

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963  
P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

www.stjoe.com

RECEIVED-FPSC  
10 FEB 23 AM 10:24

COMMISSION  
CLERK

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10 FEB 23 AM 7:09

February 22, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L. Shoaf  
President

Enclosures

COM	_____
APA	_____ 1
ECR	_____
GCL	_____ 1
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE

01189 FEB 23 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:				JANUARY 2010 Through DECEMBER 2010			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$189.10	-\$189.10	0	0.00	-\$189.10	-\$189.10	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$185,936.73	\$95,604.00	-90,333	-94.49	\$185,936.73	\$95,604.00	-90,333	-94.49
5	DEMAND	\$11,919.50	\$11,919.50	0	0.00	\$11,919.50	\$11,919.50	0	0.00
6	OTHER	\$23,085.87	-\$4,017.00	-27,103	674.70	\$23,085.87	-\$4,017.00	-27,103	674.70
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$220,753.00	\$103,317.40	-117,436	-113.66	\$220,753.00	\$103,317.40	-117,436	-113.66
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$84.08	\$0.00	-84	0.00	\$84.08	\$0.00	-84	0.00
14	TOTAL THERM SALES	\$148,065.82	\$103,317.40	-44,748	-43.31	\$148,065.82	\$103,317.40	-44,748	-43.31
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	237,190	159,340	-77,850	-48.86	237,190	159,340	-77,850	-48.86
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20	OTHER	0	-651	-651	0.00	0	-651	-651	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	130	0	-130	0.00	130	0	-130	0.00
27	TOTAL THERM SALES	228,942	155,000	-73,942	-47.70	228,942	155,000	-73,942	-47.70
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-\$0.00122	-\$0.00122	\$0.00000	0.00	-\$0.00122	-\$0.00122	0	0.00
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.78391	\$0.60000	-\$0.18391	-30.65	\$0.78391	\$0.60000	-0.18391	-30.65
32	DEMAND (5/19)	\$0.07690	\$0.07690	\$0.00000	0.00	\$0.07690	\$0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$6.17051	#DIV/0!	#DIV/0!	#DIV/0!	\$6.17051	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$1.42421	\$0.66656	-\$0.75765	-113.66	\$0.96423	\$0.66656	-0.29767	-44.66
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.64674	#DIV/0!	#DIV/0!	#DIV/0!	\$0.64674	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.96423	0.66656	-\$0.29767	-44.66	0.96423	0.66656	-0.29767	-44.66
41	TRUE-UP (E-2)	-\$0.15079	-\$0.15079	\$0.00000	\$0.00000	-\$0.15079	-\$0.15079	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.81344	\$0.51577	-\$0.29767	-57.71	\$0.81344	\$0.51577	-0.29767	-57.71
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43) DOCUMENT NUMBER-DATE	\$0.81753	\$0.51837	-\$0.29917	-57.71	\$0.81753	\$0.51837	-0.29917	-57.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.818	\$0.518	-\$0.300	-57.92	\$0.818	\$0.518	-\$0.300	-57.92

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2010

THROUGH:

DECEMBER 2010

CURRENT MONTH:

JANUARY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	155,000	-\$189.10	-0.00122
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	155,000	-\$189.10	-0.00122
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	180,340	\$110,023.83	0.61009
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers	830	\$475.72	0.57316
20 Imbalance Bookout - Other Shippers	4,020	\$2,407.18	0.59880
21 Imbalance Cashout - Transporting Customers	52,000	\$73,030.00	1.40442
22 Imbalance Bookout - Other Shippers			
23 Imbalance Cashout - FGT			
24 TOTAL COMMODITY OTHER	237,190	\$185,936.73	0.78391
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
<b>OTHER</b>			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT		\$23,117.39	
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI		(\$2,359.57)	
37 Other			
38 Payroll allocation		\$2,328.05	
39 Other			
40 TOTAL OTHER	0	\$23,085.87	0.00000

