	4 11	asn	Vietes Katien Elee			<u>67</u>	90.99	Annu Krima Elma Annu Krima Elma	6002/51/# L1100 695
1305,2087	5010120 Ceb Lineact 003 6	PJW2.EAN	N/212009 L NICESN	SI (686)	5051 FOC#	9586	5007(- <u>7</u> 7	50775	4 **	<u>ás</u> n	a set 3 nation 2 nati			n u	35 #2	N Bone Web and a store	6002/51/# 11100/690 1
110600 2062	2010129 Cmit publica 000 8	A NO EVA	13/1/5009 E WILCE BY	1146601	601021CB			02512	누-++	dsn Dsn	d h spusher and	0012		55			100027/1711 \$0100 615
5301 30304	9 E00 00-MINOS 0510102	AVECON OF	NV3TONEd 60021111	2275601		9,114		20402		Osn	d N 6044/61 346/	0017		69	30.66	N CONTACT BARA	1606021/11 S0100515
10600 (067	9 600 00-00-05 0510102 9 600 00-00-05 0510102	A VECTON A	NY3700645100741411	2796601	60/111/Q8	9999		20002	1 1 1 1 1 1	OS I	d N EDJEAR 1 9480	0612	201 500		00.98	No. of Concession, Name	CONTRACTOR AND
10600 2062	9 [00 000 001 00 001 00 001 00 001 00 001 00 00	INVERTOW OF	NVE1200661900221/11	1/716601	602111300	9 500		ZVHOL	1 31	dsn	A REALING A REAL	10017	00 ? 00	SP .	[20.34	N BOURNET BURN	60022/1/1 50100515 60022/1/1 50100515 60022/1/11 50100515 1000220200 50100517
	8 COO 00-09-075 051 0107	INVERTON A	1011/500261919CTEVA	1296801	80/1110a	9 === 9	600C(1)/21	10441	1 4 11	050	d N HOURAND HARA	51 00	00 1 00	69	00 69	N BOARD BAR	00027/1744 S0100 S15
10600 2062	8 FOO 0004045 0510102	IN YETCHI'L	0.50(5008)E18(CTEVIA	17 H660s	600/01/0ib	91.66	6002/000	C8193	d 10	050	A N GRIGMET BUEN	d0 £?	00 + 00	76		N abraves, state	(500270C/0) \$0.00[56V
10600 2062 10602 00804	1010129[29UBU66 DC1 8	D NOT EVA	101855000 6 11421 6 14 8-555000 6 1427 6 14 8-5 55000 6 140716 74	2296601	60900×0a	\$ /1Di	3002/02/01			OSA		00 11 00	8 8 8	10	- 00 11	N nitrativita, unita	5002/540 5010026#
10600 2067	# 100 odumu#S@510107	N/STON'S	NV973W14160002.06	12791604	60726035	9(00)	6002/1401	96955	37	050		0012		fZ T			60007276 50100299
10800 2067	9 COO 000480495 05102 003	A NOTEVIN	NY3 FJWF 3900CALCA	2206601 2206601	60(2603)	91/201			1 4 77	060		00.77			att	N SURVET BUL	100100 00100 00100
10600 2062	8 COD 12660-4 Ger 0510102	N D C A	NY3704Fa MOZOZA	FE 86601	605111Ca	61757	6002/61/11	21 1 25	1.30	050		00 2r	00 6 00	33	105 897	MURIT PARAS	6000/Striks \$0100 /05
10600 / 067	200 13460 640 6510107	NATONIA	NV31041 ( 4002/15/04	1000034	00110108	9757	6000/044	54999	1 4 1991	osol	a M VAUB 414 ANS	31 00	20 100	16	00 892	W MELE MAYING	[6008/16/01 ] 20100[105 ] I
10800 2068	\$010126 bit 201000 003 6	1 N 310 1/2	NY310414 6002/100	P126601	60120108	9 171	5002/011	59999	0 79	QS/1	A DATE OF A DEST	75./(	00.00		] (6 / C	an inner see	6002/10/01 201001105
10600 / 062	5010124 284 400 494 CMM 002 F	INVERSION ( d	NV310AF a 6066/51/h	1 / DECL	6051 M0CH	9 (71		50225	A 74		1 BET LEARS 25695	26 /(	00 i [îi	14	16 / 6	90 Yanay 2685	6002/SIA 11100/69C
\$201 00202	1010129/029 119/021 001	b INCLEAN	NYSTOM/ 00102/51/1	C0.660	0.511028		0.02/22/1	Simi	914	050	Power (or Patres P		00.		00 04		010251/1 10100/005
10600 1062	5012124 Ceb bislact 0024	NV912N/d	NY3TONE OLDERN	EU2050	61211008	9599	0.00221	51772	4.1	05/1	9 00 00 00 00 00 00 00 00 00 00 00 00 00	00.00	00 ( 00 00 ? 00			BOAR 0/3 4040	0102/\$1/1 10100/975
10600 (067	2010128 CM 5ulact 003 8	I NY TOM/ d	STARSDOR LANCLEAN	E8 6601	60517108	1110	60021271	01011	377		1 8384 m3 7364	W 47		00.	100 005		6002/51/21 101009/51
10600 2062	\$ 100 pales dec (\$10,02	NY3TON/d NY3TON/d NY3TON/d	NY310414 50025171	C9266DL	8051 CLOB		0002/1221 0002/112/21	OPPL	1 32	050	d 0.24 Min 1 Min 1	00.00		001			6002/51/21 40100/925 6002/51/21 40100/925 6002/51/21 40100/925
10000 (0001	20101280 Carbon Strategy 001 6	WE CHILD	NY31386460064446	EU10601	40517108 40517108 40517108	5078	6002/12/21	CP Psz	1 12	CS/1	I Booker Ever Parket	00.02	00 ( Di	1001	00 002	4044 J 413 4040	6002/51/21 10100/925
10600 2062		LANCE VALUE	NY 312HR 4 6002/51/21	C0/5601	6051Z1Q8	9619	500Z/1 Z/Z1	09912	1 1 1	050	գ գորեզորը մշտոց	40.00	001 100	071	00.027		6002551/21 00100925 6002551/21 00100925 6002551/23 00100925
10600 1067	2010129(CM 649444 0014 2010129(CM 649444 0014	NV310W d	NY310W (6002512) NY310W (6002512) NY310W (6002512) NY310W (6002512) NY310W (6002512) NY310W (6002512)	19/6601	60517-035	610	6002/12/71	09852		0\$n	הפאבה בוה ליחודה	D0 61	1.00	091	[00.0er]	a state i forn Patrice	60025171 10100925
10600 /062	9 COD Palara Broken 003 6	NV310W4	NET DATE A BOOLSLOT	E9/69CL	BD151200	9/18	5002/12/1	09912	4 14	050	1 0340 Juig 4340 J	00.09	251 0	0114	00.041	anite and and and	600251/21 10:00925 600251/21 10:00925
10600 2062	9 600 300 200 200 200 200 200 200 200 200 2	IN YOU'R	12134600 b TACLEAN	K9/6601	60512108	91910	21002/12/1	109912	4	050	1 00000 (10 50000 )	<u>90</u> 64	00.51	00+	00 009		
10820 (082	2010129 Cap Project 001 6	N/3 CPI d		101/66CL	6000 11 Call	91929	5002/021 6002/021	1.25	4 77	050	9 92/26 m 3 12/26 4	000	00.5	004	00.004	40.03 (10) (10)	606000011 90100915
10600 2062	à tốc roward excleêr arol.	INTO THE A	NUT ON BROCKSUS	19/660	600011018	9546	30,208	#1901	1 - 1 - 1	asn	Powch Ern Parce	00.00	koi lai	0		0.000 E-4 100.00	6002/05/11 S0100/915
10600 2062 10600 2062	2010129(C90 broket 0016	NVETOW12	NY310H1 34002/3C/st NY310H1 34002/3C/st NY310H1 34002/3C/st NY310H1 34002/3C/st NY310H1 34002/3C/st NY310H1 34002/3C/st	K 8/5604	600(1)(2)		1500 (727)	1 / 50/	1 1 1	020	Power [/= Pages	00.04	0001 00	01	D0 C0P	ومحب ومدوليته	6002/05/1 50100915 6002/05/1 50100915 6002/05/1 50100915
10500 /01/	2010129(Cab painting 00)9	NYELAN	NY312HT a SODERLL	K 8:6601	60001101	<u>e29</u> e55	6002/2/2	# :50/	े बेले	asri	9046 Eve Parce	00.00	00.4 00	1007	100 097		
10600 2061	2010129 C90 Lines 001 6	INVERTING	NY37304 01002/00/11	19/66C1	BUDELLQS	932 9	6002/2x11 6002/61/11	1.507	1 4 11	050	գ հերջան հերջուց հերջոց	00 OP	00 9 00	740	746 00	מאמי ביו הקאמו	5002/05//11 50100/05 1
10600 2062	9 600 104494 0473 (9510492	NV312M1a	NY 3 TONE 2 ISODE/SI/44	C825601	60511104	9251	5002/61/11	1/5069		05		60.04			500.00	SAND EN STRUCT	6002/51/11 10100/205
10600 ±067	3000 2000 2000 2000	NV 10H/ a	NVE DIG 600251/44	C82660L	605111CH	9 952	6001/61/11	15969		asn	Power, \$10,000 (0.00)	00.0+	00 # 0	001	00.091		6002/51/14 10100/205 6002/51/14 10100/205
10600 (062	30/0128/CH0 640/02 6	P NOTEN A	NY3104544025005 NY3154546025005 NY3154546025005	(0/660)	605111Qb	9551	6002/61/61		1 3 2	osn Osn	Power Ein Parce	00.07		000	00.00	2000 ( 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1000051711 10100[205 190002/51711 10100[205
\$803 0080 4 \$803 0080 1	20101266C10 Linekol 002 6	NVETONTA	NY312414600251414	C9/650	605) (1)Cb	9757		25969	1 3 2	- <u>CSA</u>	9 82089 613 63409	00.00		1091	00 001	FOLES AND LEASE	26062/S1/1 10100/205
	3010128 Cmb 618444 203 B	NYSTON(a					6002/61/11		1 1 22	050	A BARRANE BURNER	20.04	188 H	5401	30.221	6308 443 4040	400255141 L0100105
10600 1052	2010129C3865865 903 6	NY3104 d	NV32006 b100 EVA	E816601	605111Ga	128 6	9002/61/44			- Ost	Power Ernsmen	00.00	00 1 10	0.7		acres in Parce acres in Parce	4002/51/11 101/00/205
10900 2057		NYSTOW d	NETTON COMPANY	EE16901	80.50108		6003/011	51-989	1 1 1 1	OS/	<u>ل محب ( س م مدر ا</u>	00.65	00 9 00 00 9 00	1012	524 00	and the Particle	1400231ED1 201001605
10600 2062	3010126 Ceb States 003 6 3010128 Ceb States 003 6	NV3104-6	NY310W (30005111 NY310W (30005100 NY310W (30005100 NY310W (30005100) NY310W (30005100)	1926501	10:10:0a	9 894 9 194	600000	54 909	1 1 2 2	050	9 BURG (C) BURG	CO 80	00 9 00	1167 I	570 00	mould us invo	4600311201 20100105 8600211201 20100105 8600211201 20100105
10600 2062	30101281C99 6 040C 001 6	NY310074	10.115000   NYETEVN	(0.(662)	401101Ge	9994	a0027U11	57969	[ , d[ 22]	OS/1		20 ST	00 7 00	101	80 ci i	ED. (7 / 10 / 10 / 10 / 10 / 10 / 10 / 10 / 1	1002/1001 20100105
10800 1067	2010129(0964 60)9510102	INVERT A	NY3120474 000271205 Ny3120473 000271205 Ny3120473 000271205	EP(660)	60.1010a	9594	113/2009	\$1999	[]	Osh	A BACK FULLERAD	OD MC	DO I DO I	101	00 (1)		8002/1201 20100105
10600 206	9 COD   1965-0 003 (15 10 10	NIGTENN &	HING I SOOD & THEFT EVEN	F 9/560)	BOILO109		6002/0/1	CH989	4 22	050	a as a a a a a a a a a a a a a a a a a	38.00		981		CONCLESS CONCE	
10600 2062 10600 2062 10600 2062 10600 2062 10600 2062	0100 partia 600 1510102	NIT DALA	N#3124Fa 90021(0)	19,660	BOLEDI CH	102	5002/011	519995	477	CSA	9 0000 Ern Parce P	00.64		158:	00 961 90 112		1900211001 20100109
10600 2062	5010128 Cm 6.4444 003 9	N/370m/a	NETTON'S CORLEGE	E 9, 560	FOLLON ON	91/58	6002/02/01	61.19		050	9 92769 TE 9769	00.64	60.f	1157	100 111	Page, with pro-	ประหวังเอเ โมอเออไรละ ไ
10502 2060	1010129 (380 protect 001 6	N/3TOA14	001212008 614CTEVM	ES, 5604	5051010a	elece	6002/0201		1	050				1,11	100 /11	excels from Percent	1010025101 10100259
10800 (062	Berger Und Begenerten -Remerks Beigen Gegenerten (10) 6	PLACLEAN	Menugeo notizument use sat lash MARI SAL GROUTLER	AND PROVIDE INAM	66 5 sanerefell ? san 902101065	ALLEY STOLEN OF	N 440 4XM	AND ADDRESS OF TAXABLE		<b>mo - 1</b> 1 1	4	IF LA LAST AND			TI DOM LI COM	utgerede	TY DOC NUMBER DOC CA O'L DAN
Dispert Acct		<u>a a can</u>															

						No. 10. Ann. 10	Dank Bak	Laf I am Manufact	Enforment   Bataranta	- Inderson Humber (Berter	ni Tas Data Transaction Origination	User ID	Butters Unt Raphresten Rem	arb-	Object Acct
De Ty Dec Number Dec Ce BA Date Explanation		III LT I Amount Unite Hou				106 15	1/27/2005	49/	e RDD/1509	1093/15	7/15/2009/PJMCLEAN	IN THIS FAN	10101361C49 Project		2207 00901
14 429 00101 7/15/2005 Weens Kissen Else	147.02	14°0C J 29400 6		P US0	-	- 60615	7/2/12005			1059715	11-5/2009 FUNCLEAN	PINCLEAN	2010158Cap Project	303 f	2307 0090
429 30101 2/15/2009 Weeks Kinten Else		397.00		P US0	AA P	60615	77, 12006		6 (80071509	1000715	7/15/2009/PJMCLEAN	PINCLEAN		0036	290 0090
14 429 00101 7/15/2009 Weets Kraten Eller	392.00	195.00 4			AA P	90615		76.	6 RD071509	1099715	7/15/2009 PUNCLEAN	PINCLEAN		0014	2907 00901
14 #2900101 7/15/2009 Weeks Kister Else	332.00	9:00 8		6 030	AA P	50615	7/2 700	703	6 RD071509	1099715	7/15/2009 PUNCLEAN	PINCLEAN	2010158 Cap Project	003.8	2901 00901
4 429 00101 2/15/2009 Weeks Kesten Else 4 429 00101 7/15/2009 Weeks Kinten Else	343.02		201 49 00 Vieges Kristen Elles	P USD	AA P	5 50615	101/2006	701	6 #0071509	1099215	7/15/2009 PUNCLEAN	<b>FINCLEAN</b>		0016	2907.00001
14 429 00101 7/15/2009 Weeks Kinster Else	196.00	196.00 4		P US0	- 44 -	60615	107/200	676			7/15/2009 F JMCLEAN	P.WCLEAN		0036	2907 00901 2907 00901
14 429 00101 7/15/2009 Weeks Kirsten Eller	537.02	- 67 00 13		P USO	44 0	50815	12 /200	704		1099715	7/15/2009 PJ9/CLEAN	PINCE		0016	
4 429 00101 7/15/2009 Weeks Arsten Eller	595 00	539 02 1	00 49 00 Weeks Kester Elsa	20 030	- A4 P	60615	101030	704			TITS TOOS PUNCLEAN	PINCLEAN		0016	2907.00901
T4 429 00101 7//5/2009 Weeks Mystern Elve	392 00	392.00 6		- 1050	44 10	50615	1/21/1005			10981115	7115/2009 PJMCLEAN	PINCLE		0034	290/ 00901
TA 435 00101 7/31/2009 Weeks, Kesten Elem	44.00	44106 9		P USD	M P	91270	///200	471	4 RD073109	1099715	7/31/2009 PJMCLEAN	PUNCLEAN		0034	2907 00901
14 435 00101 7/31/2009 Wearks, Kuster Eine	441 00		00 49 00 Weeks Krater Elae	P USD	A.A. [P	81278		427		1099715	7/31/2009 PJMCLEAN	PINCLE		0034	290 00901
4 435 00101 2/31/2009 Weeks Russen Eller	441.00	441.00 \$		P 1080	IM P.	61278		#21			7/31/2009/PJIKCLEAN	P JUICLEAN P JUICLEAN		003.6	2907 00901
4 438 00245 7/31/2009 Weeks Kirster / Else	94.00	96.00 3		P USD	AA P	61279	B/3/200	57			7/31/2008 JUCLEAN	PINCLEAN		0114	3907 00901
ra 408/00245 7/31/2009 Weeks Kimlen Eller	34 00	96.00 2		1050	<b>₩</b>	61272	\$3200	63			7/31/2000PJWCLEAN	PINCLEAN		0036	2907 00901
4 438 00245 7/51/2009 Weeka Kestern Ellet	म्राद्य	98.00 2		P USD		61279	6/3/200	54			1/31/2008 P JACLEAN	PINCLEAN		503.6	2907.00901
4 438 00245 7/31/2029 Wester Kester Bas	94.00	96.00 4		P USO	AA 10	61279		3			7/31/2009 P JMCLEAN	PJICLEAN		0016	2907 00901
4 438 00245 7/31/2009 Weeks Kessen Eine	949.00		00 49 00 Weeks Kraten Eline	- 1050		11273	8/3/200		6 RCD73109		7/11/2009 PJWCLEAN	F. WCLEAN	2010150 Cap Project	0016	2907 00901
4 438 00245 /131/2005 Weeka Kestern Eller					LAA P	61219	8/3/200	1 10	6 90073109		7/31/2009 PawCLEAN	PJINCLEAN	2016156 Cap Project	0036	2907.004K)1
4 438 00245 7/31/2009 Weeks, Krater Else 4 438 00245 7/31/2009 Weeks, Krater Else			00 49.00 Weeks Kristen Eitee 00 49.00 Weeks Kristen Eitee	0.00	- 646	61219	8/3/200		6 R(x073106		7/3 1/2009 P JWCLEAN	PINCLEAN	2010158 Cap Project	0016	2901 0090
	96.00		00 49 00 products Kristeri Elisa		- <u>57</u>	#1279	8/3/200		RC073109		7/31/2009 P JACLEAN	FINCLEAN		003 4	2907.0090
	99.00			6 1.00	- LAA P	81279	80/200	62		1099715	1731/2009 PJIACLEAN	PINCLE	2010158 Cap Project	0036	2507 0090
(4 436 00245 7/31/2009 Weeks Kraten Elser		9600 2		2 1055	- 100 F	61279	¥3/200			1099715	7/31/2008 PUNCLEAR	PINCLEAN		0035	2907 0090
4 43000245 7/2009Weeks Kristen Este	147.00		00 49 00 Waets Kester Eine			63702	8/27/200			1099715	MIS/2009 CBATCH	OPATCH	2010158 Cap Project	0016	2907 00901
4 45500101 2 8/15/2009/Weeka Kinter Eller	90.00		001 49.00 Weeks Krater Elee	P 1450		63202					B15/2009 OBATCH	OBATCH		0036	2907 00901
4 65100101 6115/2009/Weeka Kniter Elae	94.00		00 49 00 Washs Senter Else	P USD	- 44	63202	6/21/200	811	6 RC021509		MIS/2009 CBATCH	OBATCH		0036 0036	2907 00901
4 465(00101 8/15/2009/Weens Kinster Else	99.00	9600 2		P USD	4.0 90	63202	6/27/7002	796			PIS/2009LIBATCH	OPATCH		0016	2907 00901
4 456100102 B/31/2009 Weeks Kaster Elser	42.00		00 49 00 Weeks Kester Eline	IF JUSD	A A   P	63776	\$2/200	20 B			6/31/2009 FJMCLEAN	PUNCLEAN		003.6	2901 00901
4 458 00102 8/31/2009 Weeks 4 min Else	73 50	73.50	50 49 00 Weeks Kristen Eline	10 LUBO	AA  P	63776	\$77,700	836			6/31/2009 FUNCLEAN 6/31/2009 FUNCLEAN	PURCLEAN	2010158 Cap Present	0036	2907 00901
4 458 00107 8/31/2009 Weeks rinkin Else	49.02		00 49.00 Wareka Kraten Else	dâu q	[AA ]P	E3776	9/2/200	<b>6</b> 3			9/15/2009 GBATCH	DIATCH		0036	307 00901
4 477 00102 9/15/2009 Weeks Kirsten Eine	539.00		00 49.00 Weeks Kraten Else	P USD	AA P	64922	\$12700				9/15/2009/CBATCH	CEATCH		0034	2907 00901
411 00102 9/15/2009 Meeter Kirsten Elise	196 00 [		60 49.00 Weeks Kristen Elise	P USD	110	<u></u>	972/200		6 (KUUR 1507	1099715	Pris/2009 GBATCH	OGATCH.		203.6	2907 00901
4 477 00102 9/15/2009 Weeks Kinsten Eller	196.00		00 49 00 Weeks Krater Else		44 12	64922	9/72/200			1099715	9/30/2009 PJMCLEAN	PINCLE		907 6	2907 0090
14 Ale6 00105 ar30/2009 Weeks Kristen Eller	490 02		00 49.00 Weeks Kristen Else 00 49.00 Weeks Kristen Else	P 1050	140	65830					9/30/2009 PJMCLEAN	P JAKEL EAS	4 7010156 Cap Project	0034	2907 0090
14 496 00 105 9/30/2009 Weeks Kryten Eine	430 00		201 49 00 Weeks Kriten Else	P US0	-1216-	- 65830					\$730/2008/P JMCLEAN	P. NCLEAT		303.6	2907 0090
74 466 00105 9/30/2009 Veeks Kirsten Eller	397.00		CC 49 CD Weeks Kraten Elles			65830				1099715	9/10/2009P JNCLEAN	PINCLEAN		au 6	2907 0090
14 485 00 105 \$130/2009 Weeks Kreten Eller 14 488 00 105 \$130/2009 Weeks Kreten Eller	490.00		(2) 49 00 Weets Ketter Eller	P US0	LAA P	1 158.0					V10/2009F JMCLEAN	PINCLEAP		9016	2907 0090
14 48600103 9/30/2019 Weeks Anten Eller	147 00		10 45 00 Weeks Kraten Elee	P USD	- 52 1	65830					\$73072009 P JMCLEAN	P HACLEAN		0036	2907.0090
14 486 00105 9/30/2009 Weeks Kester Eller	490.00		DD 44 00 Weeks Kinder Eller	P 1050	Tus P	65430	10/2/200		6 RD033009		9/30/2009 FUNCLEAN	PINCLEA		0016	290 .0090
T4 485 00 105 9/30/2005 Weeks Kraten Eller	145.00		00 49 00 M/eets, Kristen Eline	P 1/50	AA P	654 X			60066009		9/30/2009PJMCLEAN	P. MOLEAU		003.6	2907 6090
Ta 469 00101 10/15/2009 Weeks Kenien Eine	392 00 1		DO 49 00 Waters Krater Else	P USD		67128	0/20/200	e 1	6 PD101509	1099715	10/15/2009 PUNCLEAN	PJWCLEAP		. 003 6	2907 0090
489 00101 1015 2009 Veeks, Kreier Eine	196.00		20 49 00 Wiegen Kinsten Eine	P USD		67178	§ 10/20/200	8 815			10/75/2009 PJMCLEAN	PINCLEAN		003.6	2907 0090
4 489 00101 10:15/2009 Weeks Krown Eller	196.00	196.00 4	DD 40.00 Weeks Kinder Eine	P USD	AA P	67 - 28		646			10/15/2009 P /HCLEAN	PINCLEA		0036	2907 0090
14 449 00101 1015/2009 Weeks, Kestern Elser	196.00		00 49 00 Weeks Kinder Elde	P USD		67120		9 847			10/15/2009 PJMCLEAN	PARLEA		003 6	2907 0090
489 00101 10/15/2009 Weeks Arsten Eller	24 50		50 43 00 Works Kraien Eine	F USD		67128		9 4.3			10/15/2009 P MICLEAN	PUNCIEN		003.6	2907 0090
T4 489(00101 10/15/2009) Weeks Krame See	24.50		50 49 00 Wyeeks Kesten Else	P USD		67728					10/15/2008 PJWCLEAN 10/11/2009 PJWCLEAN	PINCLE		0036	2907 0090
14 S0100102 10/31/2009 Weeks, Kirsler Elline	585.00	558-00 12		P U5D		68645					10/31/2009 PJICLEAN	PINCLEAN		0034	2907 0090
14 501 00102 10/31/2009 Wests Kestern Eller	490.00		DO 43 00 Wareht Kritten Elee	. P. USO		58643 58645					10/31/2008 PJIACLEAN	Pinate		0724	2907.0090
a Stol 00102 T0/S1/2009 Vienka Kinder Class	490.00		00 40 00 Wyeets Kritten Else	P USD P USD		68645					10/31/2008/P /WCLEAN	PINCLEN		603.6	2907 0090
4 501 00102 10/31/2006 Weeks Ketler Dec	490.00		DD 49 DD Wreeks Kralen Eller		-	60042					10/31/2009PJMCLEAN	PAKLEN		6036	2907.00%
4 \$0100102 10/31/2009 Weeks Krime Der	441.00		00 49 00 Weeks Krsten Elee	P USD		58645	11/3/200			1099715	10/31/2009 PJMCLEAN	P.MO.EA		003.6	2907.0090
4 50100102 10/51/2009 Weeks Krister Eller	441 00		00 49.00 Weeks Krater Else	- 10 USD		58643					10/31/2009 PJMCLEAN	P MOLEAN		003 6	2907 0090
	195 00		SC 49 00 Viceks, Kristen Else	- 1050 P 1050		58643					10/31/2008 PJMCLEAN	PINCLEN		0036	2907 0090
4 501 00102 10/31/2009 Weeks Kreten Eller	450.001	220 50 4		P 1050							11/15/2009 P JMCLEAN	PINCLEA	V 2010156 Cap Proyect	003.6	2907 0090
4 507/00101 11/15/2009 Weeks Kraten Eles	500.00		00 50 00 Weeks Krister Ellar		14	5985		748		1095715	19/15/2009 PUNCLEAN	PINCLEA	N 2010158 Cap Project	D03 6	2907 0090
4 50.700107 11/15/2006 Weeks Kristen Ellen 4 507/30101 11/15/2009 Weeks Kristen Ellen	450.00		CG 50 CO Weeks Krain Elec		-	5945	19/19/200				11/15/2009 P JAICLEAN	P. NOLEA		003 é	2907.0090
4 507/00101 11/15/2009/Heeks Kiniter Elect	400.00		00 50 00 Weeks Krister Else	- just	- 14	59651					11/15/2009 PUNCLEAN	Pinate	N 2010158 Cap Project	001 \$	2907 0040
4 507(00101 1 11/15/2009/Weeks Kristen Eine	450.00		00 50 00 Weeks Krater Else	1 150		6945				1099715	11/15/2009 PJWCLEAN	PINCLEA	4 2010158 Casp Project	0036	2907 2090
4 527(00105 11/32/2009/Avents Kristin Eline			00 S0 00 Wyeeks Krister Elite		- 14	70612	12/2/200	9 17	E R0113009	10927-15	11/30/2008 PUNACLEAN	PJINCLEA	N 2010158 Cap Project	003 6	2907 0090
4 52100105 11/30/2009 Weeks Kraten Else			00 50 00 Weeks Kyster Eller	P USO	- 14	70612			6 AD113008	1009715	11/30/2000 PJMCLEAN	PINCLEN		003.6	2907 0090
4 \$2100105 11/00/2009Weeks Kester Eine	400 00		005 50 00 Warens Kenter Eine		A4 P	70412	12/2/200		6 90113008		11/30/2009 FJMCLEAN	PINCLEA		0031	2907 0090
4 521300105 11/30/2009/Weeks Kraters Elan	500 00		00 50 00 Waren Kenter Else	050 9	_ A4 P	7061	12/2 200	R 20	6 R()115008		117S02009 PJWCLEAN	Pinar		002.8	2907 0090
4 52100105 11/30/2009/Weeks Kruler Eller	500.00	500.00 10	00 50 DD Vieres Kreizn Eine	TP Juso	AA P	20612	12/2/200	9 11	6 PD143008		11/30/2008 FJMCLEAN	PAGEA		003.6	2907 0090
4 536 00101 1/15/2010 Weeks Kester Bre	600.00		00 50 00 Waets Kister Else	P 050		74419	\$ \$Q2Q01			1099715	1/15/2010 PUNCLEAN	PANCLEA		0036	2907.0090
4 536 00101 1/15/2010 Weeks Kristen Elme	400.02		00 50.00 Wanta Kraten Eller	P. U30		74415	1/22/201		E R0011510		1/15/2010 PJWCLEAN	PHOLE		0036	2907 0090
4 538 00101 1/15/2010 Weeka Kraten Eller	150.00	650.00 13	60 10 Weeks, Kreten Eine	P US0		2419	1/22/201	664	6 90011510	1099715	1/15/2010 PJWCLEAN	profile-	NI TOTO DE LA PROPERT	VANIO	

## **Current Timesheets Report**

Order By: Project

Project

#### Milian, Swain & Associates

Project: U02-24 -- U02-24 Period: 01/02/2009 - 12/31/2009

Employee		P/E	Dep	Staff	Work Date	OVTM	ST STATE	Hours Worked	Billable Ho
2-24 Sanlando	0 2008								
CY	Cynthia Yapp	04/24/2009	FIN	007	04/24/2009	N	В	5.25	5
	4/23/09 CONFERENCE CA								
	4/24/09 REVIEW PREVIOU	IS RATE CASE INFO		ON FOR	R MFR UPDATE	Ξ			
CY	Cynthia Yapp	05/01/2009	FIN	007	05/01/2009	N	В	20.00	20
	PREPARE / UPDATE MFR	SCHEDULES							
CY	Cynthia Yapp	05/15/2009	FIN	007	05/15/2009	N	B	15.75	1:
	PREPARE MER FOR RATI		A 1 1						
CY	Cynthia Yapp	05/22/2009	FIN	007	05/22/2009	N	<b>B</b>	6.75	1
	PREPARE MER FOR RATI								
CY	Cynthia Yapp	05/29/2009	FIN	007	05/29/2009	N	В	5.00	
	PREPARE MFR FOR RATI	E INCREASE APPLI							
CY	Cynthia Yapp	06/05/2009	FIN	007	06/05/2009	N	В	4.25	
	PREPARE MFR FOR RAT								
CY	Cynthia Yapp	06/12/2009	FIN	007	06/12/2009	N	B	8.00	
	MFR PREPARATION TY 1.							and the second second second	
CY	Cynthia Yapp	06/19/2009	FIN	007	06/19/2009	N	В	33.75	3
	MFR PREPARATION TY 1	· · · · · · · · · · · · · · · · · · ·		<b></b>	<b>_.</b>	<b>.</b>			
CY	Cynthia Yapp	06/26/2009	FIN	007	06/26/2009	N	B	27.25	2
	MFR PREPARATION TY 1			· · ·					
CY	Cynthia Yapp	07/03/2009	FIN	007	07/03/2009	N	B	21.00	2
	MFR PREPARATION TY 1								
CY	Cynthia Yapp	07/24/2009	FIN	007	07/24/2009	N	В	15.50	1
	PREPARE MINIMUM FILIN								
ĊY	Cynthia Yapp	07/31/2009	F1N	007	07/31/2009	N	B	16.75	1
	PREPARE MINIMUM FILIN								
CY	Cynthia Yapp	08/07/2009	FIN		08/07/2009	N	B	17.75	1
	PREPARE MFR SCHEDUL	· · · · · · · · · · · · · · · · · · ·	A		· · · · · · · · · · · · ·				
CY	Cynthia Yapp	08/21/2009	FIN	007	08/21/2009	N	В	16.75	10
	PREPARE MFR SCHEDUL								
CY	Cynthia Yapp	08/28/2009	FIN	007	08/28/2009	<u>N</u>	B	13.25	1
<u></u>	PREPARE MFR SCHEDUL								
CY	Cynthia Yapp	09/18/2009	FIN	007	09/18/2009	N	B	14.00	14
-	PREPARE MFR'S TEST YI								
CY	Cynthia Yapp	09/25/2009	FIN	007	09/25/2009	N	В	32.75	3
	PREPARE MER'S TEST YE				00/20/2000		· · · · · · · · · · · · · · · · · · ·		
		EAR 12/31/2008					·······	·	
CY	Cynthia Yapp	10/02/2009	FIN	007	10/02/2009	N	R	20.50	
	Cynthia Yapp PREPARE MFR'S TEST YI	10/02/2009 EAR 12/31/2008		007	10/02/2009			20.50	2
CY	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp	10/02/2009 EAR 12/31/2008 10/09/2009	FIN	007	10/02/2009	N	R	20.50	2
	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I	10/02/2009 EAR 12/31/2008 10/09/2009	FIN	007	10/02/2009	N	R	20.50	2
CY	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs.	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR	FIN RONIC CO	007 007 OPIES (	10/02/2009 10/09/2009 OF WORKPAP	N	R R VARIOUS SC	20.50 1.25 CHEDULES OF	2
	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009	FIN	007	10/02/2009	N	R	20.50	2
сү сү	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FFICENCY #S 1-11	FIN RONIC CO FIN	007 007 OPIES ( 007	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009	N ERS FOI	R R VARIOUS SC	20.50 1.25 CHEDULES OF 2.75	2
CY	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FFICENCY #S 1-11 11/13/2009	FIN RONIC CO	007 007 OPIES (	10/02/2009 10/09/2009 OF WORKPAP	N	R R VARIOUS SC	20.50 1.25 CHEDULES OF	2
CY CY CY	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 EFIICENCY #S 1-11 11/13/2009 EFIICENCY #S 1-11	FIN RONIC CO FIN FIN	007 007 0PIES 0 007 007	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009	N ERS FOI	R R VARIOUS SC	20.50 1.25 CHEDULES OF 2.75 3.75	2
CY	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FFICENCY #S 1-11 11/13/2009	FIN RONIC CO FIN	007 007 OPIES ( 007	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009	N ERS FOI	R R VARIOUS SC	20.50 1.25 CHEDULES OF 2.75	2
CY CY CY DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FIICENCY #S 1-11 11/13/2009 FIICENCY #S 1-11 04/24/2009	FIN RONIC CO FIN FIN FIN	007 007 007 007 007 007	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009	N ERS FOF N N	R R VARIOUS SC B B B	20.50 1.25 CHEDULES OF 2.75 3.75 0.50	20
CY CY CY DS DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning Deborah Swain	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FIICENCY #S 1-11 11/13/2009 FIICENCY #S 1-11 04/24/2009 09/25/2009	Fin Ronic Co Fin Fin Fin Fin	007 007 007 007 007 001 001	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009 09/25/2009	N PERS FOR N N	R R VARIOUS SC B B B B	20.50 1.25 OF 2.75 3.75 0.50 4.00	2
CY CY CY DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning Deborah Swain Deborah Swain	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FIICENCY #S 1-11 11/13/2009 FIICENCY #S 1-11 04/24/2009 09/25/2009 10/02/2009	FIN RONIC CO FIN FIN FIN	007 007 007 007 007 007	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009	N ERS FOF N N	R R VARIOUS SC B B B	20.50 1.25 CHEDULES OF 2.75 3.75 0.50	20
CY CY CY DS DS DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning Deborah Swain Review MFR's - emails, etc.	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 F/I/CENCY #S 1-11 11/13/2009 F/I/CENCY #S 1-11 04/24/2009 09/25/2009 10/02/2009	FIN FIN FIN FIN FIN FIN	007 007 007 007 007 001 001 001	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009 09/25/2009 10/02/2009	N PERS FOF N N N	R R VARIOUS SC B B B B	20.50 <i>CHEDULES</i> OF 2.75 3.75 0.50 4.00 0.50	2
CY CY CY DS DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning Deborah Swain Review MFR's - emails, etc Deborah Swain	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 FIICENCY #S 1-11 11/13/2009 FIICENCY #S 1-11 04/24/2009 09/25/2009 10/02/2009	Fin Ronic Co Fin Fin Fin Fin	007 007 007 007 007 001 001	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009 09/25/2009	N PERS FOR N N	R R VARIOUS SC B B B B	20.50 1.25 OF 2.75 3.75 0.50 4.00	2
CY CY DS DS DS DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning Deborah Swain Deborah Swain Review MFR's - emails, etc Deborah Swain Deficiencies - review	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 EFI/CENCY #S 1-11 11/13/2009 EFI/CENCY #S 1-11 04/24/2009 09/25/2009 10/02/2009 11/06/2009	FIN FIN FIN FIN FIN FIN FIN	007 007 007 007 007 007 001 001 001 001	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009 09/25/2009 10/02/2009 11/06/2009	N RS FOF N N N	R R VARIOUS SC B B B R B	20.50 <i>CHEDULES</i> OF 2.75 3.75 0.50 4.00 0.50 0.50	
CY CY CY DS DS DS	Cynthia Yapp PREPARE MFR'S TEST YI Cynthia Yapp FPSC AUDIT REQUEST - I LONGWOOD'S MFRs. Cynthia Yapp PREPARE RESPONSE DE Cynthia Yapp PREPARE RESPONSE DE Deborah Swain Planning Deborah Swain Review MFR's - emails, etc Deborah Swain	10/02/2009 EAR 12/31/2008 10/09/2009 PROVIDED ELECTR 11/06/2009 F/I/CENCY #S 1-11 11/13/2009 F/I/CENCY #S 1-11 04/24/2009 09/25/2009 10/02/2009	FIN FIN FIN FIN FIN FIN	007 007 007 007 007 001 001 001	10/02/2009 10/09/2009 OF WORKPAP 11/06/2009 11/13/2009 04/24/2009 09/25/2009 10/02/2009	N PERS FOF N N N	R R VARIOUS SC B B B B	20.50 <i>CHEDULES</i> OF 2.75 3.75 0.50 4.00 0.50	2

PROTIME.FRX

# Current Timesheets Report Order By: Project

#### Milian, Swain & Associates Project: U02-24 — U02-24 Period: 01/02/2009 - 12/31/2009

Project Employee	P/E	Dep	Staff Work Date	OVTM ST STATE	Hours Worked	Billable Hours
<u> </u>				Phase Subtotal:	319.50	319.50
				Project Total	319.50	319.50
<u>****</u>				Grand Total	319.50	319.50

PROTIME.FRX

Page 2

#### INVOICE

Invoice No.29211 April 29, 2009 Page 1, Billing #1

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through April 24, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal			
Deborah Swain	.50	200.00	100.00
Senior Staff Accountant:			
Cynthia Yapp	5.25	150.00	787.50
Total Due for invoice 29210			\$887.50

Total Amount Due \$887.50

#### INVOICE

Invoice No.29254 June 2, 2009 Page 1, Billing #2

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through May 29, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	47.50	150.00	7,125.00
Total Due for invoice 29254			\$7,125.00

Total Amount Due \$7,125.00

**INVOICE** 

Invoice No.29292 June 30, 2009 Page 1, Billing #3

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through June 26, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	73.25	150.00	10,987.50
Total Due for invoice 29292			\$10,987.50

Total Amount Due \$10,987.50

Aged Receivables: Invoice #29254- \$7,125.00

#### **INVOICE**

Invoice No.29331 August 4, 2009 Page 1, Billing #4

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through July 31, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	53.25	150.00	7,987.50
Total Due for invoice 29331			\$7,987.50

Total Amount Due \$7,987.50

**INVOICE** 

Invoice No.29371 August 31, 2009 Page 1, Billing #5

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through August 28, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	47.75	150.00	7,162.50
Total Due for invoice 29371			\$7,162.50

Total Amount Due \$7,162.50

Aged Receivables: Invoice #29331- \$7,987.50

#### **INVOICE**

Invoice No.29418 September 29, 2009 Page 1, Billing #6

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through September 25, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal:			
Deborah Swain	4.00	200.00	800.00
Senior Staff Accountant:			
Cynthia Yapp	46.75	150.00	7,012.50
Total Due for invoice 29418			\$7,812.50

Total Amount Due \$7,812.50

.

#### **INVOICE**

Invoice No.29453 November 2, 2009 Page 1, Billing #7

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through October 30, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal:			
Deborah Swain	.50	200.00	100.00
Senior Staff Accountant:			
Maria Bravo	12.00	150.00	1,800.00
Senior Staff Accountant:			
Cynthia Yapp	21.75	150.00	3,262.50
Total Due for invoice 29453			\$5,162.50

Total Amount Due \$5,162.50

**INVOICE** 

Invoice No.29496 December 1, 2009 Page 1, Billing #8

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through November 27, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal:			
Deborah Swain	.50	200.00	100.00
Senior Staff Accountant:			
Cynthia Yapp	6.50	150.00	975.00
Total Due for invoice 29496			\$1,075.00

Total Amount Due \$1,075.00

Aged Receivables: Invoice #29453- \$5,162.50



**Specialized Administrative Staffing** 

3001756

PERSONAL & CONFIDENTIAL Laura Blomquist UTILITIES INCORPORATED 2335 SANDERS RD NORTHBROOK IL 60062-6108 Page; Invoice Date: Invoice No: Customer Number: Fed Tax ID; 1 03/19/2009 23446957 01300-000961-000 94-1648752

Labor Invoice - CONCON RECEIPT 50302

49136 Piease Remit To: OfficeTeam 12400 COLLECTIONS CENTER DRIVE CHICAGO IL 60693

Line	Employee Name	Wk-Ended	"Report-To" Supervisor	Qty	UOM			Bill Rate		Amount
1	Kirkland, Janet	03/13/2009	Casados,Jim	40.00	HAS	REG	\$	22.36	Ş	894.40
2	Feathergill,Adam	03/13/2009	Lingman Sam Erin	37.50	HRS	REG	\$	17.73	\$	664.8 <del>8</del> ]
3	Gomez, Maria R	03/13/2009	Casados, Jim	40.00	HRS	REG	Ş	22.36	\$	894.40
	Subtotal for Week-Ended	: 03/13780	09	117.50	HRS				<u></u>	2,453.68
	Harry C	July 20035		brec a	SER LICOI HUCH	it on wel fl	igt.	EIN Ma	П <u>т</u> R 2 4	IRED 4 2009
	9 1	NU - 1			RE	CEIV	ED			
	Invoice S	ubtotal:			MA	R 2 3	2009		\$	2,453.68
	TOTAL	AMOUNT D	OUE:							2,453.68

We provide more timely and accurate information to the business community by sharing our accounts receivable information with National Credit Reporting Agencies.

Any questions regarding this invoice please call: (800) 776-3770

E

Ŧ

For qualified administrative professionals please call:

Vendor Name: Name:	Office Team Feathergill, Adam	7	Vendor Involce:	23446957	]invoice Date	3/19/2009
Date	Hours	Rate	Amount	Book to:	Manager	Date Approved Signature
3/9/2009			66.49	2010132.2908.00901	Georgiev, Lens	3/23/2009
3/9/2009			66.49	2010133.2908.00901	Georgiev, Lena	3/23/2000
			132.98	2009531.2908.00901	Drvianski, Michael	3/23/2009 mc min
3/11/2009			132.98	2010156,2908,00901	Weeks, Kirsten	3/23/2009 Ein P Souch
3/12/2009			132.98	2010158 2908 00901	Weeks Kirsten	3/23/2009 Enn Con
3/13/2009		the second s	66.49	2010159.2908.00901	Weeks, Kirsten	0/00/00
3/13/2009	3.75	17.73	86.49	2010161.2908.00901	Weeks, Kirsten	3/22/2000
			664.88			JZJZUUS Tria Planet

.

.

3001	756			
Speciolized Administrat			Page: Invoice Date; <i>Invoice</i> No: Customer Number; Fed Tax ID:	1 03/25/2009 23487620 01300-000961-000 94-1648752
			Labor Invoice - D <b>D</b>	REPON RECEIPT 5/1739
Laura Bi UTILITIE 2335 SA	NAL & CONFIDENTIAL Iomquist ES INCORPORATED INDERS RD BROOK IL 60062-6108		Please Ramit To: OfficeTeam Do 12400 COLLECTIONS CHICAGO IL 60693	
Line Employee Name	Wk-Ended "Report-To" Supervisor	Qty UOM	Bill Rate	Amount
1_Kirkland, Janet	03/20/2009 Casados, Jim	0.00 HRS REG	\$ 22.36	\$ 894.40
2 Feathergill, Adam		7.50 HRS REG	\$ 17.73	\$ 664.88
3 Gomez, Maria R	03/20/2009 Casados, Jim	HRS REG	5 22.36	\$ 849.68
Subtotal for Week-Er	11 2003520	.s. 30 HAS 	shelt t	<u>     2,408.96</u> <u>     2,408.96</u> <u>     Hall 3 1 2009</u> BY:
Invoic	e Subtotal:			\$ 2,400.96
TOT	AL AMOUNT DUE :			\$ 2,408.96
	AF	R 0 1 2009		

We provide more timely and accurate information to the business community by sharing our accounts receivable information with National Gradit Reparting Agencies.
Any questions regarding this invoice please call:
For qualified administrative professionals blease call:
(800) 776-3770
(847) 480-2073

Please detach and return this remittance stub with your payment.

Thank you for choosing OfficeTeam!

