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February 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2010. A revised year to date October, November, and December 2009 Schedule A1, and December 2009 A6 also included.

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Sincerely,

John T. Butler

Copy to: All parties of record

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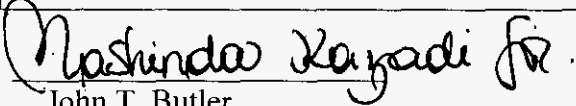
CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of February, 2010, to the following:

<p>Lisa Bennett, Esq. (*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
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<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Norman H. Horton, Jr., Esq. Floyd R. Self, Esq. Messer, Caparello & Self Attorneys for FPUC P.O. Box 1876 Tallahassee, Florida 32302-1876 nhorton@lawfla.com fself@lawfla.com</p>
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<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>

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By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH OCTOBER 2009

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,144,637,540	4,089,010,268	55,627,272	1.4	81,937,915	81,235,225	702,689	0.9	5.0583	5.0335	0.0248	0.5
1a Incremental Hedging Implementation Costs	495,804	550,293	(54,489)	(9.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	17,838,706	17,930,150	(91,444)	(0.5)	19,126,876	19,254,526	(127,650)	(0.7)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,142,635	2,146,144	(3,509)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(48,615,920)	(50,526,966)	1,911,046	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,116,499,128	4,059,110,252	57,388,876	1.4	81,937,915	81,235,225	702,689	0.9	5.0239	4.9967	0.0272	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	240,579,712	241,422,941	(843,229)	(0.3)	8,897,569	8,817,221	80,348	0.9	2.7039	2.7381	(0.0342)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,277,031	22,249,104	9,027,927	40.6	586,645	402,644	184,001	45.7	5.3315	5.5258	(0.1943)	(3.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	21,676,315	20,614,316	1,061,999	5.2	439,701	368,572	71,129	19.3	4.9298	5.5930	(0.6632)	(11.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	144,740,405	144,186,290	554,115	0.4	4,042,491	3,975,734	66,757	1.7	3.5805	3.6267	(0.0462)	(1.3)
12 TOTAL COST OF PURCHASED POWER	438,273,463	428,472,651	9,800,812	2.3	13,966,426	13,564,179	402,247	3.0	3.1381	3.1589	(0.0208)	(0.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,554,772,591	4,487,582,904	67,189,688	1.5	95,904,341	94,799,404	1,104,936	1.2	4.7493	4.7338	0.0155	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,781,905)	(26,594,445)	2,812,540	(10.6)	(785,994)	(790,254)	4,260	(0.5)	3.0257	3.3653	(0.3396)	(10.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,728,153)	(2,665,305)	(62,848)	2.4	(465,635)	(461,326)	(4,309)	0.9	0.5859	0.5777	0.0082	1.4
17 Revenues from Off-System Sales (A6)	(9,087,715)	(9,392,385)	304,670	(3.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(35,597,773)	(38,652,135)	3,054,362	(7.9)	(1,251,629)	(1,251,580)	(49)	0.0	2.8441	3.0883	(0.2442)	(7.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,519,174,462	4,448,930,407	70,244,055	1.6	94,652,712	93,547,824	1,104,888	1.2	4.7745	4.7558	0.0187	0.4
21 Net Unbilled Sales *	55,789,555	46,349,646	9,439,909	NA	1,168,490	974,592	193,898	NA	0.0645	0.0541	0.0104	NA
22 Company Use *	4,814,954	4,798,406	16,548	NA	100,847	100,896	(49)	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	292,907,270	289,048,687	3,858,583	NA	6,134,826	6,077,814	57,012	NA	0.3387	0.3377	0.0010	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,519,174,462	4,448,930,407	70,244,055	1.6	86,474,070,425	85,604,344,187	869,726,238	1.0	5.2260	5.1971	0.0290	0.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,747,685	6,142,517	1,605,168	26.1	184,772,186	155,373,152	29,399,034	18.9	5.2260	5.1971	0.0290	0.6
26 Jurisdictional KWH Sales	4,511,426,777	4,442,787,890	68,638,887	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2260	5.1971	0.0290	0.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,511,795,401	4,443,118,074	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2287	5.1997	0.0290	0.6
28 TRUE-UP **	148,903,650	146,903,650	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.1702	0.1719	(0.0017)	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	4,658,699,051	4,590,021,724	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.3989	5.3717	0.0273	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4028	5.3755	0.0273	0.5
32 GPIF **	7,501,083	7,501,083	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.412	5.384	0.0272	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.412	5.384	0.028	0.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH NOVEMBER 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,504,402,163	4,419,364,430	85,037,733	1.9	89,632,625	88,049,083	1,583,541	1.8	5.0254	5.0192	0.0062	0.1
1a Incremental Hedging Implementation Costs	533,736	598,213	(64,477)	(10.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	19,427,919	19,426,632	1,287	0.0	20,827,308	20,866,246	(38,938)	(0.2)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,342,923	2,350,425	(7,502)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(54,092,940)	(56,187,384)	2,094,444	(3.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,472,614,163	4,385,552,678	87,061,485	2.0	89,632,625	88,049,083	1,583,541	1.8	4.9899	4.9808	0.0091	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	263,897,587	268,409,399	(4,511,812)	(1.7)	9,671,537	9,809,358	(137,821)	(1.4)	2.7286	2.7363	(0.0077)	(0.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,741,535	22,860,454	8,881,081	38.8	596,639	422,644	173,995	41.2	5.3201	5.4089	(0.0888)	(1.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,511,365	21,672,278	839,086	3.9	456,811	403,572	53,239	13.2	4.9279	5.3701	(0.4422)	(8.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	147,737,448	152,727,290	(4,989,842)	(3.3)	4,234,020	4,229,691	4,329	0.1	3.4863	3.6108	(0.1215)	(3.4)
12 TOTAL COST OF PURCHASED POWER	465,887,935	465,689,421	218,514	0.0	14,959,027	14,865,273	93,754	0.6	3.1144	3.1326	(0.0182)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,938,502,098	4,851,222,099	87,279,999	1.8	104,591,652	102,914,356	1,677,295	1.6	4.7217	4.7138	0.0079	0.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(24,883,002)	(29,297,048)	4,414,046	(15.1)	(831,928)	(870,254)	38,326	(4.4)	2.9910	3.3665	(0.3755)	(11.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,034,138)	(2,929,413)	(104,725)	3.6	(511,937)	(505,924)	(6,013)	1.2	0.5927	0.5790	0.0137	2.4
17 Revenues from Off-System Sales (A6)	(9,540,210)	(10,246,224)	706,015	(6.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(37,457,350)	(42,472,686)	5,015,336	(11.8)	(1,343,865)	(1,376,178)	32,313	(2.3)	2.7873	3.0863	(0.2990)	(9.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,901,044,391	4,808,749,052	92,295,339	1.9	103,247,787	101,538,178	1,709,608	1.7	4.7469	4.7359	0.0110	0.2
21 Net Unbilled Sales *	34,105,290	31,583,859	2,521,431	NA	718,475	666,903	51,572	NA	0.0359	0.0337	0.0022	NA
22 Company Use *	5,283,124	5,208,903	74,221	NA	111,296	109,988	1,309	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	315,199,516	295,758,351	19,440,165	NA	6,640,113	6,245,051	395,062	NA	0.3321	0.3158	0.0163	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,901,044,391	4,808,749,052	92,295,339	1.9	94,920,255,710	93,640,178,695	1,280,077,015	1.4	5.1633	5.1353	0.0280	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,647,408	6,463,941	2,183,467	33.8	204,672,187	162,551,680	42,120,507	25.9	5.1633	5.1353	0.0280	0.5
26 Jurisdictional KWH Sales	4,892,396,982	4,802,285,110	90,111,872	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1833	5.1353	0.0280	0.5
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,892,978,949	4,802,816,613	90,162,336	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1660	5.1379	0.0280	0.5
28 TRUE-UP **	161,594,015	161,594,015	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.1706	0.1729	(0.0023)	(1.3)
29 TOTAL JURISDICTIONAL FUEL COST	5,054,572,964	4,964,410,628	90,162,336	1.8	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.3366	5.3108	0.0258	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3404	5.3146	0.0258	0.5
32 GPIF **	8,251,192	8,251,192	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.349	5.323	0.0257	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.349	5.323	0.026	0.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH DECEMBER 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,835,152,250	4,740,718,352	94,433,898	2.0	96,578,946	94,980,979	1,597,967	1.7	5.0064	4.9912	0.0152	0.3
1a Incremental Hedging Implementation Costs	570,176	646,133	(75,957)	(11.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	21,354,870	21,409,184	(54,314)	(0.3)	22,893,259	23,001,467	(108,208)	(0.5)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,541,408	2,552,888	(11,480)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(57,734,676)	(61,332,232)	3,597,556	(5.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,801,884,389	4,703,994,686	97,889,703	2.1	96,578,946	94,980,979	1,597,967	1.7	4.9720	4.9526	0.0194	0.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	283,855,519	294,410,805	(10,555,286)	(3.6)	10,490,923	10,791,451	(300,528)	(2.8)	2.7057	2.7282	(0.0225)	(0.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,874,095	23,348,832	8,525,263	36.5	599,350	442,644	156,706	35.4	5.3181	5.2749	0.0432	0.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,612,354	22,554,241	58,113	0.3	459,026	438,572	20,454	4.7	4.9262	5.1427	(0.2165)	(4.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	163,364,989	167,998,290	(4,633,301)	(2.8)	4,595,842	4,666,163	(70,321)	(1.5)	3.5546	3.6004	(0.0458)	(1.3)
12 TOTAL COST OF PURCHASED POWER	501,706,957	508,312,168	(6,605,211)	(1.3)	16,145,161	16,338,838	(193,677)	(1.2)	3.1075	3.1111	(0.0036)	(0.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,303,591,346	5,212,306,855	91,284,491	1.8	112,724,107	111,319,817	1,404,290	1.3	4.7049	4.6823	0.0226	0.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(27,998,867)	(35,129,594)	7,130,726	(20.3)	(933,050)	(1,040,254)	107,204	(10.3)	3.0008	3.3770	(0.3762)	(11.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,310,253)	(3,201,819)	(108,434)	3.4	(557,294)	(552,009)	(5,285)	1.0	0.5940	0.5800	0.0140	2.4
17 Revenues from Off-System Sales (A6)	(10,700,432)	(12,776,571)	2,076,139	(16.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(42,009,553)	(51,107,984)	9,098,431	(17.8)	(1,490,344)	(1,592,263)	101,919	(6.4)	2.8188	3.2098	(0.3910)	(12.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,261,581,435	5,161,198,510	100,382,925	1.9	111,233,763	109,727,555	1,506,208	1.4	4.7302	4.7036	0.0266	0.6
21 Net Unbilled Sales *	660,052	9,929,629	(9,269,577)	NA	13,954	211,107	(197,153)	NA	0.0006	0.0098	(0.0092)	NA
22 Company Use *	5,814,291	5,583,989	230,302	NA	122,919	118,717	4,201	NA	0.0056	0.0055	0.0001	NA
23 T & D Losses *	340,572,090	328,598,687	11,973,403	NA	7,199,951	6,986,110	213,841	NA	0.3307	0.3239	0.0068	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,261,581,435	5,161,198,510	100,382,925	1.9	102,972,788,304	101,457,627,438	1,515,160,866	1.5	5.1097	5.0870	0.0226	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,253,975	6,697,967	2,556,008	38.2	218,219,741	167,742,792	50,476,949	30.1	5.1097	5.0870	0.0226	0.4
26 Jurisdictional KWH Sales	5,252,327,460	5,154,500,543	97,826,917	1.9	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.1097	5.0870	0.0226	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,253,110,988	5,155,229,288	97,881,700	1.9	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.1123	5.0896	0.0227	0.4
28 TRUE-UP **	176,284,380	176,284,380	0	NA	102,754,568,563	101,289,884,645	1,464,683,918	1.4	0.1716	0.1740	(0.0025)	(1.4)
29 TOTAL JURISDICTIONAL FUEL COST	5,429,395,368	5,331,513,668	97,881,700	1.8	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.2838	5.2636	0.0202	0.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2877	5.2674	0.0203	0.4
32 GPIF **	9,001,300	9,001,300	0	NA	102,754,568,563	101,289,884,645	1,464,683,918	1.4	0.0088	0.0089	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.297	5.276	0.0202	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.297	5.276	0.021	0.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR YTD 2008