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$185,937	\$95,604	-90,333	-0.944863	\$185,937	\$95,604	-90,333	-0.944863	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$34,816	\$7,713	-27,103	-3.513738	\$34,816	\$7,713	-27,103	-3.513738	
3 TOTAL	\$220,753	\$103,317	-117,436	-1.136649	\$220,753	\$103,317	-117,436	-1.136649	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$148,066	\$103,317	-44,748	-0.433116	\$148,066	\$103,317	-44,748	-0.433116	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0	\$12,097	\$12,097	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$160,163	\$115,415	-44,748	-0.387719	\$160,163	\$115,415	-44,748	-0.387719	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$60,590	\$12,097	72,687	6.008612	-\$60,590	\$12,097	72,687	6.008612	
8 INTEREST PROVISION-THIS PERIOD (21)	\$12	-\$10	-22	2.2016351	\$12	-\$10	-22	2.2016351	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$107,490	(\$59,208)	-166,698	2.8154641	\$107,490	(\$59,208)	-166,698	2.8154641	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12,097)	(12,097)	0	0	(12,097)	(12,097)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$34,815	-\$59,218	-94,033	1.5879083	\$34,815	-\$59,218	-94,033	1.5879083	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	107,490	(59,208)	(166,698)	2.8154641					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	34,803	(59,208)	(94,011)	1.587806					If line 5 is a collection ( )subtract from line 4
14 TOTAL (12+13)	142,293	(118,416)	(260,709)	2.2016351					
15 AVERAGE (50% OF 14)	71,146	(59,208)	(130,354)	2.2016351					
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.20	0	0					
18 TOTAL (16+17)	0.40	0.40	0	0					
19 AVERAGE (50% OF 18)	0.20	0.20	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01667	0.01667	0	0					
21 INTEREST PROVISION (15x20)	12	-10	-22	2.2016351					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2010 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY

DECEMBER 2010

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$108.50	\$11,919.50	-\$297.60	#DIV/0!	
2	"	PRIOR	SJNG	FT	180,340	180,340	\$110,023.83				61.01	
3	"	INFINITE ENERGY	SJNG	FT	52,000	52,000	\$73,030.00				140.44	
4		INFINITE ENERGY	SJNG	BO	830	830	\$475.72				57.32	
5		TROPICANA	SJNG	BO	4,020	4,020	\$2,407.18				59.88	
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					237,190	0	237,190	\$185,936.73	\$108.50	\$11,919.50	-\$297.60	83.34

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11 MV	514	500	15,934	15,500	6.05	6.22
2. PRIOR	CITY GATE	300	300	600	600	7.25	7.25
3. PRIOR	CITY GATE	200	200	1,000	1,000	6.33	6.33
4. PRIOR	CITY GATE	500	500	500	500	5.85	5.85
5. INFINITE	CITY GATE	800	800	800	800	12.56	12.56
6. INFINITE	CITY GATE	600	600	600	600	13.92	13.92
7. INFINITE	CITY GATE	600	600	600	600	14.25	14.25
8. INFINITE	CITY GATE	800	800	800	800	14.25	14.25
9. INFINITE	CITY GATE	800	800	1,600	1,600	14.70	14.70
10. INFINITE	CITY GATE	600	600	600	600	15.20	15.20
11. INFINITE	CITY GATE	200	200	200	200	10.20	10.20
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	5,914	5,900	23,234	22,800		
20.				WEIGHTED AVERAGE		10.96	10.98