OfficeTeam 12400 COLLECTIONS CENTER DRIVE CHICAGO IL 60693

Customer	Invoice	Total
Number	Number	Amount
01300-000961-000	23487620	\$ 2,408.96

### 013000096100023487620002408962

Vendor Name:	Office Team	_	Vendor Invoice:	2348762	0 Invoice Date	3/25/2009
Name:	Feathergill, Adam	]				3/20/2005
Date	Hours	Rate	Amount	Book to:	Manager	Date Approved Signature
3/16/2009			66.49	2010132.2908.00901	Georgiev, Lena	3/31/2009 // 9
3/16/2009		17.73	66.49	2010133.2908.00901	Georglev, Lena	2/21/2000
3/17/2009		17.73	132.98	2009531.2908.00901	Dryjanski, Michael	3/31/2009
3/18/2009		17.73		2010165.2908.00901	Georgiev, Lena	3/31/2009 0.9
3/19/2009		17.73		2010158.2908.00901	Weeks, Kirsten	3/31/2009 Enin Porich - Signing tor KW OK
3/20/2009		17.73		2010165.2908.00901	Georgiev, Lena	3/31/2009 (19)
3/20/2009	3.75	17.73		2010165.2908.00901	Georgiev, Lena	
	37.5		664.88		Louigior, Louig	3/31/2009 0.0

Sanlando Utilities Corporation Docket No. 090402-WS

## Estimate to complete rate case through PAA Order

Rose, Sundstrom & Bentley, LLP

Hours	Description
8.0	Unbilled hours through date of filing
16.0	Respond to formal data requests from Staff and informal requests for information from Staff
6.0	Prepare for and attend Customer Meeting; Discuss Customer Meeting with client and consultant; Discuss Customer Meeting with Staff
6.0	Review Audit Staff requests; Review and prepare responses to Audit Staff; Review Audit Report; Discuss Audit Report with client and consultant; Draft response to Audit Report
2.0	Review Staff recommendation; conference with client and consultant regarding recommendation; conference with Staff regarding recommendation
15.0	Prepare for and attend Agenda conference; discuss Agenda with client and Staff
2.0	Review PAA Order; Conference with client and consultant regarding PAA Order
2.5	Prepare revised tariff sheets; Obtain Staff approval of tariffs; Draft and revise customer notice; Obtain Staff approval of notice; Coordinate mailing of notices and implementation of tariffs

57.5 @ \$330/hour = \$18,975.00

	300 1118	ل	н	
<u>1</u> . • • · ·	LAW OFFICES ROSE, SUNDSTROM & BENTLEY, P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567	LLP	× 1/	
F.E.I# 59-2783536	(850) 877-5555	PLEASE REFER TO A	WOICE NUMBER	
UTILITIES, I	NC	Batch	53595	·····
attn: John 2335 Sanders Iorthbrook,	RD APRIL 9 IL 60062 INVOICE		159853	3
1	MATTER: MISCELLANEOUS MATTERS			
/02/09 JRJ	MULTIPLE EMAILS WITH CLIENT AND COUNTY RE: SITE	.70	224.00	
3/02/09 CWM	VISIT AND NEGOTIATIONS VISIT; FOLLOW UP RE: SAME REVIEW AND REVISE STATUS REPORT TO INCORPORATE TRANSFER OF OWNERSHIP PROCEEDINGS AND LIMITED		87.00	
) Jacyne.	PROCEEDINGS FOR ALAFAYA AND SANLANDO; DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENCE FROM CLIENT REGARDING UPDATES.			
/11/09 MSF	TRAVEL TO TALLAHASSEE FOR MEETINGS WITH PSC STAFF AND UI STAFF CONFERENCES IN PREPARATION FOR MEETING	5.00	1,600.00	
/12/09 MSF	CONFERENCE WITH UI STAFF IN PREPARATION FOR MEETING WITH PSC STAFF; MEETING WITH PSC STAFF AND RETURN TO CENTRAL FLORIDA OFFICE	8.00	2,560.00	
/19/09 WES	RECEIPT OF REQUEST FOR UPDATE OF OPINION RELATIVE TO DEPRECIATION AND WRITE OFF OF ASSETS IN REGARD TO FINANCIAL ACCOUNTING STANDARDS BOARD, MODIFY SAME AND FORWARD NEW OPINION		162.50 <b>Sk</b>	17h pursu
/27/09 JRJ	MULTIPLE TELEPHONE CONFERENCES WITH MR. LAWSON, MR. WILLIAMS, ETC. RE: BASIS FOR VALUE OF BAY COUNTY SYSTEMS, RATE BASE VS. INVESTMENT, MR.	1.50	480.00	
/27/09 JRJ	REILLY'S PARTICIPATION; FOLLOW UP RE: SAME. TELEPHONE CONFERENCE WITH CLIENT RE: WEDGEFIELD	.70	224.00	
/27/09 KLK	TRANSACTION; DRAFT MEMO OUTLINING DEAL POINTS. WEDGEFIELD SALE: DRAFT PURCHASE AND SALE	1.00	290.00	
/29709 KLK	AGREEMENT. WEDGEFIELD SALE: DRAFT PURCHASE AND SALE	2.00	580.00	
/30/09 JRJ	AGREEMENT. BEGIN REVIEW OF AND WORK ON DRAFTING FOR	.70	224.00	}
/30/09 KLK	WEDGEFIELD PURCHASE ACQUISITION AGREEMENT. WEDGEFIELD SALE: DRAFT PURCHASE AND SALE AGREEMENT.	.70	203.00	/
/31/09 JRJ	COMPLETE REVIEW OF WEDGEFIELD PURCHASE AGREEMENT AND FOLLOW UP.	.50	160.00	
	_	ed by Legai	A	
	APS: 1 0 2000 MAY	0 5 2009	UH25 June	and and a

			ز	H
• · · · · ·	LAW OFFICES ROSE, SUNDSTROM & P.O. BOX 1567 TALLAHASSEE, FLOREDA		.P 1	× _
F.E.1.# 59-2783536	TALLAHAS <u>SEE, FLORIDA</u> (850) 877-6555		VLEASE REFER TO IN WHEN REMITTING	WOICE NUMBER
UTILITIES, I ATTN: JOHN 9				
2335 SANDERS NORTHBROOK,	RD	APRIL 9, 2 INVOICE # FILE # 300 PAGE 1	39690	
	MATTER: MISCELLANEOUS MATTERS	<u></u>	~ <u>~</u>	
3/02/09 JRJ	MULTIPLE EMAILS WITH CLIENT AND COUNTY VISIT AND NEGOTIATIONS VISIT; FOLLOW U	RE: SITE	ost .70	224.00
3/02/09 CWM	REVIEW AND REVISE STATUS REPORT TO INC TRANSFER OF OWNERSHIP PROCEEDINGS AND PROCEEDINGS FOR ALAFAYA AND SANLANDO: CORRESPONDENCE TO AND REVIEW CORRESPON	ORPORATE LIMITED DRAFT	. 30	87.00
/11/09 MSF	CLIENT REGARDING UPDATES. TRAVEL TO TALLAHASSEE FOR MEETINGS WIT. AND UI STAFF CONFERENCES IN PREPARATIO MEETING		5.00	1,600.007
/12/09 MSF	CONFERENCE WITH UI STAFF IN PREPARATIO MEETING WITH PSC STAFF; MEETING WITH P.		8.00	2,560.00
/19/09 WES	AND RETURN TO CENTRAL FLORIDA OFFICE RECEIPT OF REQUEST FOR UPDATE OF OPINIO TO DEPRECIATION AND WRITE OFF OF ASSET: TO FINANCIAL ACCOUNTING STANDARDS BOARD SAME AND FORWARD NEW OPINION	S IN REGARD	Stutk .50	7 162.50
/27/09 JRJ	MULTIPLE TELEPHONE CONFERENCES WITH MR MR. WILLIAMS, ETC. RE: BASIS FOR VALUE COUNTY SYSTEMS, RATE BASE VS. INVESTMEN	OF BAY NT, MR.	1.50	480.00 🗸
/27/09 JRJ	REILLY'S PARTICIPATION; FOLLOW UP RE: 1 TELEPHONE CONFERENCE WITH CLIENT RE: WI TRANSACTION; DRAFT MEMO OUTLINING DEAL	EDGEFIELD	.70	224.00
/27/09 KLK	WEDGEFIELD SALE: DRAFT PURCHASE AND SAL AGREEMENT.		1.00	290.00
29/09 KLK	WEDGEFIELD SALE: DRAFT PURCHASE AND SAU AGREEMENT.	E	2.00	580.00
'30/09 JRJ	BEGIN REVIEW OF AND WORK ON DRAFTING FO WEDGEFIELD PURCHASE ACQUISITION AGREEME		.70	224.00
1/30/09 KLK	WEDGEFIELD SALE: DRAFT PURCHASE AND SAL AGREEMENT.		.70	203.00
/31/09 JRJ	COMPLETE REVIEW OF WEDGEFIELD PURCHASE AND FOLLOW UP.	AGREEMENT	. 50	160.00
	ALC INTO			
				1125

	LAW OFFICES INDSTROM & BENTLEY, LLP P.O. BOX 1567 ILLAHASSEE, PLORIDA 32302-1567
F.E.1.# 59-2783536	(850) 877-6555 PLEASE REFER TO INVOICE NUMBE WHEN REMITTING
UTILITIES, INC	
Invoice #: 39690	PAGE 2
TOTAL HOURS	21.60
PROFESSIONA	L FEES \$ 6,794.50
WILLIAM E SUNDSTROM MARTIN S FRIEDMAN JOHN R JENKINS KYLE L KEMPER CHRISTIAN W MARCELLI OPERATOR CONFERENCE CALL	.50 13.00 4.10 3.70 1.073.00 .30 87.00 16.28
LONG DISTANCE CALLS TRAVEL EXPENSE PHOTOCOPIES	11.20 855.19 15.25
TOTAL COSTS AD	

TOTAL :	STATEMENT	\$ 7,692.42

## ROSE, SUNDSTROM & BENTLEY, LLP

P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567 (850) 877-8555

F.E.I.# 59-2783536

•

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC ATTN: JOHN STOVER 2335 SANDERS RD NORTHBROOK, IL 60062

APRIL 9, 2009 INVOICE # 39690 FILE # 30057-00003

#### MATTER: MISCELLANEOUS MATTERS

CURRENT INVOICE SUMMARY

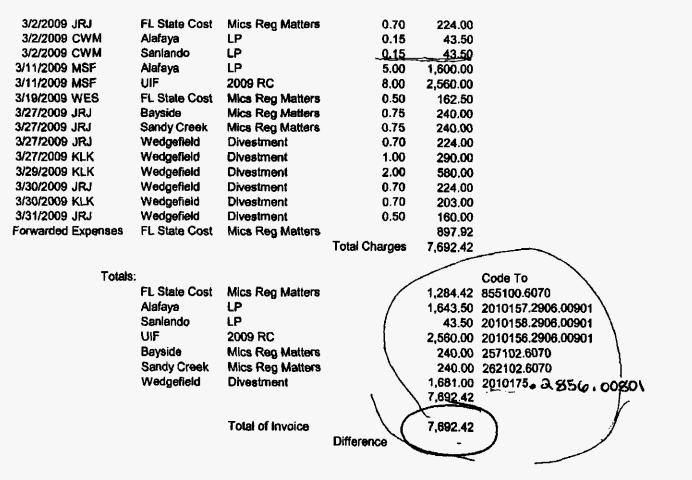
#### SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

TOTAL AMOUNT DUE THIS MATTER:	\$ 10,994.12
OUTSTANDING ACCOUNTS RECEIVABLE:	\$ 3,301.70
TOTAL CHARGES FOR THIS INVOICE:	\$ 7,692.42
CURRENT COSTS:	\$ 897.92
CURRENT FEES:	\$ 6,794.50

PIS. See attatched breakout for Coding.

......

#### Rose, Sundstrom & Bentley Invoice 39690 **Miscellaneous Matters**



1

3004654

INVOICE

2405 Z	3595

KWZ

159858

:...OC

Invoice No.29211 A April 29, 2009 Page 1, Billing #1

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through April 24, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal			
Deborah Swain	.50	200.00	100.00
Senior Staff Accountant:			
Cynthia Yapp	5.25	150.00	787.30
Total Due for invoice 29210			\$887.50

Total Amount Due \$887.50

2010158, 2910. 00901

Please make check payable to Milian Swain & Associates, Inc.

Approved by Legal

MAY 0 5 2009

3004654

INVOICE

KW-Batch 57637

Doc

Invoice No.29254 June 2, 2009 Page 1, Billing #2

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through May 29, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	47.50	150.00	7.125.00
Total Due for invoice 29254			\$7,125.00

2009833 2910.00901

Total Amount Due \$7,125.00

JUN 2 4 2009

L. 1.5

300 0882

Batch <u>59244</u> KW <u>-</u> Doc <u>175691</u>

18444 Lost Lake Way Jupiter, FL 33458 Phone or Fax (561) 743-9510 Doc\_ e-mail: frankdenjup@att.net

	Management & Regulatory Co	nsultants, inc.
UT 23 NC	CCOUNTS PAYABLE FILITIES, INC. 335 SANDERS ROAD DRTHBROOK, IL 60062 - PENNBROOKE (PB) - 2006 TY - MFR LAKE PLACID (LP) - 2008 TY - MFR	06/10/09 20029.10
	SANLANDO (SAN)- 2008 TY - U&U UIF (UIF) - 2008 TY - U&U LONGWOOD (LW) - 2008 TY - U&U	
	PREVIOUS BALANCE	\$ 0.00
<u>Week_of:</u> 05/04/09 FS	CONSULTING - ALL CASES - COLLECT HISTORICAL ORDERS, DOCUMENTS; SET UP SPREADSHEETS.	HOURS
05/04/09 FS	DOCUMENTS; SET UP SPREADSHEETS. CONSULTING - PB - ADD "E" SCHEDULES	2.00 290.00
05/11/09 FS	CONSULTING - UIF - USED & USEFUL; "F" SCHEDULES.	7.00 1015.00
	CONSULTING - UIF - USED & USEFUL; "F" SCHEDULES.	31.00 4495.00
	CONSULTING - LW - USED & USEFUL; "F" SCHEDULES.	9.00 1305.00
		5.00 725.00
	CONSULTING - LP - USED & USEFUL; "F" SCHEDULES.	
	CONSULTING - SAN - USED & USEFUL; "F" SCHEDULES.	8.00 1160.00
05/25/09 FS	CONSULTING - UIF - USED & USEFUL; "F" SCHEDULES. FOR CURRENT SERVICES RENDERED	<u>7.00</u> <u>1015.00</u> 75.00 \$10875.00
PAYMENTS AND 06/10/09 PAYN	CREDITS MENT, as of	- 00.00
	BALANCE DUE	\$10875.00
Note: Allocat Allocat	tion for "All Cases" - 25% Each, PB, LP tion for "PB & LP MFRs" - 50% Each, PB	, SAN & LW &, LP

JUL 0 7 2009

,

Vendor Name: Name: Week Of:	Management Consultant Services, Inc. Seldman, Frank	Vendor Invoice: 6/10/2009 Invoice Date		6/10/2009			
5/4/2009	Hours	Rate	Amount	Book to:	Manager	Date Approved	Rate Case
5/25/2009		145		2010162.2910.00901	Weeks, Kirsten		Lake Placid 2009 Rate Case
312312009	2	145	290.00	2010162.2910.00901	Weeks, Kirsten		Lake Placid 2009 Rate Case
5/4/2009	3		435.00	2010162.2910.00901 To		911/2009	Late Plack 2009 Kate Case
5/25/2009		145		2010159.2910.00901	Weeks, Kirsten	6/17/2009	Longwood 2009 Rate Case
		145	1,305.00	2010159.2910.00901	Weeks, Kirsten	6/17/2009	Longwood 2009 Rate Case
5/4/2009	<u> </u>		1,450.00	2010159.2910.00901 To	tal		
5/4/2009		145		2010161.2910.00901	Weeks, Kirsten	6/17/2009	Peanbrooke 2009 Rate Case
5/25/2009		145			Weeks, Kirsten		Pennbrooke 2009 Rate Case
		145		2010161.2910.00901	Wocks, Kirsten		Pennixooke 2009 Rate Case
5/4/2009	8			2010161.2910.00901 To	tal		
5/25/2009		145		2010158.2910.00901	Weeks, Kirsten	6/17/2009	Sanlando 2009 Rate Case
	<u>6</u>	145		2010158.2910.00901	Weeks, Kirsten		Saninado 2009 Rate Case
5/11/2009	y			2010158.2910.00901 To	tal		
5/18/2009		145		2010156.2910.00901	Weeks, Kirsten	6/17/2009	UIF 2009 Rate Case
5/25/2009				2010156.2910.00901	Weeks, Kirsten		U1F 2009 Rate Case
		145			Weeks, Kirsten		UIF 2009 Rate Case
				2010156.2910.00901 To	tal		
	75		10,875.00	Grand Tetal		10,875.00	Amt of Invoice

.

1

KW <u>-</u> 3atch <u>59383</u> Doc 176634

on Next Page  $\longrightarrow$ 

18444 Lost Lake Way Jupiter, FL 33458 Phone or Fax (561) 743-9510 e-mail: frankdenjup@att.net

3000882

			Doc 160 J
	Management & Regulatory C	onsultant	s, Inc.
UT 23	COUNTS PAYABLE TLITIES, INC. 35 SANDERS ROAD RTHBROOK, IL 60062		7/01/09
CONSULTING -	PENNBROOKE (PB) - 2008 TY - MFR LAKE PLACID (LP) - 2008 TY - MFR SANLANDO (SAN)- 2008 TY - U&U UIF (UIF) - 2008 TY - U&U LONGWOOD (LW) - 2008 TY - U&U	20	0029.10A
	PREVIOUS BALANCE		\$10875.00
Week of:		HOUR	RS
06/01/09 FS	CONSULTING - PB - USED & USEFUL; "F" SCHEDULES.	8.00	1160.00
06/01/09 FS	CONSULTING - LW- USED & USEFUL; "F" SCHEDULES.	7.00	1015.00
06/01/09 FS	CONSULTING - SAN- USED & USEFUL; "F" SCHEDULES.	9.00	1305.00
06/08/09 FS	CONSULTING - SAN - USED & USEFUL; "F" SCHEDULES.	13.00	1885.00
06/08/09 FS	CONSULTING - LP - MFRs.	17.00	2465.00
06/15/09 FS	CONSULTING - PB - MFRs.	24.00	3480.00
05/15/09 <b>F</b> S	CONSULTING - LP - MFRs. FOR CURRENT SERVICES RENDERED	<u>6.00</u> 84.00	870.00 \$12180.00 (1C, )
PAYMENTS AND 07/01/09 PAYN			- 00.00
	. BALANCE DUE		\$23055.00
Note: Allocat Allocat	ion for "All Cases" - 25% Each, PB, ion for "PB & LP MFRs" - 50% Each, F	LP, SAN & S PB &, LP	IN PEUS
· .		•	JUL 0 8 2009
	•		
		AII	ocation   Project Description

Vendor Name:	Management & Re	gulatory Consultants, Inc.	Vendor Involce:	7/1/2009	Invoice Date	7/1/2009	
Name:	Seidman, Frank				Juno co Dato	1/1/2008	
Week Of:	Hours	Rale	Amount	Book to:	Manager	Date Approved	Signature
6/1/2009		145	1,160.00	2010161.2910.00901	Weeks, Kirsten	7/8/2009	
6/1/2009		145		2010159.2910.00901	Weeks, Kinsten	7/8/2009	
6/1/2009		145	1.305.00		Weeks, Kirsten	7/8/2009	
6/8/2009	13	145			Weeks, Kirsten		
6/8/2009	17	145				7/8/2009	
6/15/2009	24	145	2 400.00		Weeks, Kirsten	7/8/2009	
5/15/2009		145			Weeks, Kirsten	7/8/2009	
	84	143			Weeks, Kirsten	7/8/2009	KU J
			12,180.00				

3004654

**INVOICE** 

Doc\_181643

Invoice No.29292 June 30, 2009 Page 1, Billing #3

John Hoy **Chief Regulatory Officer** Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through June 26, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	73.25	150.00	10 987 50
Total Due for invoice 29292			\$10,987.50
	2010158	2910.00901	
	<u>Z=10:00</u> .		

Total Amount Due \$10,987.50

Aged Receivables: Invoice #29254- \$7,125.00

JUL 2 8 2009

Please make check payable to Milian Swain & Associates, Inc.



N.C. 1972) JUL ( C 275)

3004654

INVOICE

JH\_ KWY

12 cm 64129

Doc\_194095

Invoice No.29331 August 4, 2009 Page 1, Billing #4

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through July 31, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount	
Senior Staff Accountant:				
Cynthia Yapp	53.25	150.00	7,987.50	$\sim 1$
Total Due for invoice 29331			\$7,987.50	$\supset \mathcal{W}$
				- 17

2010158.2910.00901

Total Amount Due \$7,987.50

SEP - 9 2889

U

· Please make check payable to Milian Swain & Associates, Inc.

RECEIVED

AUG 2 6 2009



3004654

KWY

Batch 64129

194099 Doc

INVOICE

Invoice No.29370 August 31, 2009 Page 1, Billing #5

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through August 28, 2009 in connection with rate case for Longwood 2008

	Hours	Rate	A	mount
Senior Staff Accountant:		· · · · · · · · · · · · · · · · · · ·		
Cynthia Yapp	49.75	150.00	.*	7,462.50
Total Due for invoice 29370				\$7,462.50

2010158.2910.00901

Total Amouat Due \$7,462.50

SEP - 9 2009

n.	EC	E	<b>N</b> /	-
K	SEP	•		
				÷.
BY:				ð.

3004654

INVOICE

KWJ Batch <u>64129</u>

194100 Doc \_\_\_\_

Invoice No.29371 August 31, 2009 Page 1, Billing #5

John Hoy **Chief Regulatory Officer** Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

For Professional services rendered through August 28, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Senior Staff Accountant:			
Cynthia Yapp	47.75	150.00	7,162.50
Total Due for invoice 29371			\$7,162.50

2010158.2910.00901

Total Amount Due \$7,162.50

Aged Receivables: Invoice #29331- \$7,987.50

SEP = 8 2089

CENTE SEP - 9 2009 ŔΫ

300/118

### ROSE, SUNDSTROM & BENTLEY, LLP

KU -

JH\_\_\_

P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER

Batch <u>64192</u> Doc <u>194219</u>

UTILITIES, INC ATTN: JOHN STOVER 2335 SANDERS RD NORTHBROOK, IL 60062

F.E.I.# 59-2783538

AUGUST 11. 2009 INVOICE # 40723 Doc\_ FILE # 30057-00154 PAGE 1

MATTER: SANLANDO UTILITIES CORPORATION/ 2008 LIMITED PROCEEDING

6/01/09 (UNN TELEPHONE CONFERENCE WITH CLIENT (NORTHBROOK AND 1.20 ALTAMONTE) REGARDING TEST YEAR LETTERS AND RATE CASE ISSUES; REVIEW CORRESPONDENCE FROM FRANK SEIDMAN REGARDING PAST COMMISSION ORDERS NEED TO PREPARE USED AND USEFUL SCHEDULES; LEGAL RESEARCH REGARDING PAST COMMISSION ORDERS; DRAFT CORRESPONDENCE TO FRANK SEIDMAN REGARDING SAME.

TOTAL HOURS

1.20

PROFESSIONAL FEES @ 290114 \$ 348.00

LONG DISTANCE CALLS

TOTAL COSTS ADVANCED

TOTAL STATEMENT

\$ 348.25 SEP - 9 2009

.25

\$.25

### **Approved by Legal**

SEP B Conne

2010158.2906.00901

3001118

### ROSE, SUNDSTROM & BENTLEY, LLP

JH KW⊻ 64192

F.E.I.# 59-2783536

ţ

P.O. BOX 1567 TALLAHAS<u>SEE, FLORIDA</u> 32302-1567 (850) 877-6555

PLEASE RECERCTO INVOICE NUMBER

Doc\_ 194267

UTILITIES, INC ATTN: JOHN STOVER 2335 SANDERS RD NORTHBROOK, IL 60062

AUGUST 11, 2009 INVOICE # 40736 FILE # 30057-00183 PAGE 1

### MATTER: 2009 RATE CASE/SANLANDO UTILITIES

6/02/09 CWM	TELEPHONE CONFERENCE WITH FRANK SEIDMAN REGARDING F-SCHEDULES, USED AND USEFUL CALCULATIONS AND PRIOR COMMISSION ORDERS FOR SANLANDO SYSTEM: DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENCE	. 60	174.00
	FROM FRANK SEIDMAN REGARDING SAME.		
6/10/09 CWM	REVIEW CORRESPONDENCE FROM CLIENT REGARDING PROVIDING AN ESTIMATE OF RATE CASE LEGAL FEES; PREPARE ESTIMATE OF SAME; DRAFT CORRESPONDENCE TO CLIENT REGARDING ESTIMATED RATE CASE LEGAL FEES.	. 50	145.00

TOTAL HOURS

PROFESSIONAL FEES

\$ 319.00

CHRISTIAN W MARCELLI & 290116

319.00

TOTAL COSTS ADVANCED

TOTAL STATEMENT

Approved by Legal

1.10

SEP 0 9 2009

÷Ę ₹¥:

SEP - 9 2009

ECEIV

SEP - 9 2009

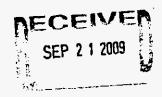
\$ 319,00

1.10

2010158.2906.00901

<b>CEX</b> .300067		roice Namber	Invoice Date		ount Number Page	
		9-332-51405	Sep 16, 2009	4	072-8604-9 1 of 3	
<b>Billing Address:</b> UTILITIES INC ATTN: ACCTS PAYABLE 2335 SANDERS RD NORTHBROOK IL 60062-6196 <b>Invoice Summary Sep 16, 2009</b>	:	Shipping Address: UTILITIES, INCREGULATORY 2335 SANDERS RD NORTHBROOK IL 60062-6196		FedEx Tax ID: 71-0427007 3atch <u>64935</u> 1972 75 Inveice Questinge? Contact FedEx Revenue Services Phone: (800) 622-1147 M-Sa 7-6 (CST) Fax: (800) 548-3020 Internet: www.fedex.com		
FedEx Express Services						
Transportation Charges		42	2.40			
Base Discount		-21	1.20			
Special Handling Charges		3	3.70			
Total Charges	USD	\$24	1.90			
TOTAL THIS INVOICE	USD	\$24	.90			
You saved \$21.20 in discounts this period!						

Other discounts may apply.



SEP 2 1 2009

To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payoble to FedEx.		Account Number	Amount Due
For change of address, check here and complete form on reverse side.	9-332-51405	4072-8604-9	USD \$24.90

### Remittance Advice Your payment is due by Oct 01, 2009

### 407286049332514059200000249017

UTILITIES INC ATTN: ACCTS PAYABLE 2335 SANDERS RD NORTHBROOK IL 60062-6196



╻╍┅**╏╻║╢║╢┧╢╷║╵╷║╎**╍╵╻┇<sup>╏</sup>╌╏╌┇<sub>╛</sub>╢┟┩</sub>╡╡╪┥┨╹┨╍╢┝╍╖╟╍╍╠║╽┇╍╎

FedEx P.O. Box 94515 PALATINE IL 60094-4515

000051 9/12

and the second sec		Invoice Number	Invoice Date	Account Number	<u>Pa</u>
,		9-332-51405	Sep 16, 2009	4072-8604-9	30
FedEx Exm	ess Shipment Detail B	v Pavor Type (Original)			
Ficked up: Se	00000000000000000000000000000000000000	Curst. Ruf.: 2010159-2908	The second		
Paymer Ihad P		Reitz 4940			
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> </ul>	- FedEx has applied a fuel surcharge of Pricine, Zona 6	15.50% to this shipment.			
Automation	INET	Seader	Recini	and	
Tracking (D	790937375519	Daniel Ciecierski	Cynthia		
Service Type	FedEx Standard Overnight	Utilities, Inc.	•	Swain & Associates	
Package Type	FadEx Envelope	2335 Sandara Rd	•	W 32ND AVE	
Zane	06	NORTHBRODK IL 60062 US		FL 33145 US	
Packages	1				
Rated Weight	N/A				
Delivered	Sep 14, 2009 11:10	Transportation Charge			
Svc Area	A2	Discount			
Signed by	C.MAINE	Fuel Surcharge			
FedEx Use	800000000/0000244/	Total Charge		USD	
Pickel ac Ser Para Dird P		Cost, April 2009 Peanbrook	e Kate Cas Ref. #2		
			2010161	en de la compañía de Sala de Sala de California.	#11.C.
<ul> <li>Fuel Surcharge</li> </ul>	- FedEx has applied a fuel surcharge of	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	OIOI4(		44.5 <u></u>
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> </ul>	- FedEx has applied a fuel surcharge of	5.50% to this shipment.	0010141		<b></b>
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> <li>Package Delive</li> </ul>	- FedEx has applied a fuel surcharge of Pricing, Zone 8 rad to Recipient Address - Release Aut	15.50% to this shipment. Incized	0.0		<b>6 1</b> .
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> <li>Package Delive</li> <li>Automation</li> </ul>	- FedEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET	5.50% to this shipment. Iorized Sector	Bacipir	eff	<b></b>
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (D)</li> </ul>	- FeelEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867	5.50% to this shipment. norized <u>Sender</u> Daniel Ciectorski	Bacipi Frank S	zof. Seidman	
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> <li>Package Delive</li> <li>Automation</li> </ul>	- FeelEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight	5.50% to this shipment. Iorized Sector	<del>Bacipi</del> Frank S Manag	eff	
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (B)</li> <li>Service Type</li> </ul>	- FeelEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867	5.50% to this shipment. Iorizad <b>Sendur</b> Daniel Ciecierski Utilities, Inc.	<b>Recipit</b> Frank S Manag 18444 1	enf Seidman ement Services	
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (D)</li> <li>Service Type</li> <li>Package Type</li> </ul>	- FeetEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope	5.50% to this shipment. Iorizad <b>Sendar</b> Danial Ciecierski Utilities, Inc. 2335 Sanders Rd	<b>Recipit</b> Frank S Manag 18444 1	end Seidman ement Services .OST LAKE WAY	
<ul> <li>Fuel Surcharge</li> <li>Distance Besed</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (D)</li> <li>Service Type</li> <li>Package Type</li> <li>Zone</li> </ul>	- FeetEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope 06	5.50% to this shipment. Iorizad <b>Sendar</b> Danial Ciecierski Utilities, Inc. 2335 Sanders Rd	<b>Recipit</b> Frank S Manag 18444 1	end Seidman ement Services .OST LAKE WAY	
<ul> <li>Fuel Surcharge</li> <li>Distance Besed</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking f()</li> <li>Service Type</li> <li>Package Type</li> <li>Zone</li> <li>Packages</li> <li>Ratzd Weight</li> <li>Delivered</li> </ul>	- FeetEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope 06 1	<ul> <li>550% to this shipment.</li> <li>borizad</li> <li>Senstar Danial Cieccierski Utilities, Inc.</li> <li>2335 Sanders Rd NORTH BROOK IL 60062 US</li> </ul>	<b>Recipit</b> Frank S Manag 18444 1	end Seidman ement Services .OST LAKE WAY	
<ul> <li>Fuel Surcharge</li> <li>Distance Besed</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zone</li> <li>Packages</li> <li>Rated Weight</li> </ul>	-FedEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope 06 T N/A	E-50% to this shipment. Invited Senster Daniel Ciecierski Utilities, Inc. 2335 Senders Rd NORTHBROOK IL 60062 US Transportation Charge	<b>Recipit</b> Frank S Manag 18444 1	end Seidman ement Services .OST LAKE WAY	
<ul> <li>Fuel Surcharge</li> <li>Distance Besed</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (D)</li> <li>Service Type</li> <li>Package Type</li> <li>Packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Syc Area</li> <li>Signad by</li> </ul>	- FedEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope 06 T N/A Sep 14, 2009 11:57	5.50% to this shipment. Iorized Sender Daniel Ciecierski Utilities, Inc. 2335 Sanders Rd NORTHBROOK II. 60062 US Transportation Charge Residential Delivery	<b>Recipit</b> Frank S Manag 18444 1	enf Geldman Jement Services JOST LAKE WAY IR FL 33458 US	
<ul> <li>Fuel Surcharge</li> <li>Distance Besed</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (0)</li> <li>Service Type</li> <li>Package Type</li> <li>Zone</li> <li>Packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Svc Area</li> </ul>	- FedEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope 06 T N/A Sep 14, 2009 11:57 AA	5.50% to this shipment. Iorizad Settler Daniel Ciecierski Utilities, Inc. 2335 Senders Rd NORTHBROOK IL 60062 US Transportation Charge Residential Delivery Fuel Surcharge	<b>Recipit</b> Frank S Manag 18444 1	end Seidman ement Services .OST LAKE WAY	
<ul> <li>Fuel Surcharge</li> <li>Distance Besed</li> <li>Package Delive</li> <li>Automation</li> <li>Tracking (D)</li> <li>Service Type</li> <li>Package Type</li> <li>Packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Syc Area</li> <li>Signad by</li> </ul>	- FedEx has applied a fuel surcharge of Pricing, Zone 8 red to Recipient Address - Release Aut INET 797923506867 FedEx Standard Overnight FedEx Envelope 06 1 N/A Sep 14, 2009 11:57 AA see above	5.50% to this shipment. Iorizad Daniel Ciecterski Utilities, Inc. 2335 Sanders Rd NOATHBROOK II. 60062 US Transportation Charge Residential Delivery Fuel Surcharge Discount	<b>Recipit</b> Frank S Manag 18444 1	ené Seidman Ioment Sarvices OST LAKE WAY IR FL 33458 US USD	

ti di di titi cu ce an k

000051 10/12

•••••••

3001118

JH \_\_\_ KW \_\_\_\_

### LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP

P.O. BOX 1587 TALLAHASSEE, FLORIDA 32302-1567 (850) 877-6555

F.E.I.# 59-2783536

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, I		RECEIVED		jaich_	61952
ATTN: JOHN 2335 SANDERS NORTHBROOK,	RD	SEP 1.4 2009	SEPTEMBER INVOICE # FILE # 300	10, 2009 40770 57-0018 <b>3</b> 0c	197321
	a(	510158,290	PAGE 1	-	······
	MATTER: 200	9 RATE CASE/SANLANDO	JTILITIES		
8705709 CWM	COMMISSION ( PATRICK FLYN DRIVERS AND RATE CASE IN	T OF TEST YEAR REQUES HAIR: REVIEW CORRESPON IN REGARDING ANTICIPATE PRO FORMA ADDITIONS: F FORMATION REQUIRED FOR	NDENCE FROM ED RATE CASE RESEARCH PRIOR	1.00	290.00
8/05/09 CWM	INFORMATION CORRESPONDEN AND REVISE D	TO PATRICK FLYNN REGA FOR TEST YEAR LETTER; CE FROM CLIENT REGARDI RAFT OF TEST YEAR LETT ITH CLIENT INFORMATION	REVIEW ING SAME; REVIEW TER IN	. 50	145.00
8/06/09 CWM	DRAFT CORRES	PONDENCE TO CLIENT REG NEEDED FOR TEST YEAR F SPONDENCE FROM CLIENT	ARDING REQUEST LETTER:	. 30	87.00
8/11/09 CWM	REVIEW CORRE DRIVERS AND REQUEST LETT YEAR REQUEST	SPONDENCE FROM CLIENT PRO FORMA ADDITIONS FO ER: REVIEW AND REVISE LETTER: REVIEW LEGAL T YEAR REQUEST LETTER.	REGARDING MAJOR OR TEST YEAR DRAFT OF TEST RESEARCH AND	.80	232.00
8/24/09 CWM	REVIEW CORRE	SPONDENCE FROM AND DRA CE TO PATRICK FLYNN RE	FT ,	. 20	58.00
		Regardlyr		2 00	

TOTAL HOURS CALOUNY.

2.80

PROFESSIONAL FEES

\$ 812.00

LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567					
F.E.I.# 59-2783536		(850) 877-6555	PLEASE REFER TO WHEN REMITTING	D INVOICE NUMBER	
UTILITIES, I	NC				
Invoice #:	40770	PAGE	2		
CHR	ISTIAN W MARCELLI	2.80	812.00		
	FEDERAL EXPRESS PHOTOCOPIES		12.79 1.50	•	
	TOTAL COSTS ADVA	NCED	\$ 14.29		
	TOTAL STATE	1ENT	826.29		

#### LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP

P.O.: BOX 1567 TALLAHASSEE, FLORIDA 32302-1567 (850) 877-6555

F.E.I.# 59-2783536

. .

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

.

•

UTILITIES, INC ATTN: JOHN STOVER 2335 SANDERS RD NORTHBROOK, IL 60062

SEPTEMBER 10, 2009 INVOICE # 40770 FILE # 30057-00183

### MATTER: 2009 RATE CASE/SANLANDO UTILITIES

CURRENT INVOICE SUMMARY

### SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	\$ 812.00
CURRENT COSTS:	<b>\$</b> 14.29
TOTAL CHARGES FOR THIS INVOICE:	\$ 826.29
OUTSTANDING ACCOUNTS RECEIVABLE:	\$ 319.00
TOTAL AMOUNT DUE THIS MATTER:	\$ 1,145.29

Invoice	<b>`</b>	= 3112121	Ċ	றி ந	CPH Engineers, Inc. P.O. Box 2808 Sanford, FL 32772-2808 Phone: 407.522.4841 Fax: 407.522.4841 Fax: 407.520.0639 Batch66537
Bryan Gongre Utilities, Inc. 200 Weathersfield Avenue Altamonte Springs, FL 32714	#- 17+ # RateCase Bist 2010 255		October 5. 2 Project Na: Invoice No: Invoice No:	2009 U0706.01 69644	<u>ac_203331</u>
Sanlando Utilities Miscellaneo		vices.			
Professional Services throu					
Professional Personnel					
		Hours	Rate	Amount	
CADD Operator		4.00	65.00	260.00	
		4.00		260.00	
Total La	bor				260.00
Unit Billing			·		
Black & White Plots 30X42	2			1.42	
Color Plots 30X42				315.00	
Colored Plots 36X48				216.00	
Total Un	lits			532.42	532.42
			Total this Inv	oice	\$ <b>792.42</b>
Billings to Date					
-	Current	Prior	Total		
Labor	260.00	60,942.00	61,202.00		
Consultant	0.00	4,034.50	4,034.50	RECEIV	ED
Expense	0.00	4,211.76	4,211,76		
Unit	532.42	743.15	1,275.57	OCT 10	2009
Totais	792.42	<b>59,931.41</b>	70,723.83		
Services provided during this - Service area plots.	period include:				
				ENT	ERED
CPH Engineers, Inc.		1 - 1 - 1			
				0CT 1	2 2009

### Invoice

PD# 44814 Supplier # 3002421 Recpt. # 46318

Bryan Gongre Utilities, Inc. 200 Weathersfield Avenue Altamonte Springs, FL 32714

### Sanlando Utilities Miscellaneous Consulting Services. Professional Services through September 20, 2009

### Professional Personnel

	Hours	Rate	Amount	
CADD Operator	4.00	65.00	260.00	
	4.00		260.00	
Total Labor				260.00
Unit Billing				
Black & White Plots 30X42			1.42	
Color Plots 30X42			315.00	
Colored Piots 36X48			216.00	
Tota 🖌	seif		532.42	532.42
Pulling	Lort 0		002.72	J
	-	iis inve	Dice	\$792.42
Billings to Date Labor Consultant Expense Unit Totals Services provided during this - Service area plots.	AVAR 1019	al 0 0 3 7		
CPH Engineers, Inc.	u. Mar	$\leq$	ana ing sa sa Matalaka sa sa	



CPH Engineers, Inc. P.O. Box 2808 Sanford, FL 32772-2808 Phone: 407.322.6841 Fax: 407.330.0639

October 5, 2009 U0706.01 Milleli 66537 Project No: Invoice No: 69644

an 203331

3000882

Batch <u>68747</u> Doc <u>209914</u>

18444 Lost Lake Way Jupiter, FL 33458 Phone or Fax (561) 743-9510 e-mail: frankdenjup@att.net

	Management & Regulatory Consu	itants, inc.		
U1 23	COUNTS PAYABLE PILITIES, INC. 335 SANDERS ROAD ORTHBROOK, IL 60062		0/23/09 0029.10	
CONSULTING -	PENNBROOKE (PB) - 2008 TY - MFR LAKE PLACID (LP) - 2008 TY - MFR SANLANDO (SAN)- 2008 TY - U&U UIF (UIF) - 2008 TY - U&U LONGWOOD (LW) - 2008 TY - U&U			
	PREVIOUS BALANCE		\$ 8265.00	
Week of:		HOU	RS	
09/01/09 FS	CONSULTING - PB - MFRs.	24.00	3480.00	
09/07/09 FS	CONSULTING - PB - MFRs.	5.00	725.00	
09/14/09 FS	CONSULTING - PB - MFRs.	51.00	7395.00	
09/14/09 FS	CONSULTING - SAN - USED & USEFUL; "F" SCHEDULES.	5.00	725.00	
09/21/09 FS	CONSULTING - PB - MFRs.	45.00		٦
09/21/09 FS	CONSULTING - LW USED & USEFUL; "F" SCHEDULES. FOR CURRENT SERVICES RENDERED	<u>2.00</u> 132.00	\$19140.00 K	kn
PAYMENTS AND			00	
10/23/09 PAY	MENT		========	
	BALANCE DUE		\$27405.00	
Note: Alloca	tion for "All Cases" - 25% Each, PB,	LP, SAN &	LW	

Allocation for "PB & LP MFRs" - 50% Each, PB &, LP

2010161.2910.00901 \$18.125.00 2010158. 2910:00901 \$725. \* 2<u>90. ve</u> 2010159 2910.00901 19140.00

NOV 0 4 2009

F.E.1# 59-2783536	CALLAW OFFICES LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP P.0. BOX 1567 TALLAHASSEE FLORIDA 32302-1567 (850) 877-8555 PLEASE REF WHEN REMIT	
UTILITIES, IN ATTN: JOHN S		RECEIVED
2335 SANDERS NORTHBROOK, 1	RD OCTOBER 9, 2009 L 60062 US 2009 INVOICE # 41063	
	FILE # 30057-0018 PAGE 1	<u>2</u> 11634
	MATTER: 2009 RATE CASE/SANLANDO UTILITIES	
9/14/09 CWM	REVIEW CORRESPONDENCE FROM PSC APPROVING TEST YEAR: DRAFT CORRESPONDENCE TO CLIENT REGARDING SAME.	.20 58.00
9/15/09 CWM		.50 145.00
9/17/09 CWM		10 319.00
9/18/09 CWM	REVIEW AND REVISE DRAFT OF RATE CASE APPLICATION2.AND EXHIBITS: TELEPHONE CONFERENCE WITH CLIENTREGARDING SUBMISSION OF ALLOCATIONS MANUALS;DRAFT CORRESPONDENCE TO PSC STAFF REGARDING SAME;DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENCEFROM CLIENT REGARDING DATA FOR UPCOMING MFRFILING: DRAFT CORRESPONDENCE TO AND REVIEWCORRESPONDENCE FROM CLIENT REGARDING ADDITIONALENGINEERING INFORMATION FOR FILING; REVIEWADDITIONAL ENGINEERING INFORMATION PROVIDED BY	50 725.00
9/21/09 CWM	CLIENT. TELEPHONE CONFERENCE WITH CLIENT AND STAFF 1. REGARDING SUBMISSION OF ALLOCATION MANUAL: REVIEW AUDIT STAFF'S REQUEST FOR DOCUMENTS AND RESPONSES THERETO FROM CLIENT; DRAFT CORRESPONDENCE TO CLIENT REGARDING ADDITIONAL ENGINEERING INFORMATION: REVIEW CORRESPONDENCE FROM CLIENT REGARDING SAME: REVIEW ADDITIONAL ENGINEERING INFORMATION FROM CLIENT.	50 435.00

## LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I.# 59-2783538

٠

٠ .

### PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

### UTILITIES, INC

Invoice #:	41063 PAGE	2		
9/22/09 CWM	ADDITIONAL ENGINEERING INFORMATION: REVIEW CORRESPONDENCE FROM CLIENT REGARDING SAME: REVIE ADDITIONAL ENGINEERING INFORMATION FROM CLIENT: ORGANIZE ADDITIONAL ENGINEERING INFORMATION FOR	EW	1.20	348.00
9/23/09 CWM	REPRODUCTION AND FILING. REVIEW CORRESPONDENCE FROM CLIENT DETAILING PRO FORMA CAPITAL PROJECTS: REVIEW AND REVISE RATE INCREASE APPLICATION: REVIEW SERVICE AGREEMENT FOR INCLUSION WITH APPLICATION; DRAFT CORRESPONDENCE TO CLIENT REGARDING ADDITIONAL ENGINEERING INFORMATION; REVIEW CORRESPONDENCE FROM CLIENT REGARDING SAME; REVIEW ADDITIONAL ENGINEERING INFORMATION FOR CLIENT REGARDING INFORMATION FOR		2.20	638.00
9/24/09 CWM	REPRODUCTION AND FILING. DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENC FROM CLIENT REGARDING ADDITIONAL ENGINEERING INFORMATION; REVIEW ADDITIONAL ENGINEERING INFORMATION PROVIDED BY CLIENT.	Ξ	1.00	290.00
9/25/09 CWM	DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENC FROM CLIENT REGARDING ADDITIONAL ENGINEERING INFORMATION; REVIEW ADDITIONAL ENGINEERING INFORMATION PROVIDED BY CLIENT; PREPARE DOCUMENT		2.10	609.00
9/28/09 CWM	FOR REPRODUCTION AND FILING. TELEPHONE CONFERENCE WITH CLIENT REGARDING ADDITIONAL ENGINEERING INFORMATION. MFR SCHEDULE AND TRIAL BALANCE RECONCILIATION; PREPARE ADDITIONAL ENGINEERING INFORMATION DOCUMENTS FOR REPRODUCTION; REVIEW ADDITIONAL ENGINEERING INFORMATION FROM CLIENT; DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENCE FROM CLIENT REGARDING MFRS AND ADDITIONAL ENGINEERING INFORMATION;	R	3.00	870.00
9/29/09 CWM	REVIEW AND REVISE RATE APPLICATION. REVIEW MFR SCHEDULES VOLUMES I-III FROM CLIENT AND CONSULTANT: TELEPHONE CONFERENCE WITH CLIENT REGARDING MFR SCHEDULES AND TRIAL BALANCE RECONCILIATION; PREPARE DOCUMENTS FOR REPRODUCTION; REVIEW ADDITIONAL ENGINEERING INFORMATION FROM CLIENT; DRAFT CORRESPONDENCE TO		6.50	1,885.00

-----

. . . . . . .

## LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

F.E.I.# 59-2783536

.

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

UTILITIES, INC

Invoice #:		PAGE	3	
9/30/09 CWM	AND REVIEW CORRESPONDENCE FROM CL MFRS AND ADDITIONAL ENGINEERING I REVIEW AND REVISE RATE APPLICATIO PROPOSED INTERIM AND FINAL RATE T. AND REVISE CORRESPONDENCE TO PSC FILING OF APPLICATION AND MFRS: F PREPARATION OF ALL DOCUMENTS FOR CORRESPONDENCE FROM CLIENT REGARD STAFF'S INFORMATION REQUESTS: REV STAFF'S REQUESTS FOR INFORMATION / DOCUMENTATION. TELEPHONE CONFERENCE WITH STAFF RE OF APPLICATION AND SUPPORTING DOC DRAFT CORRESPONDENCE TO CLIENT REL OF APPLICATION; DRAFT CORRESPONDENCE COUNTY ADMINISTRATOR AND MAYOR OF REGARDING APPLICATION.	NFORMATION; N; PREPARE ARIFFS; REVIEW CLERK REGARDING INAL REVIEW AND FILING; REVIEW ING AUDIT IEW AUDIT AND EGARDING FILING UMENTATION; GARDING FILING NCE TO SEMINOLE	. 80	232.00
	TOTAL HOURS		22.60	
	PROFESSIONAL FEES @	29:011nr. \$ 6,5	54.00	
CHR	ISTIAN W MARCELLI	22.60	6,554.00	
	PHOTOCOPIES FILING FEE		53.50 00.00	
	TOTAL COSTS ADVANCED	\$ 9,3	53.50	
	TOTAL STATEMENT	\$ 15.9 2010155		70 (

4654

KW\_\_\_\_ Batch

Milian, Swain & Associates, Inc. 2025 S. W. 32<sup>nd</sup> Avenue Miami, Florida 33145 TeL: 305-441-0123 Fax: 305-441-0688

INVOICE

Doc

Invoice No.29418 September 29, 2009 Page 1, Billing #6

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

2010158,2910,00901

For Professional services rendered through September 25, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal:			
Deborah Swain	4.00	200.00	800.00
Senior Staff Accountant:			
Cynthia Yapp	46.75	150.00	7,012.50
Total Due for invoice 29418			(\$7,812.50)
			10004
			paioi a
	Total Amou	nt Due \$7,812.50	2010/58,2910 - 7,812,57

Please make check payable to Milian Swain & Associates, Inc.

RECEIVED OCT 0 7 2009

300/756 OFFICETEAM\* Specialized Administrative Staffing

Page: Invoice Date: Invoice Number: *Customer Number*: Fed Tax ID: 1 11/12/2009 30188327 01300-000961000 94-1648752

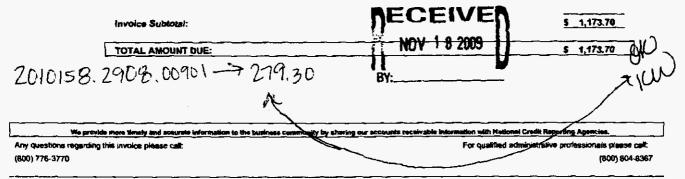
Labor Invoice - DUE UPON RECEIPT \$38 Please Remit To: Balch Office Team 12400 COLLECTIONS CENTER DRIVE 2145 CHICAGO IL 60693 Doc

Personal & Confidential Laura Biomquist UTILITIES INCORPORATED 2335 SANDERS RD NORTHBROOK IL 60062-6108

Line	Employee Name	Wk End Di	"Report-To" Supervisor	Qty	UOM		Bill Rate		Amount
1	Kirkland, Janet	11/06/2009	Povich,Erin	14.00	HRS REG	\$	15.96	\$	(223.44
2	Gomez,Maria R	11/06/2009	Casados, Jim	40,00	HRS REG	\$	22.36	\$	894.40 - ARIL
3	Rosen, Rachel B	11/06/2009	Povich,Erin	3.50	HRS REG	5	15.96	\$	(55.86)
	Sublotal for Weak-Ended;	11/06/2009		57,50	HRS			5_	1,173.70

NOV 1 9 2009

adnesine RKraglen 2003520



Please detach and return this remittance stub with your payment.

### Thank you for choosing OfficeTeam!

OfficeTeam	Customer	Invoice	Total
12400 COLLECTIONS CENTER DRIVE	Number	Number	Amount
CHICAGO IL 60693	01300-000961000	30186327	<b>\$</b> 1,173.70

#### 013000096100030188327001173707

Page: Invoice Data: Invoice Number: Customer Number: Fed Tax ID:

NOU

Qty

1 11/19/2009 30224796 01300-000961000 94-1648752

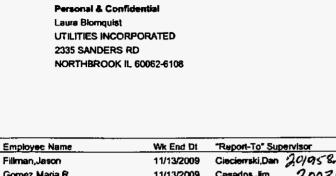
Amount

(800) 804-8367

Labor Invoice - DUE UPON RECEIPT

Please Remit To: Batch <u>10073</u> OfficeTeam 12400 COLLECTIONS CENTER DRIVE CHICAGO IL 60693 Doc <u>215428</u>

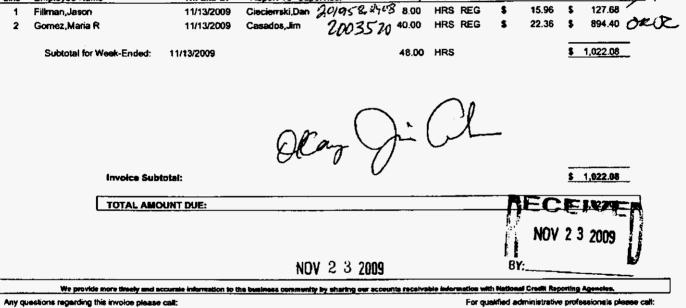
Bill Rate



. . ... ..

300156 OFFICETEAM

**Specialized Administrative Staffing** 



(800) 776-3770

Line

Please detach and return this remittance stub with your payment.

### Thank you for choosing OfficeTeam!

OfficeTeam	Customer	Invoice	Total
12400 COLLECTIONS CENTER DRIVE	Number	Number	Amount
CHICAGO IL 60693	01300-000961000	30224796	\$ 1,022.08

#### 0130000096100030224796001022088

3001118 JH V LAW OFFICES **ROSE, SUNDSTROM & BENTLEY, LLP** P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567 PLEASE REFER TO INVOICE NUMBER WHEN REMITTING (850) 877-6555 F.E.1# 59-2783538 10178 Approved by Logal UTILITIES, INC ATTN: JOHN STOVER NOVEMBER 10, 2009 Doc 216033 INVOICE # 41252 Doc 216033 2335 SANDERS RD NORTHBROOK, IL 60062 FILE # 30057-00183 PAGE 1 2010158,2906,0000 MATTER: 2009 RATE CASE/SANLANDO UTILITIES .60 174.00 10/01/09 CWM REVIEW CORRESPONDENCE FROM CLIENT REGARDING PROPOSED RESPONSES TO AUDIT STAFF'S REQUESTS: REVIEW CLIENT'S PROPOSED RESPONSES TO AUDIT STAFF'S REQUESTS .70 203.00 10/06/09 CWM TELEPHONE CONFERENCE WITH BART FLETCHER OF PSC STAFF REGARDING REQUEST FOR WAIVER OF STATUTORY DEADLINE TO BRING INTERIM RATE REQUEST TO AGENDA; DRAFT CORRESPONDENCE TO AND REVIEW CORRESPONDENCE FROM CLIENT REGARDING SAME; DRAFT CORRESPONDENCE TO BART FLETCHER REGARDING REQUEST FOR WAIVER OF DEADLINE FOR INTERIM RATE AGENDA. TELEPHONE CONFERENCE WITH CLIENT REGARDING . 50 10/07/09 CWM 145.00 STAFF'S REQUEST FOR WAIVER OF INTERIM RATE DEADLINE: DRAFT CORRESPONDENCE TO BART FLETCHER OF PSC STAFF REGARDING STAFF'S REQUEST FOR WAIVER OF STATUTORY DEADLINE TO BRING INTERIM RATE REQUEST TO AGENDA. 10/08/09 CWM TELEPHONE CONFERENCE WITH JOHN WILLIAMS REGARDING .50 145.00 AUTHORITY TO GRANT WAIVER OF INTERIM RATE DEADLINE: TELEPHONE CONFERENCE WITH BART FLETCHER REGARDING SAME: DRAFT CORRESPONDENCE TO COMMISSION CLERK WAIVING DEADLINE; PREPARE AND

FILE WAIVER WITH PSC CLERK'S E-FILING SYSTEM. 2.30 10/15/09 CWM REVIEW STAFF'S LETTER DEMANDING AN EXPLANATION OF 667.00 COLLECTION OF NSF CHECK FEES WITHOUT TARIFF AUTHORIZATION; REVIEW CURRENT TARIFFS IN LIGHT OF ISSUE RAISED; DRAFT CORRESPONDENCE TO CLIENT REGARDING NEED TO OBTAIN AUTHORIZATION TO COLLECT NSF FEES; REVIEW PSC CASES ADDRESSING NSF FEE ISSUES; REVIEW TARIFFS OF OTHER UTILITIES REGARDING ISSUE; REVIEW CORRESPONDENCE FROM CLIENT REGARDING AUTHORIZATION TO COLLECT FEES UNDER FLORIDA STATUTES; CONFERENCE WITH MARTY FRIEDMAN REGARDING SAME. NOV 17 2009

# LAW OFFICES ROSE, SUNDSTROM & BENTLEY, LLP P.O. BOX 1507 TALLAHASSEE, FLORIDA 32302-1567

(850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I.# 59-2783636

÷.