REVISED SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (9)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	1,054,861	0	1,054,861	3.335	4.734	35,178,276	49,935,125	12,776,570
		537,401	0	537,401	0.588	0.588	3,161,975	3,161,975	0
TOTAL		1,592,262	0	1,592,262	2.408	3.335	38,341,251	53,097,100	12,776,570
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		329,462	0	329,462	0.577	0.577	1,900,326	1,900,326	0
OUC (SL 1)		227,832	0	227,832	0.619	0.619	1,409,927	1,409,927	0
FLORIDA KEYS ELECTRIC COOPERATIVE		7,663	0	7,663	5.306	5.306	406,610	406,610	0
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0
ARC LIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	67,912	0	67,912	24.984	36.808	2,179,671	2,984,416	763,378
CAROLINA POWER & LIGHT COMPANY	OS	616	0	616	2.862	4.200	1,762	25,872	8,244
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	143,743	0	143,743	31.022	46.022	4,019,428	6,057,097	1,822,725
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	7,480	0	7,480	2.627	3.927	196,465	293,725	86,897
ENERGY AUTHORITY, THE	OS	129,396	0	129,396	30.776	45.368	3,586,760	5,267,927	1,344,079
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,835	0	1,835	18.715	22.735	60,533	80,550	19,985
FLORIDA POWER CORPORATION	OS	41,665	0	41,665	34.248	47.047	1,362,927	2,027,785	487,152
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	(4,540)
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	307	0	307	19.546	26.546	15,817	19,828	3,005
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	7,729	0	7,729	29.334	44.514	248,656	340,456	89,146
OGLETHORPE POWER CORPORATION	OS	49,864	0	49,864	29.590	45.187	1,282,159	1,958,226	565,715
ORLANDO UTILITIES COMMISSION	OS	7,295	0	7,295	36.747	51.100	220,189	319,925	76,921
POWERSOUTH ENERGY COOPERATIVE	OS	5,805	0	5,805	15.807	24.354	146,790	216,800	84,007
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	1,115	0	1,115	5.074	7.827	28,153	44,750	13,634
REEDY CREEK IMPROVEMENT DISTRICT	OS	21,650	0	21,650	12.850	18.644	579,928	806,705	227,728
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	287,807	0	287,807	33.798	47.744	8,106,271	12,747,562	3,611,306
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	132	0	132	22.746	52.546	15,012	64,182	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	21,725	0	21,725	12.181	18.933	688,294	1,033,880	166,047
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	200	0	200	11.212	11.212	22,424	22,424	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	56,278	0	56,278	34.393	50.105	1,801,146	2,632,716	853,895
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	72,803	0	72,803	20.659	30.272	2,030,475	2,978,537	741,969
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0	0	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		567,294	0	567,294	0.000	0	3,310,253	3,310,253	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		933,050	0	933,050	3.864	48	28,013,236	40,392,566	10,700,431
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		1,490,344	0	1,490,344	3.864	27	31,323,486	43,702,839	10,700,431
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(14,366)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		1,490,344	0	1,490,344	3.864	27	31,309,121	43,702,839	10,700,431
2008 3-Yr Average Threshold									(7,627,850)
YTD Difference of Threshold vs Actual									0
YTD 25% FPL Share									
CURRENT MONTH:									
DIFFERENCE		(305,357)	0	(305,357)	3.864	(22)	(30,348,570)	(36,427,223)	(5,139,638)
DIFFERENCE (%)		(208)	0	(208)	3.864	(524)	(634)	(600)	(407)
PERIOD TO DATE:									
ACTUAL		1,490,344	0	1,490,344	2.102	2.892	31,323,486	43,702,839	10,700,431
ESTIMATED		1,592,262	0	1,592,262	2.408	3.335	38,341,251	53,097,100	12,776,570
DIFFERENCE		(101,918)	0	(101,918)	(0.306)	(0.402)	(7,017,764)	(9,394,261)	(2,076,139)
DIFFERENCE (%)		(6.40)	0	(6.40)	(12.717)	(12.1)	(18.3)	(17.7)	(16.2)