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	18,033	11,664	-6,369	-35.32%	18,033	11,664	-6,369	-35.32%	
RS-2 (Residential 150-299)	48,874	30,418	-18,456	-37.76%	48,874	30,418	-18,456	-37.76%	
RS-3 (Residential 300-UP)	94,758	54,755	-40,003	-42.22%	94,758	54,755	-40,003	-42.22%	
GS-1 (Commercial <2000)	29,311	13,309	-16,002	-54.59%	29,311	13,309	-16,002	-54.59%	
GS-2 (Commercial 2000-24,999)	38,096	21,174	-16,922	-44.42%	38,096	21,174	-16,922	-44.42%	
<b>TOTAL FIRM</b>	<b>229,072</b>	<b>131,320</b>	<b>-97,752</b>	<b>-42.67%</b>	<b>229,072</b>	<b>131,320</b>	<b>-97,752</b>	<b>-42.67%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	76,468	61,833	-14,635	-19.14%	76,468	61,833	-14,635	-19.14%	
FTS-5	0	0	0		0	0	0		
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>TOTAL INTERRUPTIBLE</b>	<b>76,468</b>	<b>61,833</b>	<b>-14,635</b>	<b>-19.14%</b>	<b>76,468</b>	<b>61,833</b>	<b>-14,635</b>	<b>-19.14%</b>	
<b>TOTAL THERM SALES</b>	<b>305,540</b>	<b>193,153</b>	<b>-112,387</b>	<b>-36.78%</b>	<b>305,540</b>	<b>193,153</b>	<b>-112,387</b>	<b>-36.78%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	891	904	13	1.46%	891	904	13	1.46%	
RS-2 (Residential 150-299)	944	956	12	1.27%	944	956	12	1.27%	
RS-3 (Residential 300-UP)	866	868	2	0.23%	866	868	2	0.23%	
GS-1 (Commercial <2000)	196	206	10	5.10%	196	206	10	5.10%	
GS-2 (Commercial 2000-24,999)	30	34	4	13.33%	30	34	4	13.33%	
<b>TOTAL FIRM</b>	<b>2,927</b>	<b>2,968</b>	<b>41</b>	<b>1.40%</b>	<b>2,927</b>	<b>2,968</b>	<b>41</b>	<b>1.40%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00%	
FTS-5	0	0	0		0	0	0		
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,928</b>	<b>2,969</b>	<b>41</b>	<b>1.40%</b>	<b>2,928</b>	<b>2,969</b>	<b>41</b>	<b>1.40%</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	20	13	-7	-36.25%	20	13	-7	-36.25%	
RS-2 (Residential 150-299)	52	32	-20	-38.54%	52	32	-20	-38.54%	
RS-3 (Residential 300-UP)	109	63	-46	-42.35%	109	63	-46	-42.35%	
GS-1 (Commercial <2000)	150	65	-85	-56.80%	150	65	-85	-56.80%	
GS-2 (Commercial 2000-24,999)	1,270	623	-647	-50.96%	1,270	623	-647	-50.96%	
FTS-4	76,468	61,833	-14,635	-19.14%	76,468	61,833	-14,635	-19.14%	
FTS-5									
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.







# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2010 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 10, 2010	<b>Invoice Total Amount:</b>	<b>-\$189.10</b>
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320742
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<b>02/19/2010</b>

**Begin Transaction Date:** January 01, 2010      **End Transaction Date:** January 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	----- Base	Unit Sur	Price Disc	----- Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	15,500	-189.10	01 - 31	
Transportation Commodity																			

**Invoice Total Amount:**      **15,500**      **-189.10**



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2010 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 01, 2010	<b>Invoice Total Amount:</b>	\$11,919.50
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320741
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2010

**Begin Transaction Date:** January 01, 2010      **End Transaction Date:** January 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 15,500      11,919.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9051417  
Invoice Date 02/15/2010  
Contract # 9000114  
Delivery Month Jan 2010  
**Due Date 02/25/2010**

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**

Natural Gas delivered during Jan 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 01/01-01/31	4674057 / 9197570	15,934	6.0515	96,423.83
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>15,934</b>		<b>96,423.83</b>
<b>St Joe Natural Gas (0056657 )</b>				
Base Commodity 01/02-01/03	4687734 / 9198192	600	7.2500	4,350.00
Base Commodity 01/15-01/19	4721589 / 9199769	1,000	6.3250	6,325.00
Base Commodity 01/30-01/30	4763396 / 9201468	500	5.8500	2,925.00
<b>Total For St Joe Natural Gas (0056657 )</b>		<b>2,100</b>		<b>13,600.00</b>
<b>Total Amount Due</b>		<b>18,034</b>		<b>110,023.83</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**  
**\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

