

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



February 23, 2010

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COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 100001-EI for the month of December 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Also enclosed is a resubmission of Plant Daniel for the months of September and November 2009, specifically correcting column B, line 4.

Sincerely,

Susan D. Ritenour

COM _____
APA _____
ECR _____
GCL _____
RAD _____
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ADM _____
OPC _____
CLK _____

mr

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
1234 FEB 24 09
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Pensacola, Fl	S	CRIST	12/10	FO2	0.01	136518	1430.60	84.885
2											
3	SMITH	Mansfield Oil Co.	Niceville, Fl	S	SMITH	12/09	FO2	0.01	137672	1430.71	84.922
4	DANIEL	Pepco	Pascagoula, MS	S	DANIEL	12/10	FO2	0.02	138005	1590.07	87.486
5											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
01234 FEB 24 09
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	12/10	FO2	1430.60	84.885	121,436.69	-	121,436.69	84.885	-	84.885	-	-	-	84.885
2																	
3	SMITH	Mansfield Oil Co.	SMITH	12/09	FO2	1430.71	84.922	121,499.06	-	121,499.06	84.922	-	84.922	-	-	-	84.922
4	DANIEL	Pepco	DANIEL	12/10	FO2	1590.07	87.486	139,109.35	-	139,109.35	87.486	-	87.486	-	-	-	87.486
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	AMERICAN COAL CO	10	IL	165	C	RB	4,796.43	77.535	3.01	80.545	1.50	11,993	7.48	11.22
2	INTEROCEAN COAL	45	IM	999	C	RB	27,712.72	139.580	3.01	142.590	0.49	11,548	4.45	12.16
3	OXBOW MINING	17	CO	51	C	RB	11,191.68	61.876	51.86	113.736	1.12	12,042	9.36	7.78
4	CONSOLIDATION COAL	17	UT	15	C	RB	9,592.87	71.727	49.86	121.587	0.42	12,296	8.68	6.79
5	PATRIOT COAL SALES	8	WV	39	C	RB	22,645.95	83.565	19.99	103.555	0.82	11,883	12.78	8.26
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: DECEMBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AMERICAN COAL CO	10	IL	165	C	4,796.43	77.580	-	77.580	-	77.580	(0.045)	77.535
2	INTEROCEAN COAL	45	IM	999	C	27,712.72	139.000	-	139.000	-	139.000	0.580	139.580
3	OXBOW MINING	17	CO	51	C	11,191.68	61.660	-	61.660	-	61.660	0.216	61.876
4	CONSOLIDATION COAL	17	UT	15	C	9,592.87	70.000	-	70.000	-	70.000	1.727	71.727
5	PATRIOT COAL SALES	8	WV	39	C	22,645.95	82.630	-	82.630	-	82.630	0.935	83.565
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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|---|---|
| 1. Reporting Month: <u>DECEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>February 23, 2010</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	4,796.43	77.535	-	-	-	3.01	-	-	-	-	3.01	80.545
2	INTEROCEAN COAL	45	IM 999	MCDUFFIE TERMINAL	RB	27,712.72	139.580	-	-	-	3.01	-	-	-	-	3.01	142.590
3	OXBOW MINING	17	CO 51	MCDUFFIE TERMINAL	RB	11,191.68	61.876	-	-	-	51.86	-	-	-	-	51.86	113.736
4	CONSOLIDATION COAL	17	UT 15	MCDUFFIE TERMINAL	RB	9,592.87	71.727	-	-	-	49.86	-	-	-	-	49.86	121.587
5	PATRIOT COAL SALES	8	WV 39	MARKET FLOOR/MARYVA RIVER	RB	22,645.95	83.565	-	-	-	19.99	-	-	-	-	19.99	103.555
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	19,323.46	139.580	4.60	144.180	0.49	11,548	5.45	12.16
2	OXBOW MINING	17	CO	51	C	RB	5,434.72	61.876	53.45	115.326	1.12	12,042	9.36	7.78
3	CONSOLIDATION COAL	17	UT	15	C	RB	5,434.72	71.727	51.45	123.177	0.42	12,296	8.68	6.79
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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| 1. | Reporting Month: DECEMBER Year: 2009 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Smith Electric Generating Plant</u> | 6. | Date Completed: <u>February 23, 2010</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	19,323.46	139.000	-	139.000	-	139.000	0.580	139.580
2	OXBOW MINING	17	CO 51	C	5,434.72	61.660	-	61.660	-	61.660	0.216	61.876
3	CONSOLIDATION COAL	17	UT 15	C	5,434.72	70.000	-	70.000	-	70.000	1.727	71.727
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	19,323.46	139.580	-	-	-	4.60	-	-	-	-	4.60	144.180
2	OXBOW MINING	17	CO 51	MCDUFFIE TERMINAL	RB	5,434.72	61.876	-	-	-	53.45	-	-	-	-	53.45	115.326
3	CONSOLIDATION COAL	17	UT 15	MCDUFFIE TERMINAL	RB	5,434.72	71.727	-	-	-	51.45	-	-	-	-	51.45	123.177
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|-----------------------|---|---|---|
| 1. Reporting Month: | DECEMBER Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | 6. Date Completed: | <u>February 23, 2010</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2009 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 23, 2010