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: January 2010

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	378,533,784	242,020,585	136,513,199	56.4	8,122,829	6,783,701	1,339,128	19.7	4.6601	3.5677	1.0924	30.6
1a Incremental Hedging Implementation Costs	51,225	0	51,225	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,043,474	2,036,718	6,756	0.3	2,194,386	2,185,554	8,832	0.4	0.0931	0.0932	(0.0001)	(0.1)
3 Coal Car Investment	74,704	199,651	(124,947)	(62.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,079,072)	(3,586,340)	(492,732)	13.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	376,624,115	240,670,615	135,953,500	56.5	8,122,829	6,783,701	1,339,128	19.7	4.6366	3.5478	1.0888	30.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,519,902	28,269,818	(6,749,916)	(23.9)	735,037	1,004,400	(269,363)	(26.8)	2.9277	2.8146	0.1131	4.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,472,577	192,526	1,280,050	664.9	5,021	7,160	(2,139)	(29.9)	29.3284	2.6889	26.6395	990.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	656,372	721,816	(65,444)	(0.1)	3,489	27,900	(24,411)	(0.9)	18.8126	2.5872	16.2254	6.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,569,498	15,195,000	(1,625,502)	(10.7)	433,990	419,832	14,158	3.4	3.1267	3.6193	(0.4926)	(13.6)
12 TOTAL COST OF PURCHASED POWER	37,218,349	44,379,160	(7,160,811)	(16.1)	1,177,537	1,459,292	(281,755)	(19.3)	3.1607	3.0411	0.1196	3.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	413,842,464	285,049,775	128,792,689	45.2	9,300,366	8,242,993	1,057,373	12.8	4.4497	3.4581	0.9916	28.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,482,145)	(6,198,300)	5,716,155	(69.7)	(59,665)	(240,000)	180,335	(75.1)	4.1601	3.4160	0.7441	21.8
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(303,660)	(245,064)	(58,596)	23.9	(48,003)	(46,084)	(1,919)	4.2	0.6326	0.5318	0.1008	19.0
17 Revenues from Off-System Sales (A6)	(700,142)	(2,988,036)	2,287,894	(76.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,485,947)	(11,431,400)	7,945,453	(69.5)	(107,668)	(286,084)	178,416	(62.4)	3.2377	3.9958	(0.7581)	(19.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	410,356,520	273,618,375	136,738,146	50.0	9,192,698	7,956,909	1,235,789	15.5	4.4639	3.4388	1.0251	29.8
21 Net Unbilled Sales *	(15,667,753)	(25,797,931)	10,130,178	(0.4)	(350,988)	(750,202)	399,214	(0.5)	(0.1718)	(0.3140)	0.1422	(0.5)
22 Company Use *	470,037	301,897	168,140	0.6	10,530	8,779	1,750	0.2	0.0052	0.0037	0.0015	0.4
23 T & D Losses *	15,290,971	14,029,374	1,261,597	0.1	342,547	407,973	(65,425)	(0.2)	0.1676	0.1707	(0.0031)	(0.0)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	410,356,520	273,618,375	136,738,146	50.0	9,122,353,401	8,216,720,000	905,633,401	11.0	4.4984	3.3300	1.1683	35.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	242,029	168,658	73,371	43.5	5,380,147	5,065,000	315,147	6.2	4.4984	3.3300	1.1683	35.1
26 Jurisdictional KWH Sales	410,114,492	273,449,717	136,664,775	50.0	9,116,973,254	8,211,655,000	905,318,254	11.0	4.4984	3.3300	1.1683	35.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	410,278,537	273,559,096	136,719,441	50.0	9,116,973,254	8,211,655,000	905,318,254	11.0	4.5002	3.3314	1.1688	35.1
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	9,116,973,254	8,211,655,000	905,318,254	11.0	(4.0018)	(4.4430)	0.4412	(9.9)
29 TOTAL JURISDICTIONAL FUEL COST	45,435,328	(91,284,113)	136,719,441	(149.8)	9,116,973,254	8,211,655,000	905,318,254	11.0	0.4984	(1.1116)	1.6100	(144.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									0.4987	(1.1124)	1.6111	(144.8)
32 GPIF **	955,362	955,362	0	0.0	9,116,973,254	8,211,655,000	905,318,254	11.0	0.0105	0.0116	(0.0011)	(9.5)
33 Fuel Factor Including GPIF									0.5092	(1.1008)	1.6100	(146.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.509	(1.101)	1.610	(146.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: January 2010										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 378,533,784	\$ 242,020,585	\$ 136,513,199	56.4 %	\$ 378,533,784	\$ 242,020,585	\$ 136,513,199	56.4 %
	b	Incremental Hedging Costs	51,225	0	\$ 51,225	N/A	\$ 51,225	\$ 0	\$ 51,225	N/A
	c	Nuclear Fuel Disposal Costs	2,043,474	2,036,718	6,756	0.3 %	2,043,474	2,036,718	6,756	0.3 %
	d	Coal Cars Depreciation & Return	74,704	199,651	(124,947)	(62.6) %	74,704	199,651	(124,947)	(62.6) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(2,785,805)	(8,443,364)	5,657,559	(67.0) %	(2,785,805)	(8,443,364)	5,657,559	(67.0) %
	b	Gains from Off-System Sales (Per A6)	(700,142)	(2,988,036)	2,287,894	(76.6) %	(700,142)	(2,988,036)	2,287,894	(76.6) %
3	a	Fuel Cost of Purchased Power (Per A7)	21,519,902	28,269,818	(6,749,916)	(23.9) %	21,519,902	28,269,818	(6,749,916)	(23.9) %
	b	Energy Payments to Qualifying Facilities (Per A8)	13,569,500	15,195,000	(1,625,500)	(10.7) %	13,569,500	15,195,000	(1,625,500)	(10.7) %
4		Energy Cost of Economy Purchases (Per A9)	2,128,949	914,342	1,214,607	132.8 %	2,128,949	914,342	1,214,607	132.8 %
5		Total Fuel Costs & Net Power Transactions	\$ 414,435,592	\$ 277,204,715	\$ 137,230,876	49.5 %	\$ 414,435,591	\$ 277,204,715	\$ 137,230,876	49.5 %
6		Adjustments to Fuel Cost								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,530,116)	\$ (3,586,340)	\$ 56,224	(1.6) %	\$ (3,530,116)	\$ (3,586,340)	\$ 56,224	(1.6) %
	b	Reactive and Voltage Control Fuel Revenue	(76,823)	0	(76,823)	N/A	(76,823)	0	(76,823)	N/A
	c	Inventory Adjustments	(69,559)	0	(69,559)	N/A	(69,559)	0	(69,559)	N/A
	d	Non Recoverable Oil/Tank Bottoms	(402,574)	0	(402,574)	N/A	(402,574)	0	(402,574)	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 410,356,520	\$ 273,618,375	\$ 136,738,144	50.0 %	\$ 410,356,519	\$ 273,618,375	\$ 136,738,144	50.0 %
B		kWh Sales								
1		Jurisdictional kWh Sales	9,116,973,254	8,211,655,000	905,318,254	11.0 %	9,116,973,254	8,211,655,000	905,318,254	11.0 %
2		Sale for Resale (excluding FKEC & CKW)	5,380,147	5,065,000	315,147	6.2 %	5,380,147	5,065,000	315,147	6.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,122,353,401	8,216,720,000	905,633,401	11.0 %	9,122,353,401	8,216,720,000	905,633,401	11.0 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	68,255,927	73,638,000	(5,382,073)	(7.3) %	68,255,927	73,638,000	(5,382,073)	(7.3) %
5		Total Sales	9,190,609,328	8,290,358,000	900,251,328	10.9 %	9,190,609,328	8,290,358,000	900,251,328	10.9 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.94102 %	99.93836 %	0.00266 %	0.0 %	99.94102 %	99.93836 %	0.00266 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: January 2010									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 384,226,772	\$313,077,955	\$ 71,148,817	22.7 %	\$ 384,226,772	\$ 313,077,955	\$ 71,148,817	22.7 %
1 a	Revenue Refund (b)	\$ (402,620,764)	\$0	\$ (402,620,764)	N/A				
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Collected/(Refunded) This Period	364,843,209		364,843,209	N/A	364,843,209	364,843,209	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(954,674)	(954,674)	0	0.0 %	(954,674)	(954,674)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 345,494,542	\$ 312,123,281	\$ 33,371,262	10.7 %	\$ 748,115,307	\$ 676,966,490	\$ 71,148,817	10.5 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 410,356,520	\$ 273,618,375	\$ 136,738,144	50.0 %	\$ 410,356,519	\$ 273,618,375	\$ 136,738,144	50.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	410,356,520	273,618,375	136,738,145	50.0 %	410,356,520	273,618,375	136,738,144	50.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.94102 %	99.93836 %	0.00266 %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$ 410,278,537	\$ 273,559,096	\$ 136,719,441	50.0 %	\$ 410,278,537	\$ 273,559,096	\$ 136,719,441	50.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (64,783,995)	\$ 38,564,185	\$ (103,348,180)	(268.0) %	\$ 337,836,770	\$ 403,407,394	\$ (65,570,624)	(16.3) %