UTILITIES, INC

Invoice	<b>#</b> :	41252	PAGE	2	
10/28/09	CWM	REVIEW CORRESPONDENCE FROM CLIENT REVISED SYSTEM MAPS: REVIEW CORRE CLIENT TO STAN REIGER (STAFF ENGI MAPS: REVIEW REVISED SYSTEM MAPS	SPONDENCE FROM NEER) REGARDING	.30	87.00
10/30/09	CWM	STAFF. DRAFT CORRESPONDENCE TO PSC CLERK FILING OF REVISED SYSTEM MAPS: PR DOCUMENTS WITH PSC CLERK'S E-FILI	EPARE AND FILE	.50	145.00
		TOTAL HOURS		5.40	
		professional fees 🧐	290 hr. \$ 1.56	6.00	
	CHR	ISTIAN W MARCELLI	5.40	1,566.00	
		LONG DISTANCE CALLS OUTSIDE PHOTOCOPIES	2.07	.75 0.74	
		PHOTOCOPIES		2.25	
		TOTAL COSTS ADVANCED	\$ 2,57	3.74	
		TOTAL STATEMENT	\$ 4,13	9.74	
		2010158.	29010 009	01	

### ROSE, SUNDSTROM & BENTLEY, LLP

P.O. BOX 1567 TALLAHASSEE, FLORIDA 32302-1567 (850) 877-6555

PLEASE REFER TO INVOICE NUMBER WHEN REMITTING

F.E.I.# 59-2783536

UTILITIES, INC ATTN: JOHN STOVER 2335 SANDERS RD NORTHBROOK, IL 60062

NOVEMBER 10, 2009 INVOICE # 41252 FILE # 30057-00183

### MATTER: 2009 RATE CASE/SANLANDO UTILITIES

CURRENT INVOICE SUMMARY

SUMMARY OF CHARGES RENDERED ON THIS INVOICE:

CURRENT FEES:	\$ 1,566.00
CURRENT COSTS:	\$ 2,573.74
TOTAL CHARGES FOR THIS INVOICE:	\$ 4,139.74
OUTSTANDING ACCOUNTS RECEIVABLE:	\$ 15,907.50

29012 00901

TOTAL AMOUNT DUE THIS MATTER:

)47.24

3028361

Doc

### State of Florida



## Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD 71200 TALLAHASSEE, FLORIDA 32399-0850 Batch\_\_\_\_\_7200

-M-E-M-O-R-A-N-D-U-M-

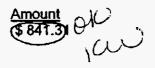
21955-

DATE:10/27/2009TO:Clerk's OfficeFROM:Karen Belcher, Fiscal Services Supervisor

RE: Invoicing For Reimbursable Travel Expense

Reimbursable travel expenses were incurred by the Commission employee(s) listed below, and the related travel voucher(s) and receipt(s) are attached:

Date of Travel 10/11-14/2009 Employee Bety Maitre



Please invoice the following entity, and include the date(s) of travel:

Utilities, Inc 2335 Sanders Road Northbrook, IL 60062

KOB:rt

2010158.2909.00901 280.44 2010161.2909.0001 280.44 2010159.2909.0001 280.44 MAILED 18 841.31 1109/09

State -41	Florida Payee: Bety I		Public Service Co								ronn.	
State of I	for Reimbursement <u>X</u> Offi		arters Miami	Die	vision: _F	RCP						
, -		e: Miami			ganization	Code: 61		-001	Social S	iecurity No	:	
2009 Mith/Dy	Travel Performed	Purpose or Reason	Time of Departure		Meals for		Miles	iĝe	••••••••••••••••••••••••••••••••••••••	*Reptal	*Olher Transport and Inciden Expen	ation
.	from Point of Origin to Point of Destination	(Name of Conference, Convention, or Seminar)	& Return	Per Diem	Giasz A & B	"Actual Lodging	Мар	Vicinity	"Air Fare	Car	Amount	Туре
10/11/09	Fort Lauderdale.FL-Chicago,IL	Utilities inc Dckt 090381-SU	05:45 AM	8	\$ 🧹 36.00	\$ 63.22		5	\$ 199.60		\$	
10/12/09	Nonthbrook, IL-Vicinity, IL	Utilities, Inc. Dckf 090381-SU	1	5	\$ / 36.00	\$ , 83.22			\$	5	\$	
10/13/09	Northbrook, IL-Vicinity, IL	Utilies, Inc. Dokt 090381-SU	1	\$	\$ / 36.00	\$ / 83.22			\$	5	\$	
10/14/09	Chicago,IL-Fort Lauderdale,FL	UWiles, Inc. Ockt 090381-SU	/11:30 PM	\$ 80.00	\$	\$		5	\$ 199.60	<b>b</b>	5	
11			1	5	\$	\$			\$	<u> </u>	5	
11			1	5	\$	\$			\$	§	5	
11				. <b>.</b>	\$	\$			\$	P	5	
				\$		~			<del>}</del>		₽	
			<u> </u>		2 	* •			•	P	•	
. / /			· · · · · · · · · · · · · · · · · · ·	<b>P</b>	*	*			<u>e</u>	р К	e	
			· · · · · · · · · · · · · · · · · · ·	k	ę	*			<u>¢</u>	k	te	
	ow the travel activity is critical to the agency's	m/ssize.	Registration				10	miles		<u> </u>		
	• • • •	rges for utilities under the agency's jurisdiction, the	Fee									
Commission	In required to determine the prudent cost of prov	iding service to customers (Sections 366.041 and	\$ 0.00	P-CARD CI	HARGES	\$0.00	@ \$0.44	Vmile	\$0.00	\$0.00	\$0,00	Grand Total
		Mity records by staff for this determination and is. <u>"SC will be refunded</u> all expenses by Utilities, Inc. 2335	1	\$80.00	\$108.00	y \$249.56		\$4.45	J \$399.20	\$0.0	\$0.00	\$841.31
Sanders Ro	ed, Northbrook, IL 80052		Transportation	Voucher No. 2004.34					Less Advance Received \$ 0.09			
				P-Card Vo.						Purchases 1	-	0.00
I hereby a					-					embursable		0.00
expenses	with or affirm that the above expenses were in in the performance of my official duties; and v moy, the travel is considered critical to the eg n is conference or convention registration fee	vere directly related to the official duties		Reg. Vo. No					LESS NUMPE		P-Gano \$	
included a	in a conference or convention registration fee	have been deducted from this travel claim;		Adv. Pay. S	WDN							
with requi	ils claim is true and correct in every material a remente of Section 112.861, Florida Statules.	natter, and same conforms in every respect		War. No.	102004	64			N	et Amount D	ue \$	8131
Payee	's Signature:	Billy 2		War. Date:	1/n/23/2	19 11	11	11	PSC will be ref	unded part o	r all expenses(	Y/N)? Y
Dete P	repared: 10/15/09 Title:	Regulatory Analyst #				Identify exper	the by applic	abte letter	as follows:			
of my kno was perfo	to Section 112.961(3)(s), Florida Blatules, I he wiedge, the above travel was to attend to offi- rmed for the pumposc(s) stated above, envisor's signature: 10/15/09	init business of the State of Floride and Control of the State of Floride and Control of the State of Floride and Market State of the State of th		(over \$25 \$25); tolk map; CM train; ain	ine; lodging;	(over undry: not coin phon	G-Tol e); D-Ma E-Sul	ite Aircraft II P Isway/Train		l-Privata / J-Buaine: K-Airtare L-Stata V	ns-related CML In Lieu of mile shicle No.	ege
Division	Raviewer's Initials: (Require	d) Fiscal Reviewer's Initials: VM 16/20 2	T 10 20 (Required)	car and a	ntra bag tee.		G-Lan	d/Lime/Shu undry		P-Portage	ADM 40-A(REV	Tipe

1

Florida Public Service Commission

Form: 32742

.

-

•



「などろうないないです」

### Candlewood Suites, Wheeling

### 8000 CAPITOL DRIVE Wheeling, IL 60090

		US	Cashier	ID: 648	10-14-09
Fort La	aitre outh Pine Island Rd uderdale Florida 001 33328	Folio No. : <b>30240</b> A/R Number : Group Code : Company : Leisure Membership No. : Invoice No. :		Room No.:Arrival:Departure:Conf. No.:Rate Code:Page No.:	338 10-11-09 10-14-09 64710975 IMSTI 1 of 1
Date		Description		Charges	Credits
10-11-09	Room Charge			74.99	
10-11-09	State Occupancy Tax			4.48	
10-11-09	City Occupancy Tax			3.75	
10-12-09	Room Charge			74.99	
10-12-09	State Occupancy Tax			4.48	
10-12-09	City Occupancy Tax			3.75	
10-13-09	Room Charge	· · · · · · · · · · · · · · · · · · ·		74.99	
10-13-09	State Occupancy Tax	· · · · · · · · · · · · · · · · · · ·		4.48	<i>_</i>
10-13-09	City Occupancy Tax			3.75	
10-14-09	American Express	XXXXXXXXXX1000			249.66
			Total	249.66	249.66
			Balance	0.00	

### Guest Signature:

٠

.

,

I have received the goods and / or services in the amount shown heron. I agree that my liabliky for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

167114119444114000	DATE: 1 CONFIF AGENT	JTHWES	9 N NUME 9	nes'	F9IV	ITINERARY / RECEIPT					
Ŷ	From FL		Flight 238 587	Date 110CT 140CT	Time 0815A 0630P	RECEIPT Customer Name MAITRE/BETY	Base tare 351.63	Fees/Taxes 47.57	Totai 399.20		
1111519	Corporate					GRAND TOTAL	351.63	47.57	399.20		

.

ANVAR JOC 13: SHON

COMMESSANERS; MATTHEW M. CARTUR IT, CILVIRMAN LINA POLAK EDGAR NATHAN A. SKOP NANCY ARGENZIAND XATRINA J. MCMUNRIAN

### STATE OF FLORIDA



MIAND DISTRICT OFFICE. 3625 NW 82 AVE SUITE 400 MIAML FL 33166 (305) 470-5600

### Public Service Commission

October 5, 2009

VIA Facsimile - (305)470-5606

Ms. Kirston Weeks Manager, Regulatory Accounting Utilities, Incorporated 2335 Sanders Road Northbrook, JL 60062

Ret Utilities. Inc. Utilities Inc of Longwood Rate Case Investigation Docket No. 090381-WS

#### Dear Ma, Weeks:

This letter is to confirm our earlier convensation, whereby you agree that the Florida Public Service Commission shall conduct the above-mentioned audit investigation on-site in Northbrook, IL.

Per Rule 25-30.110, Florida Administrative Code, all reasonable travel-related costs incurred outside the State of Florida by Commission staff will be reimbursed to the Commission by Utilities, Inc. I currently estimate that the cost should not exceed \$1,850 for the planned three days of Fieldwork beginning October 12, 2009. Every effort will be made to expedite the audit process and minimize the cost to your company. Please sign a copy of this letter indicating your understanding and acceptance of the above-mendioned statements and return to me via facsimile to (305) 470-5606.

Thank you for your assistance in this regard, and should you have any questions, please call mc at (305)470-5600.

Sinceret ty Allelas

Kathy Welch Public Utility Supervisor Division of Regulatory Compliance

Signature and title of utility

MIAMI DESTRECT OFFICE + 3625 NW \$2 AVE SUIT 408 + MIAMI, FL 33166-7692 An Allemetre Action / Equal Opportunity Replayer

PSC: Website: http://www.floridapsc.com

Internet Sounds contact@provides.040

S^S.9

10:3854785686

9902 865 198 I

ONT FORTHING

### FLORIDA PUBLIC SERVICE COMMISSION

2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Date: 11/06/09

2335 Sanders Road

Northbrook, IL 60062

Utilities, Inc.

### **INVOICE NO** 10974

\* \* \*

This number must appear on all checks or correspondence regarding this invoice.

Date Paid \_

Amount Paid \_Pending

🗆 Check # \_\_

Cash Mailed-in Check

CLK Initials DM

QUANTITY	TYPE	ke checks payable to: FLORIDA PUBLIC SERVICE CO	PRICE	AMOUNT
	⊡œ			
	DVD			
	PAGES	Reimbursable travel expenses were incurred by Bety Maitre (10/11-		
1	⊡ssc	14/2009).	\$841.31	<b>\$841.31</b>
	۵D			
	🗆 DVD			
	PAGES			
	⊡ssc			\$0.00
<u></u>	۵D			
				\$0.00
	□ssc			\$0.00
	⊡œ			
	PAGES			
				\$0.00
			TOTAL	\$841.31

\*Special Service Charge (SSC). Pursuant to Section 119.07(4)3.(d), Florida Statutes, if the nature or volume of public records requested to be inspected or copied pursuant to this subsection is such as to require extensive use of information technology resources or extensive clerical or supervisory assistance by personnel of the agency involved, or both, the agency may charge, in addition to the actual cost of duplication, a special service charge, which shall be reasonable and shall be based on the cost incurred for such extensive use of information technology resources or the labor cost of the personnel providing the service that is actually incurred by the agency or attributable to the agency for the clerical and supervisory assistance required, or both.

If you would like to deliver payment and pick-up the requested information, the Office of Commission Clerk is located at the Betty Easley Conference Center, 4075 Esplanade Way, Room 110, Tallahassee, Florida.

PSC/CCA xxx-C Rev. 09/09

### FLORIDA PUBLIC SERVICE COMMISSION

2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Date: <u>11/06/09</u>

### **INVOICE NO** 10974

<u>ተ</u> ተ

This number must appear on all checks or correspondence regarding this invoice.

Ŧ

Date Paid \_

Amount Paid \_Pending

Check # \_\_\_\_\_

□ Cash □ Mailed-in Check

CLK Initials <u>DM</u>

Please make checks payable to: FLORIDA PUBLIC SERVICE COMMISSION											
QUANTITY	TYPE	DESCRIPTION	PRICE	AMOUNT							
	Ľ۵										
	🗆 DVD										
	PAGES	Reimbursable travel expenses were incurred by Bety Maitre (10/11-									
1	🗆 ssc	14/2009).	\$841.31	\$841.31							
	L CO										
	🗆 DVD										
	PAGES										
	□ ssc			\$0.00							
	⊡œ										
	PAGES										
	🗆 ssc			\$0.00							
	Πœ										
	DVD										
	PAGES										
	□ssc			\$0.00							
	Πœ										
	🗋 DVD										
	PAGES										
				\$0.00							
			TOTAL	\$841.31							

\*Special Service Charge (SSC). Pursuant to Section ±19.07(4)3.(d), Florida Statutes, if the nature or volume of public records requested to be inspected or copied pursuant to this subsection is such as to require extensive use of information technology resources or extensive clerical or supervisory assistance by personnel of the agency involved, or both, the agency may charge, in addition to the actual cost of duplication, a special service charge, which shall be reasonable and shall be based on the cost incurred for such extensive use of information technology resources or the labor cost of the personnel providing the service that is actually incurred by the agency or attributable to the agency for the clerical and supervisory assistance required, or both.

If you would like to deliver payment and pick-up the requested information, the Office of Commission Clerk is located at the Betty Easley Conference Center, 4075 Esplanade Way, Room 110, Tallahassee, Florida.

PSC/CCA xxx-C Rev. 09/09

Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062

### **State of Florida**



Public Serbice Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

### -M-E-M-O-R-A-N-D-U-M-

DATE:	10/27/2009
TO:	Clerk's Office
FROM:	Karen Belcher, Fiscal Services Supervisor 🦑
RE:	Invoicing For Reimbursable Travel Expense

Reimbursable travel expenses were incurred by the Commission employee(s) listed below, and the related travel voucher(s) and receipt(s) are attached:

4

Date of Travel 10/11-14/2009 Employee Bety Maitre <u>Amount</u> \$ 841.31

Please invoice the following entity, and include the date(s) of travel:

Utilities, Inc 2335 Sanders Road Northbrook, IL 60062

KOB:rt

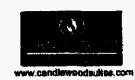
	- A Bab	/ Maitre	a Public Service Co	mission	ŀ					Form:	32742
· ·	for Reimbursement <u>X</u> O		verters: <u>Miami</u>		vision: rganization	RCP Code: <u>6</u>	 	Social I	Security No		
2009 Mth/Dy	Travel Performed from Point of Origin	Purpose or Reason (Name of Conference,	Time of Departure	Per	Meals for Class	*Actual	Mileage	- •Air	'Rental	*Other Transport and Inciden Expen	talion
·	to Point of Destination	Convention, or Seminar)	Return	Diem	A&B	Lodging	Map Vicinity	/ Fare	Car	Amount	Туре
And and a second se	Fort Lauderdale, FL-Chicago, IL	Utilities Inc Dokt 090381-8U	05:45 AM/	3	\$ 🖌 38.00	\$ 83.22		5 <b>S</b> 199.60		\$	
A	Northbrook, /L-Vicinity, IL	Utilities, Inc. Dokt 090381-8U	1	<u> </u>	\$ / 36.00	_		\$	5	\$	
A	Northbrook, N_Vicinity, IL	Ulilikes, Inc. Dokt 090381-SU	1	£	<b>5</b> / 36.00	5 63.22		5	5	\$	
	Chicago, IL-Fort Laudardale, FL	Utilities, Inc. Dakt 090381-SU	/11:30 PM	<u>5 / 60.00</u>	<b>?</b>	а с		5 \$ 199.60			
····		·		-f	* *	* *			[	<del>.</del>	
111	·····	···			8	Ś	<u>+</u>	2		<u> </u>	
11				- <b>[</b>	<u>s</u>	5		is —	£	S.	{
11			·	5	\$	\$		\$	<b>.</b>	Š I	
11			1	\$	\$	\$		s	8	\$	
11			1	\$	\$	\$		\$		\$	
11			1	\$	\$	\$		\$	•	\$	
Describe h	ow the travel activity is critical to the agenc	y'a mission:	Registration				10 miles			]	
		harges for utilities under the egency's furisdiction, the oviding service to customers (Sectional 366.041 and	fee	P-CARD C	HARGES	\$0.00	@ \$0.445/mile	\$8.00	\$0.00	\$0.00	Grand Total
		I utility records by stall for this determination and ta	\$ 0.00		F						
		PSC will be refunded all expenses by URRies, Inc. 2335		\$80.00	\$108.00	× \$249.66	\$4.4	5 / \$399.20	\$0.00	\$0.00	\$841.31
Sanders Pop	ed, Northbrook, IL, 60062		Transportation	Voucher N	. DU	7434		Less Advan	a Received S		0.00
				P-Card Vo.	N			Less P.Cant	Purchases 5	•	0.00
I hereby c	erilly or allow that the above superase was	a actually incurred as necessary traveling	1	Reg. Vo. N				-	imbursable (	P-Carri &	0.00
of the age	In the performance of my ornicial dubes; an moy; the travel is considered critical to the	a actually incurred as necessary traveling d were directly related to the official durbes agency's mission; any meals or lodging of have been deducted from this travel claim;	L	Adv. Pay. 5				-			
and mat ti	his claim is the and correct in every materia	i matter, and aame conforms in every respect				4.1	<u>-</u> "	-1			-
-	irements of Section 112.061, Florida Statuje	AT-			02104				el Aerount Du		N_1_1
rayas	's Signature:	D Truly L		- War. Dete:	<u>'/a/73/k</u>	<u>7 !!</u>	<u></u>	PSC will be ref	unded part or	all expenses()	
Date I	repared: 10/15/09 Titla:	Regulatory Analyst #				Identify expen	se by applicable lette	r in follows:			$\sim$
of my kno was perfo	WNT [ S	Bellel business of the State of Florida and		(over \$25 \$25); tell map; CM train; am	equired for ter fare); parking s(over \$25); is U expenses(if Ne; lodging; txtra bag fee.	i (over iundry; i not coin phoni	A-Parking B-State Aircrai C-Toti D-Map E-Subway/Trai F-Taxid.umo/31	in	)-Private / J-Duslinas K-Airfare ( L-State Ve	a-neisted CMU in Lieu of miles	199
Bhriston	Reviewer's Initials: (Requ	ired) Flacal Reviewer's Initiats: VM 16/20 R	T1+ 20 (Required)				G-Laundry	T. S.	P-Portage		o Nos
	<u> </u>									ADM 40-A/REV	

÷

٠

-

.



### Candlewood Sultes, Wheeling

A PARA

·.

### 8000 CAPITOL DRIVE Wheeling, IL 60090

		US	Cashier	ID: 648	10-14-09
Fort La	aitre puth Pine Island Rd uderdale Florida 001 33328	Folio No.:30240A/R Number:Group Code:Company:LeisureMembership No.:Invoice No.:		Room No.:Arrival:Departures:Conf. No.:Rate Code:Page No.:	338 10-11-09 10-14-09 64710975 IMSTI 1 of 1
Date	1	Description		Charges	Credits
10-11-09	Room Cherge			74.99	
10-11-09	State Occupancy Tax			4.48	
10-11-09	City Occupancy Tax			3.75	
10-12-09	Room Charge			74.99	
10-12-09	State Occupancy Tax	·····	<u> </u>	4.48	
10-12-09	City Occupancy Tax			3.75	
10-13-09	Room Charge			74.99	
10-13-09	State Occupancy Tax			4.48	
10-13-09	City Occupancy Tax			3.75	
10-14-09	American Express	XXXXXXXXX1000			249.66
			Total	249.66	249.66
			Balance	0.00	

### Guest Signature:

· · · ·

•

t have received the goods and / or services in the amount shown heron. I agree that my liablity for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

_	SOUTHWES	r Airlin	ES'	ITINE	RARY / RECEIPT			•
AC-167714199ew.1%/008	DATE: 110CT09 CONFIRMATION AGENT: FLLK09	NUMBE	<b>R: N6F</b>	-9IV			·	
×	TINERARY Fram To FLL MDW MDW FLL	238	Date 11OCT 14OCT	Time 0815A 0630P	RECEIPT Customer Name MAITRE/BETY	Base tare 351.63	Fees/Texes 47.57	Totel 399.20
490ris17					GRAND TOTAL	, 351.63	47.57	399.20

.

.

------

COMMENCINERS: MATTHEW M. CARTUR II, CHAIRMAN LORA POLAK EDGAR NATHAN A. SKOP NANCY ARGENZIANO KATRINA J. MCMURRIAN

2 ....



MIANI DISTRICT OFFICE 3625 NW 82 AVE SUITE 400 MIAMI, FL 33166 (305) 470-5600

### Hublic Service Commission

October 5, 2009

VIA Facsimile - (305)470-5606

Ms. Kinsten Weeks Manager, Regulatory Accounting Uditics, incorporated 2335 Sanders Road Northbrook, JL 60062

Re Utilities, Inc. Utilities Inc of Longwood Rate Case Investigation Docket No. 090381-WS

Dear Ms. Weeks:

This letter is to confirm our earlier conveniation, whereby you agree that the Florida Public Service Commission shall conduct the above-mentioned audit investigation on-site in Northbrook, IL.

Per Rule 25-30.110, Florida Administrative Code, all reasonable travel-related costs incurred outside the State of Florida by Commission staff will be reimbursed to the Commission by Utilities, Inc. I currently estimate that the cost should not exceed \$1,850 for the planned three days of fieldwork beginning October 12, 2009. Every effort will be made to expedite the audit process and minimize the cost to your company. Please sign a copy of this letter indicating your understanding and acceptance of the above-mentioned statements and return to me via facaimate to (305) 470-5606.

Thank you for your assistance in this regard, and should you have any quastions, please call . TDc al (305)470-5600.

Sincerely. L. Allalas

Kathy Welch Public Utility Supervisor Division of Regulatory Compliance

Signature and title of utility of

MIAMI DESTRICT OFFICE + 3625 NW \$2 Ave, Statz 400 + Miami, FL 30164-7682 An Aliculty Action/ Equil Operativity Support

SC Weinsler https://www.Secielapre.com

10:38241928E

Johnnas Cornel: conner@pre-state.ft.m

2~2	•ч
-----	----

9902 B65 268 T

101-02-5009 14:19 FROM: UTILIES. INC.

3028341



1.2

### Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

### -M-E-M-O-R-A-N-D-U-M-

DATE:	10/27/2009	Batch
TO:	Clerk's Office	2 1950
FROM:	Karen Belcher, Fiscal Services Supervisor 23	D∞219558
RE:	Invoicing For Reimbursable Travel Expense	

Reimbursable travel expenses were incurred by the Commission employee(s) listed below, and the related travel voucher(s) and receipt(s) are attached:

Date of Travel 10/11-14/2009 Employee Kathryn L Welch

ok Amount \$ 1.028.35 11.

Please invoice the following entity, and include the date(s) of travel:

Utilities, Inc 2335 Sanders Road Northbrook, IL 60062

KOB:rt

2010158.2909.00901 201014(-2909.00901342.79 2010159.2909.00901342.79 MAILED \$1,028.35 11/09/09

State of	Fiorida Payse: Kathr	yn L. Weich										
•	for Reimburgement X Off	icial Temporary Headqu	arters: <u>Miami</u>		vision: _F	rcp						
		ee: Miami		Or	ganization	Code: 6	1-10-03-0	5-001	Social S	Security No	:	
2009 M&h/Dy	Travel Performed	Purpose or Reason	Time of Departure		Meals		Sillie	130			Transpor and Incide Expen	tation Intal
	from Point of Origin to Point of Destination	(Name of Conference, Convention, or Seminar)	E Return	Per Diem	Class A&B	*Actual Lodging	Map	Vicinity	*Air Fore	*Rental Car	Amount	Туре
10/11/09	Fort Lauderdale, FL-Chicago, H.	Utilities, Inc. Ockt 090381-SU	05:00 AM	5	\$ / 30.00	\$ / 83.22		5	\$ 199.60		\$	
10/12/09	Northbrook, IL, Vicinity, IL	Utilities, Inc. Dokt 090381-SU	1	5	\$ / 36.00	\$ 03.22			\$	5	\$	
10/13/09	Northbrook, IL-Vicinity, IL	Utilities, Inc. Dokt 090381-SU	1	5	\$ 🖌 36.00	\$ , 63.22			5		\$	
10/14/09	Chicago, IL-Fort Lauderdala, FL	Utilities, Inc. Dokt 090381-SU	/11:15 PM	\$ 80.00	\$	\$		9	\$ 199.60	/ 113.00	\$ / 74.04	A,C,M
11			1	\$	\$	5			5		\$	
11			1	\$	\$	\$			\$	ř	\$	
11			1	6	\$	\$			\$		\$	
11			1	\$	\$	\$			\$	<u>ه</u>	\$	
11			1	5	S	\$			\$	Ē	\$	
TT			1	5	\$	\$			\$	š	\$	
11			1	\$	\$	\$			\$	F	\$	
11			4	\$	\$	\$			\$	<u>ه</u>	\$	
Describe h	ow the travel activity is critical to the agency's	i mission:	Registration		*	\$\$ 255.06	10	mies				
		inges for utilities under the spency's jurisdiction, the iding service to customers (Sections 366.041 and	Pee	- P-CARD CI		\$249.66	@ \$0.44	5/mi <del>le</del>	\$399.20	\$113.00	\$0.00	Grand Total
967.081, FK	ride Statutes). This travel permits inspection of a	utility records by staff for this determination and is	\$ 0.00	580.00	\$102.00	/ \$249.68		\$4,45	/ \$399.20	\$113.00	<del> </del>	10.78.3E
	t order to fulfill the agency's statulory (Coligation, ) ad, Northbrook, N. 60062	SC will be refunded all expenses by Utilities, Inc. 2335			6	10.7						
			Transportation	Voucher No	100	7.34			Less Advance	a Received	F .	0.00
1				P-Card Vo.	No. DD	429.0	100438	leved.	Less P-Card	Purchases \$	58 767.	<b>6</b> 761.85
I hereby c	entity or affirm that the above expenses were t in the performance of my official durines; and	ictually incurred as necessary traveling		Reg. Vo. No					Less Non-Re	dim burgadole i	-Card S	0.00
of the age	in the performance of my orticial durines; and in incy, the travel is considered critical to the ag in a conference or convention registration fee	ency's mission; any masis or lodging		Adv. Pay. SI								
and that t	n a conference or convention registration tee his claim is true and contect in every material i rements of Section 112.06, Storica Statutes.	have been deducted from this travel clebs; nation, and same conforms in every respect				( )	•					
1	<b>T</b>	it file in-		1	020040			i		H Amount Du		260.49
Payee	's Signature:			- Wer. Dete:	10/23/09	1 11	11	11 1	PSC will be refi	inded part or	ali expenses(	Y/N)? Y
Date I	Proparad: 10/15/09 / Title:	Public Utilides Supervisor				klentify expen	ise by appli	cable letter	as follows:			9
Pontuant	to Section 112.001(3)(a), Florida Statutas, I he	reby certify or affirm that to the best	· · · · · · · · · · · · · · · · · · ·	- Receipts re	quired for tax	Mimo	A-Pa	rking		H-Airline I	ixtra Bag Fee	
	wiedge, the above travel was to attend to office rmed for the purposets) stated above.	cial business of the State of Floride and		(over \$25)	larej; parking	(over	B-31	ste Aircraft		- [-Private A	lincraft	
	ervisor's Signature:	n m alstalle			i(over \$25); læ		C-To				a-related CML	
		i la land and				not coin phon	••				in Lieu of mile shiele No.	age -
	10-19-07 Wh A		liance		ine; lodging; r stra bug fee.			doway/Train ≾i∕Linno/Shu		L-State Vi M-Ges Re	inicie No. teista Reculri	d
Division	Reviewer's Initials:(Require	id) Flacal Reviewer's Initials: MI 10/20 11	10 D (Required)					undry		P-Portage	T	Tipe
			. Unker	L						PSC	ADM 40-AIREV	7.04/30/09)

.

•

-

# See affact neuts

State of	Fiorida	Flo	rida Public Se	rvice Commi	ssion		Form: <u>32744</u>
Voucher	for Reimbursement						
of Trave		Kathryn L. Weich			Division: RCP	Organization Code: 61-10-03	05-001
	STATE OF FLORIDA PURCHASI TION REQUIRED TO BE COMPLETED OF ING THE STATE OF FLORIDA PURCHASIN	ILY WHEN TRAVEL RELATED EXPENSES ARE				<u>OM, Y WHEN UNAUTHORIZED. NON REINBURSABLE IT</u> IG THE STATE OF PLORIDA PURCHASING CARD	ens were
DATE	MERCHANT/VENDOR	DESCRIPTION OF ITEM ACQUIRED	AMOUNT OF CHARGE	DATE	MERCHANT/VENDOR	DESCRIPTION OF ITEM ACQUIRED	AMOUNT OF CHARGE
10/11/09	Candlewood Sultes	lodging	85.22	10/11/09			0.00
10/11/09	Southwest Arlines	Airfare	199.60	10/11/09			0.00
10/12/09	Candlewood Sultes	loidging	85.22	10/12/09			0.00
	Candlewood Suites	lodging	85.22	10/13/09			0.00
10/14/09	Southwest Atrine	al/fare	199.60	10/14/09	Candiewood suites	overcharge	0.00
10/14/09	AVIS	Rental car	113.00	10/14/09			0.00
		TOTALS	767.86			TOTALS	0.00
Payee's	Signature: <u>proposed</u> by	10/01/09 place all	-		Date Propered: 10/21/09	PSC/CCA A	0-A(REV.05/01/08)

•

÷

.



.

÷

#### Candlewood Sultes, Wheeling

8000 CAPITOL DRIVE Wheeling, IL 60090

<del></del>		Ŭs	Cashier ID: 648 10-14-09
Kathy V	Velch	Folio No. : 30239	Room No. : 337
		A/R Number	Arrival : 10-11-09
US		Group Code :	Departure : 10-14-09
		Company : Leisure	Conf. No. : 64710974
		Membership No. :	Rate Code : IMSTI
		Invoice No.	Page No. : 1 of 1
Date		Description	Charges Credits
0-11-09	Room Charge		74.99
0-11-09	State Occupancy Tax	· · · · · · · · · · · · · · · · · · ·	4.48 \$ 8 3.2
10-11-09	City Occupancy Tex		3.75
0-12-09	Candleweod Cupboard		5.00 A
0-12-09	Room Charge		74.99
0-12-09	State Occupancy Tax		*** \$ 83,2
0-12-09	City O cospancy Tax		3.75
0-13-09	Candlewood Cupboard		1.00 (A)
0-13-09	Room Charge		74.59
0-13-09	State Occupency Tax	· · · · · · · · · · · · · · · · · · ·	448 5 83,2
0-13-09	City Occupancy Tax-		3.75
0-14-00	Vies	200000000000000000000000000000000000000	235.86
0-14-09	Cash		5.00
0-14-09	Vita	over paid 2000000000003184	A 8.00
			Total 255.66 255.66
			Balance 0.00

,

.

.

..

Guest Signatures: I have received the goods and / or services in the amount shown heron. I agree that my leadity for this bill is not weived and agree to be held personally liable in the event that the indicated person, company, or associate task to pay for any part or the full amount of these charges. If a credit card charges, if utther agree to perform the obligations set forth in the cardholder's agreement with the issuer.

A Renoved \$6 of personal charges from P Cerd

.

### the state of the

ATLE & PALATINE HARATHON ROSPECT HTS. IL.

÷.,

OLF AND PALATINE NA 201 S WOLF ROAD RUSPECT HEIGHTS IL ...RE 00000160416

3/14/09 10:35:41 ACCTS ISA itt sans sans 1293 PT# 8-9514 WE 103534 FR 69 01-016 THE OO APPR 080286

SELF 5.0936 \$2.599 HP# T LEADED ICE/CAL 913.24 EL TOTAL TAL \$13.24

I COULD HAVE SAVED IP TO BO. 56 BY ISING A MARATHON NASTERCARD

Thank you 1-847-537-9546

ZIP CODE PROMPTED

FT. LAUD-DLWD INT'L ALSPORT 254-359-0200 EXIT HIZO FRO NO. 9210 ET: 101109 06:28 ς. EX. 101409 22:47 ATTHINTS & GO.OO VE SA KAN KOOKKKOKID93 XXXXX 101 AUTH CUDE 080986 ENTRY 7 Reatine) ... ROT VAL \$ 0.00 .. THANK YOU YOR YOUR VISIT

···--

ILLINGIS STATE TOLL BIGHMAY AUTHORITY PL 19-74

CASH PAID

10/14/09 02:18:57PM \$0.80

.1

Ð

ļ

## Kathy Welch

۰,

 From:
 Southwest Airlines [SouthwestAirlines@luv.southwest.com]

 Sent:
 Monday, October 05, 2009 10:37 AM

 To:
 Kathy Welch

Subject: Tickettess Confirmation - WELCH/KATHRYN LYNN - NPC917



Receipt and Itinerary as of 10/05/09 9:37 AM

SOUTHWEST,COM

Confirmation Number NPC917



Confirmation Date: 10/05/09 Received: WN/KATHY WELCH BY ICBM

Be prepared when you get there! Consuit <u>Trave? Guide</u> for relevant tips from real travelers.

Passenger Information			
Passenger Name	Account Number	Ticket#	Expiration <sup>1</sup>
WELCH/KATHRYN LYNN	- None Entered -	5262157836130	10/05/10
1 All travel local days for a travelable constraint		. h., <b>m</b> .,	

<sup>1</sup> All travel involving funds from this Confirmation Number must be completed by the expiration date.

## Itinerary

Depart: FT LAUDE	RDALE FL t	o CHICAGO MIDWAY	Traval Tima: 3 hrs 10 mins
Date	Flight	Routing Details	
Sun Oct 11	<b>#</b> 023 <b>8</b>	Depart FT LAUDERDA Arrive in CHICAGO MI	LE FL (FLL) at 8:15 AM DWAY (MOW) at 10:25 AM
Return: CHICAGO	MIDWAY to	FT LAUDERDALE FL	Travel Time: 2 hrs 55 mins
Date	Flight	Routing Details	
Wed Oct 14	# 0587	Depart CHICAGO MID Arrive in FT LAUDERD	WAY (MDW) at 6:30 PM ALE FL (FLL) at 10:25 PM

#### Cost and Payment Summery

Base Fere	\$351.63
+ Excise Taxes	\$26.37
Advertised Fare	\$378.00
+ Segment Fee	\$7.20
+ Passenger Facility Fee	\$9.00
+ Security Fee1	\$5.00
Total Payment	\$399.20

<sup>1</sup>Security Fee is the government-

## 10/15/2009

rage 2 UI 2

ż

Imposed September 11th Security Fee.

## Current payment(s)

10/05/09 Visa XXXXXXXXXXXX3184 \$399.20

## Fare Rule(s)

\*1

.

٠

All travel involving funds from this Confirmation Number must be completed by the expiration date. Any change to this itinerary may result in a fare increase.

Fare Calculation:

FLL WN CHI189.77RCNR WN FLL161.86ODCNR 351.63 END ZFFLLMDW XFFLL4.5MDW4.5 AY5.005FLL2.50 MDW2.50

## Important Checkin Requirement

Passengers who do not obtain a boarding pass and are not present and available for boarding in the departure gate area at least ten minutes prior to scheduled departure time may have their reserved space cancelled and will not be eligible for denied boarding compensation.

## Southwest Airlines Co. Notice of Incorporated Terms

Air transportation by Southwest Airlines is subject to Southwest Airlines' Passenger Contract of Carriage, the terms of which are incorporated by reference.

Notice of Incorporated Terms

Additional Information for Travelers Onine Checkin (Free Bagage Alexandre ( Checkin Requirements Inflight Service ( Travel Tools ( Refund Information ) Privacy Policy ( Southwest Airlines Destinations

We can <u>notify you of flight departure or envirol status via text messagus</u> on your cell phone, peger, personal digital assistant (PDA), or e-mail account, Or, use our automated phone service by calling 1-883-SWA-TRIP.

## 10/15/2009

- . .

HOLK JOB 13:340

COMMESSARES: MATTHEW M. CARTUR II, CLIAIRMAN LAVA POLAK EDGAR NATHAN A. SKOP NANCY ARGENZIANO KATRINA I. MCMUNRIAN



Miany District Office 3625 NW 52 Ave Suite 400 Miana, FL 33166 (303) 470-5600

## Public Service Commission

October 5, 2009

VIA Facsimile - (305)470-5606

Ms. Kirston Wecks Manager, Regulatory Accounting Utilities, Incorporated 2335 Sanders Road Nonthbrook, JL 60962

Re: Utilities, Inc.

Utilities Inc of Longwood Rate Case Investigation Docket No. 090381-WS

Doar Ma, Weeks:

This letter is to confirm our earlier convension, whereby you agree that the Plonida Public Service Commission shall conduct the above-mentioned audit investigation on-site in Northbrook, IL.

Per Rule 25-30.110, Florida Administrative Code, all reasonable travel-related coats incurred outside the State of Florida by Commission staff will be reinsbursed to the Commission by Utilities. Inc. I currently estimate that the cost should not exceed \$1,830 for the planned three days of Fieldwork beginning October 12, 2009. Every effort will be made to expedite the until process and minimize the cost to your company. Planse sign a copy of this letter indicating your understanding and acceptance of the above-mentioned statements and tetum to me via faceinaic to (305) 470-5606.

Thank you for your assistance in this regard, and should you have any quantions, please call not at (305)470-5600.

Sincerely. dy Allelar Kathy Welch

Public Utility Supervisor Division of Regulatory Compliance

Mar Reallaton ignature and title of utility offic

MIAME DEFINICE OFFICE - 3625 NW 52 AV2, SEETE AND + MIAME, FL SSA66-7882 An Allermann Anna / Equal Opportunity Suphyse ISC Weinsite Instantor of The Mappy com

5×5.9

SOBERT FOR SOL

9922 867 258 T

001-02-5009 14:19 FROM UTILIES, INC.

## FLORIDA PUBLIC SERVICE COMMISSION

2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Date:

#### 10973 **INVOICE NO**

This number must appear on all checks or correspondence regarding this invoice.

 $\mathbf{A}$ 

~

Date Paid \_

Amount Paid Pending

Check # 

> Cash □ Mailed-in Check

CLK Initials <u>KMP</u>

QUANTITY	TYPE	DESCRIPTION	PRICE	AMOUNT
		Reimbursable travel expenses incurred by Kathryn L Welch (10/11-		
1		14/2009)	\$1,028.35	\$1,028.35
	Пср			
	DVD			
				ł
				\$0.00
	DVD			
	PAGES			
				\$0.00
	⊡œ			
	PAGES			
				\$0.00
				#0.00
1				\$0.00
			TOTAL	\$1,028.3

\*Special Service Charge (SSC). Pursuant to Section 119.07(4)3.(d), Florida Statutes, if the nature or volume of public records requested to be inspected or copied pursuant to this subsection is such as to require extensive use of information technology resources or extensive clerical or supervisory assistance by personnel of the agency involved, or both, the agency may charge, in addition to the actual cost of duplication, a special service charge, which shall be reasonable and shall be based on the cost incurred for such extensive use of information technology resources or the labor cost of the personnel providing the service that is actually incurred by the agency or attributable to the agency for the clerical and supervisory assistance required, or both.

If you would like to deliver payment and pick-up the requested information, the Office of Commission Clerk is located at the Betty Easley Conference Center, 4075 Esplanade Way, Room 110, Tallahassee, Florida.

PSC/CCA xxx-C Rev. 09/09

Utilities, Inc. 23335 Sanders Road Northbrook, IL 60062

## 11/06/09

## FLORIDA PUBLIC SERVICE COMMISSION

2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Date: <u>11/06/09</u>

## **INVOICE NO** 10973

τ τ τ (10 mo τορατος τοιμα

This number must appear on all checks or correspondence regarding this invoice.

Date	Paid	
------	------	--

Amount Paid Pending

Check # \_\_\_\_\_

□ Cash □ Mailed-in Check

CLK Initials KMP

QUANTITY	TYPE	ke checks payable to: FLORIDA PUBLIC SERVICE CO DESCRIPTION	PRICE	AMOUNT
1	CD DVD PAGES SSC	Reimbursable travel expenses incurred by Kathryn L Welch (10/11- 14/2009)	\$1,028.35	\$1,028.35
	CD CD DVD PAGES SSC	14(2007)	91,028.33	\$0.00
	CD DVD PAGES SSC			\$0.00
	□ CD □ DVD □ PAGES □ SSC			\$0.00
	CD DVD PAGES SSC			\$0.00
			TOTAL	\$1,028.3

\*Special Service Charge (SSC). Pursuant to Section 119.07(4)3.(d), Florida Statutes, if the nature or volume of public records requested to be inspected or copied pursuant to this subsection is such as to require extensive use of information technology resources or extensive clerical or supervisory assistance by personnel of the agency involved, or both, the agency may charge, in addition to the actual cost of duplication, a special service charge, which shall be reasonable and shall be based on the cost incurred for such extensive use of information technology resources or the labor cost of the personnel providing the service that is actually incurred by the agency or attributable to the agency for the clerical and supervisory assistance required, or both.

If you would like to deliver payment and pick-up the requested information, the Office of Commission Clerk is located at the Betty Easley Conference Center, 4075 Esplanade Way, Room 110, Tallahassee, Florida.

PSC/CCA xxx-C Rev. 09/09

Utilities, Inc. 23335 Sanders Road Northbrook, IL 60062



1

Public Serbice Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

## -M-E-M-O-R-A-N-D-U-M-

**DATE:** 10/27/2009

TO: Clerk's Office

FROM: Karen Belcher, Fiscal Services Supervisor La

RE: Invoicing For Reimbursable Travel Expense

Reimbursable travel expenses were incurred by the Commission employee(s) listed below, and the related travel voucher(s) and receipt(s) are attached:

Date of Travel	
10/11-14/2009	

Employee Kathryn L Welch <u>Amount</u> \$ 1,028.35

Please invoice the following entity, and include the date(s) of travel:

Utilities, Inc 2335 Sanders Road Northbrook, IL 60062

KOB:rt

		Official Temporary Heado ence: <u>Miami</u>	uarters: <u>Mlami</u>		ivision: <u>R</u> rganization	Code: 61	1-10-03-0	5-001	Social	Security No		
2009 Wth/Dy	Travel Performed from Point of Origin to Point of Destination	Purpose or Reason (Name of Conference, Convention, or Seminar)	Time of Departure & Return	Per	Meals for Class A & B	*Actual Lodging	Mila	r=	•Air	Rental	Transpo and Incide Exper	rtation i intal naes
1/11/09	Fort Lauderdale, FL-Chicago, IL	Utilities, Inc. Dokt 090381-SU	06:00 AM/	S	<b>5</b> / 30.00		Мар	Vicinity	Fare \$ 199.50	Car	Amount	Туре
	Northbrook, JL-Vicinity, IL	Utilities, Inc. Dokt 090381-SU	1	- <b>s</b>	\$ <u>36.00</u>	\$ 63.22 \$ 83.22			a 199.60		2	
<u>_</u>	Northbrook, IL-Vicinity, IL	Utilities, Inc. Dokt 090381-SU	· · · · · · · · · · · · · · · · · · ·	- <u>k</u>	\$ 36.00				¢	£	<u> </u>	
	Chicago.IL-Fort Lauderdale,FL	Utilities, Inc. Dokt 090381-SU	/11:15 PM	\$ / 80.00		t 00.22		5	\$ 199.60	\$ ∡ 113.00	•	
1			1	S	<u>s</u>	<u> </u>		┨	<u>vo.esi</u>		74.04	A,C,M
17				\$	Ś	<u> </u>			<u>s</u>	<b>[</b> ]	÷	
· · ·	· · · · · · · · · · · · · · · · · · ·		1	5	5	s l			<u>s</u>	[]	<u> </u>	
			1	\$	<b>s</b> 6	s –			5	<b>k</b>	š — —	
1			1	\$	5	·		┢╍───┤	<u>.</u>	<b>[</b> ]	\$	
1			1	\$	5	<u>s</u>			<u>*</u>	<b>F</b>	5	
17			1	\$	<b>s</b>	\$			\$	<u> </u>	<u> </u>	
1			1	\$	\$	\$	<u>_</u>		<u>s</u>	<b>6</b>	\$	
scribe h	ow the travel activity is critical to the age	ncy's mission:	Registration	+	*	St 255. 66	10	miles				
travel i	mission critical because in setting rates and	I charges for utilities under the agency's jurisdiction, the	Fee	P-CARD C								
		providing service to customers (Sections 366.041 and	\$ 0.00			\$249.66	<b>@</b> \$0.44	5/mMe	\$399.20	\$113.00	\$0.00	Grand Total
		n of utility records by atalf for this determination and its on, P <u>SC</u> will be refunded all expenses by Utilities, Inc. 2335		\$80.00	\$102.00	× \$249.68		\$4.45	/ \$399.20	\$113.00	\$74.04	\$1,022.
	ad, Norihbrock, IL 60062		Transportation	Voucher N	200	4211		<u> </u>				
					Call	124		····	Less Advanc	a Received \$	·	0.1
		· · · · · · · · · · · · · · · · · · ·	_	P-Card Vo.	Na. 000	429,0	00731	wes.	Less P-Card	Purchases \$	5/8 767.	6 761.1
lereby C Declaration	ertify or affirm that the above expenses w in the performance of my official duties; ;	ere actually incurred as necessary traveling and wave directly related to the official duries.		Reg. Vo. No	o				Less Non-Re	imbursable P	-Card #	Ö.(
the age	ncy, the travel is considered critical to the	ere actually incurred as necessary traveling and were directly related to the official duties e agency's mission; any mesk or lodging fee have been deducted from this travel claim;		Adw. Pay. 5	WON,							
d that t	his claim is true and cornect in every mate rements of Section 112.06%, Ekdfida Statu	fai matter, and sarag conforms in every respect		War, No.	AZ MALO	27			N			
-	's Signature:			(			11			Amount Du		260.4
гауна		XINDO		-	10/20/09				SC will be refu	incled part or .	all expenses(	Y/N)?
Date (	vepared: 10/15/09 / Tit	C Public Millies Supervisor				Mentity expen	se by appli	cable letter ;	as follows:			Ų
	to Section 112.061(3)(s), Florida Statutes,			"Receipts n	equired for text	l/timo	A-Pa	rking		H-Airline E	stra Bag Fee	
	whedge, the above travel was to attend to whed for the purpose(s) stated-shove.	official business of the State of Florida and			fare); parking	•	•	ate Aircraft		I-Private Al		
	ervisor's Signature:	nmales			s(over \$25); In.		C-To				-roleted CMU	
Dete		Anit D. Die P. C.			iU expenses(if i line: lodging; n			ip bwav(Train			Lieu of miles	i Çe
nate	10-19-09 WW -	Ascist. Dir. Dur of Reg Com	Minn ce		nns; looging; n extra beg fee.			oway: rain d/Limo/Shu	itie .	L-State Vel M-Gat Per	licie No. cipts Require	
And a factor	Reviewer's Initials: 🚺 🚺 🦳 (Re	guired) Fiscal Reviewer's Initials: 10120 🗄	TID (Required) 22. 4 Hack nee					undry		P-Portage	cites wadmus	o Tide

State of Florida

## Florida Public Service Commission

Form: 32744

s 4

.....

Voucher for Reimbursement

.

of Travel Expenses

.