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	COAL SALES PRB	19	WY	5	C	UR	53,434.00	17.396	32.40	49.796	0.21	8,700	4.60	27.92
2	OXBOW MINING	17	CO	51	C	UR	42,372.00	34.148	44.62	78.768	0.41	12,171	9.60	7.00
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|----|---|----|--|
| 1. | Reporting Month: DECEMBER Year: 2009 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>February 23, 2010</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	COAL SALES PRB	19	WY	5	C	53,434.00	13.066	-	13.066	-	13.066		17.396
2	OXBOW MINING	17	CO	51	C	42,372.00	29.399	-	29.399	-	29.399	0.419	34.148
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| <p>1. Reporting Month: DECEMBER Year: 2009</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u></p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: <u>February 23, 2010</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(c)	(d)						Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	53,434.00	17.396	-	32.400	-	-	-	-	-	32.400	49.796
2	DXBOW MINING	17	CO	51	SOMERSET, CO	UR	42,372.00	34.148	-	44.620	-	-	-	-	-	44.620	78.768
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4																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: DECEMBER Year: 2009 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: February 23, 2010

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil Co.	Macon, GA	S	SCHERER	Dec-09	FO2	0.001	138500	290.92	91.88
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: February 23, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Dec-09	FO2	290.92	91.88	26,729.10	-	-	91.88	-	91.88	-	-	-	91.88
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2009
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: February 23, 2010

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	ALPHA COAL	19 WY 005	C	UR	35,628.85	9.246	24.960	34.21	0.40	8,426	5.07	28.40
2	ALPHA COAL	19 WY 005	C	UR	71,936.44	11.988	25.000	36.99	0.35	8,437	4.67	29.52
3	BUCKSKIN MINING	19 WY 005	C	UR	232,260.56	7.243	24.920	32.16	0.28	8,442	4.75	29.50
4	COAL SALES, LLC	19 WY 005	C	UR	30,813.14	9.661	25.040	34.70	0.31	8,501	4.76	29.29
5	COAL SALES, LLC	19 WY 005	C	UR	30,978.46	7.957	24.990	32.95	0.30	8,253	4.82	30.17
6	KENNECOTT COALS	19 WY 005	C	UR	165,108.36	10.839	24.950	35.79	0.26	8,862	5.12	26.04
7	COAL SALES, LLC	19 WY 005	C	UR	182,600.95	13.801	24.970	38.77	0.20	8,674	4.47	27.80
8	BUCKSKIN MINING	19 WY 005	C	UR	18,933.92	10.861	24.950	35.81	0.26	8,418	4.47	29.55
9	COAL SALES, LLC	19 WY 005	C	UR	119,414.58	10.031	25.000	35.03	0.19	8,569	4.56	28.19
10	COAL SALES, LLC	19 WY 005	C	UR	119,492.61	8.995	24.970	33.97	0.19	8,608	4.55	27.98
11	KENNECOTT COALS	19 WY 005	C	UR	39,478.70	11.504	24.900	36.40	0.28	8,292	5.60	29.90