01/02-01/02: LA Onsh S- FGT - Z3 GD	5.885000
01/03-01/03: LA Onsh S- FGT - Z3 GD	5.885000
01/04-01/04: LA Onsh S- FGT - Z3 GD	5.885000
01/05-01/05: LA Onsh S- FGT - Z3 GD	6.400000
01/06-01/06: LA Onsh S- FGT - Z3 GD	6.465000
01/07-01/07: LA Onsh S- FGT - Z3 GD	6.840000
01/08-01/08: LA Onsh S- FGT - Z3 GD	7.845000
01/09-01/09: LA Onsh S- FGT - Z3 GD	6.490000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

**Indexes used in pricing calculations:**

01/10-01/10: LA Onsh S- FGT - Z3 GD	6.490000
01/11-01/11: LA Onsh S- FGT - Z3 GD	6.490000
01/12-01/12: LA Onsh S- FGT - Z3 GD	5.980000
01/13-01/13: LA Onsh S- FGT - Z3 GD	5.735000
01/14-01/14: LA Onsh S- FGT - Z3 GD	5.720000
01/15-01/15: LA Onsh S- FGT - Z3 GD	5.835000
01/16-01/16: LA Onsh S- FGT - Z3 GD	5.710000
01/17-01/17: LA Onsh S- FGT - Z3 GD	5.710000
01/18-01/18: LA Onsh S- FGT - Z3 GD	5.710000
01/19-01/19: LA Onsh S- FGT - Z3 GD	5.710000
01/20-01/20: LA Onsh S- FGT - Z3 GD	5.505000
01/21-01/21: LA Onsh S- FGT - Z3 GD	5.525000
01/22-01/22: LA Onsh S- FGT - Z3 GD	5.535000
01/23-01/23: LA Onsh S- FGT - Z3 GD	5.685000
01/24-01/24: LA Onsh S- FGT - Z3 GD	5.685000
01/25-01/25: LA Onsh S- FGT - Z3 GD	5.685000
01/26-01/26: LA Onsh S- FGT - Z3 GD	5.760000
01/27-01/27: LA Onsh S- FGT - Z3 GD	5.565000
01/28-01/28: LA Onsh S- FGT - Z3 GD	5.415000
01/29-01/29: LA Onsh S- FGT - Z3 GD	5.305000
01/30-01/30: LA Onsh S- FGT - Z3 GD	5.305000
01/31-01/31: LA Onsh S- FGT - Z3 GD	5.305000
01/01-01/01: LA Onsh S- FGT - Z3 GD	5.885000

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# Tropicana.

## INVOICE

TO:	INVOICE NO.
MR. STUART SHOAF	214
ST JOE NATURAL GAS CO.	
P. O. BOX 549	INVOICED
PORT ST. JOE, FLORIDA 32456	2/10/2010

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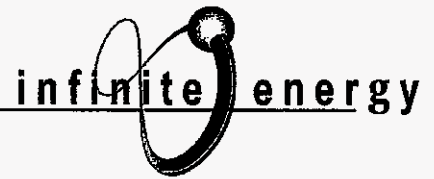
INVOICE FOR FEBRUARY 2010	AMOUNT
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BOOK OUT FOR THE MONTH OF JANUARY 2010	
<u>BETWEEN TROPICANA FP AND ST JOE NATURAL GAS</u>	
402.00 * \$5.9880 /MMBTU	\$2,407.18

TOTAL INVOICE	----- \$2,407.18 =====
---------------	------------------------------

\*\*\*PAYMENT DUE 10 DAYS FROM INVOICE DATE \*\*\*  
PLEASE SEND PAYMENT TO:  
TROPICANA PRODUCTS  
1001 13TH AVENUE EAST  
BRADENTON, FL 34208  
ATTN : LURA HARLEY



net out cust

Customer	
St. Joe's Natural Gas ATTN: Stuart Shoaf PO BOX 549 Port St. Joe, FL 32457 Fax: 850.229-8392 Email: sshoaf@stjoenaturalgas.com	Invoice#: 77717230171001 Sent Date: 02/17/2010 Production Month: Jan-10 IEI Acct: 7771723017 LDC Account: StJoeNatGas MAS90 ID: S711