8	Interest Provision for the Month (Line D10)	23,548	0	23,548	N/A	23,548	0	23,548	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	364,843,209	364,843,209	0	0.0 %	364,843,209	364,843,209	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	0	(8,771,414)	N/A	(8,771,414)	0	(8,771,414)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	(364,843,209)	(364,843,209)	0	0.0 %	(364,843,209)	(364,843,209)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (73,531,859)	\$ 38,564,185	\$ (112,096,046)	(290.7) %	\$ 329,088,904	\$ 403,407,394	\$ (74,318,490)	(18.4) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ 356,071,795	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (73,555,409)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 282,516,386	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 141,258,193	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 23,548	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
(b)	Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	70,756,596	-270,176	71,026,773	(26,289.0)	70,756,596	-270,176	71,026,773	(26,289.0)
2	* LIGHT OIL	22,355,479	0	22,355,479	NA	22,355,479	0	22,355,479	NA
3	COAL	11,748,266	11,238,000	510,266	4.5	11,748,266	11,238,000	510,266	4.5
4	** GAS	261,291,953	217,175,762	44,116,191	20.3	261,291,953	217,175,762	44,116,191	20.3
5	NUCLEAR	12,381,490	13,877,000	(1,495,510)	(10.8)	12,381,490	13,877,000	(1,495,510)	(10.8)
6	TOTAL (\$)	378,533,784	242,020,585	136,513,199	56.4	378,533,784	242,020,585	136,513,199	56.4
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	602,918	2,693	600,225	22,288.3	602,918	2,693	600,225	22,288.3
8	LIGHT OIL	139,819	0	139,819	NA	139,819	0	139,819	NA
9	COAL	388,103	409,800	(21,697)	(5.3)	388,103	409,800	(21,697)	NA
10	GAS	4,793,679	4,185,654	608,025	14.5	4,793,679	4,185,654	608,025	14.5
11	NUCLEAR	2,194,386	2,185,554	8,832	0.4	2,194,386	2,185,554	8,832	0.4
12	SOLAR	3,924	0	3,924	NA	3,924	0	3,924	NA
13	TOTAL (MWH)	8,122,829	6,783,701	1,339,128	19.7	8,122,829	6,783,701	1,339,128	19.7
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	959,668	4,304	955,364	22,197.1	959,668	4,304	955,364	22,197.1
15	* LIGHT OIL (Bbl)	294,105	0	294,105	NA	294,105	0	294,105	NA
16	*** COAL (TON)	74,943	74,524	419	0.6	74,943	74,524	419	0.6
17	** GAS (MCF)	35,734,698	30,445,750	5,288,948	17.4	35,734,698	30,445,750	5,288,948	17.4
18	NUCLEAR (MMBTU)	23,474,131	24,370,624	(896,493)	(3.7)	23,474,131	24,370,624	(896,493)	(3.7)
BTU BURNED (MMBTU)									
19	HEAVY OIL	6,083,039	27,545	6,055,494	21,984.0	6,083,039	27,545	6,055,494	21,984.0
20	LIGHT OIL	1,679,240	0	1,679,240	NA	1,679,240	0	1,679,240	NA
21	COAL	4,386,760	4,129,704	257,056	6.2	4,386,760	4,129,704	257,056	6.2
22	GAS	36,346,024	30,445,750	5,900,274	19.4	36,346,024	30,445,750	5,900,274	19.4
23	NUCLEAR	23,474,131	24,370,624	(896,493)	(3.7)	23,474,131	24,370,624	(896,493)	(3.7)
24	TOTAL (MMBTU)	71,969,194	58,973,623	12,995,571	22.0	71,969,194	58,973,623	12,995,571	22.0
GENERATION MIX (%MWH)									
25	HEAVY OIL	7.42	0.04	7.38	18,590.3	7.42	0.04	7.38	18,590.3
26	LIGHT OIL	1.72	0.00	1.72	NA	1.72	0.00	1.72	NA
27	COAL	4.78	6.04	(1.26)	(20.9)	4.78	6.04	(1.26)	(20.9)
28	GAS	59.01	61.70	(2.69)	(4.4)	59.01	61.70	(2.69)	(4.4)
29	NUCLEAR	27.02	32.22	(5.20)	(16.1)	27.02	32.22	(5.20)	(16.1)
30	SOLAR	0.05	0.00	0.05	NA	0.05	0.00	0.05	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	73.7303	-62.7733	136.5036	(217.5)	73.7303	-62.7733	136.5036	(217.5)
32	* LIGHT OIL (\$/Bbl)	76.0119	0.0000	76.0119	NA	76.0119	0.0000	76.0119	NA
33	*** COAL (\$/TON)	74.3842	85.7710	(11.3868)	(13.3)	74.3842	85.7710	(11.3868)	(13.3)
34	** GAS (\$/MCF)	7.3120	7.1332	0.1788	2.5	7.3120	7.1332	0.1788	2.5
35	NUCLEAR (\$/MMBTU)	0.5275	0.5694	(0.0420)	(7.4)	0.5275	0.5694	(0.0420)	(7.4)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	11.6318	-9.8085	21.4403	(218.6)	11.6318	-9.8085	21.4403	(218.6)
37	* LIGHT OIL	13.3129	0.0000	13.3129	NA	13.3129	0.0000	13.3129	NA
38	COAL	2.6781	2.7213	(0.0431)	(1.6)	2.6781	2.7213	(0.0431)	(1.6)
39	** GAS	7.1890	7.1332	0.0558	0.8	7.1890	7.1332	0.0558	0.8
40	NUCLEAR	0.5275	0.5694	(0.0420)	(7.4)	0.5275	0.5694	(0.0420)	(7.4)
41	TOTAL (\$/MMBTU)	5.2597	4.1039	1.1558	28.2	5.2597	4.1039	1.1558	28.2
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,089	10,228	(139)	(1.4)	10,089	10,228	(139)	(1.4)
43	LIGHT OIL	12,010	0	12,010	NA	12,010	0	12,010	NA
44	COAL	11,303	10,077	1,226	12.2	11,303	10,077	1,226	12.2
45	GAS	7,582	7,274	308	4.2	7,582	7,274	308	4.2
46	NUCLEAR	10,697	11,151	(453)	(4.1)	10,697	11,151	(453)	(4.1)
47	TOTAL (BTU/KWH)	8,860	8,693	167	1.9	8,860	8,693	167	1.9
GENERATED FUEL COST PER KWH (¢/KWH)									
48	* HEAVY OIL	11.7357	-10.0325	21.7682	(217.0)	11.7357	-10.0325	21.7682	(217.0)
49	* LIGHT OIL	15.9889	0.0000	15.9889	NA	15.9889	0.0000	15.9889	NA
50	COAL	3.0271	2.7423	0.2848	10.4	3.0271	2.7423	0.2848	10.4
51	** GAS	5.4508	5.1886	0.2622	5.1	5.4508	5.1886	0.2622	5.1
52	NUCLEAR	0.5642	0.6349	(0.0707)	(11.1)	0.5642	0.6349	(0.0707)	(11.1)
53	TOTAL (¢/KWH)	4.6601	3.5677	1.0924	30.6	4.6601	3.5677	1.0924	30.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	372	17,013	34.9	89.6	45.6	9,509	#6 OIL	27,274 BBLs	6.178	168,499	2,048,324	12.0398	75.10
2 # 1		77,464					GAS	714,911 MCF	1.021	729,924	5,247,422	6.7740	7.34
3 # 2	352	6,053	7.1	100.0	43.3	12,470	#6 OIL	10,768 BBLs	6.178	66,525	808,695	13.3602	75.10
4 # 2		12,019					GAS	155,558 MCF	1.021	158,825	1,141,793	9.4999	7.34
5 FT. MYERS # 2	1440	696,719	70.4	99.6	70.4	7,294	GAS	4,987,308 MCF	1.019	5,082,067	36,534,970	5.2439	7.33
6 #3A	164	1,929	13.0	97.0	103.2	11,328	GAS	22,963 MCF	1.019	23,399	168,215	8.7203	7.33
7 #3A		12,262					#2 OIL	23,862 BBLs	5.756	137,350	1,810,181	14.7625	75.86
8 #3B	164	1,216	14.2	99.6	105.0	10,662	GAS	13,751 MCF	1.019	14,012	100,732	8.2839	7.33
9 #3B		14,273					#2 OIL	26,256 BBLs	5.756	151,130	1,991,790	13.9550	75.86
10 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
11 # 4		73,880	23.0	79.5	46.2	10,241	GAS	741,760 MCF	1.020	756,595	5,439,160	7.3622	7.33
12 # 5	448	51					#2 OIL	77 BBLs	5.537	426	6,900	13.5286	89.60
13 # 5		175,115	54.5	98.7	59.3	8,914	GAS	1,530,364 MCF	1.020	1,560,971	11,221,817	6.4083	7.33
14 MANATEE # 1	796	89,605	18.1	91.3	68.1	10,158	#6 OIL	141,324 BBLs	6.337	895,570	10,551,737	11.7758	74.66
15 # 1		15,347					GAS	168,198 MCF	1.014	170,553	1,226,105	7.9892	7.29
16 # 2	806	107,544	22.0	100.0	64.8	10,090	#6 OIL	167,512 BBLs	6.337	1,061,524	12,507,023	11.6297	74.66
17 # 2		21,476					GAS	236,946 MCF	1.014	240,263	1,727,250	8.0427	7.29
18 # 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 3		555,283	71.7	99.9	71.7	6,852	GAS	3,752,078 MCF	1.014	3,804,607	27,351,312	4.9257	7.29
20 MARTIN # 1	807	133,878	26.4	100.0	67.6	10,098	#6 OIL	211,001 BBLs	6.352	1,340,278	14,907,867	11.1354	70.65
21 # 1		22,022					GAS	229,353 MCF	1.020	233,940	1,681,794	7.6369	7.33
22 # 2	809	-272	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
23 # 2		-272					GAS	2,566 MCF	1.020	2,617	18,814	6.9168	7.33
24 # 3	451	127,791	41.1	100.0	75.3	8,288	GAS	1,044,449 MCF	1.014	1,059,071	7,613,659	5.9579	7.29
25 # 4	451	158,857	51.1	98.8	74.9	7,793	GAS	1,220,888 MCF	1.014	1,237,980	8,899,836	5.6024	7.29
26 # 8	1112	12,558					#2 OIL	15,167 BBLs	5.874	89,091	1,218,087	9.6997	80.31
27 # 8		421,479	56.6	96.0	59.3	7,703	GAS	3,209,304 MCF	1.014	3,254,234	23,394,682	5.5506	7.29