ų-

	Payee:	Kathryn L Weich			Division: RCP	Organization Code: 61-10-03-	05-001
	STATE OF FLORIDA PURCHASI	IG CARD CHARGES					
THIS SEC PAID US	CTION REQUIRED TO BE COMPLETED ON ING THE STATE OF FLORIDA PURCHASIN	LY WHEN TRAVEL RELATED EXPENSES ARE G CARD		<u> 7148 85</u> 6		NLY WHEN UNAUTHORIZED. NON-REIMBURSABLE IT THE STATE OF FLORIDA PURCHASING CARD	<u>Lus Were</u>
							AMOUNT
DATE	MERCHANT/VENDOR	DESCRIPTION OF ITEM ACQUIRED	CHARGE	DATE	MERCHANT/VENDOR	DESCRIPTION OF ITEM ACQUIRED	CHARGE
10/11/09	Candlewood Suites	lodging	85.22	10/11/09			6.00
	Southwest Airlines	Aistane	199.60	10/11/09			0.00
10/12/09	Candlewood Sullies	lodging	85.22	10/12/09			6.00
10/13/09	Candlewood Sullins	lodging	85.22	10/13/09		······································	0.00
10/14/09	Southwest Ainline	eirfare	199.60	10/14/09	Candlewood suites	overcharge	0.00
10/14/09	AVIŞ	Rental car	113.00	10/14/09			0.00
		TOTALS	767.88			TOTALS	0.00
Payoo's	signature: <u>Augured by</u>		-		Date Prepared: 10/25/09		
	S. Howard	10/21/04 place our all a	Hathmen	15.	· ···	PSC/CCA 4	0-A(REV.05/01/08



## **Candlewood Suites, Wheeling**

## 6000 CAPITOL DRIVE Wheeling, IL 60090

		US	Cashier	ID: 648	10-14-09
Kathy V US	Velch	Folia No. : 30239 A/R Number : Group Code : Company : Leisure Membership No. : Invaice No. :		Room No. : Antval : Departure : Conf. No. : Rate Code : Page No. :	337 10-11-09 10-14-09 64710974 IMST1 1 of 1
Date		Description		Charges	Credits
10-11-09	Room Clarge			74.99	5
10-11-09	State Occupancy Tax		i a constant	4.48	83.22
10-11-09	City Occupancy Tax			3.75	<u>x</u>
0-12-09	Candlewood Cupboard	· · · · · · · · · · · · · · · · · · ·		5.00	
10-12-09	Room Cierge			74.99	<u>^</u>
10-12-09	State Occupency Tax			4.48	1832
0-12-09	City Occupancy Tax			3,76	
0-13-09	Candlewood Cupboard			1.00	(A)
10-13-09	Room Charge			74.99	·····
0-13-09	State Occupancy Tax			4.48	\$ 83.22
0-13-09	City Ocerpancy Tax			3.75	5
0-14-09	Visa	20000000000003184	<u>.</u>		255.66
10-14-09	Cash	· · · · · · ·			8.00
10-14-09	Visa	over pald XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			A -6.00
			Total	255.66	255.66
			Belance	0.00	

#### .

a a a

Guest Signature: I have received the goods and / or services in the amount shown herce. I agree that my liability for this tail is not verived and agree to be held personally liable in the event that the indicated person, company, or associate fails to pay for any part or the full amount of these charges. If a credit card charges, if urther agree to perform the obligations set forth in the cardholder's agreement with the issuer. (A) Renoved \$6 of personal Charges for any perform the obligation set forth in the cardholder's agreement with the issuer.

#### 

.

- ×

#### ALF & PALATINE MARATHON \*ROSPECT HTS. IL. OLF AND PALATINE NA 201 S WOLF ROAD ROSPECT HEIGHTS IL .RE 00000160416

.

0/14/09 10:35:41 ISA ACCT ISA

NP# 7 Leaded	SELF 5.0956
Leaded Ice/Gal	\$2,599
EL TOTAL	\$13, 24
TAL	\$13.24

J COULD HAVE SAVED P TO \$0,66 BY ISING A NARATHON MASTERCARD

thank you 1-847-537-9546

ZIP CODE PROMPTED

FT。 1. 病LED	
INT L AIRPORT	
954-559-0200	
	i
EXIT H120	
	<u>}</u>
PRO NO. 8210	ų ,
FT: 101107 06:28	1
EX: 101409 22:49	
	1
ATTENNIT: \$ 60.00	1
VX second s	Į
XXXXXXXXXXXXX293	
XXXXX 101	i i
ALTH, CODE 080986	i
CHIRY 9	
	1
	1
- VAL \$ 0.00 and a start of the start	ļ.
	ż.
THANK YOU	
HOR YOUR VISIT.	
I A THE STORE	ł
the stand of the first the second	:

A La

للمحمدة المراجع والمراجع

## 11 LINDIS STATE TULL SIGHWAY AUTHORITY PL 19-74

CASH PAID

10/14/09 02:18:57PM \$0.80

-,7

÷\$

\_\_\_\_\_

1

## Kathy Welch

• • • • •

Southwest Airlines [SouthwestAirlines@luv.southwest.com] From: Sent: Monday, October 05, 2009 10:37 AM

.

To: Kathy Welch

SOUTHWEST.COM

Subject: Ticketless Continuation - WELCH/KATHRYN LYNN - NPC917



Receipt and Minanery as of 19/95/98 9:37 AM

**Confirmation Number** 





Confirmation Date: 10/05/09 Received: WN/KATHY WELCH BY ICBM

Be prepared when you get there! Consult <u>Travel Guide</u> for relevant tips from real travelers.

Passenger Information			
Passenger Name	Account Number	Ticket#	Expiration <sup>1</sup>
WELCH/KATHRYN LYNN	- None Entered -	5262157836130	10/05/10
<sup>1</sup> All travel involving funds from this Confirma	ition Number must be completed	by the expiration date.	

## ltinerary

Depart: FT LAUDE	RDALE FL to	o CHICAGO MIDWAY Travel Time: 3 hrs 10 mins
Date	Flight	Routing Details
Sun Oct 11	<b>#</b> 0238	Depart FT LAUDERDALE FL (FLL) at 8:15 AM Arrive in CHICAGO MIDWAY (MDW) at 10:25 AM
Return: CHICAGO	MIDWAY to	FT LAUDERDALE FL Travel Time: 2 hrs 55 mins
Date	Flight	Routing Details
Wed Oct 14	# 0587	Depart CHICAGO MIDWAY (MDW) at 6:30 PM Arrive in FT LAUDERDALE FL (FLL) at 10:25 PM

Cost and Payment Sur	nmary
Base Fare	\$351.63
+ Excise Taxes	\$26.37
Advertised Fare	\$378.00
+ Segment Fee	\$7.20
+ Passenger Facility Fee	\$9.00
+ Security Fee <sup>1</sup>	\$5.00
Total Payment:	\$399.20

\*Security Fee is the government-

## 10/15/2009

Fage L UI L

÷

Ż

#### imposed September 11th Security Fee,

Current payment(s) 10/05/09 Visa XXXXXXXXXXXXXXXX3184 \$399.20

## Fare Rule(s)

All travel involving funds from this Confirmation Number must be completed by the expiration date. Any change to this itinerary may result in a fare increase.

#### Fare Calculation:

FLL WN CHI189.77RCNR WN FLL161.85CDCNR 351.63 END ZPFLLMOW XFFLL4.6MDW4.5 AY5.006FLL2.50 MDW2.50

#### Important Checkin Requirement

Passengers who do not obtain a boarding pass and are not present and available for boarding in the departure gate area at least ten minutes prior to scheduled departure time may have their reserved space cancelled and will not be eligible for denied boarding compensation.

#### Southwest Airlines Co. Notice of Incorporated Terms

Air transportation by Southwest Airlines is subject to Southwest Airlines' Passenger Contract of Carriage, the terms of which are incorporated by reference.

## Notice of Incorporated Terms

#### Additional Information for Travelers

Online Checklo | Frie Beccare Allowance | Checklo Requirements Inflight Sacrice | Table | Tools | Refurct Information | Privacy Policy | Southweel Airlines Destinations

We can <u>mbify you of light departure or artival status via lext messages</u> on your cell phone, pager, personal digital assistant (PDA), or e-mail accourt. Or, use our submated phone service by calling 1-888-SWA-TRIP.

10/15/2009

-----

----

CIMMÉRENDEL: Matthew M. Carter II, Cliahman Lea Polak Bogad Nathan A. Skop Mant'a Argenzand Katema J. McMurkian



Mand Dutrk't Office 3625 NW \$2 Ave Suite 400 Manne, FJ, 33166 (305) 470-5608

## Hublic Service Commission

October 5, 2009

VIA Fectivalle - (305)470-5606

Ms. Kinston Weeks Manager, Regulatory Accounting Ukildes, Incorporated 2335 Sanders Road Nonthbrook, JL 60062

Re: Utilities, Inc. Utilities for of Longwood Rate Case Investigation Docket No. 0903\$1-WS

#### Doer Ma, Weeks:

This letter is to confirm our earlier conveniention, whereby you agree that the Florida Public Service Commission shall conduct the above-mentioned audit invastigation on-site in Northbrook, IL.

Per Rule 25-30.110, Florida Administrative Code, all reasonable travel-related outs incurred outside the State of Florida by Comprission staff will be reimburged to the Commission by Utilities. Inc. 1 currently estimate that the cost should not excend \$1,850 for the planned three days of fieldwork beginning October 12, 2009. Every effort will be made to expedite the sudil process and minimize the cost to your company. Please sign a copy of this letter indicating your understanding and acceptance of the above-mentioned statements and return to one via faceimile to (305) 470-5606.

Thank you for your assistance in this regard, and should you have any questions, plance call . mc # (305)470-5600.

Sincerely, d Allach

Kality Welch Pablic Utility Supervisor Division of Regulatory Compliance

Mar ture and title of utility official

MAAMA DESTRUCT OFFICE = 3625 NW 82 Avg. State 400 = Maxas, 52, 5246-7002 An Additionality August / Lond Opportunity Registry of State (State of State Opportunity Registry) NR: Weinder Inspire on State (State of State of

5~5.9

989584+982+01 5

9982 864 268 T

OCT-05-2009 14:19 FROM: UTLLES, INC.

## Invoice

## JANLANDU RATE CASE



## CPH Engineers, Inc. P.O. Box 2305 Sanford, FL 32772-2808 Phone: 407.322.6841 Fax: 407.330.0439

71258

Bryan Gongre Utilities, Inc. 200 Weathersfield Avenue Altamonte Springs, FL 32714

Batch\_ December 1, 2009 Project Na: U0706.01 Invoice No: 70336

0099 Doc\_de

Sanlando Utilities Miscellaneous Professional Services through		ervices. 5. 2009 30	002421		
Professional Personnel		Hours	Aate	<b>B</b> '	
Senior Design Engineer		1.50		Amount 157:50	
Senior Design Technician		3.00		300.00	
		4.50		457.50	
Total Labor	r				457.50
Reimbursable Expenses					
Computer Plots				0.96	
Total Reimi	bursables	EN	TERED	0.96	0.96
Unit Billing					
Black & White Plots 36X48		DEC	;13 zuu9	15.36	
Black&White 8.5X11				0.45	
Color Copies 11X17				4.00	
Total Units				19.81	19.81
	RECE	EIVED			
		A 1:000	Total this in	VOICE	\$478.27
	DEC 1	0 2009			- UT )
Billings to Date	<b>.</b> .				pu
Labor	Current	Prior	Total		·
Consultant	457.50 0.00	61,202.00	61,659.50		
Expense		4,034.50	4,034.50		
Linit	0.96 19.81	4,211.76	4,212.72		at An
Totals		1,275.57	1,295.38		418
Services provided during this peri- - Sanlando map revisions.	478.27 Iod Include:	70,723.83	71,202.10	1010/58.	A10-4182
	12.4	6-17		W. K	
CPH Engineers, Inc.	limin.	from		251	

fil her CPH Engineers, Inc.

RECEIVED DEC 0 7 2009

<b>CEX</b> . 300067	Invoice N	umber 🔪 🗌 Inv	oice Date	Acc	count Number	Page
	9-419-26	323 De	c 02, 2009		606-2634-0	1 of 7
<b>,</b> *				FedEx T	Fax ID: 71-0427007	339
Billing Address: UTILITIES INC ATTN: ACCTS PAYABLE 2335 SANDERS RD	UTILITIES 2335 SAN	<b>Address:</b> S INC IDERS RD ROOK IL 60062-6196		Invoice Q	220	·· ·· · ·
NORTHBROOK IL 60062-6196				Contact F Phone: Fax: Internet:	edEx Revenue Service (800) 622-1147 M-Sa (800) 548-3020 www.fedex.com	-
FedEx Express Services		-	Important S	Service Me	35896:	
Transportation Charges		228.75	Effective Ja	anuary 4, 20	010, FedEx Express pac	kage and
Earned/Grace Discount		-92.12			ase an average of 5.9%	
Bonus Discounts		-15.51	and U.S. e	kport servic	ces. The rate increase y	will be
Special Handling Charges		25.21	partially off	iset by adju	isting the fuel price at <b>v</b>	vhich the
Total Charges	USD	\$146.33			, reducing the fuel surc	
FedEx Groupd Services			• •	•	dEx Ground and FedEx also increase. For det	
Other Handling Charges		13.00			, surcharge, fee and ot	
Total Charges	USD	<b>\$</b> 13.00			) to fedex.com/2010rate	
TOTAL THIS INVOICE	USD	\$159.33	1112-0140110-0			
			FødEx New	/s!		
You saved \$107.63 in discounts this period!			FedEx First	<b>Overnight</b>	Beat the Competition	- Get It

Shipments included in this invoice received an earned discount. If you would like to know how it was calculated, please go to the following URL: https://www.fedex.com/EarnedDiscounts/.

Other discounts may apply.

FedEx First Overnight® Beat the Competition - Get It There Early Need to deliver a critical shipment by first thing tomorrow morning? FedEx First Overnight provides delivery by 8 a.m. to more ZIP codes than UPS Next Day Air Early A.M.

ECEIVE

14 2009

DEC

ΒY

. 

DEC 1 5 2009

***************************************			
To ensure proper credit, please return this portion with your payment to FedEx. Please do not staple or fold. Please make check payable to FedEx.	Invoice Number	Account Number	Amount Due
For change of address, check here and complete form on reverse side.	9-419-26323	0606-2634-0	USD \$159.33

**Remittance Advice** 

Your payment is due by Dec 17, 2009

060626349419263232800001593354

UTILITIES INC ATTN: ACCTS PAYABLE 2335 SANDERS RD NORTHBRODK IL 60062-6196



ինի գեն հենորը կատեստեն <mark>կերեն կարորը հանդորի վրանուրին կիր</mark>ին է ինդեն կաներին է հենորին հեն հենորին հեն հենորին հեն

FedEx P.O. Box 94515 PALATINE IL 60094-4515

000208 5/10

	FedEx.	Invoice Number	Invoice Date	Account Number	Page
ľ		9-419-26323	Dec 02, 2009	0606-2634-0	3 of 7

## FedEx Express Shipment Summary By Reference

## FedEx Express Shipments (Original)

Beference E	u Nipments	Rated Veighe Tra Ibs	espectation Charges	Special Handing Set D Charges Diodita	ag/Tax Alline: Discounts Tatal	Charges
NO REFERENCE INFORMATION	9	80.0	181.15	23.53	-88.11	118.57
2010158 2908	1		23.80	0.84	-9.76	14.88
2020158 2908	1		23.80	0.84	-9.76	14,88
Total Fedfer Express	41		1997 - St		-5102 F3	S

## FedEx Ground Shipment Summary

. . . .

- -- -

**Total This Invoice** 

\$159.33

USD

	đ	Invoice Number	Invoice Date	Account Number	Page
		9-419-26323	Dec 02, 2009	0606-2634-0	5 of 7
Picked up: Nov	13,708	Cont. Ret.: NO REFERENCE D		2	
Payor: Shipper		held:		6	1994 1994
		f6.00% to this shipment. Iated besed on a revenue threshold of \$ 797	12.70		
Automation	INET	Sender		pient	
Tracking ID Service Type	798162775967 FedEx 2Day	Rodney Simmons Utilities, Inc.		Burris 1 Lakes Utilities, Inc.	
Package Type	Customer Packaging	2335 Sanders Rd		6 Four Seasons PL Suite 1	
Zone	02	NORTHBROOK IL 80062 US		WN POINT IN 46307 US	
Packages	1				
Rated Weight	13.0 lbs, 5.9 kgs	Transportation Charge			16.45
Delivered Svc Area	Nov 25, 2009 14:15	Fuel Surcharge			0.49
SVC Area Skined by	AA C.ALEXANDER	Automation Bonus Discount Earned Discount			-1.65 -6.58
FedEx Use	00000000/0005980/_	Total Charge		USD	\$8.71
Picked up: Nov Payor: Shipper - Fuel Surcharge - The Earned Disc - Distance Beaud	<ul> <li>FedEx has applied a fuel surcharge of ount for this ship date has been calculated and the second seco</li></ul>	Chat. Rol NO REFERENCE I Rol Ki. 6.00% to this shipment. Ated besed on a revenue threshold of \$797			
Automation	INET	Sender	Basi	pinat	
Tracking 10	798164071358	Rodney Simmons	Kent	•	
Service Type	FedEx Standard Overnight	Utilities, Inc.		Lakes Utilities, Inc.	
Package Type	Customer Packaging	2335 Sanders Ad		6 Four Seasons Pf. Suite 1	
Zone	02	NORTHBRODK IL 60062 US	CRO	WN POINT IN 46307 US	
Packages Roted Weimbe	1	T			00 OF
Rated Weight Declared Value	12.0 lbs, 5.4 kgs USD 2,500,00	Transportation Charge Fuel Surcharge			26.65 0.80
Deliverad	Nov 24, 2009 12:06	Declared Value Charge			16.25
Svc Area	AA	Direct Signature			0.00
Signed by	C.ALEXANDER	Automation Bonus Discount			-2.67
FedEx Use	000000000/0001283/	Earned Discount Total Charge	·····	USD	-10.66 \$39.37
	FedEx has applied a fuel surcharge of ount for this ship date has been calcula Pricing, Zone 5	atad based on a revenue threshold of \$ 797	72.70		
<ul> <li>Distance Based</li> <li>FedEx has audit</li> </ul>	ed this shipment for correct packages, i whit exceeds the meximum for the pac	weight, and service. Any changes make et trading time, therefore, FedFy Envelope we	e retlected in the invoice amoun s rated as FadFy Pak		
<ul> <li>Distance Based</li> <li>FødEx has audit</li> <li>The package was</li> </ul>	light exceeds the reaximum for the pec-	kaging type, therefore, FedEx Envelope we	s reted as FedEx Pek.		
<ul> <li>Distance Based</li> <li>FedEx has audit</li> <li>The package wa</li> <li>Automation</li> </ul>	light exceeds the reaximum for the pec INET	Laging type, therefore, FedEx Envelope we <u>Sender</u>	is reted as FedEx Pak. <b>Reci</b>	pinat	
<ul> <li>Distance Based</li> <li>FødEx has audit</li> <li>The package was</li> </ul>	light exceeds the reaximum for the pec-	kaging type, therefore, FedEx Envelope we	is reted as FadEx Pak. <b>Reci</b> Karei		
<ul> <li>Distance Based</li> <li>FedEx has audits</li> <li>The package was</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> </ul>	ight exceeds the maximum for the pec INET 798184311697 FedEx 2Day FedEx Pak	keging type, therefors, FedEx Envelops we <u>Semiler</u> Rodney Simmons Utilities, Inc. 7335 Sanders Rd	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>pient</b> n Sasic les, Inc. of Florida Veathersfield Avenus	······································
<ul> <li>Distance Based</li> <li>FedEx.has audits</li> <li>The package wa</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zons</li> </ul>	ight exceeds the maximum for the pec INET 798184311697 FedEx 2Day FedEx Pak	keging type, therefors, FedEx Envelope we <u>Semiler</u> Rodney Simmons Utilities, Inc.	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>piant</b> n Sasic ies, Inc. of Florida	······
<ul> <li>Distance Based</li> <li>FedEx has audits</li> <li>The package wa</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zons</li> <li>Packages</li> </ul>	ight exceeds the maximum for the pec INET 798184311697 FedEx 2Day FedEx Pat 05	keging type, therefore, FedEx Envelope we Semiler Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>pient</b> n Sasic les, Inc. of Florida Veathersfield Avenus	
<ul> <li>Distance Based</li> <li>FedEx has audita</li> <li>The package wa</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zens</li> <li>Packages</li> <li>Rated Weight</li> </ul>	ight exceeds the maximum for the pec INET 798184311697 FedEx 2Day FedEx Pak 05 1 1.0 libs, 0.5 kgs	keging type, therefore, FedEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>pient</b> n Sasic les, Inc. of Florida Veathersfield Avenus	12.25
<ul> <li>Distance Based</li> <li>FedEx has audits</li> <li>The package wa</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zons</li> <li>Packages</li> </ul>	ight exceeds the maximum for the pec INET 798184311697 FedEx 2Day FedEx Pat 05	keging type, therefors, FedEx Envelope we Semiler Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>pient</b> n Sasic les, Inc. of Florida Veathersfield Avenus	-1.23
<ul> <li>Distance Based</li> <li>FedEx has audika</li> <li>The package wa</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zone</li> <li>Package S</li> <li>Rated Weight</li> <li>Delivered</li> <li>Svc Area</li> <li>Signed by</li> </ul>	ight exceeds the maximum for the pec- INET 798184111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18	keging type, therefore, FedEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>pient</b> n Sasic les, Inc. of Florida Veathersfield Avenus	
<ul> <li>Distance Based</li> <li>FedEx has audita</li> <li>The package wa</li> <li>Automation</li> <li>Tracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zons</li> <li>Packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Svc Area</li> </ul>	ight exceeds the maximum for the pec INET 798184111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2	keging type, therefore, FedEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge	is reted as FedEx Pak. <b>Becij</b> Kare Utiliti 200 V	<b>pient</b> n Sasic les, Inc. of Florida Veathersfield Avenus	-1.23 0.37
Distance Based     FedEx has audits     The package wa Automation Tracking ID Sorvice Type Packages Packages Ratad Weight Delivered Svc Area Signed by FedEx Use Picked out Prove Payor: Stinger Fuel Surcharge - The Earned Disc	ight exceeds the maximum for the pec- INET 798164111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 000000000/0006046/_ 74025 FedExhas applied a fuel surcharge of ount for this ship data has been calcula	keging type, therefors, FedEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Tetal Charge Caret: Ref.: NG REFERENCE IF Fact 20	is rotad as FadEx Pak. Racia Kare Utiliti 200 V ALTA ALTA RESIGNATION BELS	piant n Sasic ies, Inc. of Florida Veathersfield Avenus MONTE SPRINGS FL 32714 US USD	-1.23 0.37 -4.90
<ul> <li>Distance Based</li> <li>PedEx has audita</li> <li>The package wathing the package wathing the package of the packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Signed by</li> <li>FedEx Use</li> <li>Picked up: New Package of the package</li> <li>The Earned Discover Based</li> </ul>	ight exceeds the maximum for the pec- INET 798184111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 00000000/00006046/_ 75 2009 FedEx has applied a fuel surcharge of curn for this ship data has been calcula Pricing, Zone 2	keging type, therefors, FadEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Tetal Charge Caret: Ref: NC REFERENCE IF Int IC: 600% In this stipment. elad based on a revenue threshold of \$797	s rotad as FadEx Pak. Racia Kare Utiliti 200 V ALTA RECRIMATION Ref. 2.70	plant n Sasic ies, Inc. of Florida Veathersfield Avenus MONTE SPRINGS FL 32714 US USD	-1.23 0.37 -4.90
Distance Based     FedEx has audits     The package wa Automation Tracking ID Sorvice Type Package Type Zons Packages Rated Weight Delivered Syc Area Signed by FedEx Use Packed out: Non FedES Signed by FedEx Use Packed Signed by FedES Signed Automation	ight exceeds the maximum for the pec- INET 798184111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 00000000000000000004/_ 75, 2009 FedEx has applied a fuel surcharge of ount for this ship data has been calcule Pricing, Zone 2 INET	keging type, therefors, FadEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Tetal Charge Guori, Rel: NG: REFERENCE IF Int. ISC. 6.00% In this stipment atad based on a revenue threshold of \$797 Semier	is rotad as FadEx Pak. Racia Karei Utiliti 200 V ALTA 2015BAATJUN BELS 2.70 Racia	piant n Sasic ies, Inc. of Florida Veathersfield Avenus MONTE SPRINGS FL 32714 US USD	-1.23 0.37 -4.90
<ul> <li>Distance Based</li> <li>PedEx has audita</li> <li>The package wathing the package wathing the package of the packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Signed by</li> <li>FedEx Use</li> <li>Picked up: New Package of the package</li> <li>The Earned Discover Based</li> </ul>	ight exceeds the maximum for the pec- INET 798184111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 00000000/00006046/_ 75 2009 FedEx has applied a fuel surcharge of curn for this ship data has been calcula Pricing, Zone 2	keging type, therefors, FadEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Tetal Charge Caret: Ref: NC REFERENCE IF Int IC: 600% In this stipment. elad based on a revenue threshold of \$797	is rotad as FadEx Pak. Racia Karei Utiliti 200 V ALTA <b>(TajirihkA) (UN)</b> 2.70 <b>Nacia</b> Tim E	piant n Sasic ies, Inc. of Florida Veathersfield Avenus MONTE SPRINGS FL 32714 US USD	-1.23 0.37 -4.90
<ul> <li>Distance Based</li> <li>FedEx has audita</li> <li>The package wathing ID</li> <li>Service Type</li> <li>Package Type</li> <li>Package Type</li> <li>Packages</li> <li>Ratad Weight</li> <li>Delivered</li> <li>Sve Area</li> <li>Signed by</li> <li>FedEx Use</li> <li>Picked up: Acture</li> <li>Package: Signed by</li> <li>FedEx Use</li> <li>Picked up: Acture</li> <li>Distence Based</li> <li>Automation</li> <li>Fracking ID</li> <li>Service Type</li> </ul>	ight exceeds the maximum for the pec- INET 798164111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 00000000/0006046/_ Z3, 2009 FedEx has applied a fuel surcharge of count for this ship date has been calcule Pricing, Zone 2 INET 798164119047 FedEx 2Day FedEx Envelope	keging type, therefors, FedEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Total Charge Cont. Rel.: NOR REFERENCE I Part Rel.: NOR REFERENCE I Rodney Simmons Utilities, Inc. 2335 Sanders Rd	s ratad as FedEx Pak. Recij Karei Utifiti 200 V ALTA 207 2.70 Ref.# Calen 5 Mor 5 Mor 5 Mor 5 Mor	piant n Sasic les, Inc. of Florida Wasthersfield Avenus MONTE SPRINGS FL 32714 US USD USD 2: piant Brant na Territory Usilities, In raine Way	-1.23 0.37 -4.90
<ul> <li>Distance Based</li> <li>FedEx has audita</li> <li>The package wathing ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zons</li> <li>Packages</li> <li>Rated Weight</li> <li>Delivered</li> <li>Svc Area</li> <li>Signed by</li> <li>FedEx Use</li> <li>Picked up: Fictor</li> <li>Feel Surcharge -</li> <li>The Earned Disc</li> <li>Distence Based</li> <li>Automation</li> <li>Fracking ID</li> <li>Service Type</li> <li>Package Type</li> <li>Zong Strategies</li> </ul>	ight exceeds the maximum for the pec- INET 798164111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 000000000/8006046/_ 23, 2009 FedEx has applied a fuel surcharge of ount for this ship date has been calcule Pricing, Zone 2 INET 798164119047 FedEx 2Day FedEx Envelope 02	keging type, therefors, FedEx Envelope we Sender Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Total Charge Cont. Ref.: NO: REFERENCE IF Fuel Siz. 6.00% to this shipment stad based on a revenue threshold of \$797 Sender Rodney Simmons Utilities, Inc.	s ratad as FedEx Pak. Recij Karei Utifiti 200 V ALTA 207 2.70 Ref.# Calen 5 Mor 5 Mor 5 Mor 5 Mor	piant n Sasic ies, Inc. of Florida Veathersfield Avenus MONTE SPRINGS FL 32714 US USD USD 2 Piant Brant na Territory Vilities, In	-1.23 0.37 -4.90
<ul> <li>Distance Based</li> <li>FedEx has audita</li> <li>The package wathing ID</li> <li>Service Type</li> <li>Package Type</li> <li>Package Type</li> <li>Packages</li> <li>Ratad Weight</li> <li>Delivered</li> <li>Sve Area</li> <li>Signed by</li> <li>FedEx Use</li> <li>Picked up: Acture</li> <li>Package: Signed by</li> <li>FedEx Use</li> <li>Picked up: Acture</li> <li>Distence Based</li> <li>Automation</li> <li>Fracking ID</li> <li>Service Type</li> </ul>	ight exceeds the maximum for the pec- INET 798164111697 FedEx 2Day FedEx Pak 05 1 1.0 lbs, 0.5 kgs Nov 25, 2009 13:18 A2 S.LANGADE 000000000/8006046/_ 23, 2009 FedEx has applied a fuel surcharge of ount for this ship date has been calcula Pricing, Zone 2 INET 798164119047 FedEx 2Day FedEx Envelope 02 1	keging type, therefors, FedEx Envelope we Semier Rodney Simmons Utilities, Inc. 2335 Sanders Rd NORTHBROOK IL 60062 US Transportation Charge Automation Bonus Discount Fuel Surcharge Earned Discount Total Charge Cont. Rel.: NOR REFERENCE I Part Rel.: NOR REFERENCE I Rodney Simmons Utilities, Inc. 2335 Sanders Rd	s ratad as FedEx Pak. Recij Karei Utifiti 200 V ALTA 207 2.70 Ref.# Calen 5 Mor 5 Mor 5 Mor 5 Mor	piant n Sasic les, Inc. of Florida Wasthersfield Avenus MONTE SPRINGS FL 32714 US USD USD 2: piant Brant na Territory Usilities, In raine Way	-1.23 0.37 -4.90

CEX		Invoice Number	Invoice Date	Account Number	Page
	<b></b>	9-419-26323	Dec 02, 2009	0606-2634-0	7 of 7
	ount for this ship data has been calcu FedEx has applied a fuel surcharge o Thunderstorm.	Cost: Rol: 2020156 2900 Bol X2 lated based on a revenue threshold of \$ 75 of 6.00% to this shipment.	<b>1941</b> 172.70	R A	
Automation Tracking ID Service Type Package Type Zone Packages	USA8 869659584960 FedEx Priority Overnight FedEx Envelope 06 1	<b>Sender</b> Dan Cieciseski Utilities inc 2335 Sanders RD NorthBrook II, 60062-6196 U	BET FLO 362	<b>Jaint</b> 17 Maire 1810a public service commis 5 NW 92ND AVE STE 400 1MI FL 33166 US	s
Rated Weight Delivered	N/A	Transmont firm (theme			23.8
Svc Area	Nov 25, 2009 10:47 A2	Transportation Charge Earned Discount			-9.7
Signed by	M.GAUIRA	Fuel Surcharge			8.0
FedEx Use	032818507/0000230/	Total Charge	······································	USD	\$14.8
		2020158 290	8 Reference Subto	tal USD	\$14.8
			<b>Total FedEx Expre</b>	ss USD	\$146.3
			scellaneous Charg		\$13.0
	<u> </u>		Total FedEx Grou		\$13.0

000205 8/10

3004654

KW\_\_\_ JH \_L

## Milian, Swain & Associates, Inc. 2025 S. W. 32<sup>nd</sup> Avenue Miami, Florida 33145 Tel.: 305-441-0123 Fax: 305-441-0688

## INVOICE

Invoice No.29496 December 1, 2009 Page 1, Billing #8

71521 Batch\_\_\_\_

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

Doc\_221038

For Professional services rendered through November 27, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount
Principal:			
Deborah Swain	.50	200.00	100.00
Senior Staff Accountant:			
Cynthia Yapp	6.50	150.00	975.00
Total Due for invoice 29496			\$1,075.00

2010158.2910.00901

Approved by Logal

Total Amount Due \$1,075.00

Aged Receivables: Invoice #29453- \$5,162.50

RECEIVED

DEC 0 9 2009

Please make check payable to Milian Swain & Associates, Inc.

3002421 Invoice

## SANLANDO RATE CASE

Bryan Gongre Utilities, Inc. 200 Weathersfield Avenue Altamonte Springs, FL 32714

## Sanlando Utilities Miscellaneous Consulting Services. Professional Services through November 15, 2009 **Professional Personnel**

Rate Amount Hours 157.50 Senior Design Engineer 105.00 1.50 300.00 100.00 Senior Design Technician 3.00 457.50 4.50 **Total Labor Reimbursable Expenses Computer Plots Total Reimbursables** Linit Billing

Black & White Plots 36X48	15.36
Black&White 8.5X11	0.45
Color Copies 11X17	4.00
Total Units	1 <b>9.81</b>

Total this invoice

Billings to Date					
	Current	Prior	Total		
Labor	457.50	61,202.00	61,659.50		
Consultant	0.00	4,034.50	4,034.50		1
Expense	0.96	4,211.76	4,212.72	The second se	1
Unit	19.81	1,275.57	1,295.38		/
Totals	478.27	70,723.83	71,202.10	DEC 2 3 2039	
Services provided during this p - Sanlando map revisions.	eriod include:	_		SY.	DEC 2 9 2009
CPH Engineers, Inc.	Jail.	hum			
		26101	58.290	3 00901	RECEIVED
		20101	50. L 10		DEC 07 2009

CPH Engineers, Inc. P.O. Bex 2808 Sanford, FL 32772-2808 Phone: 407.322.6841 Fax: 407.330.0639

Barch 77260

December 1, 2009 U0706.01 Project No: Invoice No: 70336

Doc\_ 224236

0.96

19.81

457.50

0.96

0.96

300883

÷

Barch 78260

18444 Lost Lake Way Jupiter, FL 33458 Phone or Fax (561) 743-9510 e-mail: frankdenjup@att.net

Doc 224297

Management & Regulatory Consultants, Inc.

บ 2 N	CCOUNTS PAYABLE TILITIES, INC. 335 SANDERS ROAD ORTHBROOK, IL 60062 - PENNBROOKE (PB) - 2008 TY - MFR LAKE PLACID (LP) - 2008 TY - MFR SANLANDO (SAN) - 2008 TY - U&U UIF (UIF) - 2008 TY - U&U LONGWOOD (LW) - 2008 TY - U&U		22/09 29.10
	PREVIOUS BALANCE	\$	1377.50
Week of:		HOURS	
11/02/09 FS	CONSULTING - PB - RESPOND TO DEFICIENCIES.	1.50	217.50
11/02/09 FS	CONSULTING - PB - RESPOND TO NON-DEFICIENCIES.	1.50	217.50 🗸
11/02/09 FS	CONSULTING - UIF - "F" SCHEDULES, MARION	5.00	725.00
11/09/09 FS	CONSULTING - PB - RESPOND TO DEFICIENCIES.	1.00	145.00
11/09/09 FS	CONSULTING - PB - RESPOND TO NON-DEFICIENCIES.	1.00	145.00
11/16/09 FS	CONSULTING - PB - RESPOND TO DEFICIENCIES.	1.50	217.50 /
11/16/09 FS	CONSULTING - SAN - RESPOND TO NON-DEFICIENCIES. FOR CURRENT SERVICES RENDERED	0.50 12.00 (\$	72.50 1740.00
PAYMENTS AN 12/22/09 PA			0.00
, <b></b> , <b>U</b> _, <b>U</b>	BALANCE DUE	ş	3117.50

## DEC 2 9 2009

Note: Allocation for "All Cases" - 25% Each, PB, LP, SAN & LW Allocation for "PB & LP MFRs" - 50% Each, PB &, LP

rooderom rot		
	2010161.2910.00901	
	2010158.2910.00901	DEC 2 9 2009
	2010156.2910.00901	tier Stration - Stratic and Stratic
	1740.	

## 3004654

Milian, Swain & Associates, Inc. 2025 S. W. 32<sup>nd</sup> Avenue Miami, Florida 33145 TeL: 305-441-0123 Fax: 305-441-0688

## INVOICE

Invoice No.29453 November 2, 2009 Page 1, Billing #7

John Hoy Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

B-tch 73346 227428 Doc

For Professional services rendered through October 30, 2009 in connection with rate case for Sanlando 2008

	Hours	Rate	Amount	·
Principal:				
Deborah Swain	.50	200.00	100.00	
Senior Staff Accountant:				
Maria Bravo	12.00	150.00	1,800.00	
Senior Staff Accountant:				
Cynthia Yapp	21.75	150.00	3.262.50 \$5,162.50	~
Total Due for invoice 29453			\$5,162.50	レッ

2010158.2910.00901

Total Amount Due \$5,162.50

Please make check payable to Milian Swain & Associates, Inc.

RECEIVED

NOV 1 0 2009

## Item No. 4

•

## Sanlando Utilities, Corp. Docket No.: 090402-WS Staff's First Data Request: Item 4 Trial Balance

Staff's First Data Request: Item 4			
Trial Balance	Balance	Balance	Balance
	2009	2009	2009
Object Acct Account	October	November	December
1020 ORGANIZATION 1025 FRANCHISES	480.00	480.00	480.00
1020 FRANCHISES	279,317.16	279,317.16	279,317.16
1035 LAND & LAND RIGHTS WTR TRT	/	46,000.00	46,000.00
1045 LAND & LAND RIGHTS GEN PLT	9,786.42	75,027.44 9,786.67	75,027.44 10,245.13
1050 STRUCT & IMPRV SRC SUPPLY	198,602.33	199,118.26	199,118.26
1055 STRUCT & IMPRV WTR TRT PLT	380,896.23	380,896.23	381,012.03
1065 STRUCT & IMPRV GEN PLT	2,111,374.31	2,111,374.31	2,111,374.31
1080 WELLS & SPRINGS	828,369.54	828,617.18	828,617.18
1085 INFILTRATION GALLERY	138,231.84	138,231.84	138,231.84
1090 SUPPLY MAINS	1,391.48	1,391.48	1,391.48
1095 POWER GENERATION EQUIP	3,729.33	3,729.33	3,729.33
1100 ELECTRIC PUMP EQUIP SRC PUMP	10,867.01	10,867.01	10,867.01
1105 ELECTRIC PUMP EQUIP WTP	2,900,285.23	2,902,299.03	2,913,353.79
1110 ELECTRIC PUMP EQUIP TRANS DIST	52,915.78	52,921.51	52,921.51
1115 WATER TREATMENT EQPT	398,278.14	398,278.14	398,278.14
1120 DIST RESV & STANDPIPES	1,091,272.05	1,091,349.25	1,092,738.85
1125 TRANS & DISTR MAINS	8,009,112.25	8,020,075.25	8,024,475.65
1130 SERVICE LINES	1,413,149.97	1,421,982.42	1,435,494.29
1135 METERS	1,346,696.76	1,344,112.81	1,345,502.41
1140 METER INSTALLATIONS	166,298.81	167,090.11	167,900.71
1145 HYDRANTS	724,333.10	724,448.90	724,448.90
1150 BACKFLOW PREVENTION DEVICES	354.50	354.71	354.71
1165 OTH PLT&MISC EQUIP WTP	2,745.00	2,745.00	2,745.00
1170 OTH PLT&MISC EQUIP TRANS DIST	8,030.68	7,824.53	7,824.53
1175 OFFICE STRUCT & IMPRV	415,712.44	415,305.83	478,422.61
1180 OFFICE FURN & EQPT	209,759.00	209,750.12	226,530.98
1190 TOOL SHOP & MISC EQPT	350,981.35	350,949.16	363,012.14
1195 LABORATORY EQUIPMENT	21,924.15	21,961.39	21,961.39
1200 POWER OPERATED EQUIP	95.15	1,032.52	1,032.52
1205 COMMUNICATION EQPT	113,193.46	113,184.61	118,548.50
1210 MISC EQUIPMENT	5,234.77	5,234.77	5,234.77
1215 WATER PLANT ALLOCATED	283,877.00	283,877.00	283,877.00
1220 OTHER TANGIBLE PLT WATER 1245 ORGANIZATION	<u>616.32</u> 429.00	<u>616.32</u> 429.00	616.32
1250 FRANCHISES INTANG PLT	87,918.63	87,918.63	429.00 87,918.63
1250 FRANCHISES INTANG FET 1285 LAND & LAND RIGHTS GEN PLT	203,893.98		203,893.98
1200 STRUCT/IMPRV COLL PLT	420.00	203,893.98	203,893.98
1295 STRUCT/IMPRV PUMP PLT LS	3,219,450.35	3,220,955.46	3,222,657.04
1315 STRUCT/IMPRV GEN PLT	4,714,274.82	4,713,991.82	4,713,991.82
1320 POWER GEN EQUIP COLL PLT	1,275.44	1,275.44	1,275.44
1330 POWER GEN EQUIP TREAT PLT	1,250.00	1,250.00	1,250.00
1345 SEWER FORCE MAIN	318,929.10	319,353.70	319,508.10
1350 SEWER GRAVITY MAIN	7,520,619.12	7,523,141.72	7,531,928.42
1353 MANHOLES	983.68	1,099.48	1,099.48
1365 FLOW MEASURE DEVICES	619.70	414.12	414.12
1380 PUMPING EQUIPMENT PUMP PLT	62,025.60	65,608.87	65,879.07
1385 PUMPING EQUIPMENT RECLAIM WTP	1,778.84	1,898.61	1,898.61
1400 TREAT/DISP EQUIP TRT PLT	1,390,196.89	1,390,439.63	1,395,239.95
1420 OUTFALL LINES	644,005.46	644,005.46	644,005.46
1430 OTHER PLT COLLECTION	2,396.00	2,396.00	2,396.00
1435 OTHER PLT PUMP	22,472.54	27,412.38	22,689.26
1440 OTHER PLT TREATMENT	19,694.00	20,580.48	20,580.48
1445 OTHER PLT RECLAIM WTR TRT	6,363.72	6,363.72	6,363.72
1460 OFFICE FURN & EQPT	59,449.42	59,397.64	59,397.64

1470	TOOL SHOP & MISC EQPT	83,013.93	83,012.15	83,583.53
	COMMUNICATION EQPT	100,419.39	98,463.97	98,463.97
	MISC EQUIP SEWER	87,266.11	87,326.04	87,326.04
	REUSE SERVICES	57,621.99	57,621.99	57,621.99
	REUSE MTR/INSTALLATIONS	15,608.89	15,608.89	15,608.89
	REUSE DIST RESERVOIRS	15,553.42	15,553.42	15,553.42
	REUSE TRANMISSION & DIST SYS	6,953,331.62	6,953,331.62	6,953,331.62
	TRANSPORTATION EQPT WTR	751,358.83	717,764.90	878,063.73
	DESKTOP COMPUTER WTR	44,397.00	44,397.00	44,397.00
	MAINFRAME COMPUTER WTR	45,292.55	45,290.97	49,184.86
	MINI COMPUTERS WTR	196,125.37	196,880.89	229,679.54
	COMP SYS COST WTR	1,612,727.70	1,615,744.04	1,739,801.89
	MICRO SYS COST WTR	43,861.76	43,860.51	47,768.89
	OTHER PLANT	22,362.80	22,362.80	22,362.80
	WATER PLANT IN PROCESS HISTORY	1,184,182.04	1,184,182.04	1,184,182.04
	WIP-CAP TIME WATER STORE TANK	53,591.12	53,591.12	53,591.12
	WIP - INTEREST DURING CONSTR	365,950.52	365,950.52	365,950.52
	WIP - ENGINEERING	18,318.54	18,318.54	18,318.54
	WIP - LABOR/INSTALLATION	1,973,572.06	1,973,572.06	1,973,572.06
	WIP - EQUIPMENT	60,717.96	60,717.96	60,717.96
	WIP - MATERIAL	1,486.32	1,486.32	1,486.32
	WIP - ELECTRICAL	1,388,638.70	1,388,638.70	1,388,638.70
	WIP - CLOSE CP TO GL LEGACY	(281,073.84)	(281,073.84)	(281,073.84)
	WIP - J/E CLEARING LEGACY	281,073.84	281,073.84	281,073.84
	WIP - TRANSFER TO FIXED ASSETS	(3,862,275.22)	(3,862,275.22)	(3,862,275.22)
	WIP-CAP TIME EXPAND/MOD WWTP	5,151.10	5,151.10	5,151.10
	WIP - INTEREST DURING CONSTR	5,877.70	5,877.70	5,877.70
	WIP - ENGINEERING	35,270.00	35,270.00	35,270.00
	WIP - LABOR/INSTALLATION	294,125.00	294,125.00	294,125.00
	WIP - EQUIPMENT	44,767.00	44,767.00	44,767.00
	WIP - ELECTRICAL	17,462.00	17,462.00	17,462.00
1715	WIP - BUILDING/BLOWER MODS	2,955.00	2,955.00	2,955.00
	WIP - PUMPS/EQUIPMENT	16,108.82	16,108.82	16,108.82
1739	WIP - TRANSFER TO FIXED ASSETS	(421,716.62)	(421,716.62)	(421,716.62)
1741	OTHER PLANT IN PROCESS HISTORY	(1,184,283.80)	(1,184,283.80)	(1,184,283.80)
	WIP-CAP TIME OFFICE RENOVATION	201.15	201.07	67.84
	WIP - INTEREST DURING CONSTR	432.44	432.44	432.44
	WIP - EQUIPMENT	10,111.50	10,111.50	10,111.50
	WIP - CONTRACTOR/LABOR	5,869.00	5,869.00	5,869.00
	WIP - TRANSFER TO FIXED ASSETS	(16,480.78)	(16,480.78)	(16,480.78)
	DEFERRED PLANT IN PROCESS HISTORY	101.76	101.76	101.76
	WIP-CAP TIME WATER TOWER PAINT	491.84	491.84	491.84
	WIP - MATERIAL	137,740.00	137,740.00	137,740.00
	WIP - CONTRACTOR/LABOR	10,400.00	10,400.00	10,400.00
	WIP - TRANSFER TO FIXED ASSETS	(148,631.84)	(148,631.84)	(148,631.84)
	ACC DEPR-ORGANIZATION	(6.00)	(7.00)	(8.00)
	ACC DEPR-FRANCHISES	(36,845.60)	(37,428.51)	(38,013.24)
	ACC DEPR-STRUCT&IMPRV SRC SPLY	(17,635.38)	(18,153.90)	(18,673.78)
	ACC DEPR-STRUCT&IMPRV WTP	(206,233.68)	(207,228.18)	(208,222.99)
	ACC DEPR-STRUCT&IMPRV GEN PLT	(71,346.43)	(76,859.16)	(82,371.89)
	ACC DEPR-WELLS & SPRINGS	(527,225.75)	(529,526.78)	(531,828.50)
	ACC DEPR-INFILTRATION GALLERY	(6,629.14)	(6,917.13)	(7,205.11)
	ACC DEPR-SUPPLY MAINS	(16.34)	(19.65)	(22.96)
	ACC DEPR-POWER GENERATION EQUP	(106.33)	(121.87)	(137.41)
	ACC DEPR-ELECT PUMP EQUIP SRC PUMP	(768.98)	(814.26)	(859.54)
	ACC DEPR-ELECT PUMP EQUIP WTP	(1,414,772.56)	(1,426,865.71)	(1,439,004.69)
	ACC DEPR-ELECT PUMP EQUIP TRAN	(1,689.10)	(1,909.58)	(2,130.09)
	ACC DEPR-WATER TREATMENT EQPT	(235,218.59)	(236,727.22)	(238,235.85)
	ACC DEPR-DIST RESV & STANDPIPE	(707,796.52)	(710,254.51)	(712,715.63)
- Participa	ACC DEPR-TRANS & DISTR MAINS ACC DEPR-SERVICE LINES	(4,050,593.21)	(4,066,166.16)	(4,081,747.66)
1923	ACC DEI R-SERVICE LINES	(688,573.64)	(691,530.50)	(694,521.11)