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount	
21376	Sell	FGT	Market	Inday	01/05/2010	01/05/2010	800.00	\$ 12.5600	\$ 10,048.00	
22415	Sell	FGT	Market	Inday	01/06/2010	01/06/2010	600.00	\$ 13.9200	\$ 8,352.00	
22416	Sell	FGT	Market	Inday	01/07/2010	01/07/2010	600.00	\$ 14.2500	\$ 8,550.00	
22417	Sell	FGT	Market	Inday	01/08/2010	01/08/2010	800.00	\$ 14.2500	\$ 11,400.00	
22418	Sell	FGT	Market	Inday	<del>01/09/2010</del>	<del>01/09/2010</del>	<del>800.00</del>	<del>\$ 14.7000</del>	<del>\$ 11,760.00</del>	
22419	Sell	FGT	Market	Inday	01/10/2010	01/10/2010	800.00	\$ 14.7000	\$ 11,760.00	
22420	Sell	FGT	Market	Inday	01/11/2010	01/11/2010	800.00	\$ 14.7000	\$ 11,760.00	
22421	Sell	FGT	Market	Inday	01/12/2010	01/12/2010	600.00	\$ 15.2000	\$ 9,120.00	
22422	Sell	FGT	Market	Inday	01/13/2010	01/13/2010	200	<del>600.00</del>	<del>\$ 10,200.00</del>	
<b>Sales Subtotal</b>							<del>\$ 400.00</del>		<b>\$ 88,870.00</b>	
<b>Total Volume</b>							<b>5200</b>	<del>\$ 6,400.00</del>	<b>Total</b>	<b>\$ 88,870.00</b>

+ 2040.00

Current Charge	\$ 88,870.00
Previously Billed	\$ 0.00
Payments Applied	\$ 0.00
Previous Balance	\$ 0.00
Late Fees	\$ 0.00
<b>Total Due</b>	<b>\$ 88,870.00</b>

+ 73,030.00

**Payment Due Date: 03-01-2010**

Please direct questions regarding invoices to [lmelengu@infiniteenergy.com](mailto:lmelengu@infiniteenergy.com)  
 In order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due  
 Reminder: Email changes of address and contact information to: [kfwilliams@infiniteenergy.com](mailto:kfwilliams@infiniteenergy.com)

**By Wire and ACH:**

**By Check:**

Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA — Fort Lee, NJ

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**  
301 Long Ave - POB 549 - Port St Joe, FL 32457

**Jan-10**

Customer Name : **Infinite Energy, Inc.**  
7001 SW 24th Street  
Gainesville, Florida 32607

Phone: (352) 331-1654  
Fax: (352) 331-7588

DATE: 2/1/2010  
DELINQUENT: 2/20/2010

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**  
Phone: (850) 229-8216, ext. 209  
Fax: (850) 229-8392

INVOICE NO.: 40211  
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Jan-10	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	Jan-10	\$0.11749		\$0.11749	76,468	\$8,984.21
Energy Conservation Recovery Factor		\$0.01566		\$0.01566	76,468	\$1,197.49
System Fuel Charge	Jan-10	\$0.75100		\$0.75100	0	\$0.00
Pre-Paid Gas	Jan-10		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$12,181.69
Gross Receipts Tax		2.50%	7,488	\$10.56000		\$1,976.83
						\$14,158.53
Fairpoint Phone Line	Jan-10					\$42.39
OFO Charge	Jan-10	\$1.4180		\$1.41801	1,664	\$2,359.57 <i>PGA</i>
<b>TOTAL AMOUNT DUE THIS INVOICE</b>						<b>\$16,560.48</b>