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU ¹)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	6,731	4.7	100.0	78.1	12,214	#6 OIL	12,388	BBL	6,357	78,751	928,160	13.7893	74.92
2	# 1		321					GAS	7,240	MCF	1,020	7,385	53,091	16.5392	7.33
3	# 2	204	9,773	6.8	100.0	78.3	11,121	#6 OIL	16,785	BBL	6,357	106,702	1,257,602	12.8681	74.92
4	# 2		429					GAS	6,620	MCF	1,020	6,752	48,540	11.3147	7.33
5	# 3	372	43,459	17.8	82.2	75.5	10,818	#6 OIL	70,726	BBL	6,357	449,605	5,299,085	12.1933	74.92
6	# 3		4,957					GAS	72,725	MCF	1,020	74,179	533,273	10.7580	7.33
7	# 4	372	64,950	26.5	100.0	76.2	10,644	#6 OIL	105,841	BBL	6,357	672,831	7,930,046	12.2095	74.92
8	# 4		7,288					GAS	94,213	MCF	1,020	96,097	690,841	9.4792	7.33
9	RIVIERA # 3	274	-70	0.0	100.0	0.0	0	#6 OIL	0	BBL	NA	0	0	0.0000	0.00
10	# 3		-70					GAS	0	MCF	NA	0	0	0.0000	0.00
11	# 4	283	-51	0.0	100.0	0.0	0	#6 OIL	0	BBL	NA	0	0	0.0000	0.00
12	# 4		-51					GAS	0	MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	140	-281	0.0	100.0	0.0	0	#6 OIL	0	BBL	NA	0	0	0.0000	0.00
14	# 3		-281					GAS	0	MCF	NA	0	0	0.0000	0.00
15	# 4	960	389,359	59.1	99.3	60.9	7,525	GAS	2,869,725	MCF	1,021	2,929,989	21,063,685	5.4098	7.34
16	# 5	958	307,930	46.9	96.4	61.0	8,414	GAS	2,537,584	MCF	1,021	2,590,873	18,625,781	6.0487	7.34
17		**	*	**			*			*					
18	TURKEY POINT # 1	387	62,854	25.1	90.0	64.1	10,372	#6 OIL	100,169	BBL	6,339	634,971	7,417,835	11.8017	74.05
19	# 1		8,207					GAS	100,083	MCF	1,020	102,085	733,889	8.9422	7.33
20		**	*	**			*			*					
21	# 2	378	61,732	23.4	92.0	73.8	10,111	#6 OIL	95,880	BBL	6,339	607,783	7,100,221	11.5017	74.05
22	# 2		3,140					GAS	47,163	MCF	1,020	48,106	345,834	11.0138	7.33
23	# 5	1116	0	65.0	96.5	65.0	7,169	# 2 OIL	0	BBL	NA	0	0	0.0000	0.00
24	# 5		505,515					GAS	3,552,773	MCF	1,020	3,623,828	26,051,692	5.1535	7.33
25	WEST COUNTY #1	1234	0	72.1	99.8	72.1	6,994	# 2 OIL	0	BBL	NA	0	0	0.0000	0.00
26	#1		646,716.0					GAS	4,461,000	MCF	1,014	4,523,454	32,519,102	5.0283	7.29
27	#2	1234	0	57.2	79.9	64.1	6,834	# 2 OIL	0	BBL	NA	0	0	0.0000	0.00
28	#2		512,665.0					GAS	3,455,201	MCF	1,014	3,503,574	25,187,186	4.9130	7.29
29	CUTLER # 5	65	-64	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
30	# 6	138	-64	0.0	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	627	37,593	9.2	100.0	98.9	12,581	#2 OIL	81,488	BBL	5.804	472,956	6,181,711	16.4438	75.86
32	LAUDERDALE 1-12	383	9,806					#2 OIL	27,709	BBL	5.537	153,425	2,337,921	23.8417	84.37
33	1-12		1,398	4.4	99.2	59.6	15,871	GAS	23,911	MCF	1,020	24,389	175,332	12.5417	7.33
34	13-24	383	14,058					#2 OIL	39,701	BBL	5.537	219,824	3,349,735	23.8280	84.37
35	13-24		171	5.6	99.3	75.7	15,687	GAS	3,321	MCF	1,020	3,387	24,349	14.2393	7.33
36	EVERGLADES 1-12	319	11,859					#2 OIL	32,181	BBL	5.537	178,186	2,497,393	21.0590	77.60
37	1-12		291	4.8	85.3	68.6	15,116	GAS	5,365	MCF	1,020	5,472	39,338	13.5183	7.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	16,830					#2 OIL	29,368 BBLs	5.809	170,599	1,815,446	10.7870	61.82
2 # 1		22,036	22.1	99.4	58.9	10,196	GAS	221,029 MCF	1.021	225,671	1,622,348	7.3623	7.34
3 # 2	249	10,139					#2 OIL	17,636 BBLs	5.809	102,448	1,090,207	10.7526	61.82
4 # 2		23,440	19.1	99.0	52.1	10,542	GAS	246,353 MCF	1.021	251,526	1,808,220	7.7142	7.34
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	88,232	93.8	99.9	93.8	9,621	COAL	39,470 TONS	21.506	848,842	2,935,961	3.3275	74.38
7 # 1							COAL ONLY	39,470 TONS	21.506	848,842	2,935,961		74.38
9 #1		21					GAS	199 MMBTU	---	199	1,890	9.1294	9.50
10	(A)	(B)				(B)							
11 # 2	129	81,961	87.1	93.7	93.2	9,626	COAL	35,473 TONS	22.240	788,920	2,638,614	3.2194	74.38
13 # 2		372					#2 OIL	622 BBLs	5.763	3,584	52,740	14.1622	84.79
14	(A)	(B)				(B)		(C) (2)					
15 SCHERER (1) # 4	633	217,911	46.3	48.3	96.6	12,615	COAL	2,748,998 MMBTU	---	2,748,998	6,173,690	2.8331	2.25
16 # 4		18					#2 OIL	38 BBLs	5.817	221	3,367	19.2386	88.60
17 DESOTO	25	3,924					SOLAR						
18 TURKEY POINT # 3	717	543,937	105.5	100.0	105.5	10,724	NUCLEAR	5,833,129 MMBTU	---	5,833,129	3,637,136	0.6687	0.00
19 # 4	717	475,132	92.2	87.8	103.5	10,772	NUCLEAR	5,118,348 MMBTU	---	5,118,348	3,097,741	0.6520	0.61
20 ST LUCIE # 1	853	641,862	102.8	100.0	102.8	10,671	NUCLEAR	6,849,598 MMBTU	---	6,849,598	2,925,551	0.4558	0.43
21	***	***	****	****	****	***		***					
22 # 2	726	533,455	100.3	97.4	100.3	10,635	NUCLEAR	5,673,055 MMBTU	---	5,673,055	2,721,062	0.5101	0.48
23													
24													
25 SYSTEM TOTALS	24,195	8,122,829	---	---	---	8,860	---	1,253,773 BBLs	---	71,969,193	378,533,784	4.6601	---
26								35,734,698 MCF					
27 *** EXCLUDES PARTICIPANTS								2,748,998 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								74,943 TONS	COAL (C)				
29													
30								23,474,131 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