193	0 ACC DEPR-METERS	(1,346,651.41)	(1 352 351 75)	(1.252.050.(1
	5 ACC DEPR-METER INSTALLS	(1,546,651.41)	(1,352,251.75) (39,312.38)	(1,352,959.61
	0 ACC DEPR-HYDRANTS	(389,945.99)	(391,285.09)	(40,011.96) (392,624.19)
194	5 ACC DEPR-BACKFLOW PREVENT DEVC	(16.22)	(18.19)	(20.16)
196	0 ACC DEPR-OTH PLANT&MISC WTP	(103.73)	(116.44)	(129.15)
196	5 ACC DEPR-OTH PLANT&MISC TRANS	(269.66)	(296.43)	(322.52)
197	0 ACC DEPR-OFFICE STRUCTURE	(146,106.53)	(146,779.91)	(166,253.24
197	5 ACC DEPR-OFFICE FURN/EQPT	(156,526.37)	(157,281.47)	(169,876.22)
198	5 ACC DEPR-TOOL SHOP & MISC EQPT	(165,103.99)	(166,899.93)	(177,945.62)
	0 ACC DEPR-LABORATORY EQUIPMENT	(4,132.12)	(4,151.68)	(4,171.30)
	0 ACC DEPR-COMMUNICATION EQPT	(88,545.58)	(89,300.19)	(95,306.55)
200	5 ACC DEPR-MISC EQUIPMENT	(198.16)	(222.64)	(247.12)
201	0 ACC DEPR-OTHER TANG PLT WATER	(82,904.33)	(82,905.36)	(82,906.39)
	0 ACC DEPR-ORGANIZATION	858.88	858.88	858.88
204	0 ACC DEPR FRANCHISES INTANG PLT	(23,949.70)	(24,132.86)	(24,316.02)
205	5 ACC DEPR-STRUCT/IMPRV PUMP PLT LS	(1,792,690.65)	(1,803,362.32)	(1,814,070.45)
207	5 ACC DEPR-STRUCT/IMPRV GEN PLT	(3,547,965.62)	(3,560,273.68)	(3,572,581.74)
208	DACC DEPR-PWR GEN EQP COLL PLT	(66.65)	(71.97)	(77.29)
209	0 ACC DEPR-PWR GEN EQP TRT PLT	(6.88)	(8.44)	(10.00)
210	5 ACC DEPR-SEWER FORCE MAIN	(34,298.70)	(35,185.79)	(36,073.30)
	0 ACC DEPR-SEWER GRAVITY MAIN	(4,632,232.88)	(4,646,138.87)	(4,660,061.10)
	ACC DEPR-MANHOLES	(30.18)	(33.23)	(36.28)
212	ACC DEPR-FLOW MEASURE DEVICES	(80.78)	(91.11)	(98.01)
	ACC DEPR-PUMP EQP PUMP PL1	(2,257.68)	(2,552.09)	(2,857.08)
214.	ACC DEPR-FOMP EQP RCLM WIP	(79.85)	(88.09)	(96.88)
2100	ACC DEPR-OUTFALL LINES	(650,809.04)	(657,146.34)	(663,506.73)
2190	ACC DEPR-OTHER PLT COLLECTION	(616,794.43)	(618,583.33)	(620,372.23)
219	ACC DEPR-OTHER PLT PUMP	(125.53)	(136.62)	(147.71)
2200	ACC DEPR-OTHER PLT TREATMENT	(658.11)	(723.67)	(790.24)
2204	ACC DEPR-OTHER PLT RCLM WTP	(380.54)	(471.71)	(566.98)
2220	ACC DEPR-OFFICE FURN/EQPT	(128,790.10)	(336.24)	(365.71)
2230	ACC DEPR-TOOL SHOP & MISC EQPT	(128,790.10)	(129,119.32) (135,655.28)	(129,128.08)
2245	ACC DEPR-COMMUNICATION EQPT	(118,176.01)	(118,996.54)	(135,668.49)
2250	ACC DEPR-MISC EQUIP SEWER	(118,178.01)	(118,996.54)	(119,008.57)
	ACC DEPR-REUSE SERVICES	(4,065.50)	(4,185.55)	(13,738.54)
2275	ACC DEPR-REUSE MTR/INSTALLS	(1,277.75)	(1,342.78)	(4,305.60) (1,407.81)
2280	ACC DEPR-REUSE DIST RESERVOIRS	(1,222.68)	(1,257.72)	(1,292.76)
2285	ACC DEPR-REUSE TRANS/DIST SYS	(1,208,817.98)	(1,222,319.60)	(1,235,821.22)
2300	ACC DEPR-TRANSPORTATION WTR	(554,861.89)	(527,447.05)	(651,931.38)
2315	ACC DEPR-DESKTOP COMPUTER WTR	(32,797.00)	(32,797.00)	(32,797.00)
2320	ACC DEPR-MAINFRAME COMP WTR	(44,906.63)	(44,915.99)	(48,794.39)
	ACC DEPR-MINI COMP WTR	(155,537.62)	(157,339.33)	(184,878.36)
	COMP SYS AMORTIZATION WTR	(397,923.21)	(414,845.84)	(462,513.10)
	MICRO SYS AMORTIZATION WTR	(37,681.46)	(38,426.19)	(42,688.83)
2620	UTIL PLANT ACQUIRED/DISPOSED	2,238.22	2,238.22	2,238.22
2665	CASH UNAPPLIED	36,945.30	-	
2675	A/R-CUSTOMER TRADE CC&B	290,312.12	415,002.63	364,158.70
2080	A/R-CUSTOMER ACCRUAL	436,090.75	380,637.31	384,063.89
2083	A/R-CUSTOMER REFUNDS	(3,144.75)	(3,144.75)	(3,144.75)
2090	ACCUM PROV UNCOLLECT ACCTS A/R ASSOC COS	-	-	(8,799.00)
	INVENTORY	875,756.93	556,279.26	284,032.77
	SPECIAL DEPOSITS	12,636.31	12,636.31	12,636.31
	PREPAYMENTS	250.00	250.00	250.00
	PREPAID REIMBURSEMENTS	4,333.36	4,250.03	4,166.70
	RATE CASE IN PROGRESS	31,556.35	510.57	
	RCIP · ATTORNEY FEES	31.00	31.00	31.00
2907	RCIP - CAPITALIZED TIME	1,684.04	21,731.28	21,731.28
	RCIP - ADMINISTRATIVE EXPENSES	35,730.17	46,406.47	48,702.57
	RCIP - TRAVEL	296.37	703.35	1,211.38
		<u> </u>	-	623.23

L

241000000000000000000000000000000000000	2010	RCIP - CONSULTING FEES			
2915         REG EXP BEING AMORT         120,701.87         120,701.87         120,701.87           2920         RATIE CASE BEING AMORT         32,010.41         32,010.43         32,010.43           2930         RATIE CASE BEING AMORT         17,800.00         31,780.00         31,780.00           2945         DEC HGS-TANK MAINT&REP WTR         31,780.00         31,780.00         31,780.00           2945         DEC HGS-ENK MAINT&REP WTR         15,750.00         7,590.00         7,590.00         7,590.00           3025         DEC HGS-ENK MAINT&REP SWR         49,849.31         49,849.31         81,553.53         8,713.00           3110         AMORT - TANK MAINT&REP SWR         49,849.31         49,849.			46,107.50	54,645.00	61,433.27
2920         RATE CASE RECO AMORT         32,210,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         32,00,43         31,780,00         01,786,00         01,786,00         01,786,00         01,786,00         01,786,00         75,00,					
2930         PATE-CASE ACCUM AMORET         (98, 757 36)         (101, 958 39)         (105, 758 37)           2960         DEF CHGS-RELOCATION EXPENSES         9, 827 38)         11, 780, 00         31, 780, 00           2965         DEF CHGS-NER MAINT&REP WIR         31, 750, 00         31, 780, 00         31, 780, 00           3000         DEF CHGS-NER VER & SWR         4, 857 33         4, 155, 23         8, 155, 35         8, 713, 50           3021         DEF CHGS-TANE MAINT&REP SWR         49, 849, 31         30, 30, 30, 30, 30, 30, 30, 30, 30, 30,					
2960 DEP CHOS-TANK MAINTAREP WTR         31,780.00         231780.00         231780.00           2950 DEP CHOS-RELOCATION EXPENSICS         9,877.38         10,786.39         10,560.59           3000 DEP CHOS-TRUE WTR & SWR         7,500.00         7,500.00         7,500.00           3021 DEP CHOS-TRUE WTR & SWR         7,500.00         7,500.00         7,500.00           3022 DEP CHOS-TRW MAINTAREP WTR         (18,008.67)         (18,353.33)         (19,980.00)           3120 AMORT - TANK MAINTAREP WTR         (18,008.67)         (18,353.33)         (19,980.00)           3135 AMORT - TANK MAINTAREP WTR         (18,008.67)         (18,353.33)         (19,980.00)           3135 AMORT - TANK MAINTAREP WR         (9,827.73)         (10,937.00)         (10,830.00)         (10,830.00)           3150 AMORT - TANK MAINTAREP WR         (48,20.00)         (43,73.00)         (44,378.00)         (44,378.00)           3160 AMORT - TANK MAINTAREP WR         (49,849.31)         (49,849.31)         (44,378.00)         (44,378.00)         (44,378.00)           3170 CHAC-STRUCT & UMPRV SRC SUPPLY         (79,838.30)         (49,94.92.10)         (44,378.00)         (43,378.00)         (43,378.00)         (43,378.00)         (43,378.00)         (43,378.00)         (43,378.00)         (43,378.00)         (43,378.00)         (44,378.40)					
2965         DEF CHGS-RELOCATION EXPENSES         9.227.38         10.768.79         10.500.59           3000         DEF CHGS-POTHER WTR & SWR         7.500.00         7.500.00         7.500.00           3025         DEF CHGS-POTHER WTR & SWR         9.260.91         49.269.51<	2930	DEF CHGS-TANK MAINTADED WTD			
2980 DEP CHGS-EMP FLES         8,152 (3)         16,155 (3)         8,773 50           3000 DEP CHGS-PR WASH/DET SWR MAINS         91,860 (5)         81,563 (6)         7,500 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)         7,513 (0)	2900	DEF CHGS-RELOCATION EVDENCES			the second se
3000         DEF         CHGS-OTHER WTR & SWR         7,500,000         7,500,000           3025         DEF CHGS-PR WASH/ET SWR MAINS         \$81,561,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,563,565         \$81,573,590         \$98,833,901         \$99,833,901         \$99,833,910         \$9	2903	DEF CHGS-FMP FFFS			
3025 DEF CHGS-PR. WASH/DET SWR MAINS.         \$1.561.65         \$81.563.65         \$81.563.65           3140 (MORT - RELOCATION EXP.         (18.006.67)         (18.558.33)         (19.668.66)           3120 (MORT - RELOCATION EXP.         (28.27.38)         (9.827.74)         (10.00.57)           3135 (MORT - NELOCATION EXP.         (28.27.38)         (9.827.74)         (10.00.57)           3135 (MORT - TANK MAINT&REP WIR.         (26.28.60)         (4.73.30)         (4.87.80)           3135 (MORT - TER WISHIET SWR MAINS         (4.62.806)         (4.73.30)         (4.87.80)           3130 (MORT - TER WISHIET SWR MAINS         (3.55.29.14)         (3.67.18.30)         (4.87.80)           3132 (CLAC-STRUCT & IMFRV SRC SUPPLY         (33.983.90)         (20.38.15.60)         (20.31.891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.1891.80)         (33.197.56)         (33.077.56)         (33.077.56)         (33.077.56)         (33.077.56)         (33.077.56)         (33.077.56)         (33.077.56)         (33.077.56)         (39.077.56)         (39.077.56)         (39.077.56)         (39.077.56)         (39.077.56)         (39.077.56)         (39.077.56)         (39.077.56) <td></td> <td></td> <td></td> <td></td> <td></td>					
3040 [DFF CHGS-TANK MAINTÄREP SWR.         49,849:11         40,849:11         49,849:11         40,849:11	3025	DEF CHGS-PR WASH/IFT SWD MAINIC			
3110         AMORT - TANK MAINT&REP WTR         (18,008,67)         (18,338,33)         (19,068,00)           3123         AMORT - EMPLOYEE FEES         (9,827,33)         (18,553)         (18,713,00)           3135         AMORT - TANK MAINT&REP FEES         (16,305,350)         (14,373,08)         (14,373,08)           3145         AMORT - TANK MAINT&REP SWR         (16,263,08)         (14,733,08)         (14,373,08)           3195         AMORT - TANK MAINT&REP SWR         (19,484,931)         (19,484,931)         (19,484,931)           3195         CLAC-STRUCT & IMPRV SKC SUPPLY         (20,381,850)         (20,381,850)         (20,381,850)           3205         CLAC-WELLS & SPRINGS         (51,189,180)         (51,189,180)         (51,189,180)           3210         CLAC-WELLS & SPRINGS         (51,189,180)         (53,189,180)         (53,189,180)           3313         CLAC-WELRS & SPRINGS         (80,75,566)         (830,775,56)         (830,775,56)           3334         CLAC-WELRS & DISTR MAINS         (6,076,526,13)         (6,076,226,13)         (6,076,226,13)           3345         CLAC-WELRS         (94,472,14)         (94,472,14)         (94,472,14)         (94,472,14)           3355         CLAC-WELRS         (96,472,14)         (94,472,14)         (94,472,14	3040	DEF CHGS-TANK MAINT&REP SWR			the second se
3120         AMORT - RELOCATION EXP         (9.827.36)         (9.827.74)         (10.500.37)           3135         AMORT - OTHER WTR & SWR         (4.628.08)         (4.73.08)         (4.87.08)           3180         AMORT - TOTHER WTR & SWR         (4.628.08)         (4.73.08)         (4.87.08)           3180         AMORT - TANK MAINTARLP SWR         (4.628.08)         (4.73.08)         (4.87.08)           3192         AMORT - TANK MAINTARLP SWR         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.94.84.93.11)         (4.93.84.90)         (2.93.115.60)         (2.93.61.56.0)         (2.93.61.56.0)         (2.93.61.56.0)         (2.94.61.87)         (9.66.64.87)         (3.93.90)         (2.93.81.56.93)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.92.3)         (2.56.66.93.7)         (2.93.61.	3110	AMORT - TANK MAINT&REP WTR			
3135[AMORT - EMPLOYEE FEES         (8,155,23)         (8,155,23)         (8,155,23)           3155[AMORT - TPE WASHUET SWR MAINS         (4,378,08)         (4,378,08)         (4,378,08)           3180[AMORT - TANK MANTREP SWR         (4,48,40,31)         (4,478,08)         (3,53,39,14)         (4,67,83,08)           3195[AMORT - TANK MATREP SWR         (4,48,40,31)         (4,48,40,31)         (4,48,40,31)         (4,48,40,31)         (4,48,40,31)           3205[CLAC-STRUCT & IMPRV SKC SUPPLY         (23,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (20,3,61,56,00)         (23,1,48,10)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,18,00)         (31,48,14,0)         (31,40,14,00,44,72,14)         (34,44,24,14)         (34,41,24,41)         (34,41,24,41)         (34,41,24,41)         (34,41,24,41)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41,24,44)         (34,41					
3153         AMORT - OTHER WITR & SWR         (4.678.08)         (4.753.06)         (4.875.08)           3180         AMORT - FANK MAINTEREP SWR         (63.539.14)         (63.718.54)         (38.778.30)           32265         CIAC-STRUCT & IMPRV SRC SUPPLY         (39.883.90)         (39.883.90)         (39.883.90)           32265         CIAC-STRUCT & IMPRV SRC SUPPLY         (39.883.90)         (39.883.90)         (39.883.90)           3205         CIAC-STRUCT & IMPRV SRC SUPPLY         (39.883.90)         (30.81.80)         (31.891.80)           3315         CIAC-ELEC UMP EQP SRC PUMP         (960.654.87)         (960.654.87)         (960.654.87)           3330         CIAC-ELEC UMP EQP SRC PUMP         (830.075.06)         (830.075.06)         (830.075.06)         (830.075.26.13)         (6.076.526.13)           33340         CIAC-ELEVENE S         (964.472.14)					
3180 AMORT - PR WASH/JET SWR MAINS         (15, 359, 14)         (16, 718, 54)         (38, 077, 93)           3195 AMORT - TANK MAINTR&FP SWR         (49, 849, 31)         (49, 849, 31)         (49, 849, 31)           3256 CIAC-STRUCT & IMPRV SRC SUPPLY         (39, 883, 90)         (39, 883, 90)         (39, 883, 90)           3220 CIAC-STRUCT & IMPRV WTP         (203, 615, 60)         (203, 615, 60)         (203, 615, 60)           3235 CIAC-WELLS & SPRINCS         (511, 891, 180)         (513, 1891, 180)         (513, 1891, 180)         (513, 1891, 180)           3331 CIAC-UDIST REATMENT EQPT         (256, 609, 23)         (236, 61, 72, 14)         (84, 472, 14)         (84, 472, 14)         (364, 472, 14)         (364, 472, 14)         (364, 472, 14)         (364, 472, 14)         (364, 472, 14)         (364, 472, 14)         (354, 162, 80)         (354, 162, 80)         (354, 162, 80)         (354, 162, 80)         (354, 162, 80)         (354, 1					
3195         AMORT - TANK MAINT&REP SWR         (49,849,31)         (49,849,31)         (49,849,31)           32365         CLAC-STRUCT & IMPRY SRC SUPPLY         (39,883,90)         (39,883,90)         (39,883,90)           32270         CLAC-STRUCT & IMPRY SRC SUPPLY         (39,883,90)         (39,883,90)         (39,883,90)           3235         CLAC-STRUCT & IMPRY SRC SUPPLY         (203,615,60)         (203,615,60)         (203,615,60)           3335         CLAC-ELC / UMP EQP SRC PUMP         (96,06,54,87)         (96,06,54,87)         (96,06,54,87)           3330         CLAC-DIST RESY & \$TANDEPTES         (830,775,06)         (30,775,06)         (30,775,06)           3340         CLAC-SERVICE LINES         (964,472,14)         (96,4,472,14)         (96,4,472,14)           3355         CLAC-METER         (81,08,18)         (81,08,18)         (81,08,18)         (81,08,18)           3355         CLAC-METER         (38,142,84) <td>3180</td> <td>AMORT - PR WASH/JET SWR MAINS</td> <td></td> <td></td> <td></td>	3180	AMORT - PR WASH/JET SWR MAINS			
3265         CIAC-STRUCT & IMPRV SRC SUPPLY         (39,883.90)         (39,883.90)         (39,883.90)           3270         CIAC-STRUCT & IMPRV MTP         (203,615.60)         (203,615.60)         (203,615.60)           3295         CIAC-WELLS & SPRINGS         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (531,891,80)         (530,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,06)         (830,775,05)         (830,775,06)         (830,725,51)         (330,072,52)         (330,072,55)         (330,275,51)         (330,072,55)         (330,275,51)         (330,072,55)         (330,225,51)         (330,225,51)         (330,225,51)         (330,225,51)         (330,225,51)         (330,225,51)         (330,225,51)         (330,225,51)         (334,224,61)         (344,124,81)         (341,428,41)	3195	AMORT - TANK MAINT&REP SWR			
3270 CLAC-STRUCT & IMPRV WTP         (203.615.60)         (203.615.60)         (203.615.60)           3335 CLAC-WELLS & SPRINGS         (531.891.80)         (531.891.80)         (531.891.80)           3335 CLAC-WATER TREATMENT EQPT         (256.069.23)         (256.069.23)         (256.069.23)           3336 CLAC-WATER TREATMENT EQPT         (256.069.23)         (256.069.23)         (256.069.23)           3340 CLAC-TRANS & DIST MAINS         (6076.526.13)         (6.076.526.13)         (6.076.526.13)         (6.076.526.13)           3345 CLAC-SERVICE LINES         (964.472.14)         (964.472.14)         (964.472.14)         (964.472.14)           3355 CLAC-METER         (S91.081.81)         (891.081.81)         (891.081.81)         (891.081.81)           3355 CLAC-WATER         (31.932.55)         (31.932.55)         (31.932.55)         (31.932.55)           3440 CLAC-WATER         (384.142.84)         (384.142.84)         (384.142.84)         (384.142.84)           3445 CLAC-WITR RES CAP FEE         (207.061.37)         (207.061.37)         (207.061.37)         (207.061.37)           3445 CLAC-WITR RES CAP FEE         (24.252.74)         (4.292.30)         (4.290.30)         (4.290.30)           3550 CLAC-WITR PLT MITE FEE         (4.245.74)         (4.2452.74)         (2.452.74)         (2.452.74)	3265	CIAC-STRUCT & IMPRV SRC SUPPLY			
3295 CIAC-WELLS & SPRINGS         (531,891.80)         (531,891.80)         (531,891.80)         (531,891.80)           3315 CIAC-ELC PUMP EQP SRC PUMP         (960,654.87)         (960,654.87)         (960,654.87)           3330 CIAC-WATER TREATMENT EQPT         (256,069.23)         (225,069.23)         (225,069.23)           3335 CIAC-DIST RESV & STANDPIPES         (830,775.06)         (830,775.06)         (830,775.06)         (830,775.06)           3345 CIAC-SERVICE LINES         (964,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,472.14)         (961,4	3270	CIAC-STRUCT & IMPRV WTP			
3315 CIAC-ELEC PUMP EQP SRC PUMP         (960,654,87)         (960,654,87)         (960,654,87)           3330 CIAC-WATER TREATMENT EQPT         (256,069,23)         (256,069,23)         (256,069,23)           3335 CIAC-DIST RESV & STANDPIPES         (80,775,06)         (830,775,06)         (830,775,06)         (830,775,06)           3340 CIAC-TRANS & DISTR MAINS         (6,076,526,13)         (6,076,526,13)         (6,076,526,13)         (6,076,526,13)           3345 CIAC-METER S         (964,472,14)         (964,472,14)         (964,472,14)         (964,472,14)           3355 CIAC-METER NSTALLS         (31,932,55)         (31,932,55)         (31,932,55)         (31,932,55)           3440 CIAC-HYDRANTS         (90,161,137)         (207,061,37)         (207,061,37)         (207,061,37)           3445 CIAC-WATER TANGIBLE PLT WATER         (384,142,84)         (384,142,84)         (384,142,84)           3445 CIAC-WATER TAP         (20,061,47)         (207,061,37)         (207,061,37)           3445 CIAC-WATER TAP         (20,061,422,74)         (2,452,74)         (2,452,74)           3445 CIAC-WATER TAP         (20,061,422,030)         (4,290,30)         (4,290,30)           3500 CIAC-STRUCT/IMPRV PUMP PLT LS         (1,708,329,86)         (1,708,329,86)         (1,708,329,86)         (1,708,329,86)         (1,708,328,33)	3295	CIAC-WELLS & SPRINGS			
3330         CIAC-WATER TREATMENT EQPT         (256.069.23)         (256.069.23)         (256.069.23)           3335         CIAC-DIST RESV & STANDPIPES         (830.775.06)         (830.775.06)         (830.775.06)         (830.775.06)           3340         CIAC-TRANS & DISTR MAINS         (6.076.526.13)         (6.076.526.13)         (6.076.526.13)           3345         CIAC-METER         (891.081.81)         (891.081.81)         (891.081.81)         (891.081.81)           3355         CIAC-METER INSTALLS         (31.932.55)         (31.932.55)         (31.932.55)         (31.932.55)           3340         CIAC-OTHER TANGIBLE PLT WATER         (384.142.84)         (384.142.84)         (384.142.84)           3435         CIAC-WATER-TAP         (207.061.37)         (207.061.37)         (207.061.37)           3435         CIAC-WATER-TAP         (24.52.74)         (2.452.74)         (2.452.74)           3450         CIAC-WTR PLT MOD FEE         (2.452.74)         (2.452.74)         (2.425.74)           3450         CIAC-WTR PLT MOT FEE         (4.290.30)         (4.290.30)         (4.290.30)           3520         CIAC-STRUCTIMPRV PLUMP PLT LS         (1.708.329.86)         (1.708.329.86)         (1.708.329.86)           3520         CIAC-SEWER FORCE MAIN         (179.500.88)	3315	CIAC-ELEC PUMP EQP SRC PUMP			
3335         CIAC-DIST RESV & STANDPIPES         (830,775.06)         (830,775.06)         (830,775.06)           3340         CIAC-TRANS & DISTR MAINS         (6.076,526.13)         (6.076,526.13)         (6.076,526.13)           3345         CIAC-SERVICE LINES         (9644,72.14)         (964,472.14)         (964,472.14)           3355         CIAC-METERS         (891.081.81)         (891.081.81)         (891.081.81)           3355         CIAC-METER INSTALLS         (31.932.55)         (31.932.55)         (31.932.55)           3360         CIAC-HYDRANTS         (390.151.25)         (590.151.25)         (590.151.25)           3430         CIAC-WTR RES CAP FEE         (207.061.37)         (207.061.37)         (207.061.37)           3445         CIAC-WTR RES CAP FEE         (4.290.30)         (4.290.30)         (4.290.30)           3540         CIAC-WTR PLT MOD FEE         (4.290.30)         (4.290.30)         (3.290.39)           3550         CIAC-STRUCTIMERV PUMP PLT LS         (1.708.329.86)         (1.708.329.86)         (1.708.329.86)           35550         CIAC-STRUCTIMERV PUMP PLT LS         (1.708.329.86)         (1.708.329.86)         (1.708.329.86)           35550         CIAC-STRUCTIMERV PUMP PLT         (589.432.83)         (6.056.933.93)         (6.056.933.93)	3330	CIAC-WATER TREATMENT EQPT			
3340         CIAC-TRANS & DISTR MAINS         (6.076,526.13)         (6.076,526.13)         (6.076,526.13)           3345         CIAC-SERVICE LINES         (964,472.14)         (964,472.14)         (964,472.14)           3355         CIAC-METERS         (891,081.81)         (891,081.81)         (891,081.81)           3355         CIAC-METER INSTALLS         (31,932.55)         (31,932.55)         (31,932.55)           3430         CIAC-OTHER TANCIBLE PLT WATER         (384,142.84)         (384,142.84)         (384,142.84)           3435         CIAC-WATER-TAP         (207,061.37)         (207,061.37)         (207,061.37)           3445         CIAC-WTER PLT MTR FEE         (2,452,74)         (2,452,74)         (2,452,74)           3445         CIAC-WTERPLT MTR FEE         (1,290.30)         (4,290.30)         (4,290.30)           3500         CIAC-STRUCT/IMPRV PUMP PLT LS         (1,708,329,86)         (1,708,329,86)         (1,708,329,86)           3520         CIAC-SEWER FORCE MAIN         (179,500,88)         (179,500,88)         (179,500,88)           3555         CIAC-SEWER FORCE MAIN         (179,500,88)         (179,500,88)         (179,500,88)           3555         CIAC-SEWER FORCE MAIN         (179,500,88)         (179,500,88)         (179,500,88)	3335	CIAC-DIST RESV & STANDPIPES	· · · · · · · · · · · · · · · · · · ·		
3345         CIAC-SERVICE LINES         (964,472,14)         (964,472,14)         (964,472,14)           3350         CIAC-METERS         (891081.81)         (891081.81)         (891081.81)         (891081.81)         (891081.81)           3355         CIAC-METER INSTALLS         (31,932.55)         (31,932.55)         (31,932.55)         (31,932.55)           3360         CIAC-OTHER TANGIBLE PLT WATER         (384,142.84)         (384,142.84)         (384,142.84)           3435         CIAC-WIR RES CAP FEE         (207,061.37)         (207,061.37)         (207,061.37)           3445         CIAC-WIR RES CAP FEE         (2,452,74)         (2,452,74)         (2,452,74)           3455         CIAC-WIR PLT MO FFE         (2,452,74)         (2,452,74)         (2,452,74)           3500         CIAC-STRUCT/IMPRV PUMP PLT LS         (1,708,329,86)         (1,708,329,86)         (1,708,329,86)         (1,708,329,86)         (1,708,329,86)         (17,950,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (179,500,88)         (170,64	3340	CIAC-TRANS & DISTR MAINS			
3350         (891,081,81)         (891,081,81)         (891,081,81)         (891,081,81)         (891,081,81)           3355         CIAC-METER INSTALLS         (31,932,55)         (32,04,01,37)         (207,061,37)         (203,01)         (2					
3355       CIAC-METER INSTALLS       (31,932,55)       (31,932,55)         3360       CIAC-HYDRANTS       (590,151,25)       (590,151,25)       (590,151,25)         3430       CIAC-OTHER TANGIBLE PLT WATER       (384,142,84)       (384,142,84)       (384,142,84)         3435       CIAC-WATER-TAP       (207,061,37)       (207,061,37)       (207,061,37)         3445       CIAC-WIR RES CAP FEE       (2452,74)       (2,452,74)       (2,452,74)       (2,452,74)         3455       CIAC-WIR PLT MOD FEE       (2,452,74)       (2,452,74)       (2,452,74)       (2,452,74)         3455       CIAC-WIR PUT MIR FEE       (1,708,329,86)       (1,708,329,86)       (1,708,329,86)       (1,708,329,86)         3520       CIAC-SEWER FORCE MAIN       (179,500,88)       (179,500,88)       (179,500,88)       (179,500,88)       (179,500,88)         3555       CIAC-SEWER GRAVITY MAIN       (6,056,933,93) <td></td> <td></td> <td></td> <td></td> <td></td>					
3360         CIAC-HYDRANTS         (590,151,25)         (590,151,25)         (590,151,25)           3430         CIAC-OTHER TANGIBLE PLT WATER         (384,142,84)         (384,142,84)         (384,142,84)           3435         CIAC-WITR RTAP         (207,061,37)         (207,061,37)         (207,061,37)         (207,061,37)         (207,061,37)         (207,061,37)         (207,061,37)         (2452,74)         (2,452,74)         (3,552,74)         (3,552,74)         (3,52,74)         (3,552,74)         (3,52,56)         (3,52,56)         (3,52,56)         (3,52,56,7)         (3,52,8)         <					
3430[CIAC-OTHER TANGIBLE PLT WATER         (384,142.84)         (384,142.84)         (384,142.84)           3435         CIAC-OTHER TAAN         (207,061.37)         (207,02.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3				(590,151.25)	
3435 [CIAC-WATER-TAP         (207,061.37)         (207,061.37)           3445 [CIAC-WTR PLT MDD FEE         (520.80)         (520.80)         (520.80)           3450 [CIAC-WTR PLT MDD FEE         (2,452.74)         (2,452.74)         (2,452.74)           3450 [CIAC-WTR PLT MTR FEE         (4,290.30)         (4,290.30)         (4,290.30)           3500 [CIAC-STRUCT/IMPRV PUMP PLT LS         (1,708,329.86)         (1,708,329.86)         (1,708,329.86)           3520 [CIAC-STRUCT/IMPRV GEN PLT         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)           3555 [CIAC-SEWER FORCE MAIN         (179,500.88)         (179,500.88)         (179,500.88)         (179,500.88)           3555 [CIAC-SEWER GRAVITY MAIN         (6,056,933.93)         (6,056,933.93)         (6,056,933.93)         (6,056,933.93)         (589,432.83)           3605 [CIAC-TREAT/DISF EQUIP TRT PLT         (589,432.83) <td>3430</td> <td>CIAC-OTHER TANGIBLE PLT WATER</td> <td>(384,142.84)</td> <td>(384,142.84)</td> <td>(384,142.84)</td>	3430	CIAC-OTHER TANGIBLE PLT WATER	(384,142.84)	(384,142.84)	(384,142.84)
3445 CIAC-WTR RES CAP FEE         (220.80)         (520.80)         (520.80)           3450 CIAC-WTR PLT MOD FEE         (2,452.74)         (2,452.74)         (2,452.74)         (2,452.74)           3455 CIAC-WTR PLT MOD FEE         (4,290.30)         (4,290.30)         (4,290.30)         (4,290.30)           3500 CIAC-STRUCT/IMPRV PUMP PLT LS         (1.708,329.86)         (1,708,329.86)         (1,708,329.86)         (1,708,329.86)           3520 CIAC-SEWER FORCE MAIN         (179,500.88)         (179,500.88)         (179,500.88)         (179,500.88)           3555 CIAC-SEWER FORCE MAIN         (6.056,933.93)         (6.056,933.93)         (6.056,933.93)         (6.056,933.93)           3605 CIAC-TREAT/DISP EQUIP TRT PLT         (589,432.83)         (589,432.83)         (589,432.83)           3705 CIAC-SEWER-TAP         (89,574.85)         (89,574.85)         (89,574.85)           3715 CIAC-SWR RES CAP FEE         (11,784.83)         (11,784.83)         (11,784.83)           3720 CIAC-SWR RES CAP FEE         (10,668.50)         (10,668.50)         (290,491.00)           3800 ACC AMORT STRUCT & IMPRV WTP         164,145.25         164,676.88         165,208.51           3810 ACC AMORT STRUCT & IMPRV WTP         164,145.25         164,676.88         165,208.51           3840 ACC AMORT STRUCT & IMPRV SRC					
3450[CIAC-WTR PLT MOD FEE         (2,452.74)         (2,452.74)         (2,452.74)           3455         CIAC-WTR PLT MTR FEE         (4,290.30)         (4,290.30)         (4,290.30)           3500         CIAC-STRUCT/IMPRV PUMP PLT LS         (1,708,329.86)         (1,708,329.86)         (1,708,329.86)           3520         CIAC-STRUCT/IMPRV GEN PLT         (3,791,902.39)         (3,791,902.39)         (3,791,902.39)           3550         CIAC-SEWER FORCE MAIN         (179,500.88)         (179,500.88)         (179,500.88)           3605         CIAC-TREAT/DISP EQUIP TRT PLT         (589,432.83)         (589,432.83)         (589,432.83)           3625         CIAC-OUTFALL LINES         (517,709.44)         (517,709.44)         (517,709.44)           3705         CIAC-SEWER-TAP         (89,574.85)         (89,574.85)         (89,574.85)           3715         CIAC-SEW RES CAP FEE         (10,668.50)         (10,668.50)         (10,668.50)           3750         CIAC-REVES SERVICES         (290,491.00)         (290,491.00)         (290,491.00)         (290,491.00)           3810         ACC AMORT STRUCT & IMPRV SRC         32,155.71         32,256.71         32,360.851           3840         ACC AMORT STRUCT & MPRV SRC         32,155.71         32,256.71         32,360.851     <				(520.80)	(520.80)
3435       CIAC-WIR PLT MTR FEE       (4,290.30)       (4,290.30)       (4,290.30)         3500       CIAC-STRUCT/IMPRV PUMP PLT LS       (1,708,329.86)       (1,708,329.86)       (1,708,329.86)         3510       CIAC-STRUCT/IMPRV GEN PLT       (3,791.902.39)       (3,791.902.39)       (3,791.902.39)         3555       CIAC-SEWER FORCE MAIN       (179,500.88)       (179,500.88)       (179,500.88)         3555       CIAC-TREAT/DISP EQUIP TRT PLT       (589,432.83)       (589,432.83)       (589,432.83)         3605       CIAC-TREAT/DISP EQUIP TRT PLT       (589,432.83)       (589,432.83)       (589,432.83)         3705       CIAC-SEWER TAP       (89,574.85)       (89,574.85)       (89,574.85)       (89,574.85)         3715       CIAC-SWR RES CAP FEE       (11,784.83)       (11,784.83)       (11,784.83)       (11,784.83)         3730       CIAC-REUSE SERVICES       (290,491.00)	· · · · · · · · · · · · · · · · · · ·			(2,452.74)	(2,452.74)
3520       CIAC-STRUCT/IMPRV GEN PLT       (3,791,902.39)       (3,791,902.39)       (3,791,902.39)         3550       CIAC-SEWER FORCE MAIN       (179,500.88)       (179,500.88)       (179,500.88)         3555       CIAC-SEWER GRAVITY MAIN       (6,056,933.93)       (6,056,933.93)       (6,056,933.93)         3605       CIAC-TREAT/DISP EQUIP TRT PLT       (589,432.83)       (589,432.83)       (589,432.83)         3625       CIAC-OUTFALL LINES       (517,709.44)       (517,709.44)         3715       CIAC-SEWER TAP       (89,574.85)       (89,574.85)       (89,574.85)         3715       CIAC-SEW RE CAP FEE       (11,784.83)       (11,784.83)       (11,784.83)         3720       CIAC-SWR PLT MOD FEE       (10,668.50)       (10,668.50)       (10,668.50)         3800       ACC AMORT ORGANIZATION       (257,839.08)       (257,839.08)       (257,839.08)         3810       ACC AMORT STRUCT & IMPRV SRC       32,266.71       32,360.85         3810       ACC AMORT STRUCT & IMPRV SRC       32,256.71       32,360.85         3813       ACC AMORT STRUCT & IMPRV SRC       32,266.71       32,360.85         3840       ACC AMORT STRUCT & IMPRV SRC       897,968.73       901,971.46       905,977.19         3856       ACC AMORT TREATMEN					(4,290.30)
3520       CIAC-STRUCT/IMPRV GEN PLT       (3,791,902.39)       (3,791,902.39)       (3,791,902.39)         3550       CIAC-SEWER FORCE MAIN       (179,500.88)       (179,500.88)       (179,500.88)         3555       CIAC-SEWER GRAVITY MAIN       (6.056,933.93)       (6.056,933.93)       (6.056,933.93)         3605       CIAC-TREAT/DISP EQUIP TR T PLT       (589,432.83)       (589,432.83)       (589,432.83)         3625       CIAC-OUTFALL LINES       (517,709.44)       (517,709.44)       (517,709.44)         3705       CIAC-SEWER-TAP       (89,574.85)       (89,574.85)       (89,574.85)         3710       CIAC-SEW REJS CAP FEE       (11,784.83)       (11,784.83)       (11,784.83)         3730       CIAC-SE SER VICES       (290,491.00)       (290,491.00)       (290,491.00)         3800       ACC AMORT ORGANIZATION       (257,839.08)       (257,839.08)       (257,839.08)         3810       ACC AMORT STRUCT & IMPRV SRC       32,152.57       32,256.71       32,360.85         3840       ACC AMORT STRUCT & IMPRV SRC       897,968.73       901,971.46       905,974.19         3875       ACC AMORT WELLS & SPRINGS       436,527.67       438,005.15       439,482.63         3860       ACC AMORT WATER TREATMENT EQPT       217,519.83 <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
3555         CIAC-SEWER GRAVITY MAIN         (£056,933.03)         (£172,500,80)         (£172,500,80)           3605         CIAC-TREAT/DISP EQUIP TRT PLT         (589,432,83)         (589,432,83)         (589,432,83)         (589,432,83)           3625         CIAC-OUTFALL LINES         (517,709,44)         (517,709,44)         (517,709,44)         (517,709,44)           3705         CIAC-SWR RES CAP FEE         (11,784,83)         (11,784,83)         (11,784,83)           3720         CIAC-SWR RES CAP FEE         (11,784,83)         (11,784,83)         (11,784,83)           3720         CIAC-RUSE SERVICES         (290,491,00)         (290,491,00)         (290,491,00)           3810         ACC AMORT ORGANIZATION         (257,839,08)         (257,839,08)         (257,839,08)           3810         ACC AMORT STRUCT & IMPRV SRC         32,360,85         33815         ACC AMORT STRUCT & IMPRV SRC         32,360,85           3840         ACC AMORT WELLS & SPRINGS         436,527,67         438,005,15         439,482,63           3860         ACC AMORT WATER TREATMENT EQPT         217,519,83         218,188,42         218,857,01           3880         ACC AMORT MATER TREATMENT EQPT         217,519,83         697,848,95         699,720,07           3885         ACC AMORT MATER SEX ANDPIP<					(3,791,902.39)
3605         CIAC-TREAT/DISP EQUIP TRT PLT         (589,432.83)         (589,432.83)         (589,432.83)           3625         CIAC-OUTFALL LINES         (517,709.44)         (517,709.44)         (517,709.44)           3705         CIAC-SEWER-TAP         (89,574.85)         (89,574.85)         (89,574.85)           3715         CIAC-SEWER-TAP         (89,574.85)         (89,574.85)         (17,709.44)           3705         CIAC-SWR PLT MOD FEE         (11,784.83)         (11,784.83)         (11,784.83)           3710         CIAC-SWR PLT MOD FEE         (10,668.50)         (10,668.50)         (10,668.50)           3800         ACC AMORT ORGANIZATION         (257,839.08)         (257					
3625         CIAC-OUTFALL LINES         (517,709,44)         (517,709,44)         (517,709,44)           3705         CIAC-SEWER-TAP         (89,574.85)         (89,574.85)         (89,574.85)           3715         CIAC-SWR RES CAP FEE         (11,784.83)         (11,784.83)         (11,784.83)           3720         CIAC-SWR PLT MOD FEE         (10,668.50)         (10,668.50)         (10,668.50)           3750         CIAC-REUSE SERVICES         (290,491.00)         (290,491.00)         (290,491.00)           3800         ACC AMORT ORGANIZATION         (257,839.08)         (257,839.08)         (257,839.08)           3810         ACC AMORT STRUCT & IMPRV SRC         32,152.57         32,256.71         32,360.85           3815         ACC AMORT STRUCT & IMPRV WTP         164,145.25         164,676.88         165,208.51           3840         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,857.01           3880         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3885         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66					
3705         CIAC-SEWER-TAP         (37,10,74,74)         (31,70,74,74)         (31,70,9,44)           3715         CIAC-SWR RES CAP FEE         (11,784.83)         (11,784.83)         (11,784.83)           3720         CIAC-SWR PLT MOD FEE         (10,668.50)         (10,668.50)         (10,668.50)           3750         CIAC-REUSE SERVICES         (290,491.00)         (290,491.00)         (290,491.00)           3800         ACC AMORT ORGANIZATION         (257,839.08)         (257,839.08)         (257,839.08)           3810         ACC AMORT STRUCT & IMPRV SRC         32,152.57         32,256.71         32,360.85           3840         ACC AMORT STRUCT & IMPRV SRC         32,152.57         32,256.71         32,360.85           3840         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT WELS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT WATER REATMENT EQPT         217,519.83         218,188.42         218,857.01           3885         ACC AMORT INST RESV & STANDPIP         693,977.83         697,7848.95         699,720.07           38	3625	CIAC-OUTFALL I NIES			
3715         CIAC-SWR RES CAP FEE         (05,574.85)         (05,574.85)         (05,574.85)           3720         CIAC-SWR PLT MOD FEE         (11,784.83)         (11,784.83)         (11,784.83)         (11,784.83)           3720         CIAC-SWR PLT MOD FEE         (10,668.50)         (10,668.50)         (10,668.50)           3750         CIAC-REUSE SERVICES         (290,491.00)         (290,491.00)         (290,491.00)           3800         ACC AMORT ORGANIZATION         (257,839.08)         (257,839.08)         (257,839.08)           3815         ACC AMORT STRUCT & IMPRV SRC         32,152.57         32,256.71         32,360.85           3840         ACC AMORT STRUCT & IMPRV WTP         164,145.25         164,676.88         165,208.51           3840         ACC AMORT WELLS & SPRINGS         436,527.67         438.005.15         439,482.63           3860         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,857.01           3880         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3880         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3900         ACC AMORT METERS         832,2929.28         836,642.12         840,354.96 <td></td> <td></td> <td></td> <td></td> <td></td>					
3720       CIAC-SWR PLT MOD FEE       (11,64.83)       (11,64.83)         3750       CIAC-REUSE SERVICES       (290,491.00)       (290,491.00)       (290,491.00)         3800       ACC AMORT ORGANIZATION       (257,839.08)       (257,839.08)       (257,839.08)         3810       ACC AMORT STRUCT & IMPRV SRC       32,152.57       32,256.71       32,360.85         3815       ACC AMORT STRUCT & IMPRV WTP       164,145.25       164,676.88       165,208.51         3840       ACC AMORT WELLS & SPRINGS       436,527.67       438,005.15       439,482.63         3855       ACC AMORT WELLS & SPRINGS       436,527.67       438,005.15       439,482.63         3875       ACC AMORT WATER TREATMENT EQPT       217,519.83       218,188.42       218,857.01         3880       ACC AMORT TRANS & DISTR MAINS       4,478,751.02       4,492,362.34       4,505,973.66         3890       ACC AMORT METERS       832,929.28       836,642.12       840,354.96         3900       ACC AMORT METER INSTALLS       29,848.52       29,981.57       30,114.62         3900       ACC AMORT OTHER TANG PLT WATER       412,675.64       413,766.49       414,857.34         3905       ACC AMORT OTHER TANG PLT WATER       25,151.80       25,515.71       25,879.62 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
3750         CIAC-REUSE SERVICES         (290,491.00)         (290,491.00)         (290,491.00)         (290,491.00)           3800         ACC AMORT ORGANIZATION         (257,839.08)	372014	CIAC-SWR PLT MOD FFF			
3800         ACC AMORT ORGANIZATION         (257,839.08)         (25,83,83)         (257,839.08)         (25,83,83) <td>3750/</td> <td>CIAC-REUSE SERVICES</td> <td></td> <td></td> <td></td>	3750/	CIAC-REUSE SERVICES			
3810         ACC AMORT STRUCT & IMPRV SRC         32,152.57         32,256.71         32,360.85           3815         ACC AMORT STRUCT & IMPRV WTP         164,145.25         164,676.88         165,208.51           3840         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,857.01           3875         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3880         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           39925         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10					
3815         ACC AMORT STRUCT & IMPRV WTP         164,145.25         164,676.88         165,208.51           3840         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT ELEC PUMP EQP SRC         897,968.73         901,971.46         905,974.19           3875         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,857.01           3880         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995 <td></td> <td></td> <td></td> <td></td> <td></td>					
3840         ACC AMORT WELLS & SPRINGS         436,527.67         438,005.15         439,482.63           3860         ACC AMORT ELEC PUMP EQP SRC         897,968.73         901,971.46         905,974.19           3875         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,857.01           3880         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3885         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3905         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         <	3815 /	ACC AMORT STRUCT & IMPRV WTP			
3860         ACC AMORT ELEC PUMP EQP SRC         897,968.73         901,971.46         905,974.19           3875         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,857.01           3880         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3885         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT SERVICE LINES         707,393.93         709,403.25         711,412.57           3895         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         AC	3840 /	ACC AMORT WELLS & SPRINGS			
3875         ACC AMORT WATER TREATMENT EQPT         217,519.83         218,188.42         218,87.01           3880         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3885         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT SERVICE LINES         707,393.93         709,403.25         711,412.57           3895         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3975         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71	3860 A	ACC AMORT ELEC PUMP EQP SRC			
3880         ACC AMORT DIST RESV & STANDPIP         695,977.83         697,848.95         699,720.07           3885         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT SERVICE LINES         707,393.93         709,403.25         711,412.57           3895         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3975         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WR PLT MTR FEE-NC         142.98         148.84         154.70	3875 A	ACC AMORT WATER TREATMENT EQPT			
3885         ACC AMORT TRANS & DISTR MAINS         4,478,751.02         4,492,362.34         4,505,973.66           3890         ACC AMORT SERVICE LINES         707,393.93         709,403.25         711,412.57           3895         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT HYDRANTS         412,675.64         413,766.49         414,857.34           3975         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WR PLT MTR FEE-NC         142.98         148.84         154.70	3880 A	ACC AMORT DIST RESV & STANDPIP			
3890         ACC AMORT SERVICE LINES         707,393.93         709,403.25         711,412.57           3895         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT HYDRANTS         412,675.64         413,766.49         414,857.34           3975         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WR PLT MIR FEE-NC         142.98         148.84         154.70	3885 A	ACC AMORT TRANS & DISTR MAINS			
3895         ACC AMORT METERS         832,929.28         836,642.12         840,354.96           3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT HYDRANTS         412,675.64         413,766.49         414,857.34           3975         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WTR PLT MTR FEE-NC         142.98         148.84         154.70			707,393.93		
3900         ACC AMORT METER INSTALLS         29,848.52         29,981.57         30,114.62           3905         ACC AMORT HYDRANTS         412,675.64         413,766.49         414,857.34           3975         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WTR PLT MTR FEE-NC         142.98         148.84         154.70				836,642.12	
3905         ACC AMORT HYDRANTS         412,675.64         413,766.49         414,857.34           3975         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WTR PLT MTR FEE-NC         142.98         148.84         154.70	3900 /	ACC AMORT METER INSTALLS	29,848.52		
3975         ACC AMORT OTHER TANG PLT WATER         25,151.80         25,515.71         25,879.62           3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WTR PLT MTR FEE-NC         142.98         148.84         154.70					
3980         ACC AMORT WATER-CIAC TAP         102,746.36         103,177.73         103,609.10           3995         ACC AMORT WTR RES CAP FEE-NC         14.95         15.60         16.25           4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WTR PLT MTR FEE-NC         142.98         148.84         154.70	3975 /	CC AMORT WATER			
4000         ACC AMORT WTR PLT MOD FEE-NC         76.57         79.64         82.71           4005         ACC AMORT WTR PLT MTR FEE-NC         142.98         148.84         154.70					
4005 ACC AMORT WTR PLT MTR FEE-NC 142.98 148.84 154.70					
1020 ACC AMODE OD C 10 10 10 10 10 10 10 10 10 10 10 10 10					
(198,558.12)] (198,558.12)] (198,558.12)]					
			(198,558.12)]	(198,558.12)	(198,558.12)

4050 ACC AMORTSTRUCT/IMPRV PUMP PLT LS	1,372,438.15	1,378,132.59	1,383,827.03
4070 ACC AMORTSTRUCT/IMPRV FOMP PLT LS	2,721,473.26	2,730,158.58	2,738,843.90
4100 ACC AMORT SEWER FORCE MAIN	130,598.35	131,096.97	131,595.59
4105 ACC AMORT SEWER GRAVITY MAIN	4,589,687.46	4,600,883.27	4,612,079.08
4155 ACC AMORT TREAT/DISP EQUIP TRT PLT	605,556.45	608,285.31	611,014.17
4175 ACC AMORT OUTFALL LINES	453,714.28	455,152.36	456,590.44
4265 ACC AMORT SEWER-TAP	32,083.05	32,269.68	32,456.31
4275 ACC AMORT SWR RES CAP FEE-NC	378.94	403.49	428.04
4280 ACC AMORT SWR PLT MOD FEE-NC	600.06	622.29	644.52
4310 ACC AMORT-REUSE SERVICES	13,314.18	13,919.37	14,524.56
4369 DEF FED TAX - CIAC PRE 1987	40,334.00	40,334.00	40,334.00
4371 DEF FED TAX - TAP FEE POST 2000	102,031.00	102,031.00	102,031.00
4375 DEF FED TAX - RATE CASE	(27,563.00)	(27,563.00)	(27,563.00)
4377 DEF FED TAX - DEF MAINT	(24,192.23)	(24,192.20)	(24,136.55)
4383 DEF FED TAX - ORGN EXP	(23,900.00)	(23,900.00)	(23,900.00)
4387 DEF FED TAX - DEPRECIATION	(439,083.74)	(439.084.94)	(441,305,44)
4421 DEF ST TAX - TAP FEE POST 2000	17.466.00	17,466.00	17,466.00
4425 DEF ST TAX - RATE CASE	(4,719.00)	(4,719.00)	(4,719.00)
4427 DEF ST TAX - DEF MAINT	(4,092.80)	(4,092.80)	(4,079.91)
4433 DEF ST TAX - ORGN EXP	(4,060.00)	(4,060.00)	(4,060.00)
4437 DEF ST TAX - DEPRECIATION	(52,499.36)	(52,499.38)	(52,554.25)
4515 A/P TRADE	(20,694.48)	(16,560.45)	(64,124.14)
4525 A/P TRADE - ACCRUAL	(24,130.10)	(30,324.32)	(70,714.87)
4527 A/P TRADE - RECD NOT VOUCHERED	(17,591.78)	(26,901.65)	(14,588.23)
4535 A/P-ASSOC COMPANIES	6,866,124.26	6,866,124.26	6,866,124.26
4545 A/P MISCELLANEOUS	(1,825.77)	(2,315.89)	(2,011.74)
4565 ADVANCES FROM UTILITIES INC	(7,100,822.98)	(7,100,822.98)	(7,100,822.98)
4595 CUSTOMER DEPOSITS	(44,585.02)	(49,036.02)	(48,531.71)
4612 ACCRUED TAXES GENERAL	(224,506.00)	51,807.99	(10,001111)
4614 ACCRUED GROSS RECEIPT TAX	(144,820.00)	(144,820.00)	(149,920.00)
4634 ACCRUED SALES TAX	(255.78)	(255.78)	(255.78)
4635 ACCRUED USE TAX	(3.62)	(3.62)	(3.62)
4636 ACCRUED COUNTY TAX A	(12,880.75)	(13,892.13)	(12,178.36)
4638 ACCRUED CITY TAX A	(923.53)	(1,108.24)	(852.64)
4661 ACCRUED ST INCOME TAX	30,758.00	30,758.00	758.00
4685 ACCRUED CUST DEP INTEREST	(2,586.23)	(2,476.31)	(4,485.15)
4715 DEFERRED REVENUE	(1,653.54)	(840.32)	(10,203.23)
4760 COMMON STOCK	(3,575.00)	(3,575.00)	(3,575.00)
4780 PAID IN CAPITAL	42,461.00	42,461.00	42,461.00
4785 MISC PAID IN CAPITAL	(14,610,148.34)	(14,610,148.34)	(14,610,148.34)
4998 RETAINED EARN-PRIOR YEARS	(4,818,554.91)	(4,818,554.91)	(4,818,554.91)
5025 WATER REVENUE-RESIDENTIAL	(2,090,051.73)	(2,329,047.31)	(2,519,328.61)
5030 WATER REVENUE-ACCRUALS	(42,826.15)	(20,044.32)	(7,568.63)
5035 WATER REVENUE-COMMERCIAL	(265,296.29)	(291,597.72)	(320,476.83)
5050 WATER REVENUE-MULT FAM DWELL	(163,094.88)	(179,376.79)	(196,327.70)
5065 PRIVATE FIRE PROTECTION	(9,390.24)	(10,203.46)	(10,801.03)
5100 SEWER REVENUE-RESIDENTIAL	(213,217.29)	(234,537.55)	(255,837.48)
5105 SEWER REVENUE-ACCRUALS	(41,815.42)	(9,143.81)	(25,046.08)
5110 SEWER REVENUE-COMMERCIAL	(26,101.92)	(28,709.86)	(31,317.80)
5125 SEWER REVENUE-MULT FAM DWELL	(116,020.07)	(127,612.07)	(139,204.07)
5140 SEWER REVENUE-RESIDENTIAL	(1,884,150.94)	(2,082,057.35)	(2,271,573.70)
5155 SEWER REVENUE-COMMERCIAL	(240,769.01)	(259,662.89)	(290,236.16)
5170 SEWER REVENUE-MULT FAM DWELL	(400,663.32)	(440,471.11)	(481,688.71)
5230 REUSE REVENUE-RESIDENTIAL	(1,936.79)	(2,205.66)	(2,463.21)
5270 MISC SERVICE REVENUE	(2,996.50)	(3,520.50)	(3,639.50)
5285 OTHER W/S REVENUES	(46,572.03)	(49,197.03)	(54,813.03)
5465 ELEC PWR - WATER SYSTEM	404,060.85	443,893.62	500,264.43
5470 ELEC PWR - SWR SYSTEM	531,295.49	584,353.23	638,980.48
5480 CHLORINE	188,805.61	188,701.77	189,986.93
5485 ODOR CONTROL CHEMICALS	2,241.71	2,689.08	2,689.08
5490 OTHER TREATMENT CHEMICALS	131,206.45	134,646.18	158,622.59