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$69.00





TIME ALLOCATION :1/16-31/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>999.10</del>	<del>00.0</del>	<del>\$1.00</del>	<del>107</del>
\$946.66	24.0	\$39.44	807
<del>1,070.00</del>	<del>11.0</del>	<del>\$97.27</del>	<del>870</del>
<del>007.10</del>	<del>2.0</del>	<del>\$77.10</del>	<del>871</del>
<del>187.40</del>	<del>10.0</del>	<del>\$18.74</del>	<del>874</del>
<del>1,002.00</del>	<del>0.0</del>	<del>\$17.00</del>	<del>874</del>
<del>000.01</del>	<del>0.0</del>	<del>\$0.40</del>	<del>875</del>
<del>000.07</del>	<del>0.0</del>	<del>\$0.40</del>	<del>876</del>
<del>000.07</del>	<del>0.0</del>	<del>\$0.40</del>	<del>877</del>
<del>1,100.04</del>	<del>00.0</del>	<del>\$20.00</del>	<del>878</del>
<del>100.04</del>	<del>0.0</del>	<del>\$2.00</del>	<del>878</del>
<del>011.05</del>	<del>11.0</del>	<del>\$00.00</del>	<del>880</del>
<del>040.55</del>	<del>0.0</del>	<del>\$0.00</del>	<del>886</del>
<del>070.50</del>	<del>10.0</del>	<del>\$7.00</del>	<del>887</del>
<del>000.51</del>	<del>0.0</del>	<del>\$20.00</del>	<del>888</del>
<del>000.51</del>	<del>1.0</del>	<del>\$0.51</del>	<del>890</del>
<del>017.00</del>	<del>0.0</del>	<del>\$20.00</del>	<del>891</del>
<del>007.10</del>	<del>1.0</del>	<del>\$7.00</del>	<del>892</del>
<del>007.00</del>	<del>1.0</del>	<del>\$7.00</del>	<del>893</del>
<del>000.44</del>	<del>00.0</del>	<del>\$17.00</del>	<del>899</del>
<del>1,500.00</del>	<del>005.0</del>	<del>\$10.00</del>	<del>899</del>
<del>100.01</del>	<del>00.5</del>	<del>\$10.00</del>	<del>899</del>
<del>100.00</del>	<del>0.0</del>	<del>\$0.00</del>	<del>899</del>
<del>001.10</del>	<del>10.0</del>	<del>\$0.10</del>	<del>899</del>
<del>005.07</del>	<del>0.0</del>	<del>\$0.55</del>	<del>899</del>
<del>00,000.00</del>	<del>210.0</del>	<del>\$10.00</del>	<del>116-1</del>
<del>01,000.25</del>	<del>0.0</del>	<del>#DIV/0!</del>	<del>116-22</del>
<del>00,000.00</del>	<del>100.0</del>	<del>\$0.00</del>	<del>116-05</del>
<del>110.07</del>	<del>0.0</del>	<del>\$1.10</del>	<del>116-00</del>
<del>00,007.01</del>	<del>1,010.0</del>	<del>\$20.00</del>	
<del>15,010.00</del>	<del>010.0</del>	<del>\$20.00</del>	

**IMBALANCE BOOK OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40188

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 10-Feb-10  
DELINQUENT: 20-Feb-10

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
Trade Imbalance	Jan-10	\$5.7260		\$5.7260	83	\$475.72

TOTAL DECATHERM / INVOICE

\$475.72



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 02/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b> Account # 304153435 <b>Payee's Bank ABA Number:</b> ABA # 021-000-021 <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> February 10, 2010	<b>Invoice Total Amount:</b> \$23,117.39
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000320922
<b>Svc Req K:</b> 5108	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> DPOA	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 02/19/2010

**Begin Transaction Date:** January 01, 2010      **End Transaction Date:** January 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											OAD	11.8880	0.0000	0.0000	11.8880	748	8,892.22	04 - 04		
				NONCOMPL - Overage Alert Day Charge																
01											OAD	13.4340	0.0000	0.0000	13.4340	963	12,936.94	09 - 09		
				NONCOMPL - Overage Alert Day Charge																
01											OAC	0.7666	-0.0187	0.0000	0.7479	748	559.43	04 - 04		
				Overage Alert Day Commodity																
01											OAC	0.7760	-0.0192	0.0000	0.7568	963	728.80	09 - 09		
				Overage Alert Day Commodity																
																<b>Invoice Total Amount:</b>	<b>1,711</b>	<b>23,117.39</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.