MONTH OF JAN 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	858,604	206,000	652,604	>100.0	858,604	206,000	652,604	>100.0
3 UNIT COST (\$/BBL)	71.8731	71.3107	0.5624	0.8000	71.8731	71.3107	0.5624	0.8000
4 AMOUNT (\$)	61,710,552	14,690,000	47,020,552	>100.0	61,710,552	14,690,000	47,020,552	>100.0
5 BURNED								
6 UNITS (BBL)	959,646	4,304	955,342	>100.0	959,646	4,304	955,342	>100.0
7 UNIT COST (\$/BBL)	73.7297	(62.7732)	136.5029	(17.5000)	73.7297	(62.7732)	136.5029	(17.5000)
8 AMOUNT (\$)	70,754,386	(270,176)	71,024,562	(88)	70,754,386	(270,176)	71,024,562	(88)
9 ENDING INVENTORY								
10 UNITS (BBL)	1,936,621	4,222,929	(2,286,308)	(54)	1,936,621	4,222,929	(2,286,308)	(54)
11 UNIT COST (\$/BBL)	71.1102	45.9920	25.1182	54.6000	71.1102	45.9920	25.1182	54.6000
12 AMOUNT (\$)	137,713,498	194,221,000	(56,507,502)	(29)	137,713,498	194,221,000	(56,507,502)	(29)
13 OTHER USAGE (\$)	329,868				329,868			
14 DAYS SUPPLY	63							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	64,563	6,000	58,563	>100.0	64,563	6,000	58,563	>100.0
17 UNIT COST (\$/BBL)	94.0705	90.0000	4.0705	4.5000	94.0705	90.0000	4.0705	4.5000
18 AMOUNT (\$)	6,073,475	540,000	5,533,475	>100.0	6,073,475	540,000	5,533,475	>100.0
19 BURNED								
20 UNITS (BBL)	283,105	-	283,105	100	283,105	-	283,105	100
21 UNIT COST (\$/BBL)	77.5433	-	77.5433	100.0000	77.5433	-	77.5433	100.0000
22 AMOUNT (\$)	21,952,905	-	21,952,905	100	21,952,905	-	21,952,905	100
23 ENDING INVENTORY								
24 UNITS (BBL)	628,276	762,762	(134,486)	(18)	628,276	762,762	(134,486)	(18)
25 UNIT COST (\$/BBL)	80.5511	66.4165	14.1346	21.3000	80.5511	66.4165	14.1346	21.3000
26 AMOUNT (\$)	50,608,318	50,660,000	(51,682)	(0)	50,608,318	50,660,000	(51,682)	(0)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	57,361	74,524	(17,163)	(23)	57,361	74,524	(17,163)	(23)
31 UNIT COST (\$/TON)	76.2427	85.7710	(9.5283)	(11.1000)	76.2427	85.7710	(9.5283)	(11.1000)
32 AMOUNT (\$)	4,373,358	6,392,000	(2,018,642)	(32)	4,373,358	6,392,000	(2,018,642)	(32)
33 BURNED								
34 UNITS (TON)	74,943	74,524	419	1	74,943	74,524	419	1
35 UNIT COST (\$/TON)	74.3842	85.7710	(11.3868)	(13.3000)	74.3842	85.7710	(11.3868)	(13.3000)
36 AMOUNT (\$)	5,574,576	6,392,000	(817,424)	(13)	5,574,576	6,392,000	(817,424)	(13)
37 ENDING INVENTORY								
38 UNITS (TON)	125,831	57,500	68,331	>100.0	125,831	57,500	68,331	>100.0
39 UNIT COST (\$/TON)	74.3859	66.6783	7.7076	11.6000	74.3859	66.6783	7.7076	11.6000
40 AMOUNT (\$)	9,360,049	3,834,000	5,526,049	>100.0	9,360,049	3,834,000	5,526,049	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF JAN 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,191,205	2,262,138	929,067	41	3,191,205	2,262,138	929,067	41
45 U. COST (\$/MMBTU)	2.1656	2.1422	0.0234	1.1000	2.1656	2.1422	0.0234	1.1000
46 AMOUNT (\$)	6,910,824	4,846,000	2,064,824	43	6,910,824	4,846,000	2,064,824	43
47 BURNED								
48 UNITS (MMBTU)	2,748,998	2,262,138	486,860	22	2,748,998	2,262,138	486,860	22
49 U. COST (\$/MMBTU)	2.1784	2.1422	0.0362	1.7000	2.1784	2.1422	0.0362	1.7000
50 AMOUNT (\$)	5,988,375	4,846,000	1,142,375	24	5,988,375	4,846,000	1,142,375	24
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,332,619	4,629,415	5,703,204	>100.0	10,332,619	4,629,415	5,703,204	>100.0
53 U. COST (\$/MMBTU)	2.1763	2.0260	0.1503	7.4000	2.1763	2.0260	0.1503	7.4000
54 AMOUNT (\$)	22,486,449	9,379,000	13,107,449	>100.0	22,486,449	9,379,000	13,107,449	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	36,046,150	-	36,046,150	100	36,046,150	-	36,046,150	100
59 U. COST (\$/MMBTU)	7.2261	-	7.2261	100.0000	7.2261	-	7.2261	100.0000
60 AMOUNT (\$)	260,474,015	-	260,474,015	100	260,474,015	-	260,474,015	100
61 BURNED								
62 UNITS (MMBTU)	36,346,024	30,445,752	5,900,272	19	36,346,024	30,445,752	5,900,272	19
63 U. COST (\$/MMBTU)	7.1890	7.1332	0.0558	0.8000	7.1890	7.1332	0.0558	0.8000
64 AMOUNT (\$)	261,291,953	217,175,762	44,116,191	20	261,291,953	217,175,762	44,116,191	20
65 ENDING INVENTORY								
66 UNITS (MMBTU)	840,206	-	840,206	100	840,206	-	840,206	100
67 U. COST (\$/MMBTU)	4.8888	-	4.8888	100.0000	4.8888	-	4.8888	100.0000
68 AMOUNT (\$)	4,107,568	-	4,107,568	100	4,107,568	-	4,107,568	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,474,131	24,370,626	(896,495)	(4)	23,474,131	24,370,626	(896,495)	(4)
73 U. COST (\$/MMBTU)	0.5270	0.5694	(0.0424)	(7.4000)	0.5270	0.5694	(0.0424)	(7.4000)
74 AMOUNT (\$)	12,370,789	13,876,000	(1,505,211)	(11)	12,370,789	13,876,000	(1,505,211)	(11)
75 BURNED	PROPANE							
76 UNITS (GAL)	905	-	905	100	905	-	905	100
77 UNIT COST (\$/GAL)	2.4420	-	2.4420	100.0000	2.4420	-	2.4420	100.0000
78 AMOUNT (\$)	2,210	-	2,210	100	2,210	-	2,210	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(11,000) BARRELS,		\$ (402,574)	CURRENT MONTH AND	(11,000) BARRELS,		\$ (402,574)	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,043,474	CURRENT MONTH AND	\$ 2,043,474		PERIOD-TO-DATE.	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10		
Mar-10		
Apr-10		
May-10		
Jun-10		
Jul-10		
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