5495 METER READING	(67.48)	(72.17)	(72.17
5510 UNCOLLECTIBLE ACCOUNTS	13,697,17	22,041.61	27,613.58
5515 UNCOLL ACCOUNTS ACCRUAL		-	8,799.00
5525 BILL STOCK	2,044.37	2,452.89	2,452.89
5530 BILLING COMPUTER SUPPLIES	1,905.27	1,905,27	2,761.57
5535 BILLING ENVELOPES	7,302.08	8,232.46	9,208.56
5540 BILLING POSTAGE	59,754.51	67,007.69	68,113.84
5545 CUSTOMER SERVICE PRINTING	3,366.99	3,413.16	3,459.10
5625 401K/ESOP CONTRIBUTIONS	48,451.30	53,085.92	56,589.40
5630 DENTAL PREMIUMS	25,235.05	27,463.37	31,445.82
5635 DENTAL INS REIMBURSEMENTS	1,245.66	1,234.35	1,234.35
5645 EMPLOYEE INS DEDUCTIONS	(58,634.97)	(63,901.82)	(76,410.15
5650 HEALTH COSTS & OTHER	2,076.96	2,243.95	2,955.55
5655 HEALTH INS REIMBURSEMENTS	238,203.78	256,532.29	294,764.14
5660 OTHER EMP PENSION/BENEFITS	1,991.49	2,558.86	3,253.86
5665 PENSION CONTRIBUTIONS	37,745.40	41,363.79	43,808.17
5670 TERM LIFE INS	11,857.86	11.857.86	14,070.47
5675 TERM LIFE INS-OPT	(1,505.65)	(1.649.34)	(1,842.86
5680 DEPEND LIFE INS-OPT	(253.84)	(275.30)	(305.58
5690 TUITION	1,307.89	1,307.89	1,775.60
5715 INSURANCE-OTHER	133,286.54	146,603.09	163,693.53
5735 COMPUTER MAINTENANCE	104,278.61	117,482.01	129,117.17
5740 COMPUTER SUPPLIES	6,692.80	8,085.79	9,654.31
5745 COMPUTER AMORT & PROG COST	697.04	1,213.53	(84.44)
5750 INTERNET SUPPLIER	342.80	390.07	492.69
5755 MICROFILMING	28.62	28.27	28.27
5785 ADVERTISING/MARKETING	357.28	357.28	406.99
5790 BANK SERVICE CHARGE	6,445.72	7,347.43	7,505.10
5800 LETTER OF CREDIT FEE	0.10	0.10	0.10
5805 LICENSE FEES	266.59	6,269.06	6,269.06
5810 MEMBERSHIPS	5,104.88	5,819.37	7,345.64
5815 PENALTIES/FINES	3.13	3.13	3.13
5820 TRAINING EXPENSE	3,166.12	3,166.12	3,492.51
5825 OTHER MISC EXPENSE	7,198.79	8,599.92	11,788.98
5855 ANSWERING SERVICE	4,729.35	5,078.18	5,565.42
5860 CLEANING SUPPLIES	1,597.24	1,830.08	2,230.12
5865 COPY MACHINE		360.39	366.97
5870 HOLIDAY EVENTS/PICNICS 5875 KITCHEN SUPPLIES	312.34	349.31	349.31
5880 OFFICE SUPPLY STORES	448.45	506.36	589.36
5885 PRINTING/BLUEPRINTS	3,185.76	3,885.05	4,619.36
5890 PUBL SUBSCRIPTIONS/TAPES	466.25	466.25	654.03
5895 SHIPPING CHARGES	1,669.08	1,685.80	2,202.73
5900 OTHER OFFICE EXPENSES	2,248.48	2,526.19	2,801.17
5930 OFFICE ELECTRIC	13,078.78	14,335.96	15,127.31
5935 OFFICE GAS	1,434.52	1,551.69	1,693.75
5940 OFFICE WATER	338.74	368.82	498.59
5945 OFFICE TELECOM	75.76	93.08	93.08
5950 OFFICE GARBAGE REMOVAL	71,941.58	78,770.43	92,106.17
5955 OFFICE LANDSCAPE / MOW / PLOW	5,658.80	5,979.92	7,284.03
5960 OFFICE ALARM SYS PHONE EXP	31,145.71	34,267.06	37,868.14
5965 OFFICE MAINTENANCE	18,761.74	20,663.22	23,836.17
5970 OFFICE CLEANING SERVICE	3,063.20	3,413.77	3,832.73
5975 OFFICE MACHINE/HEAT&COOL	4,735.55	5,952.75	6,531.17
5985 TELEMETERING PHONE EXPENSE		1,445.97	1,471.38
6010 AUDIT FEES	86.40	86.40	86.40
6015 EMPLOY FINDER FEES	10,264.54	11,474.59	16,809.37
6020 ENGINEERING FEES	3,524.20	4,082.71	5,565.15
6025 LEGAL FEES	8,908.95	10,380.47	10,380.47
6035 PAYROLL SERVICES	3,526.48	4,736.41	6,773.97
6040 TAX RETURN REVIEW	6,221.27	6,785.64	7,793.39

L

6045TEMPEMPLOV - CLEPICAL	4 202 44	5.0(1.40	
6045 TEMP EMPLOY - CLERICAL 6050 OTHER OUTSIDE SERVICES	4,203.44	5,061.49	7,197.37
6065 RATE CASE AMORT EXPENSE	3,252.12	5,626.17	10,005.92
6070 MISC REG MATTERS COMM EXP	31,815.03	34,996.56	42,005.46
6110 SALARIES-ACCTG/FINANCE		918.55	918.55
6115 SALARIES-ADMIN	<u>89,322.82</u> 385.03	97,008.82	105,399.72
6120 SALARIES-OFFICERS/STKHLDR	99,479.70	385.03	385.03
6125 SALARIES-HR	12,104.68	108,052.14 13,197.65	141,852.36
6130 SALARIES-MIS			14,365.44
6135 SALARIES-LEADERSHIP OPS	18,331.52 80,461.91	20,205.76	22,236.98
6140 SALARIES-REGULATORY	60,800.11	89,105.90	100,778.04
6145 SALARIES-CUSTOMER SERVICE	67,719.57	67,288.72 73,539.53	75,351.63
6150 SALARIES-OPERATIONS FIELD			93,041.55
6155 SALARIES-OPERATIONS OFFICE	671,420.72	736,846.69	821,575.68
6165 CAPITALIZED TIME ADJUSTMENT	48,627.56	54,212.01	61,077.89
6185 TRAVEL LODGING	(188,465.04)	(216,750.63)	(237,522.38)
6190 TRAVEL AIRFARE		4,817.57	5,481.49
6195 TRAVEL TRANSPORTATION	2,924.78	3,127.90	3,959.82
6200 TRAVEL MEALS	2,862.59	3,147.08	3,514.15
6205 TRAVEL ENTERTAINMENT	2,166.72	2,428.57	2,688.77
6207 TRAVEL ENTERTAINMENT	20.40	20.40	228.39
6215 FUEL		(2.102.10	1.21
6220 AUTO REPAIR/TIRES	56,233.04	62,192.17	67,651.85
6225 AUTO LICENSES	29,029.52	32,870.83	36,904.50
6230 OTHER TRANS EXPENSES	3,122.47	3,074.14	16,146.97
6255 TEST-WATER		2,372.89	2,372.89
6260 TEST-EQUIP/CHEMICAL	14,565.00	12,710.00	16,108.00
6265 TEST-SAFE WATER DRINKING	3,461.62	3,646.00	3,895.29
6270 TEST-SEWER	28,308.75	672.50	672.50
6285 WATER-MAINT SUPPLIES	29,672.24		36,829.01
6290 WATER-MAINT REPAIRS	40,304.33	27,144.20	27,875.10
6295 WATER-MAIN BREAKS	603.75	44,089.98	45,350.09
6300 WATER-ELEC EQUIPT REPAIR	470.80	470.80	<u>1,137.72</u> 470.80
6305 WATER-PERMITS	1,468.89	1,468.89	1,468.89
6310 WATER-OTHER MAINT EXP	6,132.39	8,572.35	10,043.92
6320 SEWER-MAINT SUPPLIES	14,433.93	14.436.03	15,068.78
6325 SEWER-MAINT REPAIRS	22,842.09	21,465.11	22,536.08
6330 SEWER-MAIN BREAKS	22,042.07	21,403.11	22,550.08
6335 SEWER-ELEC EQUIPT REPAIR	7,722.59	7,772.64	7,772.64
6340 SEWER-PERMITS	13,412.89	13,496.22	19.829.55
6345 SEWER-OTHER MAINT EXP	15,815.45	12,451.39	12,883.89
6355 DEFERRED MAINT EXPENSE	17,504.28	19,518.34	21.532.40
6360 COMMUNICATION EXPENSE	21,157.64	24,256.99	28,528.13
6370 OPER CONTRACTED WORKERS	-1,107.04	2,448.00	2,448.00
6385 UNIFORMS	1,430.91	1,860.69	2,448.00
6400 SEWER RODDING	10,889.13	11,100.63	11,376.02
6410 SLUDGE HAULING	141,697.81	168,034.05	190,737.45
6445 DEPREC-ORGANIZATION	6.00	7.00	8.00
6450 DEPREC-FRANCHISES	3,498.36	4,081.42	4,664.87
6455 DEPREC-STRUCT & IMPRV SRC SUPPLY	5,185.20	5,703.72	6,223.60
6460 DEPREC-STRUCT & IMPRV WTP	9,911.03	10,905.53	11,900.34
6470 DEPREC-STRUCT & IMPRV GEN PLT	56,592.52	62,105.25	67,617.98
6485 DEPREC-WELLS & SPRINGS	23,137.26	25,438.29	27,740.01
6490 DEPREC-INFILTRATION GALLERY	4,379.56	4,667.55	4,955.53
6495 DEPREC-SUPPLY MAINS	16.34	19.65	22.96
6500 DEPREC-POWER GEN EQP	98.04	113.58	129.12
6505 DEPREC-ELEC PUMP EQP SRC PUMP	452.80	498.08	543.36
6510 DEPREC-ELEC PUMP EQP WTP	123,693.31	135,786.46	147,925.44
6515 DEPREC-ELEC PUMP EQP TRANS DST	1,202.45	1,422.93	1,643.44
6520 DEPREC-WATER TREATMENT EQPT	15,081.98	16,590.61	18,099.24
6525 DEPREC-DIST RESV & STANDPIPES			

6530	DEPREC-TRANS & DISTR MAINS	154,756.81	170,329.76	185,911.26
	DEPREC-SERVICE LINES	29,254.81	32,211.67	35,202.28
	DEPREC-METERS	55,689.33	61,289.67	61,997.53
	DEPREC-METER INSTALLS	6,612.91	7,309.12	8,008.70
	DEPREC-HYDRANTS	13,378.32	14,717.42	16,056.52
	DEPREC-BACKFLOW PREVENT DEVICE	13.58	15.55	17.52
	DEPREC-OTH PLT&MISC EQP WTP	94.57	107.28	119.99
	DEPREC-OTH PLT&MISC EQP DIST	200.78	227.55	253.64
	DEPREC-OFFICE STRUCTURE	7,262.99	8,021.12	8,973.47
	DEPREC-OFFICE FURN/EQPT	8,014.06	8,815.38	9,724.87
6595	DEPREC-TOOL SHOP & MISC EQPT	18,619.29	20,479.73	22,447.99
6600	DEPREC-LABORATORY EQUIPMENT	141.16	160.72	180.34
6610	DEPREC-COMMUNICATION EQPT	4,806.03	5,586.72	6,421.49
	DEPREC-MISC EQUIPMENT	176.24	200.72	225.20
	DEPREC-OTHER TANG PLT WATER	10.30	11.33	12.36
	DEPREC-FRANCHISES INTANG PLT	1,831.60	2,014.76	2,197.92
	DEPREC-STRUCT/IMPRV PUMP	99,771.89	110,443.56	121,151.69
	DEPREC-STRUCT/IMPRV GEN PLT	123,005.77	135,313.83	147,621.89
	DEPREC-POWER GEN EQUIP COLL PLT	54.31	59.63	64.95
	DEPREC-POWER GEN EQUIP TREAT	6.88	8.44	10.00
the state of the s	DEPREC-SEWER FORCE MAIN	8,829.33	9,716.42	10,603.93
	DEPREC-SEWER GRAVITY MAIN	138,806.18	152,712.17	166,634.40
	DEPREC-MANHOLES	21.84	24.89	27.94
	DEPREC-FLOW MEASURE DEVICES	74.62	84.95	91.85
	DEPREC-PUMP EQP PUMP PLT	2,073.03	2,367.44	2,672.43
	DEPREC-PUMP EQP RCLM WTP DEPREC-TREAT/DISP EQ TRT PLT	<u> </u>	72.55	81.34
	DEPREC-OUTFALL LINES	17,889.00	58,696.56	65,056.95
	DEPREC-OUTFALL LINES DEPREC-OTHER PLT COLLECTION	89.62	<u>19,677.90</u> 100.71	21,466.80
	DEPREC-OTHER PLT PUMP	529.70	595.26	661.83
	DEPREC-OTHER PLT TREATMENT	300.37	395.20	486.81
	DEPREC-OTHER PLT RCLM WTR TRT	238.03	267.50	296.97
	DEPREC-OFFICE FURN/EQPT	3,292.20	3,621.42	3,630.18
	DEPREC-TOOL SHOP & MISC EQPT	4,323.04	4,755.34	4,765.66
	DEPREC-COMMUNICATION EQPT	8,205.30	9,025.83	9,037.86
6855	DEPREC-MISC EQUIP SEWER	1,052.06	1,561.72	2,071.72
6875	DEPREC-REUSE SERVICES	1,200.50	1,320.55	1,440.60
	DEPREC-REUSE MTR/INSTALLATIONS	631.19	696.22	761.25
	DEPREC-REUSE DIST RESERVOIRS	350.23	385.27	420.31
	DEPREC-REUSE TRANSM / DIST SYS	135,006.98	148,508.60	162,010.22
	DEPREC-AUTO TRANS	117,573.22	141,099.37	169,838.65
	DEPREC-COMPUTER	186,145.97	205,154.66	227,508.68
	AMORT-STRCT&IMPRV SRC SUPPLY	(1,041.40)	(1,145.54)	(1,249.68)
	AMORT-STRCT&IMPRV WTP	(5,316.30)	(5,847.93)	(6,379.56)
	AMORT-WELLS & SPRINGS	(14,774.80)	(16,252.28)	(17,729.76)
	AMORT-ELEC PUMP EQP SRC PUMP	(40,027.30)	(44,030.03)	(48,032.76)
	AMORT-WATER TREATMENT EQPT	(6,685.90)	(7,354.49)	(8,023.08)
	AMORT-DIST RESV & STANDPIPES AMORT-TRANS & DISTR MAINS	(22,538.48)	(24,409.60)	(26,280.72)
	AMORT-TRANS & DISTR MAINS AMORT-SERVICE LINES	(136,113.20)	(149,724.52)	(163,335.84)
	AMORT-SERVICE LINES AMORT-METERS	(20,093.20) (37,128.40)	(22,102.52) (40,841.24)	(24,111.84) (44,554.08)
	AMORT-METER INSTALLS	(1,330.50)	(1,463.55)	(1,596.60)
	AMORT-HYDRANTS	(1,330.50)	(11,999.35)	(13,090.20)
	AMORT-OTHER TANGIBLE PLT WATER	(2,820.28)	(3,184.19)	(3,548.10)
	AMORT-WATER-TAP	(4,306.99)	(4,738.36)	(5,169.73)
	AMORT-WTR RES CAP FEE	(6.50)	(7.15)	(7.80)
	AMORT-WTR PLT MOD FEE	(30.70)	(33.77)	(36.84)
	AMORT-WTR PLT MTR FEE	(56.64)	(62.50)	(68.36)
	AMORT-STRUCT/IMPRV PUMP PLT LS	(53,148.08)	(58,842.52)	(64,536.96)
	AMORT-STRUCT/IMPRV GEN PLT	(79,832.60)	(88,517.92)	(97,203.24)
7275	AMORT-SEWER FORCE MAIN	(4,986.20)	(5,484.82)	(5,983.44)

7280 AMORT-SEWER GRAVITY MAIN	(111,958.10)	(123,153.91)	(134,349,72
7330 AMORT-TREAT/DISP EQUIP TRT PLT	(21,986.77)	(24,715.63)	(27,444.49
7350 AMORT-OUTFALL LINES	(14,380.80)	(15,818.88)	
7430 AMORT-SEWER-TAP	(2,052.87)	(2,239.50)	(17,256.96
7440 AMORT-SWR RES CAP FEE	(262.93)	(287.48)	(2,426.13
7445 AMORT-SWR PLT MOD FEE	(244.50)	(266.73)	(312.03
7470 AMORT-REUSE SERVICES	(6,051.90)		(288.96
7510 FICA EXPENSE	87.236.02	<u>(6,657.09)</u> 95,266.65	(7,262.28
7515 FEDERAL UNEMPLOYMENT TAX	1,515.93	1,529.45	107,106.33
7520 STATE UNEMPLOYMENT TAX	5,758.55		1,817.40
7535 FRANCHISE TAX	311.20	5,828.27	7,764.80
7540 GROSS RECEIPTS TAX		476.87	476.87
7545 PERSONAL PROPERTY/ICT TAX	295,289.00	295,289.00	295,289.00
7550 PROPERTY/OTHER GENERAL TAX		372,960.92	372,960.92
7555 REAL ESTATE TAX	226,290.96	(51,802.32)	5,105.67
7690 SALE OF EQUIPMENT	2,232.99	57,922.82	57,922.82
7691 NET BOOK VALUE-DISPOSAL	(146,479.00)	(146,479.00)	(146,479.00)
7693 DISPOSAL-PROCEEDS	248.09	248.09	242.81
	(832.95)	(832.95)	(832.95)
7710 INTEREST EXPENSE-INTERCO	530,654.49	530,654.49	724,539.59
7735 S/T INT EXP BANK ONE	2,628.84	2,595,05	4,643.61
7750 INTEREST DURING CONSTRUCTION	10,366,54	10,366.54	10,366.54
Grand Total	(0.00)	0.00	(0.00)

# Item No. 6

Project Details		Florid	la FL	C101	0680	4003	
		Region	State	Co#	Sub#	ID #	
Project Name:	Wekiva Springs Rd Utility Relocations - Sabal Palm to Wekiva Spg	sin C	urrent Stat	lus: Ope	n		
Company:	Sanlando Utilities Corporation		WO/P	O#: 101-	0680-11	7-07-01	
System:	Sanlando Utilities Corp		Project N	Agr: Johr	n Marinel	fli	
		-					

Project

Description

Relocate and adjust approximately 6,745 LF of 8" water and 3,115 LF of 12" force main. Remove and disposal of 5,750 LF of 8" AC water main throughout the Wekiva Springs Road right-of-way from Sabal Palm Drive to Wekiva Springs Lane. Install (6) conflict structures to address conflicts between the the Utility's facilities and Seminole County's storm water and road improvement project.

#### Location

Wekiva Springs Road from Sabal Palm Drive to Wekiva Springs Lane, Longwood, FL - Seminole County

## **Justification & Benefits**

Sanlando Utilities water and force mains are located within the Seminole County right-of-way along the Wekiva Springs Road corridor. Seminole County is constructing stormwater improvements including installation of exfiltration boxes in lieu of retention ponds. The piping that will connect inlet structures to exfiltration boxes that will run perpendicular to the roadway will create significant conflicts between the County's project and the Utility's existing water and force mains that occupy the very same area. Since the utility's lines are situated within Seminole County's right-of-way, the utility's lines are required to be relocated to accommodate the County's design.

In addition to the right-of-way conflicts, the Utility also has an active 8" ductile iron FM and an inactive 8" AC FM that traverses the entire length of the project within the roadway median. Conflicts with these facilities can be resolved by installing custom fabricated conflict structures; the mains themselves will not require relocation or service interruption.

The existing right-of-way is very narrow and already occupied by telecom and cable utilities. The remaining right-of-way is heavily landscaped, irrigated and comprised mostly of sidewalk. The county's project scope includes restoration of the ROW, but where our utility lines are moved out of turn lanes or areas that would otherwise not require restoration, the utility will incur restoration costs. Consequently, HDD techniques will be used to reduce restoration costs as much as possible. Using this technology will prevent costs associated with road cuts and sidewalk replacement.

## Alternatives

1. ENTER INTO A JOINT PROJECT AGREEMENT WITH SEMINOLE COUNTY. This project has evolved to a point where the County is not interested in entering into an agreement with the Utility other than an understanding of when the work will be complete. This is perhaps better for the Utility as it does not pigeon hole us into solely using the County's contractor with no opportunity to compare costs. Under a JPA there would be additional costs to compensate the County's construction inspection firm.

2. REMOVE THE EXISTING FORCE MAINS FROM THE MEDIAN. This would be an additional cost and has its merits when considering safety, maintenance of traffic and restoration should a main failure occur in the future. However there is not currently enough justification to spend the additional money at this time.

Project Dates	Bryan K. Gongre 06/15/07	06/05/07	Approvals:	Reg Director> Patrick Flynn Reg VP> John Hoy Chief Operations Lisa Crossett Chief Officer> Larry Schumacher	06/05/07 06/08/07 06/15/07 06/15/07

#### Timing Issues

Seminole County has bid the project and issued a Notice to Proceed to their contractor. Engineering and permitting has been completed under a separate work order. Construction is estimated to take approximately 90 days.

Printed: 02/02/10

1

roject Deta	ails					-	Florida			0680 Sub#	4003 ID #	
Project Name:	Wekiva So	rinas Rd Ul	ility Relo	cations - Sabal	Palm to Wei			State rrent Stat	<u>Co#</u>		<u> </u>	
•	Sanlando l		-						O#: 101-		7.07.01	
	Sanlando L		•					Project N				
	mated Start			·····								
1	Start: 09/		a103				Į	Service:				
	Finish: 08/	+						301 VICO.				
		Channel	است م مد ۸	- J D		- Burn Breat			B		A	
-	Finish:	<u>Changes</u>	Amende		leason for Am	ending Proje	ect Co	mpletion	<u>Date</u>		Date A	Amende
-	Finish:	<u>Changes</u> ent posted a			Reason for Am	ending Proje	ect Co	mpletion	<u>Date</u>		Date /	
osts	Finish:	ent posted a				ending Proje ended		mpletion		Over/Un		% of
Comport 10002 C/	*Total spo *Total spo nent(s) & Des	ent posted a		31/06 Orig. Estimate \$3,540.	• Am							% of
Compor 10002 C/ 10003 ID	*Total spo *Total spo nent(s) & Dec APITALIZED	ent posted a scription TIME		31/06 Orig. Estimate \$3,540. \$80,654.	Am .00					\$3 \$80	nder ,540.00 ,654.00	% of Budg 0% 0%
10002 C/ 10003 ID	*Total spo *Total spo nent(s) & Des	ent posted a scription TIME		31/06 Orig. Estimate \$3,540.	Am .00					\$3	nder ,540.00 ,654.00	

Project Notes

Project Deta	ails	Florida FL C101 0680 1991 Region State Co# Sub# ID #
Project Name:	Sanlando Electrical Control Upgrade	Current Status: Open
Company:	Sanlando Utilities Corporation	WO/PO#: 101-0680-115-04-05
System:	Sanlando Utilities Corp	Project Mgr: Kathy Sillitoe

Project



Â

Wekiva WTP - construct a building to house 2 new variable frequency drives and programmable logic controllers, and modify incoming power mains. Remove and dispose of 2 existing variable voltage drive units.

Des Pinar- Install 3 new variable frequency drives and programmable logic controllers. Remove and dispose of 3 existing variable voltage drive units.

## Location

Wekiva and Des Pinar WTP's, Longwood, Seminole County, FL.

## **Justification & Benefits**

## This project is designed to address the following problems:

## Problem #1 - Obsolete Variable Voltage Drives

Both the Wekiva and Des Pinar WTP's have APCO Variable Voltage Drives (VVD) to operate and govern the speed of the high service pumps (HSPs). Wekiva has two units while Des Pinar has three units. These VVD's were installed in 1973 and are 30 years old. Their reliability has drastically decreased. In addition, spare parts and qualified service technicians are extremely hard to find because the equipment is so long out of production and not commonly utiliized. Spare parts often come from decommissioned equipment and with significant time delays. To make matters worse, the only identified repair vendor is commonly two to three weeks in responding. As an example, VVD #1 at Wekiva was out of service for four months to replace a circuit board.

Several alternatives have been evaluated based upon the complexity and the cost of this proposed project.

## Alternative #1 - Replace VVD's with Variable Frequency Drives (VFD), and Modify Existing Pump Controls to Operate New VFD's.

The installed price for the new VFD's are approximately \$25,000/ea. The control system modifications will cost approximately \$6,000 per VFD. Thus, the solution specific to "Problem #1" costs the

## Alternatives

CONTINUE WITH CURRENT SITUATION - This alternative will result in unexpected motor drive failure. This failure will prompt the alternatives listed above, but at a significant cost increase due to an emergency repair timeframe. Given the lead times associated with engineering and equipment procurement, the associated down time would be considerable. The current drives and controls have been in operation since 1973.

1 1 Olect	
Dates	

Submitted By: Gary Musselwhite 04/07/04 Approved: 04/13/04 Approvals: Reg Director --> Patrick Flynn 04/10/04 Reg VP --> Chief Operations Lisa Crossett 04/13/04 James L. Camaren 04/13/04

**Timing Issues** 

Printed: 02/02/10

Project Details		Florida FL C101 0680 1991
		Region State Co# Sub# ID #
Project Name:	Sanlando Electrical Control Upgrade	Current Status: Open
Company:	Sanlando Utilities Corporation	WQ/PO#: 101-0680-115-04-05
System:	Sanlando Utilities Corp	Project Mgr: Kathy Sillitoe

The current equipment is operating, but it is in poor condition. Any failure of the existing equipment will result in extended down time. Des Pinar's HSP#3 has been down for 3 months while waiting for replacement parts. HSP#2 now has indications of developing a similar electrical problem as HSP#3's. Frequency of repairs is increasing, and spare parts continue to be extremely difficult to obtain.

#### **Estimated Start & Finish Dates**

Start:	08/31/04		In Service:	
Finish:	12/15/06			
Original	Changes	Amended By	Reason for Amending Project Completion Date	Date Amended
Finish:	06/30/2005	Scotty L. Haws	Upon review of final engineering plans for Wekiva, materials to be ordered, with approx. 8-10 week lead time on delivery.	06/07/2005
	11/30/2005	Patrick Flynn	Des Pinar work is done. Wekiva materials are ordered with a 12-wk lead time. Installation is 8 weeks.	12/13/2005
	04/30/2006	Scotty L. Haws	Awaiting receipt of permit and equipment for Wekiva. Des Pinar WTP is complete. Upon receipt, work to commence.	02/10/2006
	07/15/2006	Patrick Flynn	Due to large contract quotes for work at Wekiva, project is being redesigned while maintaining original project scope.	07/23/2006

Project Costs

\*Total spent posted as of: 08/31/06

	Component(s) & Description	Orig. Estimate	Amended	Spent to Date	Over/Under	% of Budget
ſ	10002 CAPITALIZED TIME	\$3,360.00	····	\$1,883.00	\$1,477.00	56%
	10003 IDC	\$21,166.00		\$29,750.43	-\$8,584.43	141%
ł	10304 EQUIPMENT & LABOR	\$450,000.00		\$296,162.00	\$153,838.00	66%
	10304 CONTINGENCY	\$50,000.00			\$50,000.00	0%
	Totals:	\$524,526.00		\$327,795.43	\$196,730.57	62.49%

Project Notes



# Item No. 8

# PRICEWATERHOUSE COOPERS 🛛

PricewaterhouseCoopers LLP One North Wacker Chicago, IL 60606 Telephone (312) 298 2000 Facsimile (312) 298 2001 www.pwc.com

December 22, 2008

Mr. Steven M. Lubertozzi Chief Financial Officer Utilities, Inc. 2335 Sanders Road Northbrook, Illinois 60062

Dear Mr. Lubertozzi;

The purpose of this letter is to confirm our understanding of the terms of our engagement as independent accountants of Utilities, Inc. (collectively the "Company").

#### Services and related report

We will audit the consolidated financial statements of Utilities, Inc. at December 31, 2008 and for the year then ending. Upon completion of our audit, we will provide the Company with our audit report on the financial statements referred to above. If, for any reasons caused by or relating to the affairs or management of the Company, we are unable to complete our audit work, we may decline to issue any report as a result of this engagement.

#### Our responsibilities and limitations

The objective of a financial statement audit is the expression of an opinion on the financial statements. We will be responsible for performing that audit in accordance with auditing standards generally accepted in the United States of America. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The audit will include examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation.

We will consider the Company's internal control over financial reporting solely for the purpose of determining the nature, timing and extent of auditing procedures necessary for expressing our opinion on the financial statements. This consideration will not be sufficient to enable us to provide assurance on the effectiveness of internal control over financial reporting. However, any significant deficiencies and material weaknesses, and other deficiencies (i.e., those deficiencies in internal control over financial reporting that are of a lesser magnitude) relating to internal control over financial reporting identified during our audit will be communicated to the Company.

We will design our audit to obtain reasonable, but not absolute, assurance of detecting errors or fraud that would have a material effect on the financial statements as well as other illegal acts having a direct and material effect on financial statement amounts. Our audit will not include a detailed audit of transactions, such as would be necessary to disclose errors or fraud that did not cause a material misstatement of the financial statements. It is important to recognize that there are inherent limitations in the auditing process. Audits are based on the concept of selective testing of the data underlying the financial statements, which involves judgment regarding the areas to be tested and the nature, timing,

# PriceWATerhouseCoopers 🛛

extent and results of the tests to be performed. Audits are, therefore, subject to the limitation that material errors or fraud or other illegal acts having a direct and material financial statement impact, if they exist, may not be detected. Because of the characteristics of fraud, particularly those involving concealment through collusion, falsified documentation and management's ability to override controls, an audit designed and executed in accordance with auditing standards generally accepted in the United States of America may not detect a material fraud. Further, while effective internal control reduces the likelihood that errors, fraud or other illegal acts will occur and remain undetected, it does not eliminate that possibility. For these reasons we cannot ensure that errors, fraud or other illegal acts, if present, will be detected. However, we will communicate to the Company, as appropriate, any such matters identified during our audit.

The audit will not be planned or conducted in contemplation of reliance by any specific third party or with respect to any specific transaction. Therefore, items of possible interest to a third party will not be specifically addressed and matters may exist that would be assessed differently by a third party, possibly in connection with a specific transaction.

#### Management's responsibilities

The Company's management is responsible for the financial statements referred to above. In this regard, management is responsible for establishing policies and procedures that pertain to the maintenance of accounting records, the authorization of receipts and disbursements, the safeguarding of assets, the proper recording of transactions in the accounting records, and for reporting financial information in conformity with accounting principles generally accepted in the United States of America. Management also is responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us (i) about all known or suspected fraud affecting the entity involving (a) management, (b) employees who have significant roles in internal control over financial reporting, and (c) others where the fraud could have a material effect on the financial statements; and (ii) of its knowledge of any allegations of fraud or suspected fraud affecting the entity received in communications from employees, former employees, analysts, regulators, short sellers, or others. Management is responsible for (i) adjusting the financial statements to correct material misstatements and for affirming to us that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the year under audit are immaterial, both individually and in the aggregate, to the financial statements taken as a whole; and (ii) notifying us of all material weaknesses, including other significant deficiencies, in the design or operation of the Company's internal control over financial reporting that are reasonably likely to adversely affect the Company's ability to record, process, summarize and report external financial data reliably in accordance with generally accepted accounting principles. Management also is responsible for identifying and ensuring that the Company complies with the laws and regulations applicable to its activities.

As part of management's responsibility for the financial statements and the effectiveness of its system of internal control over financial reporting, management is responsible for making available to us, on a timely basis, all of the Company's original accounting records and related information and company personnel to whom we may direct inquiries. As required by auditing standards generally accepted in the United States of America, we will make specific inquiries of management and others about the representations embodied in the financial statements and the effectiveness of internal control over financial reporting. Auditing standards generally accepted in the United States of America also require that we obtain written representations covering audited financial statements from certain members of management. The results of our audit tests, the responses to our inquiries and the written representations comprise the evidential matter we intend to rely upon in forming our opinion on the financial statements.

# PRICEWATERHOUSE COOPERS I

#### Other documents

Auditing standards generally accepted in the United States of America require that we read any annual report that contains our audit report. The purpose of this procedure is to consider whether other information in the annual report, including the manner of its presentation, is materially inconsistent with information appearing in the financial statements. We assume no obligation to perform procedures to corroborate such other information as part of our audit.

The Company may wish to include our report on these financial statements in a registration statement proposed to be filed under the Securities Act of 1933 or in some other securities offering. You agree that the aforementioned audit report, or reference to our Firm, will not be included in any such offering without our prior permission or consent. Any agreement to perform work in connection with an offering, including an agreement to provide permission or consent, will be a separate engagement.

#### Release and indemnification

Because of the importance of oral and written management representations to an effective audit, the Company releases and indemnifies PricewaterhouseCoopers LLP and its personnel from any and all claims, liabilities, costs and expenses attributable to any knowing misrepresentation by management.

In no event shall PricewaterhouseCoopers LLP be liable to the Company, whether a claim be in tort, contract or otherwise, for any consequential, indirect, lost profit or similar damages relating to PricewaterhouseCoopers LLP's services provided under this engagement letter, except to the extent finally determined to have resulted from the willful misconduct or fraudulent behavior of PricewaterhouseCoopers LLP relating to such services.

In the unlikely event that differences concerning our services or fees should arise that are not resolved by mutual agreement, to facilitate judicial resolution and save time and expense of both parties, the Company and PricewaterhouseCoopers LLP agree not to demand a trial by jury in any action, proceeding or counterclaim arising out of or relating to our services and fees for this engagement.

#### Timing and fees

Completion of our work is subject to, among other things, 1) appropriate cooperation from the Company's personnel, including timely preparation of necessary schedules, 2) timely responses to our inquiries, and 3) timely communication of all significant accounting and financial reporting matters. When and if for any reason the Company is unable to provide such schedules, information and assistance, PricewaterhouseCoopers LLP and you will mutually revise the fee to reflect additional services, if any, required of us to complete the audit.

Our fee estimates are based on the time required by the individuals assigned to the engagement. We estimate our fees for this audit engagement will be \$186,000, subject to the terms and conditions above. We will advise you should any other circumstances arise which may cause actual time to exceed that estimate.

We also will bill the Company for our reasonable out-of-pocket expenses and our internal per ticket charges for booking travel. Our internal per ticket travel charge is an allocation of estimated costs of running our travel department in a manner to maximize cost savings and minimize total costs.

(3)

# PriceWATerhouseCoopers 🛛

Our fees and out-of-pocket expenses and internal charges will be billed as follows:

Date	Fee <u>Amount</u>
January 15, 2009	\$ 62,000
February 16, 2009	\$ 62,000
March 16, 2009	\$ 62,000 + Expenses

Invoices rendered are due and payable upon receipt.

#### Other matters

PricewaterhouseCoopers LLP is owned by professionals who hold CPA licenses as well as by professionals who are not licensed CPAs. Depending on the nature of the services we provide, non-CPA owners may be involved in providing services to you now or in the future.

Any additional services that may be requested and we agree to provide will be the subject of separate arrangements.

In the event we are requested or authorized by the Company or required by government regulation, subpoena, or other legal process to produce our working papers or our personnel as witnesses with respect to our engagement for the Company, the Company will, so long as we are not a party to the proceeding in which the information is sought, reimburse us for our professional time and expenses, as well as the fees and expenses of our counsel, incurred in responding to such a request.

The Company agrees that it will not, directly or indirectly, agree to assign or transfer any claim against PricewaterhouseCoopers LLP arising out of this engagement to anyone, except to an entity with which the Company merges or an entity which acquires all or substantially all of the assets of the Company and where, in either case, the assignee entity agrees to be bound by this provision.

This engagement letter reflects the entire agreement between us relating to the services covered by this letter. It replaces and supersedes any previous proposals, correspondence and understandings, whether written or oral. The agreements contained in this engagement letter shall survive the completion or termination of this engagement.

\* \* \* \* \*

If there are any questions, please call Michael Herman at (312) 298-4462 or Adam Houston at (312) 298-6802. If the services outlined herein are in accordance with your requirements and if the above terms are acceptable, please have one copy of this letter signed in the space provided below and return it to us.

Very truly yours,

Priceworkorbarge Coopers LLP

(4)

# PRICEWATERHOUSE COPERS @

The services and terms as set forth in this letter are agreed to.

Utilities, Inc.

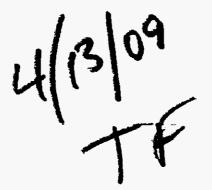
By: Mr. Steven M. Lubertozzi

Chief Financial Officer 03/12/09 (Date)

(5)

.

3004757	Satch
PRICEWATERHOUSE COOPERS	Doc_153663
March 16, 2009	PAYMENT DUE: 04/15/09 INVOICE NUMBER : 1031304003-1
Mr. Steven M. Lubertozzi	SEND CHECK PAYMENT TO: PricewaterhouseCoopers LLP P.O. Box 75647 Chicago, IL 60675-5647
Chief Financial Officer Utilities Inc 2335 Sanders Road Northbrook, IL 60062 USA	WIRE TRANSFER INSTRUCTIONS: Citibank NA, New York, NY Account #: 30408437 ABA #: 021000089 or Swift #: CITIUS33 To Credit: PricewaterhouseCoopers LLP
	PwC TAX ID #: 134008324 PwC D&B #: 00-186-37-94
102100.6010	I
Second interim billing for the 2008 audit of Utilities, Inc.	<b>\$</b> 62,000.00
Total Invoice Due By April 15, 2009	\$ 62,000.00 6/K Stree
For questions, contact: Michael Herman at (312) 298-4462, michael.	a.herman@us.pwc.com



CONFIDENTIAL

Alexandre and a second s 5 (37)

APR 1 3 2009

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE INDICATE ON YOUR PAYMENT:

Invoice Number: 1031304003-1 Client Account Number: 20259

3atch <u>52068</u> 3004757 RICEV/ATERHOUSE COPERS 🛛 Doc **PAYMENT DUE: 05/15/09** April 15, 2009 **INVOICE NUMBER : 1031328716-0 SEND CHECK PAYMENT TO:** PricewaterhouseCoopers LLP P.O. Box 75647 Chicago, IL 60675-5647 Mr. Steven M. Lubertozzi Chief Financial Officer Utilities Inc WIRE TRANSFER INSTRUCTIONS: 2335 Sanders Road Citibank NA, New York, NY Northbrook, IL 60062 Account #: 30408437 **USA** ABA #: 021000089 or Swift #: CITIUS33 To Credit: PricewaterhouseCoopers LLP PwC TAX ID #: 134008324 PwC D&B #: 00-186-37-94 Third interim billing for the 2008 audit of Utilities, Inc. \$ 62,000.00 62,000.00 Sten Total Invoice Due By May 15, 2009 \$

For questions, contact: Michael Herman at (312) 298-4462, michael.a.herman@us.pwc.com

CONFIDENTIAL

102100.6010

De Car de prove

APR 2 0 2009

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE INDICATE ON YOUR PAYMENT:

Invoice Number: 1031328716-0 Client Account Number: 20259

3004751 Batch <u>54893</u> 164120 PRICEW/ATERHOUSE COOPERS 🛽 <del>Doc</del> **PAYMENT DUE: 03/25/09** February 23, 2009 **INVOICE NUMBER : 1031287050-3** SEND CHECK PAYMENT TO: PricewaterhouseCoopers LLP P.O. Box 75647 Chicago, IL 60675-5647 Mr. Steven M. Lubertozzi **Chief Financial Officer** Utilities Inc WIRE TRANSFER INSTRUCTIONS: 2335 Sanders Road Citibank NA, New York, NY Northbrook, IL 60062 Account #: 30408437 USA ABA #: 021000089 or Swift #: CITIUS33 To Credit: PricewaterhouseCoopers LLP PwC TAX ID #: 134008324 PwC D&B #: 00-186-37-94 First interim billing for Utilities, Inc. 2008 Audit. \$ 62,000.00 Total Invoice Due By March 25, 2009 62,000.00 \$

For questions, contact: Michael Herman at (312) 298-4462, michael.a.herman@us.pwc.com

() CONFIDENTIAL



MAY 2 2 2009

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE INDICATE ON YOUR PAYMENT:

Invoice Number: 1031287050-3 Client Account Number: 20259

Item No. 11

.

.

\_

Po. Box 621177 VT1ando P1a. 32862-1/77 SOLD TO: UTILITIES INC. OF FLORIDA 200 Weathersfield Ave. Altamonte Spg. F1a. SUBSERERON SUPPED VIA EMI RGENCY REPAIR AND REPLACEMENT DR VE UNIT ON CLARIFIER 4,500.00 TOTAL DUE THIS INVOICE S4.500.00 VIII = 1000000000000000000000000000000000	B&B STEE	I ERECTORS THC.	2001050		NO. 2008-19	
CIVIDARIO FIS. 32002-1177 SOLDTO: UTILITIES INC. OF FLORIDA 200 Weathersfield Ava. Altamonte Spg. Fis. SHIPFODESPINAR TREATMENT PLAN Bach 20148 14.26.2 SHIPFODESPINAR TREATMENT PLAN Bach 20148 14.26.2	Po. Box	621177	3001859	INVOICE DATE	7~08	
200 Weathersfield Ave. $\mathcal{U}(148)$ Albamonte Spg. Fla. $\mathcal{I}(148)$ SaleSPERSON     SHIPPED VIA       ENV GEDERED     DESCRIPTION       EMIRGENCY REPAIR AND REPLACEMENT     Internet and the second	Orlando	Fla. 32862-1:77		CUSTOMER'S OP ORDER NOP	13527 SSUNIT 255	101
200 Weathersfield Ave. $\mathcal{U}(148)$ Albamonte Spg. Fla. $\mathcal{I}(148)$ SaleSPERSON     SHIPPED VIA       ENV GEDERED     DESCRIPTION       EMIRGENCY REPAIR AND REPLACEMENT     Internet and the second	SOLD TO: UTILITIE	S INC. OF FLORIDA	A	SHIP TO: DESPINA	AR TREATMENT	PLAN
SALESPERSON SHIPPED VA TERMS DUCCE	200 Weat	hersfield Ave.	· · ·	Betch	~	
SALESPERSON SHIPPED VA TERMS DUCCE	Altamont	e Spg. Fla.			7426	2
EMIRGENCY REPAIR AND REPLACEMENT DR: VE UNIT ON CLARIFIOR TOTAL DUE THIS INVOICE 4,500.00 1000000000000000000000000000000000000	SALESPERSON		TERMS	Doca	X	
DR: VE UNIT ON CLARIFIER \$4,500.00 TOTAL DUE THIS INVOICE \$4,500.00 I = I = I = I = I = I = I = I = I = I =	OTY, ORDERED OTY, SH		DESCRIPTION		UNIT AMO	JN T
DR: VE UNIT ON CLARIFIGR $4,500.00$ TOTAL DUE THIS INVOICE $4,500.00$ 1000000000000000000000000000000000000						
TOTAL DUE THIS INVOICE $4,500.00$ $ \begin{array}{c} \hline \hline$		EMI RGENO	CY REPAIR AND RU	PLACEMENT		
$\frac{\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_$		DR: VE UI	NIT ON CLARIFICE	{	\$4,500	. 00
$\frac{\text{ENTERED}}{\text{JUL} \cdot \text{U}_{\text{SUD}}}$						_
$\frac{\left( \begin{array}{c} \text{NTFRED} \right)}{\left( \begin{array}{c} \text{UL} \\ UL$						_
$\frac{\text{ENTERED}}{\text{JUL} \cdot \text{U}_{\text{SUD}}}$			TOTAL DUE TE	IS INVOICE	\$4,500	. 00
RECEIV						┦
$\frac{R_{ECEIV}}{44.09000}$						
RECEIV. Ht Og 2008			CNT	REM		
			JUL .	V 1110 101		-
				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
		RECEIV				-
		14 0 g 200g				-
			INVOICE			Ì

					-
	L BRECTORS INC.	_		2005-20	
Po. Pox	621177	01859	INVOICE DATE	008	
Orlando	G21177 Fla: 32862-1177	HOUTE	CUSTOMERSPO 153 ORDER NO	235101	
SOLD TO: UTILITIE	S INC. OF FLORID	A	SHIP TO: DESPINAR TRE	ATMENT PL	 A N
200 Weat	hersfield Ave.		Batch 0	29198	
Altamont	e Spg. Fla. 32714	4	dan 2 - 7	4361	***
ALESPERSON	SHIPPED VIA	TERMS	50C		
OTY, ORDERED OTY, SHI	PED	DESCRIPTION	U	NIT AMOU	17
				1	1
		== • · ·			
	FURNTSH SND	INSTALI, STIFFN	ER PLATE ON		
	FURNISH SND		ER PLATE ON	4800	
			ER PLATE ON	4800	┤·····-{····-{····-{····-{·····-{·····-
			ER PLATE ON	4800	┤┈┉┽┈╶╶┼╶ <b>┄</b> ┥╴ <b>╵┽╌╸╷</b> ┥╌┉┿┈┈

----

К «талык Н12	INVOICE		
			-
·		 	<u> </u>
		 	+
		 ļ	
		 <u>}</u>	-
	JUL 0 9 2008		
	RECEIVED		
	TOTAL DUE THIS INVOICE	 4800	0
		 +	

3001495

# Sunshine Building and Development Corp.

POST OFFICE BOX 180958 / CASSELBERRY, FLORIDA 32718-0958 / PHONE (407) 339-6721 / FAX (407) 331-7542

RECEIVED

DEC 08 2008

Batch <u>43570</u> Doc <u>123195</u>

To: Utilities, Inc. Attention: Accounts Payable 2335 Sanders Road Northbrook, IL 60062

Invoice No. 28-115 Estimate No. <u>1- Final</u> Date: December 2, 2008 P.O. <u>#24337</u> Business Unit #255101

### EMTERED

DEC 2 3 2008

Repair leak in air line at the Wekiva Plant.

Lump Sum



Terms: Net 30 days. Late charge of 1-1/2% per month (18% per annum) will be charged on past due accounts, or the highest amount allowed by law.

• un	-						30	0007
(	HACH	RECEIVED NEC 1 5 2008				TE: 05/12/200	1589	
	Be Right'"				Pa	ige: 1 1	Batch 431	79
Hac 220 Chi	A CRETOF PORTION AND RELET RN h Company 7 Collections Center Drive cago, IL 60693 me: (800) 227-4224	WILLIE PAYMENT TO:			Haveyou		Doc <u> 2 2</u>	
	7215899 001155555 0	0000062349 0	51208					
			ETACH H	EDE	Orlai			
			EIAUNI		Origii		TE: 05/12/2008	-
5 0	UTILITIES INC OF FLORIDA			PURCHASE ORDER NUMBER			12.1 03/12/2000	
L D T	ALAFAYA UTILITIES 200 WEATHERSFIELD AVE ALTAMONTE SPRINGS, FL 327	14		TERMS	Net 30 Days	From Invoice	Date	
ò	United States			FREIGHT				
S	Sort Seg: 1294	Tray:		CARRIER				]
H	WEDGEFIELD UTILITIES 3100 BANCROFT BLVD			ACCOUNT REF. NO.	115555 308182179-1	Remit to:		
Р Т О	ORLANDO, FL 32833 United States					Hach Comp	tions Center Dr 60693	
These car	tmodifies are sold, packaged, marked, and labele	ed for destinations in the United St	ales. Exportai	on of these commodilise	s may require special li	sensing, packaging, ma	uking or labeling.	
<b>N#</b>	PRODUCT DESCRIPTION	<u> </u>	ITEM N	10.	QUANTITY	UNIT PRICE	EXT. PRICE	
1	KIT, CL17 PRE-ASSY MAIN	NT, POST 3/00	544430	1	1	132.00	132.00	
2	Depot Labor Charge for HA	СН	DEPOT	_HACH	2	175.00	350.00	
3	vv FILTER, INTERFERENC	E 510NM	544470	0	1	39.00	39.00	
4	VV CKT BD ASSY, COLORI		544600	0	1	41.90	41.90	
5	Repair Frt Chg/RPS-Surface	e (P)	MC_FR	R	1	24.00	24.00	
ORDE	R CONTACT:			SUI	BTOTAL		586.90	

SERVICE NOTES: Replaced circuit board, interference filter. Installed new maintenance kit, cleaned and checked for proper operation.