SCHEDULE A - NOTES

Jan-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
39	\$2,387.11	RIVIERA - TEMP/CAL ADJUSTMENT
94	\$4,505.84	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(537)	(\$40,232.88)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
104	\$7,810.69	CANAVERAL - TEMP/CAL ADJUSTMENT
(473)	(\$35,027.17)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
5,936	\$443,202.36	MANATEE - TEMP/CAL ADJUSTMENT
(747)	(\$52,777.46)	MARTIN - TEMP/CAL ADJUSTMENT
4,416	329,868.49	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 72,412.97	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD ('000)	KWH WHEELED FROM OTHER SYSTEMS ('000)	KWH FROM OWN GENERATION ('000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)a	TOTAL COST \$ (5) x (6)b	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS/FCBBS	240,000	0	240,000	3.416	4.852	8,198,300	11,645,000	2,988,036	
ST. LUCIE RELIABILITY		48,084	0	48,084	0.532	0.532	245,064	245,064	0	
TOTAL		288,084	0	288,084	2.951	4.156	8,443,364	11,890,064	2,988,036	
ACTUAL:										
FMPA (SL 1)		28,379	0	28,379	0.625	0.625	177,478	177,478	0	
OUC (SL 1)		19,624	0	19,624	0.643	0.643	126,182	126,182	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		769	0	769	6.831	6.831	52,534	52,534	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARGLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	20,046	0	20,046	3.330	4.323	667,602	866,681	169,693	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	3,015	0	3,015	3.422	5.228	103,179	157,625	34,796	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,980	0	4,980	2.947	4.488	146,772	223,985	63,413	
ENERGY AUTHORITY, THE	OS	7,769	0	7,769	3.320	4.673	257,943	363,014	78,396	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(346)	
FLORIDA POWER CORPORATION	AF	988	0	988	31.120	41.596	307,466	410,966	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	185	0	185	31.120	37.161	57,572	68,747	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,800	0	2,800	3.358	4.608	94,017	126,037	(742)	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	500	0	500	31.120	33.355	155,600	166,775	0	
OGLETHORPE POWER CORPORATION	OS	3,270	0	3,270	3.394	5.039	110,980	164,785	36,056	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	(5)	0	(5)	2.360	3.500	(118)	(175)	(6,035)	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	690	0	690	3.245	4.526	22,393	31,230	8,637	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	7,400	0	7,400	3.722	5.520	275,433	408,450	133,017	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	249	0	249	3.335	4.892	8,305	12,180	68,523	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	600	0	600	3.172	4.700	19,034	28,200	6,465	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	6,070	0	6,070	3.553	5.554	215,853	337,140	105,632	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	339	0	339	3.222	3.949	10,922	13,388	2,467	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		339	0	339	3.222	3.949	10,922	13,388	2,467	
ST. LUCIE PARTICIPATION SUB-TOTAL		48,003	0	48,003	0.000	0.000	303,660	303,660	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		59,326	0	59,326	4.205	5.767	2,494,363	3,421,173	697,676	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		107,668	0	107,668	2.609	3.472	2,808,945	3,738,222	700,142	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(23,140)			
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0			
TOTAL		107,668	0	107,668	2.609	3.472	2,785,805	3,738,222	700,142	
2010 3-Yr Average Threshold									15,415,773	
YTD Difference of Threshold vs Actual									(14,715,631)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(178,416)	0	(178,416)	(0.342)	(0.684)	(5,634,419)	(8,151,842)	(2,287,894)	
DIFFERENCE (%)		(62.4)	0.0	(62.4)	(11.8)	(16.5)	(66.7)	(68.6)	(76.6)	
PERIOD TO DATE:										
ACTUAL		107,668	0	107,668	2.609	3.472	2,808,945	3,738,222	700,142	
ESTIMATED		288,084	0	288,084	2.951	4.156	8,443,364	11,890,064	2,988,036	
DIFFERENCE		(178,416)	0	(178,416)	(0.342)	(0.684)	(5,634,419)	(8,151,842)	(2,287,894)	
DIFFERENCE (%)		(62.4)	0.0	(62.4)	(11.8)	(16.5)	(66.7)	(68.6)	(76.6)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2010