For order discrepancies or product exchanges please call 1-800-227-4224 to obtain Return Authorization. FEDERAL TAX ID # 42-0704420

Environmental Test Systems 800-548 -4381



Fax: 574-264-4533 Fax: 970-461-3919

800-454-0263



Fax 970-461-3921

800-949-3766 BC0-454-0263

Radiometer analytical 800-454-0263

MARSH McBIRNEY 800-368-2723

Fax. 970-461-3919 Fax: 970-461-3919 Fax: 301-874-8459

1

PO Number       Terms         See below       Net 30         Date       Description       Amound Stress of the chlorine room/ wire brush all bad sections/ mounts that hold cieling in place/ Paint the entire cieling in black por-15 rust inhibitor paint including all joists and mounts to the cielings. Required 2 day job ATT: KATHY       Amound Stress of the roof structure. There is significant rust on the roof support structures.         Due to the chlorine in the room this needs to happen to prolong the life of the roof structure. There is significant rust on the roof support structures.       NEKIVA PLANT         Due to the 269103       OPH480       Amount \$3280.00         Approval Kathy Silitoe       Amount \$3280.00	Bill To: Utilitie 200 Weat Altamont	1166 Altam P(407 F(407 es Inc.	Ship To: Batch	ary 06, 2008
Date         Description         Amount 3,260.           Power wash all rust off the cieling of the chlorine room/ wire brush all bad sections/ mounts that hold cieling in place/ Paint the entire cieling in black por-15 rust inhibitor paint including all joists and mounts to the cielings. Required 2 day job ATT: KATHY         3,260.           ue to the chlorine in the room this needs to happen to prolong the life of the roof structure. There is significant rust on the roof support tructures.         There is significant rust on the roof support           hank you for allowing The Huntington Company to assist you in your building maintenance needs.         Pewee           Amount \$3280.00         Amount \$3280.00	PO Numb	er	Terms	
Power wash all rust off the cieling of the chlorine room/ wire brush all bad sections/ mounts that hold cieling in place/ Paint the entire cieling in black por-15 rust inhibitor paint including all joists and mounts to the cielings. Required 2 day job ATT: KATHY ue to the chlorine in the room this needs to happen to prolong the life of the roof structure. There is significant rust on the roof support tructures. hank you for allowing The Huntington Company to assist you in your building maintenance needs. <i>FEKIVA PLANT</i> usiness Unit # 256103 OP#480 Amount \$3260.00	See below	N	Net 30	· · · · · · · · · · · · · · · · · · ·
wire brush all bad sections/ mounts that hold cieling in place/ Paint the entire cieling in black por-15 rust inhibitor paint including all joists and mounts to the cielings. Required 2 day job ATT: KATHY ue to the chlorine in the room this needs to happen to prolong the life of the roof structure. There is significant rust on the roof support tructures. hank you for allowing The Huntington Company to assist you in your building maintenance needs. PEKIVA PLANT usiness Unit # 256103 OP#480 Amount \$3260.00	Date	Descrip	tion	Amount
	ue to the chlorir	wire b place/ inhibi cielind ATT: K	rush all bad sections/ mounts that hold cieling in Paint the entire cieling in black por-15 rust tor paint including all joists and mounts to the gs. Required 2 day job ATHY m this needs to happen to prolong the life of the roof structure. There is significant m	
	ank you for alk EKIVA PLANT Isiness Unit # 2	i Xi	180 Amount \$3260.00	

Thank you for allowing The Huntington Company to assist you in your building needs. Please visit us at www.thehuntingtoncompany.com for any future projects you may have.

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$4,085.00	\$0.00	\$0.00	\$0.00	\$4,085.00
1	[	[		i

3008417

# THE HUNTINGTON COMPANY

1166 Woodland Terrace Trail Altamonte Springs, Florida 32714 (o) 407-276-5344 (f) 407-926-0139

NOV 13	20 <b>08</b>
--------	--------------

Number: 1021

Invoice

Date:

SI

September 30, 2008

**Bill To:** Utilities Inc.

\* ÷

2335 Sanders Road NorthBrook,, IL 60062

	7
Batch 41006	
Doc 113245	

Description		Amount
Repalce the Photo cell on the light fixture on the outside of the buildingto repair the (2) second bad photo cell		38.00
Approva: I Kathy Sillitoe		
lant Location: Wekiva Plant		
Purchaser: Kathy Sillitoe		
DP#:255103 JU#:20803		
hanks for allowing The HUntington Company to assist you in your maintenance needs.		
·		
	Total	\$1,463.00

0 - 30 da	ys 31 - 60 da	ys 61 - 90 days	> 90 days	Total
\$3,164.		0 \$0.00	\$0.00	\$5,252.00
· · · · · · · · · · · · · · · ·		<b>i.</b>		la di seria di sumaniana di di

# Item No. 15

#### WSC 13-Month Rate Base:

NARUC Number	Acct Number	Account Description	December	<u>January</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$95,000	\$95,000
304.5/354.7	1175	OFFICE STRUCT & IMPRV	2,718,051	2,718,051
340.5/394.7	1180	OFFICE FURN & EQPT	1,294,126	1,295,472
343-5/393-7	1190	TOOL SHOP & MISC EQPT	20,986	20,986
346.5/396.7	1205	COMMUNICATION EQPT	360,358	360,358
340.5/394.7	1580	MAINFRAME	187,705	187,705
340.5/394.7	1585	MINI COMPUTER	623,523	623,769
340.5/394.7	1590	COMP SYSTEM COST	20,152	14,016,266
340.5/394.7	1595	MICRO SYSTEM COST	400,339	416,751
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(1,255,197)	(1,260,859)
108.1	1975	A/D - OFFICE FURN & EQPT	(1,104,075)	(1,106,586)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(20,293)	(20,300)
108.1	2000	A/D - COMMUNICATION EQPT	(106,914)	(107,141)
108.1	2001	A/D - COMMUNICATION EQPT	(214,547)	(214,838)
108.1	2320	A/D - MAINFRAME	(164,775)	(167,904)
108.1	2325	A/D - MINI COMPUTER	(379,443)	(390,357)
108.1	2330	COMP SYSTEM AMORTIZATION	(12,075)	(12,285)
108.1	2335	MICRO SYSTEM AMORTIZATION	(120,054)	(130,305)
			\$2,342,869	\$16,323,784

# Sanlando - Allocated 13-Month Average WSC Rate Base:

NARUC Number	Account Number	Account Description	December	<u>January</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$7,023	\$7,023
304.5/354.7	1175	OFFICE STRUCT & IMPRV	200,941	200,941
340.5/394.7	1180	OFFICE FURN & EQPT	95,673	95,772
343.5/393.7	1190	TOOL SHOP & MISC EQPT	1,551	1,551
346.5/396.7	1205	COMMUNICATION EQPT	26,641	26,641
340.5/394.7	1580	MAINFRAME	13,877	13,877
340.5/394.7	1585	MINI COMPUTER	46,096	46,114
340.5/394.7	1590	COMP SYSTEM COST	1,490	1,036,201
340.5/394.7	1595	MICRO SYSTEM COST	29,596	30,810
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(92,795)	(93,213)
108.1	1975	A/D - OFFICE FURN & EQPT	(81,623)	(81,808)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(1,500)	(1,501)
108.1	2000	A/D - COMMUNICATION EQPT	(7,904)	(7,921)
108.1	2001	A/D - COMMUNICATION EQPT	(15,861)	(15,883)
108.1	2320	A/D - MAINFRAME	(12,182)	(12,413)
108.1	2325	A/D - MINI COMPUTER	(28,052)	(28,859)
108.1	2330	COMP SYSTEM AMORTIZATION	(893)	(908)
108.1	2335	MICRO SYSTEM AMORTIZATION	(8,875)	(9,633)
			\$173,205	\$1,206,793

### WSC 13-Month Rate Base:

NARUC Number	Acct Number	Account Description	<u>February</u>	March	<u>April</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$95,000	\$95,000	\$95,000
304.5/354.7	1175	<b>OFFICE STRUCT &amp; IMPRV</b>	2,746,793	2,746,793	2,746,793
340.5/394.7	1180	OFFICE FURN & EQPT	1,295,472	1,295,472	1,295,472
343.5/393.7	1190	TOOL SHOP & MISC EQPT	20,986	20,986	20,986
346.5/396.7	1205	COMMUNICATION EQPT	360,358	360,358	360,358
340.5/394.7	1580	MAINFRAME	187,705	187,705	187,705
340.5/394.7	1585	MINI COMPUTER	623,640	633,459	638,662
340.5/394.7	1590	COMP SYSTEM COST	14,049,287	14,286,586	14,300,521
340.5/394.7	1595	MICRO SYSTEM COST	416,751	416,751	460,943
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(1,266,522)	(1,272,184)	(1,277,847)
108.1	1975	A/D - OFFICE FURN & EQPT	(1,109,097)	(1,111,608)	(1,114,119)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(20,307)	(20,314)	(20,320)
108.1	2000	A/D - COMMUNICATION EQPT	(107,368)	(107,595)	(107,822)
108.1	2001	A/D - COMMUNICATION EQPT	(215,128)	(215,419)	(215,710)
108.1	2320	A/D - MAINFRAME	(171,032)	(174,160)	(177,289)
108.1	2325	A/D - MINI COMPUTER	(401,272)	(412,187)	(423,101)
108.1	2330	COMP SYSTEM AMORTIZATION	(12,495)	(12,704)	(12,914)
108.1	2335	MICRO SYSTEM AMORTIZATION	(140,556)	(150,807)	(161,057)
			\$16,352,216	\$16,566,132	\$16,596,259

### Sanlando - Allocated 13-Month Average WSC Rate Base:

NARUC Number	Account Number	Account Description	February	March	April
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$7,023	\$7,023	\$7,023
304.5/354.7	1175	OFFICE STRUCT & IMPRV	203,066	203,066	203,066
340.5/394.7	1180	OFFICE FURN & EQPT	95,772	95,772	95,772
343-5/393-7	1190	TOOL SHOP & MISC EQPT	1,551	1,551	1,551
346.5/396.7	1205	COMMUNICATION EQPT	26,641	26,641	26,641
340.5/394.7	1580	MAINFRAME	13,877	13,877	13,877
340.5/394.7	1585	MINI COMPUTER	46,105	46,831	47,215
340.5/394.7	1590	COMP SYSTEM COST	1,038,642	1,056,186	1,057,216
340.5/394.7	1595	MICRO SYSTEM COST	30,810	30,810	34,077
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(93,632)	(94,051)	(94,469)
108.1	1975	A/D - OFFICE FURN & EQPT	(81,994)	(82,179)	(82,365)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(1,501)	(1,502)	(1,502)
108.1	2000	A/D - COMMUNICATION EQPT	(7,938)	(7.954)	(7,971)
108.1	2001	A/D - COMMUNICATION EQPT	(15,904)	(15,926)	(15,947)
108.1	2320	A/D - MAINFRAME	(12,644)	(12,875)	(13,107)
108.1	2325	A/D - MINI COMPUTER	(29,665)	(30,472)	(31,279)
108.1	2330	COMP SYSTEM AMORTIZATION	(924)	(939)	(955)
108.1	2335	MICRO SYSTEM AMORTIZATION	(10,391)	(11,149)	(11,907)
			\$1,208,894	\$1,224,709	\$1,226,936

### WSC 13-Month Rate Base:

NARUC Number	<u>Acct Number</u>	Account Description	May	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$95,000	\$95,000	\$95,000	\$95,000	\$95,000
304.5/354.7	1175	OFFICE STRUCT & IMPRV	2,746,793	2,746,793	2,746,793	2,755,143	2,755,143
340.5/394.7	1180	OFFICE FURN & EQPT	1,295,472	1,295,472	1,298,520	1,298,520	1,298,520
343-5/393-7	1190	TOOL SHOP & MISC EQPT	20,986	20,986	20,986	20,986	20,986
346.5/396.7	1205	COMMUNICATION EQPT	360,358	360,358	360,358	360,358	360,358
340.5/394.7	1580	MAINFRAME	194,181	194,181	194,181	194,181	194,181
340.5/394.7	1585	MINI COMPUTER	644,274	652,122	655,507	661,507	673, <b>667</b>
340.5/394.7	1590	COMP SYSTEM COST	14,303,539	21,439,192	21,448,390	21,453,461	21,470,764
340.5/394.7	1595	MICRO SYSTEM COST	460,943	460,943	460,943	460,943	460,943
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(1,283,510)	(1,289,172)	(1,294,931)	(1,300,689)	(1,306,447)
108.1	1975	A/D - OFFICE FURN & EQPT	(1,116,630)	(1,119,142)	(1,121,696)	(1,124,250)	(1,126,805)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(20,327)	(20,334)	(20,341)	(20,348)	(20,355)
108.1	2000	A/D - COMMUNICATION EQPT	(108,049)	(108,276)	(108,503)	(108,730)	(108,957)
108.1	2001	A/D - COMMUNICATION EQPT	(216,001)	(216,292)	(216,583)	(216,873)	(217,164)
108.1	2320	A/D - MAINFRAME	(180,417)	(183,546)	(183,921)	(184,296)	(184,671)
108.1	2325	A/D - MINI COMPUTER	(434,016)	(444,930)	(456,019)	(467,107)	(478,196)
108.1	2330	COMP SYSTEM AMORTIZATION	(13,124)	(13,334)	(238,516)	(463,699)	(688,881)
108.1	2335	MICRO SYSTEM AMORTIZATION	(171,308)	(181,559)	(192,624)	(203,688)	(214,752)
			\$16,578,164	\$23,688,462	\$23,447,545	\$23,210,419	\$22,983,334

# Sanlando - Allocated 13-Month Average WSC Rate Base:

NARUC Number	Account Number	Account Description	May	June	July	August	September
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$7,023	\$7,023	\$7,023	\$7,023	\$7,023
304.5/354.7	1175	OFFICE STRUCT & IMPRV	203,066	203,066	203,066	203,684	203,684
340.5/394.7	1180	OFFICE FURN & EQPT	95,772	95,772	95,998	95,998	95,998
343-5/393-7	1190	TOOL SHOP & MISC EQPT	1,551	1,551	1,551	1,551	1,551
346.5/396.7	1205	COMMUNICATION EQPT	26,641	26,641	26,641	26,641	26,641
340.5/394.7	1580	MAINFRAME	14,356	14,356	14,356	14,356	14,356
340.5/394.7	1585	MINI COMPUTER	47,630	48,210	48,461	48,904	49,803
340.5/394.7	1590	COMP SYSTEM COST	1,057,439	1,584,967	1,585,647	1,586,022	1,587,301
340.5/394.7	1595	MICRO SYSTEM COST	34,077	34,077	34,077	34,077	34,077
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(94,888)	(95,307)	(95,732)	(96,158)	(96,584)
108.1	1975	A/D - OFFICE FURN & EQPT	(82,551)	(82,736)	(82,925)	(83,114)	(83,303)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(1,503)	(1,503)	(1,504)	(1,504)	(1,505)
108.1	2000	A/D - COMMUNICATION EQPT	(7,988)	(8,005)	(8,021)	(8,038)	(8,055)
108.1	2001	A/D - COMMUNICATION EQPT	(15,969)	(15,990)	(16,012)	(16,033)	(16,055)
108.1	2320	A/D - MAINFRAME	(13,338)	(13,569)	(13,597)	(13,625)	(13,652)
108.1	2325	A/D - MINI COMPUTER	(32,086)	(32,893)	(33,713)	(34,533)	(35,352)
108.1	2330	COMP SYSTEM AMORTIZATION	(970)	(986)	(17,633)	(34,281)	(50,928)
108.1	2335	MICRO SYSTEM AMORTIZATION	(12,665)	(13,422)	(14,240)	(15,058)	(15,876)
			\$1,225,598	\$1,751,252	\$1,733,441	\$1,715,911	\$1,699,123

### WSC 13-Month Rate Base:

NARUC Number	Acct Number	Account Description	<u>October</u>	November	December	13-Month Average
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$95,000	\$95,000	\$95,000	\$95,000
304.5/354.7	1175	OFFICE STRUCT & IMPRV	2,755,143	2,759,543	2,764,013	2,746,603
340.5/394.7	1180	OFFICE FURN & EQPT	1,298,819	1,298,824	1,299,324	1,296,884
343-5/393-7	1190	TOOL SHOP & MISC EQPT	20,986	20,986	20,986	20,986
346.5/396.7	1205	COMMUNICATION EQPT	360,358	360,358	360,358	360,358
340.5/394.7	1580	MAINFRAME	194,181	194,181	194,181	191,690
340.5/394.7	1585	MINI COMPUTER	682,582	684,074	694,225	653,155
340.5/394.7	1590	COMP SYSTEM COST	21,511,850	21,729,359	21,617,487	17,049,758
340.5/394.7	1595	MICRO SYSTEM COST	460,943	460,943	460,943	446,083
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(1,312,206)	(1,317,964)	(1,323,723)	(1,289,327)
108.1	1975	A/D - OFFICE FURN & EQPT	(1,129,359)	(1,131,914)	(1,134,468)	(1,119,212)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(20,361)	(20,368)	(20,375)	(20,334)
108.1	2000	A/D - COMMUNICATION EQPT	(109,184)	(109,411)	(109,638)	(108,276)
108.1	2001	A/D - COMMUNICATION EQPT	(217,455)	(217,746)	(218,037)	(216,292)
108.1	2320	A/D - MAINFRAME	(185,046)	(185,421)	(185,796)	(179,098)
108.1	2325	A/D - MINI COMPUTER	(489,284)	(500,373)	(511,461)	(445,211)
108.1	2330	COMP SYSTEM AMORTIZATION	(914,063)	(1,139,245)	(1,364,427)	(376,751)
108.1	2335	MICRO SYSTEM AMORTIZATION	(225,817)	(236,881)	(247,946)	(182,873)
			\$22,777,086	\$22,743,945	\$22,390,646	\$18,923,143

### Sanlando - Allocated 13-Month Average WSC Rate Base:

NARUC Number	Account Number	Account Description	<u>October</u>	November	<u>December</u>	13-Month Average
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$7,023	\$7,023	\$7,023	\$7,023
304.5/354.7	1175	<b>OFFICE STRUCT &amp; IMPRV</b>	203,684	204,009	204,339	203,052
340.5/394.7	1180	OFFICE FURN & EQPT	96,020	96,020	96,057	95,877
343-5/393-7	1190	TOOL SHOP & MISC EQPT	1,551	1,551	1,551	1,551
346.5/396.7	1205	COMMUNICATION EQPT	26,641	26,641	26,641	26,641
340.5/394.7	1580	MAINFRAME	14,356	14,356	14,356	14,171
340.5/394.7	1585	MINI COMPUTER	50,462	50,573	51,323	48,287
340.5/394.7	1590	COMP SYSTEM COST	1,590,338	1,606,418	1,598,148	1,260,463
340.5/394.7	1595	MICRO SYSTEM COST	34,077	34,077	34,077	32,978
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(97,009)	(97,435)	(97,861)	(95,318)
108.1	1975	A/D - OFFICE FURN & EQPT	(83,492)	(83,681)	(83,870)	(82,742)
108.1	1985	A/D - TOOL SHOP 7 MISC EQPT	(1,505)	(1,506)	(1,506)	(1,503)
108.1	2000	A/D - COMMUNICATION EQPT	(8,072)	(8,089)	(8,105)	(8,005)
108.1	2001	A/D - COMMUNICATION EQPT	(16,076)	(16,098)	(16,119)	(15,990)
108.1	2320	A/D - MAINFRAME	(13,680)	(13,708)	(13,736)	(13,240)
108.1	2325	A/D - MINI COMPUTER	(36,172)	(36,992)	(37,812)	(32,914)
108.1	2330	COMP SYSTEM AMORTIZATION	(67,575)	(84,223)	(100,870)	(27,853)
108.1	2335	MICRO SYSTEM AMORTIZATION	(16,694)	(17,512)	(18,330)	(13,520)
			\$1,683,875	\$1,681,425	\$1,655,306	\$1,398,959

#### w/p AF (4)

# Florida Regional 13-Month Rate Base:

NARUC Number	Account Number	Account Description	December	<u>January</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$o	\$0
304.5/354.7	1175	OFFICE STRUCT & IMPRV	905,948	905,948
340.5/394.7	1180	OFFICE FURN & EQPT	191,311	191,471
343-5/393-7	1190	TOOL SHOP & MISC EQPT	218,036	218,568
344-5/394-7	1195	LABORATORY EQPT	2,863	2,863
346.5/396.7	1205	COMMUNICATION EQPT	66,110	66,110
340.5/394.7	1580	MAINFRAME	20,627	20,737
340.5/394.7	1585	MINI COMPUTER	378,420	441,127
340.5/394.7	1590	COMP SYSTEM COST	-	37,575
340.5/394.7	1595	MICRO SYSTEM COST	18,237	18,237
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(187,320)	(189,208)
108.1	1975	A/D - OFFICE FURN & EQPT	(91,681)	(92,745)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(139,119)	(140,256)
108.1	1990	A/D - LABORATORY EQPT	(2,140)	(2,156)
108.1	2000	A/D - COMMUNICATION EQPT	(65,070)	(65,157)
108.1	2320	A/D - MAINFRAME	(20,137)	(20,179)
108.1	2325	A/D - MINI COMPUTER	(218,486)	(228,419)
108.1	2330	COMP SYSTEM AMORTIZATION	-	(37,575)
108.1	2335	MICRO SYSTEM AMORTIZATION	(15,356)	(15,596)
			\$1,062,243	\$1,111,347

# Sanlando - 13-Month Average Florida Rate Base:

NARUÇ Number	Account Number	Account Description	December	<u>January</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$0	\$0
304-5/354-7	1175	OFFICE STRUCT & IMPRV	202,399	202,399
340.5/394.7	1180	OFFICE FURN & EQPT	42,741	42,777
343-5/393-7	1190	TOOL SHOP & MISC EQPT	48,712	48,831
344.5/394.7	1195	LABORATORY EQPT	640	640
346.5/396.7	1205	COMMUNICATION EQPT	14,770	14,770
340.5/394.7	1580	MAINFRAME	4,608	4,633
340.5/394.7	1585	MINI COMPUTER	84,544	98,553
340.5/394.7	1590	COMP SYSTEM COST	-	8,395
340.5/394.7	1595	MICRO SYSTEM COST	4,074	4,074
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(41,850)	(42,271)
108.1	1975	A/D - OFFICE FURN & EQPT	(20,483)	(20,720)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(31,081)	(31,335)
108.1	1990	A/D - LABORATORY EQPT	(478)	(482)
108.1	2000	A/D - COMMUNICATION EQPT	(14,537)	(14,557)
108.1	2320	A/D - MAINFRAME	(4,499)	(4,508)
108.1	2325	A/D - MINI COMPUTER	(48,812)	(51,031)
108.1	2330	COMP SYSTEM AMORTIZATION	-	(8,395)
108.1	2335	MICRO SYSTEM AMORTIZATION	(3,431)	(3,484)
			\$237,317	\$248,288

# Florida Regional 13-Month Rate Base:

NARUC Number	Account Number	Account Description	February	March	<u>April</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$0	\$o	<b>\$</b> 0
304.5/354.7	1175	OFFICE STRUCT & IMPRV	905,948	905,948	905,948
340.5/394.7	1180	OFFICE FURN & EQPT	191,471	191,471	191,471
343-5/393-7	1190	TOOL SHOP & MISC EQPT	218,568	218,568	218,568
344-5/394-7	1195	LABORATORY EQPT	2,863	2,863	2,863
346.5/396.7	1205	COMMUNICATION EQPT	66,110	66,110	66,110
340.5/394.7	1580	MAINFRAME	20,737	20,737	20,737
340.5/394.7	1585	MINI COMPUTER	441,127	441,127	441,127
340.5/394.7	1590	COMP SYSTEM COST	37,575	37,575	37,575
340.5/394.7	1595	MICRO SYSTEM COST	18,237	18,237	18,237
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(191,095)	(192,983)	(194,870)
108.1	1975	A/D - OFFICE FURN & EQPT	(93,808)	(94,871)	(95,934)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(141,393)	(142,530)	(143,667)
108.1	1990	A/D - LABORATORY EQPT	(2,172)	(2,188)	(2,203)
108.1	2000	A/D - COMMUNICATION EQPT	(66,110)	(66,110)	(66,110)
108.1	2320	A/D - MAINFRAME	(20,221)	(20,262)	(20,304)
108.1	2325	A/D - MINI COMPUTER	(238,352)	(248,284)	(258,217)
108.1	2330	COMP SYSTEM AMORTIZATION	(37,575)	(37,575)	(37,575)
108.1	2335	MICRO SYSTEM AMORTIZATION	(15,836)	(16,076)	(16,316)
			\$1,096,075	\$1,081,757	\$1,067,439

# Sanlando - 13-Month Average Florida Rate Base:

NARUC Number	Account Number	Account Description	<u>February</u>	March	<u>April</u>
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$O	\$o	\$0
304.5/354.7	1175	OFFICE STRUCT & IMPRV	202,399	202,399	202,399
340.5/394.7	1180	OFFICE FURN & EQPT	42,777	42,777	42,777
343-5/393-7	1190	TOOL SHOP & MISC EQPT	48,831	48,831	48,831
344.5/394.7	1195	LABORATORY EQPT	640	640	640
346.5/396.7	1205	COMMUNICATION EQPT	14,770	14,770	14,770
340.5/394.7	1580	MAINFRAME	4,633	4,633	4,633
340.5/394.7	1585	MINI COMPUTER	98,553	98,553	. 98,553
340.5/394.7	1590	COMP SYSTEM COST	8,395	8,395	8,395
340.5/394.7	1595	MICRO SYSTEM COST	4,074	4,074	4,074
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(42,693)	(43,115)	(43,536)
108.1	1975	A/D - OFFICE FURN & EQPT	(20,958)	(21,195)	(21,433)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(31,589)	(31,843)	(32,097)
108.1	1990	A/D - LABORATORY EQPT	(485)	(489)	(492)
108.1	2000	A/D - COMMUNICATION EQPT	(14,770)	(14,770)	(14,770)
108.1	2320	A/D - MAINFRAME	(4,518)	(4,527)	(4,536)
108.1	2325	A/D - MINI COMPUTER	(53,251)	(55,470)	(57,689)
108.1	2330	COMP SYSTEM AMORTIZATION	(8,395)	(8,395)	(8,395)
108.1	2335	MICRO SYSTEM AMORTIZATION	(3,538)	(3,592)	(3,645)
			\$244,876	\$241,677	\$238,478

### Florida Regional 13-Month Rate Base:

NARUC Number	Account Number	Account Description	May	June	July	August	September
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$o	\$o	\$o	\$0	\$o
304.5/354.7	1175	OFFICE STRUCT & IMPRV	905,948	905,948	905,948	905,948	905,948
340.5/394.7	1180	OFFICE FURN & EQPT	191,471	191,471	191,471	191,471	191,471
343-5/393-7	1190	TOOL SHOP & MISC EQPT	218,568	218,568	218,568	218,568	218,568
344-5/394-7	1195	LABORATORY EQPT	2,863	2,863	2,863	2,863	2,863
346.5/396.7	1205	COMMUNICATION EQPT	66,110	66,110	66,110	66,110	66,110
340.5/394.7	1580	MAINFRAME	20,737	20,737	20,737	20,737	20,737
340.5/394.7	1585	MINI COMPUTER	441,127	441,407	441,407	441,407	441,407
340.5/394.7	1590	COMP SYSTEM COST	37,575	37,575	37,575	37,575	37,575
340.5/394.7	1595	MICRO SYSTEM COST	18,237	18,237	18,237	18,237	18,237
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(196,758)	(198,645)	(200,532)	(202,420)	(204,307)
108.1	1975	A/D - OFFICE FURN & EQPT	(96,998)	(98,061)	(99,124)	(100,187)	(101,251)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(144,804)	(145,941)	(147,078)	(148,215)	(149,352)
108.1	1990	A/D - LABORATORY EQPT	(2,219)	(2,235)	(2,251)	(2,267)	(2,283)
108.1	2000	A/D - COMMUNICATION EQPT	(66,110)	(66,110)	(66,110)	(66,110)	(66,110)
108.1	2320	A/D - MAINFRAME	(20,345)	(20,387)	(20,428)	(20,470)	(20,512)
108.1	2325	A/D - MINI COMPUTER	(268,150)	(278,083)	(288,016)	(297,949)	(307,881)
108.1	2330	COMP SYSTEM AMORTIZATION	(37,575)	(37,575)	(37,575)	(37,575)	(37,575)
108.1	2335	MICRO SYSTEM AMORTIZATION	(16,556)	(16,796)	(17,036)	(17,276)	<u>(17,517)</u>
			\$1,053,121	\$1,039,083	\$1,024,765	\$1,010,447	\$996,129

# Sanlando - 13-Month Average Florida Rate Base:

NARUC Number	Account Number	Account Description	May	June	July	August	September
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$0	<b>\$</b> 0	\$0	\$o	\$o
304.5/354.7	1175	OFFICE STRUCT & IMPRV	202,399	202,399	202,399	202,399	202,399
340.5/394.7	1180	OFFICE FURN & EQPT	42,777	42,777	42,777	42,777	42,777
343-5/393-7	1190	TOOL SHOP & MISC EQPT	48,831	48,831	48,831	48,831	48,831
344-5/394-7	1195	LABORATORY EQPT	640	640	640	640	640
346.5/396.7	1205	COMMUNICATION EQPT	14,770	14,770	14,770	14,770	14,770
340.5/394.7	1580	MAINFRAME	4,633	4,633	4,633	4,633	4,633
340.5/394.7	1585	MINI COMPUTER	98,553	98,616	98,616	98,616	98,616
340.5/394.7	1590	COMP SYSTEM COST	8,395	8,395	8,395	8,395	8,395
340.5/394.7	1595	MICRO SYSTEM COST	4,074	4,074	4,074	4,074	4,074
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(43,958)	(44,380)	(44,801)	(45,223)	(45,645)
108.1	1975	A/D - OFFICE FURN & EQPT	(21,670)	(21,908)	(22,145)	(22,383)	(22,621)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(32,351)	(32,605)	(32,859)	(33,113)	(33,367)
108.1	1990	A/D - LABORATORY EQPT	(496)	(499)	(503)	(507)	(510)
108.1	2000	A/D - COMMUNICATION EQPT	(14,770)	(14,770)	(14,770)	(14,770)	(14,770)
108.1	2320	A/D - MAINFRAME	(4,545)	(4,555)	(4,564)	(4,573)	(4,583)
108.1	2325	A/D - MINI COMPUTER	(59,908)	(62,127)	(64,346)	(66,565)	(68,784)
108.1	2330	COMP SYSTEM AMORTIZATION	(8,395)	(8,395)	(8,395)	(8,395)	(8,395)
108.1	2335	MICRO SYSTEM AMORTIZATION	(3,699)	(3,752)	<u>(3,8</u> 06)	(3,860)	<u>(3,913)</u>
			\$235,280	\$232,143	\$228,944	\$2 <u>25,74</u> 6	\$222,547

#### Florida Regional 13-Month Rate Base:

NARUC Number	Account Number	Account Description	<u>October</u>	November	<u>December</u>	13-Month Average
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$0	\$o	<b>\$</b> 0	<b>\$</b> 0
304.5/354.7	1175	OFFICE STRUCT & IMPRV	905,948	905,948	905,948	905,948
340 5/394.7	1180	OFFICE FURN & EQPT	191,471	191,471	191,471	191,459
343-5/393-7	1190	TOOL SHOP & MISC EQPT	218,568	218,568	218,568	218,527
344-5/394-7	1195	LABORATORY EQPT	2,863	2,863	2,863	2,863
346.5/396.7	1205	COMMUNICATION EQPT	66,110	66,110	66,110	66,110
340.5/394.7	1580	MAINFRAME	20,737	20,737	20,737	20,728
340.5/394.7	1585	MINI COMPUTER	441,407	441,407	441,407	436,454
340.5/394.7	1590	COMP SYSTEM COST	37,575	37,575	37,575	34,685
340.5/394.7	1595	MICRO SYSTEM COST	18,237	18,237	18,237	18,237
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(206,195)	(208,082)	(209,969)	(198,645)
108.1	1975	A/D - OFFICE FURN & EQPT	(102,314)	(103,377)	(104,440)	(98,061)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(150,489)	(151,626)	(152,763)	(145,941)
108.1	1990	A/D - LABORATORY EQPT	(2,299)	(2,315)	(2,331)	(2,235)
108.1	2000	A/D - COMMUNICATION EQPT	(66,110)	(66,110)	(66,110)	(65,957)
108.1	2320	A/D - MAINFRAME	(20,553)	(20,595)	(20,636)	(20,387)
108.1	2325	A/D - MINI COMPUTER	(317,814)	(327,747)	(337,680)	(278,083)
108.1	2330	COMP SYSTEM AMORTIZATION	(37,575)	(37,575)	(37,575)	(34,685)
108.1	2335	MICRO SYSTEM AMORTIZATION	(17,757)	(17,997)	(18,237)	(16,796)
			\$981,811	\$967,493	\$953,175	\$1,034,222

# Sanlando - 13-Month Average Florida Rate Base:

NARUC Number	Account Number	Account Description	October	November	December	13-Month Average
303.5/353.7	1045	LAND & LAND RIGHTS GEN PLT	\$o	\$O	\$0	<b>\$</b> 0
304.5/354.7	1175	OFFICE STRUCT & IMPRV	202,399	202,399	202,399	202,399
340.5/394.7	1180	OFFICE FURN & EQPT	42,777	42,777	42,777	42,774
343.5/393.7	1190	TOOL SHOP & MISC EQPT	48,831	48,831	48,831	48,822
344.5/394.7	1195	LABORATORY EQPT	640	640	640	640
346.5/396.7	1205	COMMUNICATION EQPT	14,770	14,770	14,770	14,770
340.5/394.7	1580	MAINFRAME	4,633	4,633	4,633	4,631
340.5/394.7	1585	MINI COMPUTER	98,616	98,616	98,616	97,509
340.5/394.7	1590	COMP SYSTEM COST	8,395	8,395	8,395	7,749
340.5/394.7	1595	MICRO SYSTEM COST	4,074	4,074	4,074	4,074
108.1	1970	A/D - OFFICE STRUCT & IMPRV	(46,066)	(46,488)	(46,910)	(44,380)
108.1	1975	A/D - OFFICE FURN & EQPT	(22,858)	(23,096)	(23,333)	(21,908)
108.1	1985	A/D - TOOL SHOP & MISC EQPT	(33,621)	(33,875)	(34,129)	(32,605)
108.1	1990	A/D - LABORATORY EQPT	(514)	(517)	(521)	(499)
108.1	2000	A/D - COMMUNICATION EQPT	(14,770)	(14,770)	(14,770)	(14,735)
108.1	2320	A/D - MAINFRAME	(4,592)	(4,601)	(4,610)	(4,555)
108.1	2325	A/D - MINI COMPUTER	(71,003)	(73,223)	(75,442)	(62,127)
108.1	2330	COMP SYSTEM AMORTIZATION	(8,395)	(8,395)	(8,395)	(7,749)
108.1	2335	MICRO SYSTEM AMORTIZATION	(3,967)	(4,021)	(4,074)	(3,752)
			\$219,348	\$216,149	\$212,950	\$231,057

#### w/p AF (4)

#### SANLANDO UTILITIES CORPORATION DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

# Computer Adjustment from Affiliate Audit in Docket No. 060253-WS Rolled Forward through 12/31/08:

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at <u>12/31/06</u>	Asset at _01/31/07	Asset at 02/28/07	Asset at 03/31/07	Asset at _04/30/07	Asset at <u>05/31/07</u>	Asset at <u>.06/30/07</u>
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-
Mainframe (2003)	171,680	171,680	171,680	171,680	171,680	171,680	171,680	171,680
Mainframe (2004)	13,640	13,640	13,640	13,640	13,640	13,640	13,640	13,640
Mainframe (2005)	-	-		-	-	-	-	-
Mainframe (2006)	-	268,194	268,194	268,194	268,194	268,194	268,194	268,194
Mainframe (2007) (1)	-	-	-	-	-	-	-	-
Mainframe (2008)		-						
	185,320	453,514	453,514	453,514	453,514	<u>453,514</u>	<u>453,514</u>	<u>453,514</u>
	A/D Balance							
	per Commission	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at
	at 12/31/05	12/31/06	01/31/07	02/28/07	_03/31/07	04/30/07	05/31/07	06/30/07
			<u> </u>	<b></b>				
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-
Mainframe (2003)	(85,840)	(120,176)	(123,037)	(125,898)	(128,760)	(131,621)	(134,482)	(137,344)
Mainframe (2004)	(4,092)	(6,820)	(7,047)	(7,275)	(7,502)	(7,729)	(7,957)	(8,184)
Mainframe (2005)	-	-	-	-	-	-	-	-
Mainframe (2006)	-	(26,819)	(31,289)	(35,759)	(40,229)	(44,699)	(49,169)	(53,639)
Mainframe (2007) (1)	-	-	-	-	-	-	-	-
Mainframe (2008)		-	-	-	-	-	-	
	(89,932)	(153,815)	(161,374)	(168,932)	(176,491)	(184,049)	(191,608)	(199,167)
		Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at
		01/31/08	02/28/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08
Mainframe (2002 and prior)		-	-	-	-	-	-	-
Mainframe (2003)		2,861	2,861	2,861	2,861	2,861	2,861	-
Mainframe (2004)		227	227	227	227	227	227	227
Mainframe (2005)		-	-	-	-	-	-	-
Mainframe (2006)		4,470	4,470	4,470	4,470	4,470	4,470	4,470
Mainframe (2007) (1)		(4,430)	(4,430)	(4,430)	(4,430)	(4,430)	(4,430)	(4,430)
Mainframe (2008)			<u>-</u>		<u> </u>		-	108_
		3,128	3,128	3,128	3,128	3,128	3,128	375_

-

### SANLANDO UTILITIES CORPO DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERROF

# Computer Adjustment from

	Asset at _07/31/07	Asset at _08/31/07	Asset at _09/30/07	Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at _01/31/08	Asset at 02/29/08	Asset at _03/31/08
Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005)	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640 -	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640
Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	268,194 -	- 268,194 (265,809)	268,194 (265,809)	268,194 (265,809)	268,194 (265,809)	268,194 (265,809)	- 268,194 (265,809)	- 268,194 (265,809)	- 268,194 (265,809)
Maniffame (2008)	453,514	187,705	187,705	187,705	187,705	187,705	187,705		187,705
	A/D at 07/31/07	A/D at 08/31/07	A/D at 09/30/07	A/D at 10/31/07	A/D at 11/30/07	A/D at 12/31/07	A/D at 01/ <u>31/08</u>	A/D at 02/29/08	A/D at 03/31/08
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-	-
Mainframe (2003) Mainframe (2004) Mainframe (2005)	(140,205) (8,411) -	(143,066) (8,639) -	(145,928) (8,866) -	(148,789) (9,093) -	(151,650) (9,321) -	(154,512) (9,548) -	(157,373) (9,775) -	(160,234) (10,003) -	(163,096) (10,230) -
Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	(58,109) -	(62,579) 62,022	(67,048) 66,452	(71,518) 70,882 -	(75,988) 75,313	(80,458) 79,743	(84,928) 84,173	(89,398) 88,603	(93,868) 93,033
Maniframe (2008)	(206,725)	(152,262)	(155,390)	(158,518)	(161,647)	(164,775)	(167,904)	(171,032)	(174,160)
	Dep Exp at 08/31/08	Dep Exp at 09/30/08	Dep Exp at 10/31/08	Dep Exp at 11/30/08	Dep Exp at 12/31/08	Total TY Dep Exp			
Mainframe (2002 and prior)	-	-	-	-	-	-			
Mainframe (2003)	-	-	-	-	-	17,168			
Mainframe (2004) Mainframe (2005)	227	227	227	227 -	227 -	2,728			
Mainframe (2006)	4,470	4,470	4,470	4,470	4,470	53,639			
Mainframe (2007) (1)	(4,430)	(4,430)	(4,430)	(4,430)	(4,430)	(53,162)			
Mainframe (2008)	108	108	108	108	108	648			
	375	375	375	375	375	21,021			

#### SANLANDO UTILITIES CORPO DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERROF

# Computer Adjustment from

	Asset at <u>04/30/08</u>	Asset at 05/31/08	Asset at <u>06/30/08</u>	Asset at <u>07/31/08</u>	Asset at <u>08/31/08</u>	Asset at <u>09/30/08</u>	Asset at <u>10/31/08</u>	Asset at <u>11/30/08</u>	Asset at <u>12/31/08</u>
Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	171,680 13,640 - 268,194 (265,809)	- 171,680 13,640 - 268,194 (265,809) <u>6,476</u>	171,680 13,640 268,194 (265,809) <u>6,476</u>	- 171,680 13,640 - 268,194 (265,809) <u>6,476</u>	- 171,680 13,640 - 268,194 (265,809) <u>6,476</u>	171,680 13,640 - 268,194 (265,809) <u>6,476</u>	- 171,680 13,640 - 268,194 (265,809) <u>6,476</u>	- 171,680 13,640 - 268,194 (265,809) <u>6,476</u>	- 171,680 13,640 - 268,194 (265,809) 6,476
	187,705	194,181	<u>194,181</u>	194,181	194,181	194,181	194,181	194,181	194,181
	A/D at 04/30/08	A/D at 05/31/08	A/D at 06/30/08	A/D at 07/31/08	A/D at 08/31/08	A/D at 09/30/08	A/D at 10/31/08	A/D at _11/30/08	A/D at 12/31/08
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-	-
Mainframe (2003) Mainframe (2004) Mainframe (2005)	(165,957) (10,457)	(168,818) (10,685)	(171,680) (10,912) -	(171,680) (11,139) -	(171,680) (11,367)	(171,680) (11,594) -	(171,680) (11,821)	(171,680) (12,049) -	(171,680) (12,276)
Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	(98,338) 97,463	(102,808) 101,893	(107,278) 106,324	(111,747) 110,754 (108)	(116,217) 115,184 (216)	(120,687) 119,614 (324)	(125,157) 124,044 (432)	(129,627) 128,474 (540)	(134,097) 132,904 <u>(648)</u>
	(177,289)	(180,417)	(183,546)	(183,921)	(184,296)	<u>(184,671)</u>	(185,046)	(185,421)	(185,796)

Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)

### SANLANDO UTILITIES CORPORATION

### DOCKET NO. 090402-WS

# AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at <u>12/31/06</u>	Asset at 01/31/07	Asset at 02/28/07	Asset at <u>03/31/07</u>	Asset at 04/30/07	Asset at 05/31/07	Asset at _06/30/07
Mini Computer (2002 and prior)	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304
Mini Computer (2003)	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993
Mini Computer (2004)	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300
Mini Computer (2005)	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443
Mini Computer (2006)	-	454,123	454,123	454,123	454,123	454,123	454,123	454,123
Mini Computer (2007) (1)	-	-	124	5,139	8,999	13,771	17,719	24,489
Miní Computer (2008)			-					
	295,040	749,162	749,286	754,301	758,162	762,933	766,882	773,651

	A/D Balance per Commission at 12/31/05	A/D at 12/31/06	A/D at 01/31/07	A/D at 02/28/07	A/D at 03/31/07	A/D at 04/30/07	A/D at 05/31/07	A/D at 06/30/07
Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)	(169,304) (27,495) (14,150) (10,741) - - - - (221,690)	(169,304) (32,993) (23,583) (32,222) (75,687) - - - (333,789)	(169,304) (32,993) (24,369) (34,012) (88,302) - - (348,979)	(169,304) (32,993) (25,156) (35,802) (100,916) - - - (364,170)	(169,304) (32,993) (25,942) (37,592) (113,531) - - - (379,361)	(169,304) (32,993) (26,728) (39,382) (126,145) - - (394,552)	(169,304) (32,993) (27,514) (41,172) (138,760) - - (409,742)	(169,304) (32,993) (28,300) (42,962) (151,374) - - (424,933)
	Dep Exp at 01/31/08	Dep Exp at 02/28/08	Dep Exp at 03/31/08	Dep Exp at 04/30/08	Dep Exp at 05/31/08	Dep Exp at 06/30/08	Dep Exp at 07/31/08	Dep Exp at 08/31/08
Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490) - 10,915	- - 1,790 12,615 (3,490) - - 10,915	- - - 12,615 (3,490) - - 9,125	- - - (3,490) - - 9,125

# SANLANDO UTILITIES CORPORATI DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS IN

	Asset at _07/31/07	Asset at _08/31/07	Asset at _09/30/07	Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at 01/31/08	Asset at <u>02/29/08</u>	Asset at <u>03/31/08</u>
			<u>// Joi -/</u>	<u></u>		- <u></u>		<u> </u>	-20/04/02
Mini Computer (2002 and prior)	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304
Mini Computer (2003)	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993
Mini Computer (2004)	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300
Mini Computer (2005)	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443
Mini Computer (2006)	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123
Mini Computer (2007) (1)	24,780	(294,802)	(296,026)	(293,141)	(220,982)	(125,640)	(125,640)	(125,640)	(125,640)
Mini Computer (2008)		-	-	-		-	246		9,937
	<u> </u>	454,360	453,136	456,021	528,180	623,523	623,769	623,640	6 <u>33,459</u>
	A /D =4	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	
	A/D at			10/31/07	11/30/07	$\frac{12}{31}$	_01/31/08	A/D at 02/29/08	A/D at
	07/31/07	08/31/07	09/30/07	10/31/0/		12/31/0/	01/31/08	02/29/08	_03/31/08_
Mini Computer (2002 and prior)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)
Mini Computer (2003)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)
Mini Computer (2004)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)
Mini Computer (2005)	(44,752)	(46,542)	(48,332)	(50,122)	(51,912)	(53,703)	(55,493)	(57,283)	(59,073)
Mini Computer (2006)	(163,989)	(176,603)	(189,218)	(201,832)	(214,447)	(227,061)	(239,676)	(252,290)	(264,905)
Mini Computer (2007) (1)	-	117,958	121,448	124,938	128,428	131,918	135,408	138,898	142,388
Mini Computer (2008)	-	-	-	-	-	-	-	-	
	(439,338)	(335,784)	(346,699)	(357,614)	(368,528)	(379,443)	(390,357)	(401,272)	(412,187)
	Der Der at	Den Franzis	Dan Erra at	D Run at					
	Dep Exp at 09/30/08	Dep Exp at 10/ <u>31</u> /08	Dep Exp at 11/30/08	Dep Exp at 12 <u>/31</u> /08	Total TY Dep Exp				
	09/30/08	10/31/08	11/30/08	12/31/08	Total II Dep Exp				
Mini Computer (2002 and prior)	-	-	-	-	-				
Mini Computer (2003)	-	-	-	-	-				
Mini Computer (2004)	-	-	-	-	-				
Mini Computer (2005)	-	-	-	-	10,741				
Mini Computer (2006)	12,615	12,615	12,615	12,615	151,374				
Mini Computer (2007) (1)	(3,490)	(3,490)	(3,490)	(3,490)	(41,880)				
Mini Computer (2008)		-	-						
	9,125	9,125	9,125	9,125	120,235				

# SANLANDO UTILITIES CORPORATI DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS IN

	Asset at _04/30/08	Asset at 05/31/08	Asset at <u>06/30/08</u>	Asset at <u>07/31/08</u>	Asset at _08/31/08	Asset at <u>09/30/08</u>	Asset at _10/31/08	Asset at <u>11/30/08</u>	Asset at <u>12/31/08</u>
Mini Computer (2002 and prior)	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304
Mini Computer (2003)	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993
Mini Computer (2004)	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300
Mini Computer (2005)	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443
Mini Computer (2006)	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123
Mini Computer (2007) (1)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)
Mini Computer (2008)	15,139	20,752	28,599	31,984	37,984	50,144	59,059	60,552	70,702
	638,662	644,274	652,122	655,507	661,507	673,667	682,582	684,074	694,225

		A/D at	A/D at	A/D at	A/D at	
08/31/08 09/30/08 10/31/08 11/30/08 12/31/08	08/31/08 09/3	07/31/08	06/30/08	05/31/08	_04/30/08	
(169,304) (169,304) (169,304) (169,304) (169,304)	(169,304) (16	(169,304)	(169,304)	(169,304)	(169,304)	Mini Computer (2002 and prior)
(32,993) (32,993) (32,993) (32,993) (32,993)	(32,993) (3	(32,993)	(32,993)	(32,993)	(32,993)	Mini Computer (2003)
(28,300) (28,300) (28,300) (28,300) (28,300)	(28,300) (2	(28,300)	(28,300)	(28,300)	(28,300)	Mini Computer (2004)
(64,443) (64,443) (64,443) (64,443) (64,443)	(64,443) (6	(64,443)	(64,443)	(62,653)	(60,863)	Mini Computer (2005)
(327,977) (340,592) (353,206) (365,821) (378,436)	(327,977) (34	(315,363)	(302,748)	(290,134)	(277,519)	Mini Computer (2006)
159,838 163,328 166,818 170,308 173,798	159,838 16	156,348	152,858	149,368	145,878	Mini Computer (2007) (1)
			-			Mini Computer (2008)
(463,179) (472,304) (481,428) (490,553) (499,677)	_(463,179)_(47	(454,055)	(444,930)	(434,016)	(423,101)	
(32,993)       (32,993)       (32,993)       (32,993)       (32,993)         (28,300)       (28,300)       (28,300)       (28,300)       (28,300)         (64,443)       (64,443)       (64,443)       (64,443)       (64,443)         (327,977)       (340,592)       (353,206)       (365,821)       (378,43)         159,838       163,328       166,818       170,308       173,79	(32,993) (3 (28,300) (2 (64,443) (6 (327,977) (34 159,838 16	(32,993) (28,300) (64,443) (315,363) 156,348	(32,993) (28,300) (64,443) (302,748) 152,858	(32,993) (28,300) (62,653) (290,134) 149,368	(32,993) (28,300) (60,863) (277,519) 145,878	Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1)

Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)

#### SANLANDO UTILITIES CORPORATION

### DOCKET NO. 090402-WS

AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at <u>12/31/06</u>	Asset at <u>01/31/07</u>	Asset at <u>02/28/07</u>	Asset at 03/31/07	Asset at _04/30/07	Asset at 	Asset at _06/30/07	Asset at <u>07/31/07</u>
Software 8 yrs (1997 and prior)	-	_	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912
Software 8 yrs (2003)	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	-	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722
Software 8 yrs (2007) (1)	-	-	-	27,625	27,625	27,625	27,625	27,625	27,625
Software 8 yrs (2008)						<u>-</u>		<u> </u>	
	20,152	528,874	528,874	556,499	<u> </u>	556,499	556,499	556,499	556,499
	A/D Balance								
	per Commission	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at
	at 12/31/05	12/31/06	01/31/07	02/28/07	03/31/07	04/30/07	05/31/07	06/30/07	07/31/07
	ut +2/0-/00							00/30/0/	0//02/0/
Software 8 yrs (1997 and prior)	-	-	-	-	-	-	-	_	_
Software 8 yrs (1998)	-	-	-	-	-	-	_	-	-
Software 8 yrs (1999)	-	-	_	-	-	-	_	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	_	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	(2,587)	(3,326)	(3,387)	(3,449)	(3,510)	(3,572)	(3,634)	(3,695)	(3,757)
Software 8 yrs (2003)	(4,450)	(6,230)	(6,378)	(6,527)	(6,675)	(6,823)	(6,972)	(7,120)	(7,268)
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	-	(31,795)	(37,094)	(42,394)	(47,693)	(52,992)	(58,291)	(63,590)	(68,889)
Software 8 yrs (2007) (1)	-	-	-	-	-	-	-	-	5,299
Software 8 yrs (2008)				<u> </u>					
	(7,037)	(41,351)	(46,860)	(52,369)	(57,878)	(63,387)	(68,896)	(74,405)	(74,615)
		Don Evn at	Dan Even st	Dan Evn at	Don Evp at	Dep Exp at	Dan Evn at	Don Evn at	Dep Exp at
			02/28/08	03/31/08	_04/30/08	05/31/08			▲ ▲
		01/31/08	02/28/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08
Software 8 yrs (1997 and prior)		-	-	-	-	-	-	-	_
Software 8 yrs (1998)		-	-	-	-	-	-	-	-
Software 8 yrs (1999)		-	-	-	-	-	-	-	-
Software 8 yrs (2000)		-	-	-	-	-	-	-	-
Software 8 yrs (2001)		-	-	-	-	-	-	-	-
Software 8 yrs (2002)		62	62	62	62	62	62	62	62
Software 8 yrs (2003)		148	148	148	148	148	148	148	148
Software 8 yrs (2004)		-	-	-	-	-	-	-	-
Software 8 yrs (2005)		-	-	-	-	-	-	-	-
Software 8 yrs (2006)		5,299	5,299	5,299	5,299	5,299	5,299	5,299	5,299
Software 8 yrs (2007) (1)		(5,299)	(5,299)	(5,299)		(5,299)	(5,299)	(5,299)	(5,299)
Software 8 yrs (2008)			•	-		<u> </u>	-	-	
	:	210	210	210	210	210	210	210	210

#### SANLANDO UTILITIES CORPORA DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS

	Asset at . <u>08/31/07</u>	Asset at <u>09/30/07</u>	Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at <u>01/31/08</u>	Asset at _02/29/08	Asset at 03/31/08	Asset at 04/30/08
Software 8 yrs (1997 and prior)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912
Software 8 yrs (2003)	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722
Software 8 yrs (2007) (1)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)
Software 8 yrs (2008)	-	-				13,996,114	14,029,135	14,189,502	14,208,437
	20,152	20,152	20,152	20,152	20,152	14,016,266	14,049,287	14,209,654	14,228,589
							······································		

	A/D at 08/31/07	A/D at 09/30/07	A/D at 10/31/07	A/D at _11/30/07	A/D at 12/31/07	A/D at 01/31/08	A/D at 02/29/08	A/D at 03/31/08	A/D at 04/30/08
Software 8 yrs (1997 and prior)	-	_	-	-	-	-	-	-	_
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	(3,818)	(3,880)	(3,942)	(4,003)	(4,065)	(4,126)	(4,188)	(4,249)	(4,311)
Software 8 yrs (2003)	(7,417)	(7,565)	(7,713)	(7,862)	(8,010)	(8,158)	(8,307)	(8,455)	(8,603)
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	(74,189)	(79,488)	(84,787)	(90,086)	(95,385)	(100,685)	(105,984)	(111,283)	(116,582)
Software 8 yrs (2007) (1)	74,189	79,488	84,787	90,086	95,385	100,685	105,984	111,283	116,582
Software 8 yrs (2008)				-		-		-	
	(11,235)	(11,445)	(11,655)	(11,865)	(12,075)	(12,285)	(12,495)	(12,704)	(12,914)

\_

-

-

-

739

1,780

-

.