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL \$ FOR
						(a) FUEL COST	(b) TOTAL COST \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		682,135	0	0	682,135	2.711	18,492,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.520	203,818
SJRPP		283,044	0	0	283,044	3.383	9,574,000
PPAs		0	0	0	0	0.000	0
TOTAL		1,004,400	0	0	1,004,400	2.815	28,269,818
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	417,419	0	0	417,419	2.246	9,376,900
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		382	0	0	382		1,431,155
		417,801	0	0	417,801	2.587	10,808,055
FMPA (SL2)		27,444	0	0	27,444	0.639	175,368
PRIOR MONTH ADJUSTMENT		52	0	0	52		1,612
		27,496	0	0	27,496	0.644	176,980
OUC (SL2)		18,978	0	0	18,978	0.620	117,665
PRIOR MONTH ADJUSTMENT		37	0	0	37		(376)
		19,015	0	0	19,015	0.617	117,289
JACKSONVILLE ELECTRIC AUTHORITY	UPS	259,959	0	0	259,959	3.260	8,474,368
PRIOR MONTH ADJUSTMENT		0	0	0	0		193,126
		259,959	0	0	259,959	3.334	8,667,494
BEAR ENERGY		0	0	0	0	0.000	0
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		0	0	0	0	0.000	0
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		10,766	0	0	10,766	16.256	1,750,084
ST. LUCIE PARTICIPATION SUB-TOTAL		46,511	0	0	46,511	0.633	294,269
TOTAL		735,037	0	0	735,037	2.928	21,519,902
<u>CURRENT MONTH</u>							
DIFFERENCE		(269,363)	0	0	(269,363)	0.113	(6,749,916)
DIFFERENCE%		(26.8)	0.0	0.0	(26.8)	4.0	(23.9)
<u>PERIOD TO DATE:</u>							
ACTUAL		735,037	0	0	735,037	2.928	21,519,902
ESTIMATED		1,004,400	0	0	1,004,400	2.815	28,269,818
DIFFERENCE		(269,363)	0	0	(269,363)	0.113	(6,749,916)
DIFFERENCE%		(26.8)	0.0	0.0	(26.8)	4.0	(23.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		419,832	0	0	419,832	3.619	3.619	15,195,000
TOTAL		419,832	0	0	419,832	3.619	3.619	15,195,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		35,784	0	0	35,784	3.064	3.064	1,096,364
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		31,731	0	0	31,731	4.271	4.271	1,355,381
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		164,652	0	0	164,652	3.242	3.242	5,338,382
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		548	0	0	548	2.931	2.931	16,063
INDIANTOWN COGENERATION LP.		136,498	0	0	136,498	2.598	2.598	3,546,798
MM TOMOKA FARMS		2,139	0	0	2,139	3.947	3.947	84,420
MMA BEE RIDGE		16	0	0	16	3.519	3.519	563
OKEELANTA POWER LIMITED PARTNERSHIP		12,859	0	0	12,859	5.229	5.229	672,399
SOLID WASTE AUTHORITY OF PALM BEACH		44,122	0	0	44,122	2.784	2.784	1,228,287
TROPICANA PRODUCTS		587	0	0	587	3.528	3.528	20,710
WM-RENEWABLE, LLC		5,054	0	0	5,054	4.158	4.158	210,131
TOTAL		433,990	0	0	433,990	3.127	3.127	13,569,498
CURRENT MONTH								
DIFFERENCE		14,158	0	0	14,158	(0.493)	(0.493)	(1,625,502)
DIFFERENCE%		3.4	0.0	0.0	3.4	(13.6)	-13.6	(10.7)
PERIOD TO DATE:								
ACTUAL		433,990	0	0	433,990	3.127	3.127	13,569,498
ESTIMATED		419,832	0	0	419,832	3.619	3.619	15,195,000
DIFFERENCE		14,158	0	0	14,158	(0.493)	(0.493)	(1,625,502)
DIFFERENCE%		3.4	0.0	0.0	3.4	(13.6)	(13.6)	(10.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2010

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	7,160	2,689	192,526	3,684	283,806	71,280
NON-FLORIDA	OS	27,900	2,587	721,816	3,689	1,029,116	307,300
TOTAL		35,060	2,608	914,342	3,688	1,292,922	378,580
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	184	6,179	11,370	9,211	16,949	5,579
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0,000	0	0,000	0	0
FLORIDA POWER CORPORATION	OS	500	5,900	29,500	7,636	38,178	8,878
HOMESTEAD, CITY OF	A/AF	0	0,000	0	0,000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0,000	0	0,000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0,000	1,784	0,000	0	(1,784)
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	12	0,000	0	(12)
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	167	5,922	9,889	9,005	15,038	5,149
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0,000	0	0,000	0	0
TALLAHASSEE, CITY OF	OS	0	0,000	0	0,000	0	0
TAMPA ELECTRIC COMPANY	OS	4,025	35,002	1,408,813	35,000	1,408,750	(63)
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0,000	0	0,000	0	0
BEAR ENERGY, LP	OS	0	0,000	0	0,000	0	0
CARGILL POWER MARKETS, LLC	OS	538	4,528	24,272	6,412	34,368	10,096
CAROLINA POWER & LIGHT COMPANY	OS	0	0,000	0	0,000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0,000	0	0,000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	260	4,992	12,980	10,224	26,584	13,604
CONOCO PHILLIPS CO.	OS	0	0,000	0	0,000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	495	10,869	53,800	13,406	66,360	12,560
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0,000	0	0,000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0,000	0	0,000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0,000	0	0,000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0,000	0	0,000	0	0
PROGRESS VENTURES, INC.	OS	0	0,000	0	0,000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	2,198	25,720	565,320	25,802	567,118	1,798
RELIANT ENERGY SERVICES, INC.	OS	0	0,000	0	0,000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0,000	0	0,000	0	0
TENASKA POWER SERVICES CO.	OS	0	0,000	0	0,000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0,000	0	0,000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS):							
ENERGY AUTHORITY, THE	FCBBS	50	6,197	3,099	8,415	4,207	1,109
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	75	9,558	7,189	10,818	8,114	945
TAMPA ELECTRIC COMPANY	FCBBS	20	4,707	941	5,986	1,197	256
FLORIDA PURCHASES SUB-TOTAL		4,876	29,971	1,461,368	30,330	1,478,915	17,647
NON-FLORIDA PURCHASES SUB-TOTAL		3,489	18,813	856,372	19,903	694,430	38,058
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		145	7,730	11,209	9,323	13,518	2,309
TOTAL		8,510	25,017	2,128,949	25,698	2,186,863	57,914
CURRENT MONTH:							
DIFFERENCE		(26,550)	22,409	1,214,607	22,010	893,941	(320,666)
DIFFERENCE (%)		(75.7)	859.3	132.8	596.8	69.1	(84.7)
PERIOD TO DATE:							
ACTUAL		8,510	25,017	2,128,949	25,698	2,186,863	57,914
ESTIMATED		35,060	2,608	914,342	3,688	1,292,922	378,580
DIFFERENCE		(26,550)	22,409	1,214,607	22,010	893,941	(320,666)
DIFFERENCE (%)		(75.7)	859.3	132.8	596.8	69.1	(84.7)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-10

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-	-	-	-
Total	155	-	-	-	-	-	-	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	613,800	-	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	613,800
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