63,590

(63,590)

-

2,519

 
 Dep Exp at
 Dep Exp at
 Dep Exp at
 Dep Exp at

 09/30/08
 10/31/08
 11/30/08
 12/31/08
 Total TY Dep Exp

Software 8 yrs (1997 and prior) --Software 8 yrs (1998) \_ -\_ -Software 8 yrs (1999) ----Software 8 yrs (2000) ----Software 8 yrs (2001) ----Software 8 yrs (2002) 62 62 62 62 Software 8 yrs (2003) 148 148 148 148 Software 8 yrs (2004) ----Software 8 yrs (2005) .... \_ . -Software 8 yrs (2006) 5,299 5,299 5,299 5,299 Software 8 yrs (2007) (1) (5,299) (5,299) (5,299) (5,299) Software 8 yrs (2008) --210 210 210 210

#### SANLANDO UTILITIES CORPORA DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS

	Asset at _ <u>05/31/08</u>	Asset at 06/30/08	Asset at <u>07/31/08</u>	Asset at <u>08/31/08</u>	Asset at <u>09/30/08</u>	Asset at <u>10/31/08</u>	Asset at _ <u>11/30/08</u>	Asset at <u>12/31/08</u>
Software 8 yrs (1997 and prior)	<u> </u>	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	•	-
Software 8 yrs (2002)	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912
Software 8 yrs (2003)	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240
Software 8 yrs (2004)	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722
Software 8 yrs (2007) (1)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)
Software 8 yrs (2008)	14,211,455	21,347,108	21,356,306	21,361,378	21,378,680	21,419,766	21,637,275	21,525,403
	14,231,607	21,367,260	21,376,458	21,381,530	21,398,832	21,439,918	21,657,428	21,545,555
	A/D at 05/31/08	A/D at 06/30/08	A/D at 07/31/08	A/D at 08/31/08	A/D at 09/30/08	A/D at 10/31/08	A/D at 11/30/08	A/D at 12/31/08
Software 8 yrs (1997 and prior)	_	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	(4,373)	(4,434)	(4,496)	(4,557)	(4,619)	(4,681)	(4,742)	(4,804)
Software 8 yrs (2003)	(8,752)	(8,900)	(9,048)	(9,197)	(9,345)	(9,493)	(9,642)	(9,790)
Software 8 yrs (2004)	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	(121,881)	(127,181)	(132,480)	(137,779)	(143,078)	(148,377)	(153,676)	(158,976)
Software 8 yrs (2007) (1)	121,881	127,181	132,480	137,779	143,078	148,377	153,676	158,976
8.8 0 / 65								

(13,544)

(13,754)

(13,964)

(14,174)

Software 8 yrs (1997 and prior) Software 8 yrs (1998) Software 8 yrs (1999) Software 8 yrs (2000) Software 8 yrs (2001) Software 8 yrs (2002) Software 8 yrs (2003) Software 8 yrs (2004) Software 8 yrs (2005) Software 8 yrs (2006) Software 8 yrs (2007) (1) Software 8 yrs (2008)

Software 8 yrs (2008)

(13,124)

(13,334)

.

(14,384)

-

(14,594)

#### SANLANDO UTILITIES CORPORATION

DOCKET NO. 090402-WS

AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

Software (2002 and prior)       17,1         Software (2003)       8,3         Software (2004)       5,8         Software (2005)       31,3         Software (2006)       -         Software (2007)       -         Software (2008)       -         MAD Balance       -         per Commission       -         at 12/31/05       -         Software (2002 and prior)       (17,1         Software (2003)       (6,9         Software (2004)       (2,9)         Software (2005)       (5,2:         Software (2006)       -         Software (2007)       -         Software (2008)       -         Dep Exp at       01/31/08         Software (2002 and prior)       -	$ \begin{array}{rcrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$		17,117 8,312 5,877 31,318 19,090 7,424 - <u>-</u> 89,138 A/D at 02/28/07 (17,117) (8,312)	17,117 8,312 5,877 31,318 19,090 185,764 - 267,478 A/D at 03/31/07 (17,117) (8,312)	17, 17 8,312 5,877 31,318 19,090 186,770 - 268,484 A/D at 04/30/07 (17,117)	17,117 8,312 5,877 31,318 19,090 187,670 - 269,384 A/D at 05/31/07 (17,117)	17,117 8,312 5,877 31,318 19,090 188,388 - 270,102 A/D at 06/30/07 (17,117)	17,117 8,312 5,877 31,318 19,090 188,388 - 270,102 A/D at 07/31/07 (17,117)	17,117 8,312 5,877 31,318 19,090 188,38 - 270,102 A/D at 	17,117 8,312 5,877 31,318 19,090 190,066 - - 271,780 A/D at 09/30/07 (17,117)
Software (2004)       5,8         Software (2005)       31,3         Software (2006)       -         Software (2007)       -         Software (2008)       -         Mark (2008)       -         Software (2008)       -         Software (2002 and prior)       (17,1         Software (2003)       (6,9         Software (2004)       (2,9         Software (2005)       (5,2         Software (2006)       -         Software (2007)       -         Software (2008)       -         Ope Exp at       -         01/31/08       -	$7 \qquad 5,877 \\ 8 \qquad 31,318 \\ 19,090 \\ - \\ 5 \qquad 81,714 \\ A/D at \\ 12/31/06 \\ 7) \qquad (17,117$	5,877 31,318 19,090 - - <u>81,714</u> A/D at 01/31/07 ) (17,117)	5,877 31,318 19,090 7,424 	5,877 31,318 19,090 185,764 - 267,478 A/D at 03/31/07 (17,117)	5,877 31,318 19,090 186,770 - - 268,484 A/D at 04/30/07 (17,117)	5,877 31,318 19,090 187,670 - 269,384 A/D at 05/31/07	5,877 31,318 19,090 188,388 270,102 A/D at 06/30/07	5,877 31,318 19,090 188,388 - 270,102 A/D at 	5,877 31,318 19,090 188,388 - 270,102 A/D at 	5,877 31,318 19,090 190,066 - 271,780 A/D at 09/30/07
Software (2005)       31.3         Software (2006)       -         Software (2007)       -         Software (2008)       -         A/D Balance       -         per Commission       at 12/31/05         Software (2002 and prior)       (17,1         Software (2003)       (6,9)         Software (2004)       (2,9)         Software (2005)       (5,2)         Software (2006)       -         Software (2007)       -         Software (2008)       -         Dep Exp at       01/31/08	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	31,318 19,090 - - <u>81,714</u> A/D at 01/31/07 ) (17,117)	31,318 19,090 7,424 - - 89,138 A/D at 02/28/07 (17,117)	31,318 19,090 185,764 - 267,478 A/D at 03/31/07 (17,117)	31,318 19,090 186,770 - - 268,484 A/D at 04/30/07 (17,117)	31,318 19,090 187,670 	31,318 19,090 188,388 - 270,102 A/D at 06/30/07	31,318 19,090 188,388 <u>-</u> 270,102 A/D at 07/31/07	31,318 19,090 188,388 - 270,102 A/D at 08/31/07	31,318 19,090 190,066 - 271,780 A/D at 09/30/07
Software (2006)       -         Software (2007)       -         Software (2008)       -         A/D Balance       per Commission         at 12/31/05       -         Software (2002 and prior)       (17,1         Software (2003)       (6,9)         Software (2004)       (2,9)         Software (2005)       (5,2:         Software (2006)       -         Software (2007)       -         Software (2008)       -         Dep Exp at       01/31/08	19,090 - 5 81,714 <u>A/D at</u> <u>12/31/06</u> 7) (17,117	19,090 - - 81,714 A/D at 01/31/07 ) (17,117)	19,090 7,424 - - 89,138 A/D at 02/28/07 (17,117)	19,090 185,764 - - 267,478 A/D at 03/31/07 (17,117)	19,090 186,770 268,484 A/D at 04/30/07 (17,117)	19,090 187,670 - 269,384 A/D at 05/31/07	19,090 188,388 270,102 A/D at 06/30/07	19,090 188,388 - 270,102 A/D at 07/31/07	19,090 188,388 - 270,102 A/D at 08/31/07	19,090 190,066 271,780 A/D at 09/30/07
Software (2007)       -         Software (2008)       -         A/D Balance       per Commission         at 12/31/05       -         Software (2002 and prior)       (17,1         Software (2003)       (6,9         Software (2004)       (2,9         Software (2005)       (5,2         Software (2005)       (5,2         Software (2006)       -         Software (2008)       -         Dep Exp at       -         01/31/08       -	5 81,714 A/D at 12/31/06 7) (17,117	- - - 81,714 A/D at 01/31/07 ) (17,117)	7,424 89,138 A/D at 02/28/07 (17,117)	185,764 267,478 A/D at 03/31/07 (17,117)	186,770 268,484 A/D at 04/30/07 (17,117)	187,670 	188,388 270,102 A/D at 06/30/07	188,388 	188,388 	190,066 - 271,780 A/D at 09/30/07
Software (2008)         62,6           A/D Balance         per Commission           at 12/31/05         112/31/05           Software (2002 and prior)         (17,1           Software (2003)         (6,9           Software (2004)         (2,9           Software (2005)         (5,52           Software (2007)         -           Software (2008)         -           Upp Exp at         -	A/D at <u>12/31/06</u> 7) (17,117	A/D at 01/31/07 ) (17,117)	A/D at 02/28/07 (17,117)	267,478 A/D at 03/31/07 (17,117)	268,484 A/D at 04/30/07 (17,117)	269,384 A/D at 05/31/07	270,102 A/D at 06/30/07	270,102 A/D at 07/31/07	270,102 A/D at 08/31/07	271,780 A/D at 09/30/07
62,6           A/D Balance per Commission at 12/31/05           Software (2002 and prior)           Software (2003)           Software (2004)           Software (2005)           Software (2005)           Software (2007)           Software (2008)	A/D at <u>12/31/06</u> 7) (17,117	A/D at 01/31/07 ) (17,117)	A/D at 02/28/07 (17,117)	A/D at 03/31/07 (17,117)	A/D at 04/30/07 (17,117)	A/D at 05/31/07	A/D at 06/30/07	A/D at 07/31/07	A/D at 08/31/07	A/D at 09/30/07
A/D Balance per Commission at 12/31/05 Software (2002 and prior) (17,1 Software (2003) (6,9 Software (2004) (2,9 Software (2005) (5,2 Software (2006) - Software (2007) - Software (2008) - (32,2 Dep Exp at 01/31/08	A/D at <u>12/31/06</u> 7) (17,117	A/D at 01/31/07 ) (17,117)	A/D at 02/28/07 (17,117)	A/D at 03/31/07 (17,117)	A/D at 04/30/07 (17,117)	A/D at 05/31/07	A/D at 06/30/07	A/D at 07/31/07	A/D at 08/31/07	A/D at 09/30/07
per Commission           at 12/31/05           Software (2002 and prior)           Software (2003)           Software (2004)           Software (2005)           Software (2006)           Software (2007)           Software (2008)           (32,2)           Dep Exp at	<u> </u>	01/31/07 ) (17,117)	02/28/07	<u>03/31/07</u> (17,117)	<u>04/30/07</u> (17,117)	05/31/07	06/30/07	07/31/07	08/31/07	09/30/07
at 12/31/05         Software (2002 and prior)         Software (2003)         Software (2004)         Software (2005)         Software (2005)         Software (2006)         Software (2007)         Software (2008)         (32,2)         Dep Exp at        01/31/08	<u> </u>	01/31/07 ) (17,117)	02/28/07	<u>03/31/07</u> (17,117)	<u>04/30/07</u> (17,117)	05/31/07	06/30/07	07/31/07	08/31/07	09/30/07
at 12/31/05           Software (2002 and prior)           Software (2003)           Software (2003)           Software (2004)           Software (2005)           Software (2006)           Software (2007)           Software (2008)           (32,2)           Dep Exp at           01/31/08	<u> </u>	) (17,117)	(17,117)	(17,117)	(17,117)					
Software (2003) (6,9 Software (2004) (2,9 Software (2005) (5,2 Software (2006) - Software (2007) - Software (2008) (32,2 Dep Exp at01/31/08						(17,117)	(17,117)	(17.117)	(17,117)	(17,117)
Software (2003) (6,9 Software (2004) (2,9 Software (2005) (5,2 Software (2006) - Software (2007) - Software (2008) (32,2 Dep Exp at01/31/08										
Software (2004) (2,9 Software (2005) (5,2 Software (2006) - Software (2007) - Software (2008) - (32,2 Dep Exp at01/31/08	7) (8,312				(8,312)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)
Software (2005) (5,2: Software (2006) - Software (2007) - Software (2008) - (32,2: Dep Exp at 01/31/08		) (5,061)	(5,224)	(5,387)	(5,550)	(5,714)	(5,877)	(5,877)	(5,877)	(5,877)
Software (2006) Software (2007) Software (2008) (32,2) Dep Exp at 01/31/08			(17,399)	(18,269)	(19,139)	(20,009)	(20,879)	(21,749)	(22,619)	(23,489)
Software (2007) Software (2008) (32,2) Dep Exp at 01/31/08	(3,182		(4,242)	(4,772)	(5,303)	(5,833)	(6,363)	(6,893)	(7,424)	(7,954)
Software (2008) (32,2) Dep Exp at 01/31/08	-	-	-	-	-	-		-	-	-
Dep Exp at 01/31/08	-	-	-	-	-	-	-		-	-
01/31/08	2) (49,168	) (50,731)	(52,294)	(53,858)	(55,421)	(56,985)	(58,548)	(59,949)	(61,349)	(62,749)
01/31/08	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at
Software (2002 and prior)	02/28/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08	09/30/08	10/31/08	11/30/08
	-	-	-	-	-	-	-	-	-	-
Software (2003) -	-	-	-	-	-	-	-	-	-	-
Software (2004)	_	-	-	-	-	-	-	-	-	-
Software (2005) 8	-	870	870	870	870	870	870	870	870	870
Software (2006) 5	o 870	530	530	530	530	530	530	530	530	530
Software (2007) 8,8			8,851	8,851	8,851	8,851	8,851	8,851	8,851	8,851
Software (2008)	0 530				-	-	-		-	-
10,2	0 530	-	-					10,251	10,251	10,251

(1) Includes reclass entry (credit) that was entered in 2006 and reclassed to Project Phoenix in 2007.

Note: Does not include adjustment to account 1590 made in AF 6.

w/p AF (5)

Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at _01/31/08	Asset at 02/29/08	Asset at <u>03/31/08</u>	Asset at _04/30/08	Asset at _05/31/08	Asset at _06/30/08	Asset at <u>07/31/08</u>	Asset at _08/31/08	Asset at <u>09/30/08</u>	Asset at <u>10/31/08</u>	Asset at <u>11/30/08</u>	Asset at <u>12/31/08</u>
17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117	17,117
8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312
5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877
31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318
19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090
190,066	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625	318,625
-	-	-	16,412	16,412	16,412	60,604	60,604	60,604	60,604	60,604	60,604	60,604	60,604	60,604
271,780	400,339	400,339	416,751	416,751	416,751	460,943	460,943	460,943	460,943	460,943	460,943	460,943	460,943	460,943
A/D at 10/31/07	A/D at 11/30/07	A/D at 12/31/07	A/D at 01/31/08	A/D at 02/29/08	A/D at 03/31/08	A/D at 04/30/08	A/D at 05/31/08	A/D at _06/30/08	A/D at 07/31/08	A/D at 08/31/08	A/D at _09/30/08	A/D at 10/31/08	A/D at 11/30/08	A/D at 12/31/08
(17,117) (9,012)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)	(17,117) (8,312)
· (8,312)	(8,312)	(8,312) (5,877)	(8,312) (5,877)	(8,312) (5,877)	(5,877)	(5,877)	(5,877)	(5,877)	(5,877)	(5,877)	(5,877)	(5,877)	(5,877)	(5,877)
(5,877)	(5,877) (25,229)	(26,099)	(26,969)	(27,839)	(28,709)	(29,579)	(30,449)	(31,318)	(31,318)	(31,318)	(31,318)	(31,318)	(31,318)	(31,318)
(24,359)			(20,909) (10,075)	(27,639)	(11,136)	(11,666)	(12,196)	(12,726)	(13,257)	(13,787)	(14,317)	(14,847)	(15,378)	(15,908)
(8,484)	(9,015)	(9,545)	(10,0/5)	(10,005)	(11,130)	(11,000)	(12,190)	(12,/20)	(13,13/)	(13,707)		-	(-0,0/0)	-
-	-		-	_	_	-	-	-	-	-	-	-	-	-
(64,149)	(65,549)	(66,950)	(68,350)	(69,750)	(71,150)	(72,551)	(73,951)	(75,351)	(75,881)	(76,412)	(76,942)	(77,472)	(78,002)	(78,533)

Dep Exp at 12/31/08 Total TY Dep Exp

-	-
-	-
-	-
870	10,439
530	6,363
8,851	106,208
-	-
10,251	123,011

DOCKET NO. 090402-WS

AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

# Computer Adjustment from Affiliate Audit in Docket No. 060253-WS Rolled Forward through 12/31/08:

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at <u>12/31/06</u>	Asset at _01/31/07	Asset at _02/28/07	Asset at _03/31/07	Asset at _04/30/07	Asset at _05/31/07	Asset at _06/30/07
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-
Mainframe (2003)	171,680	171,680	171,680	171,680	171,680	171,680	171,680	171,680
Mainframe (2004)	13,640	13,640	13,640	13,640	13,640	13,640	13,640	13,640
Mainframe (2005)	-	-	-	-	-	-	-	-
Mainframe (2006)	-	268,194	268,194	268,194	268,194	268,194	268,194	268,194
Mainframe (2007) (1)	-	-	-	-	-	-	-	-
Mainframe (2008)	<u> </u>			-	-	-	-	_
	185,320	453,514	453,514	453,514	453,514	453,514	453,514	453,514
	A/D Balance							
	per Commission	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at
	at 12/31/05	12/31/06	01/31/07	02/28/07	03/31/07	04/30/07	05/31/07	06/30/07
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-
Mainframe (2003)	(85,840)	(120,176)	(123,037)	(125,898)	(128,760)	(131,621)	(134,482)	(137,344)
Mainframe (2004)	(4,092)	(6,820)	(7,047)	(7,275)	(7,502)	(7,729)	(7,957)	(8,184)
Mainframe (2005)	-	-	-	-	-	-	-	-
Mainframe (2006)	-	(26,819)	(31,289)	(35,759)	(40,229)	(44,699)	(49,169)	(53,639)
Mainframe (2007) (1)	-	-	-	-	-	-	-	-
Mainframe (2008)		- (153,815)	- (161,374)	- (168,932)	- (176,491)	- (184,049)	- (191,608)	(199,167)
	(09,932)	(153,015)	(101,3/4)	(100,932)	(1/0,491)	(104,049)	(191,000)	(199,107)
		Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at
		01/31/08	02/28/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08
Mainframe (2002 and prior)		-	-	-	-	-	-	-
Mainframe (2003)		2,861	2,861	2,861	2,861	2,861	2,861	-
Mainframe (2004)		227	227	227	227	227	227	227
Mainframe (2005)		-	-	-	-	-	-	-
Mainframe (2006)		4,470	4,470	4,470	4,470	4,470	4,470	4,470
Mainframe (2007) (1)		(4,430)	(4,430)	(4,430)	(4,430)	(4,430)	(4,430)	(4,430)
Mainframe (2008)	-	-	-	-	-	-	-	108
		3,128	3,128	3,128	3,128	3,128	3,128	375

### SANLANDO UTILITIES CORPO DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERROR

# Computer Adjustment fro

	Asset at _07/31/07	Asset at <u>08/31/07</u>	Asset at _09/30/07	Asset at <u>10/31/07</u>	Asset at _ <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at _01/31/08	Asset at <u>02/29/08</u>	Asset at _03/31/08
Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005)	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640
Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	- 268,194 -	- 268,194 (265,809) -	- 268,194 (265,809)	- 268,194 (265,809)	- 268,194 (265,809)	- 268,194 (265,809) -	- 268,194 (265,809)	- 268,194 (265,809) -	- 268,194 (265,809) -
Mummune (2006)	453,514	187,705	187,705	187,705	187,705	187,705	187,705	187,705	187,705
	A/D at 07/31/07	A/D at 08/31/07	A/D at 09/30/07	A/D at 10/31/07	A/D at 	A/D at 12/31/07	A/D at 01/31/08	A/D at 02/29/08	A/D at 03/31/08
Mainframe (2002 and prior)	-	-	-	-	-	-	-	-	-
Mainframe (2003) Mainframe (2004)	(140,205) (8,411)	(143,066) (8,639)	(145,928) (8,866)	(148,789) (9,093)	(151,650) (9,321)	(154,512) (9,548)	(157,373) (9,775)	(160,234) (10,003)	(163,096) (10,230)
Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	- (58,109) - -	- (62,579) 62,022 -	- (67,048) 66,452 -	- (71,518) 70,882 -	- (75,988) 75,313 -	- (80,458) 79,743 -	- (84,928) 84,173	- (89,398) 88,603 -	- (93,868) 93,033 -
· · · · · · · · · · · · · · · · · · ·	(206,725)	(152,262)	(155,390)	(158,518)	(161,647)	(164,775)	(167,904)	(171,032)	(174,160)
	Dep Exp at 08/31/08	Dep Exp at 09/30/08	Dep Exp at 10/31/08	Dep Exp at 11/30/08	Dep Exp at 12/31/08	Total TY Dep Exp			
Mainframe (2002 and prior)	· _	-	-	-	-	-			
Mainframe (2003)	-	-	-	-	-	17,168			
Mainframe (2004) Mainframe (2005)	227	227	227	227	227	2,728			
Mainframe (2005) Mainframe (2006)	- 4,470	- 4,470	- 4,470	- 4,470	- 4,470	- 53,639			
Mainframe (2007) (1)	(4,430)	(4,430)	(4,430)	(4,430)	(4,430)	(53,162)			
Mainframe (2008)	108	108	108	108	108	648			
	375	375	375	375	375	21,021			

#### SANLANDO UTILITIES CORPO) DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERROF

# Computer Adjustment fro

	Asset at _04/30/08	Asset at <u>05/31/08</u>	Asset at <u>06/30/08</u>	Asset at <u>.07/31/08</u>	Asset at <u>08/31/08</u>	Asset at 09/30/08	Asset at <u>10/31/08</u>	Asset at <u>11/30/08</u>	Asset at <u>12/31/08</u>
Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005)	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640	- 171,680 13,640 -	- 171,680 13,640 -
Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	268,194 (265,809) -	268,194 (265,809) 6,476	268,194 (265,809) 6,476	268,194 (265,809) <u>6,47</u> 6	268,194 (265,809) <u>6,476</u>	268,194 (265,809) <u>6,476</u>	268,194 (265,809) 6,476	268,194 (265,809) 6,476	268,194 (265,809) <u>6,476</u>
	187,705	194,181	194,181	194,181	<u>194,181</u>	<u>194,181</u>	194,181	<u>194,181</u>	<u>194,181</u>
	A/D at 04/30/08	A/D at 05/31/08	A/D at 06/30/08	A/D at 07/31/08	A/D at 08/31/08	A/D at 09/30/08	A/D at 10/31/08	A/D at 11/30/08	A/D at 12/31/08
Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005)	- (165,957) (10,457) -	- (168,818) (10,685) -	- (171,680) (10,912) -	- (171,680) (11,139) -	- (171,680) (11,367) -	- (171,680) (11,594) -	- (171,680) (11,821) -	- (171,680) (12,049) -	- (171,680) (12,276) -
Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)	(98,338) 97,463 - (177,289)	(102,808) 101,893 (180,417)	(107,278) 106,324 (183,546)	(111,747) 110,754 (108) (183,921)	(116,217) 115,184 (216) (184,296)	(120,687) 119,614 (324) (184,671)	(125,157) 124,044 (432) (185,046)	(129,627) 128,474 (540) (185,421)	(134,097) 132,904 (648) (185,796)

Mainframe (2002 and prior) Mainframe (2003) Mainframe (2004) Mainframe (2005) Mainframe (2006) Mainframe (2007) (1) Mainframe (2008)

# DOCKET NO. 090402-WS

# AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at <u>12/31/06</u>	Asset at _01/31/07	Asset at _02/28/07	Asset at 03/31/07	Asset at _04/30/07	Asset at _05/31/07	Asset at _06/30/07
Mini Computer (2002 and prior)	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304
Mini Computer (2003)	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993
Mini Computer (2004)	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300
Mini Computer (2005)	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443
Mini Computer (2006)	-	454,123	454,123	454,123	454,123	454,123	454,123	454,123
Mini Computer (2007) (1)	-	-	124	5,139	8,999	13,771	17,719	24,489
Mini Computer (2008)	-	-		-	-	-	-	-
	295,040	749,162	749,286	754,301	758,162	762,933	766,882	773,651

	A/D Balance per Commission at 12/31/05	A/D at 12/31/06	A/D at 01/31/07	A/D at 02/28/07	A/D at 03/31/07	A/D at 04/30/07	A/D at 05/31/07	A/D at 06/30/07
Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)	(169,304) (27,495) (14,150) (10,741) - - - (221,690) Dep Exp at	(169,304) (32,993) (23,583) (32,222) (75,687) - - (333,789) Dep Exp at	(169,304) (32,993) (24,369) (34,012) (88,302) - - (348,979) Dep Exp at	(169,304) (32,993) (25,156) (35,802) (100,916) - (364,170) Dep Exp at	(169,304) (32,993) (25,942) (37,592) (113,531) (379,361) Dep Exp at	(169,304) (32,993) (26,728) (39,382) (126,145) - - (394,552) Dep Exp at	(169,304) (32,993) (27,514) (41,172) (138,760) - (409,742) Dep Exp at	(169,304) (32,993) (28,300) (42,962) (151,374) - - - (424,933) Dep Exp at
	01/31/08	02/28/08	_03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08
Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490) - - 10,915	- - 1,790 12,615 (3,490)  10,915	- - 1,790 12,615 (3,490) 	- - 1,790 12,615 (3,490) - - 10,915	- - 12,615 (3,490) - - 9,125	- - - - (3,490) - - 9,125

## SANLANDO UTILITIES CORPORATI DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS IN

	Asset at <u>07/31/07</u>	Asset at _08/31/07	Asset at _09/30/07	Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at <u>01/31/08</u>	Asset at 02/29/08	Asset at <u>03/31/08</u>
Mini Computer (2002 and prior)	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304
Mini Computer (2003)	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993
Mini Computer (2004)	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300
Mini Computer (2005)	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443
Mini Computer (2006)	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123
Mini Computer (2007) (1)	24,780	(294,802)	(296,026)	(293,141)	(220,982)	(125,640)	(125,640)	(125,640)	(125,640)
Mini Computer (2008)	-	-	-	-		-	246	117	9,937
	773,943	454,360	453,136	456,021	528,180	623,523	623,769	623,640	<u>    633,459   </u>

	A/D at 07/31/07	A/D at 08/31/07	A/D at 09/30/07	A/D at 10/31/07	A/D at 11/30/07	A/D at 12/31/07	A/D at 01/31/08	A/D at 02/29/08	A/D at 03/31/08
Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)	(169,304) (32,993) (28,300) (44,752) (163,989) - - - (439,338)	(169,304) (32,993) (28,300) (46,542) (176,603) 117,958 - - (335,784)	(169,304) (32,993) (28,300) (48,332) (189,218) 121,448 - (346,699)	(169,304) (32,993) (28,300) (50,122) (201,832) 124,938 - (357,614)	(169,304) (32,993) (28,300) (51,912) (214,447) 128,428 - (368,528)	(169,304) (32,993) (28,300) (53,703) (227,061) 131,918 - - (379,443)	(169,304) (32,993) (28,300) (55,493) (239,676) 135,408 - -	(169,304) (32,993) (28,300) (57,283) (252,290) 138,898 - (401,272)	(169,304) (32,993) (28,300) (59,073) (264,905) 142,388 
Mini Computer (2002 and prior) Mini Computer (2003)	Dep Exp at 09/30/08 - -	Dep Exp at 10/31/08 - -	Dep Exp at 11/30/08 - -	Dep Exp at 12/31/08 - -	Total TY Dep Exp - -				

Mini Computer (2004) Mini Computer (2005) 10,741 \_ ---Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008) 12,615 12,615 12,615 12,615 151,374 (41,880) (3,490) (3,490) (3,490) (3,490) -----9,125 9,125 120,235 9,125 9,125

# SANLANDO UTILITIES CORPORATI DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS IN

	Asset at _04/30/08	Asset at _ <u>05/31/08</u>	Asset at 06/30/08	Asset at _ <u>07/31/08</u>	Asset at <u>08/31/08</u>	Asset at <u>09/30/08</u>	Asset at <u>10/31/08</u>	Asset at <u>11/30/08</u>	Asset at <u>12/31/08</u>
Mini Computer (2002 and prior)	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304	169,304
Mini Computer (2003)	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993	32,993
Mini Computer (2004)	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300	28,300
Mini Computer (2005)	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443	64,443
Mini Computer (2006)	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123	454,123
Mini Computer (2007) (1)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)	(125,640)
Mini Computer (2008)	15,139	20,752	_28,599	31,984	37,984	50,144	59,059	60,552	70,702
	638,662	644,274	652,122	655,507	661,507	673,667	682,582	684,074	694,225

Ì,

	A/D at 04/30/08	A/D at 05/31/08	A/D at 06/30/08	A/D at 07/31/08	A/D at 08/31/08	A/D at 09/30/08	A/D at 10/31/08	A/D at 11/30/08	A/D at _12/31/08_
Mini Computer (2002 and prior)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)	(169,304)
Mini Computer (2003)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)	(32,993)
Mini Computer (2004)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)	(28,300)
Mini Computer (2005)	(60,863)	(62,653)	(64,443)	(64,443)	(64,443)	(64,443)	(64,443)	(64,443)	(64,443)
Mini Computer (2006)	(277,519)	(290,134)	(302,748)	(315,363)	(327,977)	(340,592)	(353,206)	(365,821)	(378,436)
Mini Computer (2007) (1)	145,878	149,368	152,858	156,348	159,838	163,328	166,818	170,308	173,798
Mini Computer (2008)							-		
	(423,101)	(434,016)	(444,930)	(454,055)	(463,179)	(472,304)	(481,428)	(490,553)	<u>(499,677)</u>

Mini Computer (2002 and prior) Mini Computer (2003) Mini Computer (2004) Mini Computer (2005) Mini Computer (2006) Mini Computer (2007) (1) Mini Computer (2008)

#### DOCKET NO. 090402-WS

AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at 12/31/06	Asset at _01/31/07	Asset at 02/28/07	Asset at <u>03/31/07</u>	Asset at 04/30/07	Asset at 05/31/07	Asset at . <u>06/30/07</u>	Asset at <u>07/31/07</u>
Software 8 yrs (1997 and prior)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002) Software 8 yrs (2003)	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912
Software 8 yrs (2003)	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240
Software 8 yrs (2005)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	-	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722
Software 8 yrs (2007) (1)	-	-	-	27,625	27,625	27,625	27,625	27,625	27,625
Software 8 yrs (2008)	-	-	-						
	20,152	528,874	528,874	556,499	556,499	556,499	556,499	556,499	556,499
	A/D Balance								
	per Commission	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at
	at 12/31/05	12/31/06	01/31/07	02/28/07	03/31/07	04/30/07	05/31/07	06/30/07	07/31/07
									0//0/
Software 8 yrs (1997 and prior)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	(2,587)	(3,326)	(3,387) (6,379)	(3,449)	(3,510)	(3,572)	(3,634)	(3,695)	(3,757)
Software 8 yrs (2003) Software 8 yrs (2004)	(4,450)	(6,230)	(6,378)	(6,527)	(6,675)	(6,823)	(6,972)	(7,120)	(7,268)
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	-	(31,795)	(37,094)	(42,394)	(47,693)	(52,992)	(58,291)	(63,590)	(68,889)
Software 8 yrs (2007) (1)	-	-	-	-	-	-	-	-	5,299
Software 8 yrs (2008)	-	-	-	-	-	-	-	-	
	(7,037)	(41,351)	(46,860)	(52,369)	(57,878)	(63,387)	(68,896)	(74,405)	(74,615)
		Dep Exp at 01/31/08	Dep Exp at 02/28/08	Dep Exp at 03/31/08	Dep Exp at 04/30/08	Dep Exp at 05/31/08	Dep Exp at 06/30/08	Dep Exp at 07/31/08	Dep Exp at 08/31/08
Software 8 yrs (1997 and prior)		_	_	_	_	_	_	_	_
Software 8 yrs (1998)		-	-	-	-	-	-	-	-
Software 8 yrs (1999)		-	-	-	-	-	-	-	-
Software 8 yrs (2000)		-	-	-	-	-	-	-	-
Software 8 yrs (2001)		-	-	-	-	-	-	-	-
Software 8 yrs (2002)		62	62	62	62	62	62	62	62
Software 8 yrs (2003)		148	148	148	148	148	148	148	148
Software 8 yrs (2004)		-	-	-	-	-	-	-	-
Software 8 yrs (2005) Software 8 yrs (2006)		- 5,299	- 5,299	- 5,299	- 5,299	=	- - 200	- 5,299	- 5,299
Software 8 yrs (2000) Software 8 yrs (2007) (1)		5,299 (5,299)	5,299 (5,299)	5,299 (5,299)	5,299 (5,299)	5,299 (5,299)	5,299 (5,299)	5,299 (5,299)	5,299 (5,299)
Software 8 yrs (2007) (1)		-	-	(3,299)	(3,-99)	(3,299)	-	(0,299)	
• • • • • •		210	210	210	210	210	210	210	210

#### SANLANDO UTILITIES CORPORA DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS

	Asset at <u>08/31/07</u>	Asset at <u>09/30/07</u>	Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at 01/31/08	Asset at 02/29/08	Asset at _03/31/08	Asset at 04/30/08
Software 8 yrs (1997 and prior)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912
Software 8 yrs (2003)	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	•	-	•	-		-	-	-	-
Software 8 yrs (2006)	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722
Software 8 yrs (2007) (1)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)
Software 8 yrs (2008)	-	-		-		13,996,114	14,029,135	14,189,502	14,208,437
	20,152	20,152	20,152	20,152	20,152	14,016,266	14,049,287	14,209,654	14,228,589
	A/D at 08/31/07	A/D at 09/30/07	A/D at 10/31/07	A/D at 11/30/07	A/D at 12/31/07	A/D at 01/31/08	A/D at 02/29/08	A/D at 03/31/08	A/D at 04/30/08
Software 8 yrs (1997 and prior)	-	-	-	-	-	-	_	_	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	(3,818)	(3,880)	(3,942)	(4,003)	(4,065)	(4,126)	(4,188)	(4,249)	(4,311)
Software 8 yrs (2003)	(7,417)	(7,565)	(7,713)	(7,862)	(8,010)	(8,158)	(8,307)	(8,455)	(8,603)
Software 8 yrs (2004)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	(74,189)	(79,488)	(84,787)	(90,086)	(95,385)	(100,685)	(105,984)	(111,283)	(116,582)
Software 8 yrs (2007) (1)	74,189	79,488	84,787	90,086	95,385	100,685	105,984	111,283	116,582
Software 8 yrs (2008)		-	-			-	-	-	-
	(11,235)	(11,445)	(11,655)	(11,865)	(12,075)	(12,285)	(12,495)	(12,704)	(12,914)
	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at					
	09/30/08		11/30/08	12/31/08	Total TY Dep Exp				
Software 8 yrs (1997 and prior)	-	-	-	-	-				
Software 8 yrs (1998)	-	-	-	-	-				

Software 8 yrs (1999) Software 8 yrs (2000) Software 8 yrs (2001) Software 8 yrs (2002) Software 8 yrs (2003) Software 8 yrs (2004) Software 8 yrs (2005) Software 8 yrs (2005) Software 8 yrs (2007) (1) Software 8 yrs (2008)

-

-

62

148

-

-

5,299

(5,299)

210

-

-

62

148

-

-

5,299

(5,299)

210

-

-

62

148

-

-

5,299

(5,299)

210

-

-

-

5,299

(5,299)

210

62

148

-

-

739

1,780

-

-

63,590

(63,590)

•

2,519

#### SANLANDO UTILITIES CORPORA DOCKET NO. 090402-WS AUDIT FINDING NO. 5 - ERRORS

	Asset at _ <u>05/31/08</u>	Asset at <u>06/30/08</u>	Asset at 07/31/08	Asset at _08/31/08	Asset at _09/30/08	Asset at <u>10/31/08</u>	Asset at <u>11/30/08</u>	Asset at <u>12/31/08</u>
Software 8 yrs (1997 and prior)	-	-	-	-	_	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	-	-	-	-	-
Software 8 yrs (2002)	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,912
Software 8 yrs (2003)	14,240	14,240	14,240	14,240	14,240	14,240	14,240	14,240
Software 8 yrs (2004)	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	508,722	508,722	508,722	508,722	508,722	508,722	508,722	508,722
Software 8 yrs (2007) (1)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)	(508,722)
Software 8 yrs (2008)	14,211,455	<u>21,3</u> 47,108	21,356,306	21,361,378	21,378,680	21,419,766	21,637,275	21,525,403
	14,231,607	21,367,260	21,376,458	21,381,530	21,398,832	21,439,918	21,657,428	21,545,555

	A/D at							
	05/31/08		07/31/08	08/31/08	09/30/08	10/31/08	11/30/08	12/31/08
Software 8 yrs (1997 and prior)	_	-	-	-	_	-	-	-
Software 8 yrs (1998)	-	-	-	-	-	-	-	-
Software 8 yrs (1999)	-	-	-	-	-	-	-	-
Software 8 yrs (2000)	-	-	-	-	-	-	-	-
Software 8 yrs (2001)	-	-	-	•	-	-	-	-
Software 8 yrs (2002)	(4,373)	(4,434)	(4,496)	(4,557)	(4,619)	(4,681)	(4,742)	(4,804)
Software 8 yrs (2003)	(8,752)	(8,900)	(9,048)	(9,197)	(9,345)	(9,493)	(9,642)	(9,790)
Software 8 yrs (2004)	-	-	-	-	-	-	-	-
Software 8 yrs (2005)	-	-	-	-	-	-	-	-
Software 8 yrs (2006)	(121,881)	(127,181)	(132,480)	(137,779)	(143,078)	(148,377)	(153,676)	(158,976)
Software 8 yrs (2007) (1)	121,881	127,181	132,480	137,779	143,078	148,377	153,676	158,976
Software 8 yrs (2008)		-	-		-	-	-	
	(13,124)	(13,334)	(13,544)	(13,754)	(13,964)	(14,174)	(14,384)	(14,594)

Software 8 yrs (1997 and prior) Software 8 yrs (1998) Software 8 yrs (1999) Software 8 yrs (2000) Software 8 yrs (2001) Software 8 yrs (2002) Software 8 yrs (2003) Software 8 yrs (2004) Software 8 yrs (2005) Software 8 yrs (2006) Software 8 yrs (2007) (1) Software 8 yrs (2008)

DOCKET NO. 090402-WS

AUDIT FINDING NO. 5 - ERRORS IN COMMON PLANT ALLOCATION AND DEPRECIATION RATES

	Asset Balance per Commission <u>at 12/31/05</u>	Asset at 12/31/06	Asset at _01/31/07	Asset at _02/28/07	Asset at 03/31/07	Asset at _04/30/07	Asset at _05/31/07	Asset at _06/30/07	Asset at _07/31/07	Asset at _08/31/07	Asset at _09/30/07
Software (2002 and prior)	17,117	17,117	17,117	17,117	17,117	17, 17	17,117	17,117	17,117	17,117	17,117
Software (2003)	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312	8,312
Software (2004)	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877	5,877
Software (2005)	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318	31,318
Software (2006)	-	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090	19,090
Software (2007)	-	-	-	7,424	185,764	186,770	187,670	188,388	188,388	188,388	190,066
Software (2008)			-				-			-	
-	62,625	81,714	81,714	89,138	267,478	268,484	269,384	270,102	270,102	270,102	271,780
	A/D Balance										
	per Commission	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at	A/D at
	at 12/31/05	12/31/06	01/31/07	02/28/07	_03/31/07_	04/30/07	05/31/07	06/30/07	_07/31/07	_08/31/07_	_09/30/07
-				-,, <b></b> ,							
Software (2002 and prior)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)	(17,117)
Software (2003)	(6,927)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)	(8,312)
Software (2004)	(2,938)	(4,897)	(5,061)	(5,224)	(5,387)	(5,550)	(5,714)	(5,877)	(5,877)	(5,877)	(5,877)
Software (2005)	(5,220)	(15,659)	(16,529)	(17,399)	(18,269)	(19,139)	(20,009)	(20,879)	(21,749)	(22,619)	(23,489)
Software (2006)	-	(3,182)	(3,712)	(4,242)	(4,772)	(5,303)	(5,833)	(6,363)	(6,893)	(7,424)	(7,954)
Software (2007)	-	-	-	-	-	-	-	-	-	-	-
Software (2008)	<u> </u>		-					<u>-</u>			
-	(32,202)	(49,168)	(50,731)	(52,294)	(53,858)	(55,421)	(56,985)	(58,548)	(59,949)	(61,349)	(62,749)
	D	<b>D D</b>									
	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at	Dep Exp at
-	01/31/08	02/28/08	03/31/08	04/30/08	05/31/08	06/30/08	07/31/08	08/31/08	09/30/08	10/31/08	_11/30/08
Software (2002 and prior)	-	-	-	-	-	~	-	-	_	-	-
Software (2003)	-	-	-	-	-	-	-	-	-	-	_
Software (2004)	-	-	-	-	-	-	-	-	-	-	-
Software (2005)	870	870	870	870	870	870	870	870	870	870	870
Software (2006)	530	530	530	530	530	530	530	530	530	530	530
Software (2007)	8,851	8,851	8,851	8,851	8,851	8,851	8,851	8,851	8,851	8,851	8,851
Software (2008)	<u>-</u>	<u> </u>			<u> </u>						
-	10,251	10,251	10,251	10,251	10,251	10,251	10,251	10,251	10,251	10,251	10,251

(1) Includes reclass entry (credit) that was entered in 2006 and reclassed to Project Phoenix in 2007.

Note: Does not include adjustment to account 1590 made in AF 6.

w/p AF (5)

Asset at <u>10/31/07</u>	Asset at <u>11/30/07</u>	Asset at <u>12/31/07</u>	Asset at _01/31/08	Asset at <u>02/29/08</u>	Asset at _03/31/08	Asset at .04/30/08	Asset at _05/31/08	Asset at .06/30/08	Asset at _07/31/08	Asset at _ <u>\$8/31/08</u>	Asset at 09/30/08	Asset at <u>10/31/08</u>	Asset at _11/30/08	Asset at .12/31/08
17,117 8,312 5,877 31,318 19,090 190,066	17,117 8,312 5,877 31,318 19,090 318,625 	17,117 8,312 5,877 31,318 19,090 318,625 -	17,117 8,312 5,877 31,318 19,090 318,625 16,412 416,751	17,117 8,312 5,877 31,318 19,090 318,625 16,412	17,117 8,312 5,877 31,318 19,090 318,625 16,412	17,117 8,312 5,877 31,318 19,090 318,625 60,604	17,117 8,312 5,877 31,318 19,090 318,625 60,604	17,117 8,312 5,877 31,318 19,090 318,625 <u>60,604</u>	17,117 8,312 5,877 31,318 19,090 318,625 60,604	17,117 8,312 5,877 31,318 19,090 318,625 60,604	17,117 8,312 5,877 31,318 19,090 318,625 60,604	17,117 8,312 5,877 31,318 19,090 318,625 60,604	17,117 8,312 5,877 31,318 19,090 318,625	17,117 8,312 5,877 31,318 19,090 318,625
		1003019	410,/31	416,751	416,751	460,943	460,943	460,943	460,943	460,943	460,943	460,943	60,604 460,943	<u> </u>
A/D at 10/31/07	A/D at 11/30/07	A/D at <u>12/31/07</u>	A/D at 01/31/08	A/D at 02/29/08	A/D at 03/31/08	A/D at 04/30/08	A/D at 05/31/08	A/D at 06/30/08	A/D at 07/31/08	A/D at 08/31/08	A/D at 09/30/08	A/D at 10/31/08	A/D at _11/30/08	A/D at 12/31/08
(17,117) (8,312) (5,877) (24,359) (8,484)	(17,117) (8,312) (5,877) (25,229) (9,015) -	(17,117) (8,312) (5,877) (26,099) (9,545)	(17,117) (8,312) (5,877) (26,969) (10,075)	(17,117) (8,312) (5,877) (27,839) (10,605)	(17,117) (8,312) (5,877) (28,709) (11,136)	(17,117) (8,312) (5,877) (29,579) (11,666)	(17,117) (8,312) (5,877) (30,449) (12,196) -	(17,117) (8,312) (5,877) (31,318) (12,726)	(17,117) (8,312) (5,877) (31,318) (13,257)	(17,117) (8,312) (5,877) (31,318) (13,787)	(17,117) (8,312) (5,877) (31,318) (14,317)	(17,117) (8,312) (5,877) (31,318) (14,847)	(17,117) (8,312) (5,877) (31,318) (15,378)	(17,117) (8,312) (5,877) (31,318) (15,908)
(64,149)	(65,549)	(66,950)	(68,350)	(60 220)	(71.150)					<u> </u>	-	-	_	-
	000197	(00,200)	<u>(00,350)</u>	(69,750)	<u>(71,150)</u>	(72,551)	(73,951)	(75,351)	(75,881)	(76,412)	(76,942)	(77,472)	(78,002)	(78,533)

870 10,439 530 6,363 8,851 106,208