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: <u>DECEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>February 23, 2010</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL	19	WY 005	C	35,628.85	8.500	-	8.500	-	8.500	0.026	9.246
2	ALPHA COAL	19	WY 005	C	71,936.44	11.000	-	11.000	-	11.000	0.048	11.988
3	BUCKSKIN MINING	19	WY 005	C	232,260.56	6.610	-	6.610	-	6.610	0.033	7.243
4	COAL SALES, LLC	19	WY 005	C	30,813.14	9.010	-	9.010	-	9.010	0.001	9.661
5	COAL SALES, LLC	19	WY 005	C	30,978.46	7.650	-	7.650	-	7.650	-0.043	7.957
6	KENNECOTT COALS.	19	WY 005	C	165,108.36	9.850	-	9.850	-	9.850	0.069	10.839
7	COAL SALES, LLC	19	WY 005	C	182,600.95	13.900	-	13.900	-	13.900	-0.199	13.801
8	BUCKSKIN MINING	19	WY 005	C	18,933.92	10.000	-	10.000	-	10.000	0.021	10.861
9	COAL SALES, LLC	19	WY 005	C	119,414.58	9.270	-	9.270	-	9.270	0.021	10.031
10	COAL SALES, LLC	19	WY 005	C	119,492.61	8.110	-	8.110	-	8.110	0.055	8.995
11	KENNECOTT COALS.	19	WY 005	C	39,478.70	11.350	-	11.350	-	11.350	-0.146	11.504

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 23, 2010

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Rail Charges							Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA COAL	19	WY 005	Campbell Co. Wy	UR	35,628.85	9.246	-	24.960	-	-	-	-	-	24.960	34.206
2	ALPHA COAL	19	WY 005	Campbell Co. Wy	UR	71,936.44	11.988	-	25.000	-	-	-	-	-	25.000	36.988
3	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	232,260.56	7.243	-	24.920	-	-	-	-	-	24.920	32.163
4	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	30,813.14	9.661	-	25.040	-	-	-	-	-	25.040	34.701
5	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	30,978.46	7.957	-	24.990	-	-	-	-	-	24.990	32.947
6	KENNECOTT COALS ^A	19	WY 005	Converse Wy	UR	165,108.36	10.839	-	24.950	-	-	-	-	-	24.950	35.789
7	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	182,600.95	13.801	-	24.970	-	-	-	-	-	24.970	38.771
8	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	18,933.92	10.861	-	24.950	-	-	-	-	-	24.950	35.811
9	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	119,414.58	10.031	-	25.000	-	-	-	-	-	25.000	35.031
10	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	119,492.61	8.995	-	24.970	-	-	-	-	-	24.970	33.965
11	KENNECOTT COALS ^A	19	WY 005	Campbell Co. Wy	UR	39,478.70	11.504	-	24.900	-	-	-	-	-	24.900	36.404

^AGulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: November 24, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	COAL SALES 20 MILE	17	CO	107	C	UR	18,489.00	42.041	43.78	85.821	0.47	11,186	10.70	10.05
2	OXBOW CARBON	17	CO	51	C	UR	48,324.50	32.951	43.78	76.731	0.50	12,188	7.70	7.91
3	COAL SALES PRB	19	WY	5	C	UR	48,217.50	16.138	31.01	47.148	0.19	8,676	4.50	27.98
4	INTEROCEAN	45	CO	999	C	UR	10,918.50	128.481	7.60	136.081	0.48	11,156	8.10	11.80
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: SEPTEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: November 24, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	COAL SALES 20 MILI	17	CO 107	C	18,489.00	39.000	-	39.000	-	39.000	-0.049	42.041
2	OXBOW CARBON	17	CO 51	C	48,324.50	29.400	-	29.400	-	29.400	0.461	32.951
3	COAL SALES PRB	19	WY 5	C	48,217.50	13.084	-	13.084	-	13.084	-0.036	16.138
4	INTEROCEAN	45	CO 999	C	10,918.50	127.010	-	127.010	-	127.010	-1.619	128.481
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>November 24, 2009</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	COAL SALES 20 MILE	17	CO	107	Foidel Creek Mine	UR	18,489.00	42.041	-	43.780	-	-	-	-	-	43.780	85.821
2	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	48,324.50	32.951	-	43.780	-	-	-	-	-	43.780	76.731
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	48,217.50	16.138	-	31.010	-	-	-	-	-	31.010	47.148
4	INTEROCEAN	45	CO	999	MCDUFFIE TERM	UR	10,918.50	128.481	-	7.600	-	-	-	-	-	7.600	136.081
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 22, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	COAL SALES 20 MILE	17	CO	107	C	UR	30,241.00	41.876	44.34	86.216	0.45	11,130	10.50	10.53
2	OXBOW CARBON	17	CO	51	C	UR	12,238.50	32.574	44.34	76.914	0.49	12,022	9.10	7.56
3	COAL SALES PRB	19	WY	5	C	UR	40,690.00	16.103	31.23	47.333	0.21	8,645	4.70	28.00
4	INTEROCEAN	45	CO	999	C	UR	43,049.50	89.966	7.62	97.586	0.52	11,280	7.10	12.08
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: OCTOBER Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 22, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	COAL SALES 20 MILI	17	CO	107	C	30,241.00	39.000	-	39.000	-	39.000	-0.244	41.876
2	OXBOW CARBON	17	CO	51	C	12,238.50	29.400	-	29.400	-	29.400	0.054	32.574
3	COAL SALES PRB	19	WY	5	C	40,690.00	13.066	-	13.066	-	13.066	-0.083	16.103
4	INTEROCEAN	45	CO	999	C	43,049.50	87.000	-	87.000	-	87.000	-0.154	89.966
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: NOVEMBER Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>February 19, 2010</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	COAL SALES 20 MILI	17	CO	107	C	12,724.00	39.000	-	39.000	-	39.000	0.052	41.052
2	OXBOW CARBON	17	CO	51	C	24,556.00	29.400	-	29.400	-	29.400	1.218	32.618
3	COAL SALES PRB	19	WY	5	C	47,868.00	13.066	-	13.066	-	13.066	0.062	15.128
4	INTEROCEAN	45	CO	999	C	36,505.50	76.210	-	76.210	-	76.210	0.580	78.780
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 22, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	COAL SALES 20 MILE	17 CO 107	Foidel Creek Mine	UR	30,241.00	41.876	-	44.340	-	-	-	-	-	-	44.340	86.216
2	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	12,238.50	32.574	-	44.340	-	-	-	-	-	-	44.340	76.914
3	COAL SALES PRB	19 WY 5	NORTH ANTELOF	UR	40,690.00	16.103	-	31.230	-	-	-	-	-	-	31.230	47.333
4	INTEROCEAN	45 CO 999	MCDUFFIE TERM	UR	43,049.50	89.966	-	7.620	-	-	-	-	-	-	7.620	97.586
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: February 19, 2010

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
														(a)
1	COAL SALES 20 MILE	17	CO	107	C	UR	12,724.00	41.052	44.34	85.392	0.47	11,215	10.20	10.43
2	OXBOW CARBON	17	CO	51	C	UR	24,556.00	32.618	44.34	76.958	0.43	12,497	7.40	7.37
3	COAL SALES PRB	19	WY	5	C	UR	47,868.00	15.128	32.25	47.378	0.21	8,741	4.40	27.69
4	INTEROCEAN	45	CO	999	C	UR	36,505.50	78.780	7.62	86.400	0.55	11,386	6.30	12.32
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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| <p>1. Reporting Month: <u>NOVEMBER</u> Year: <u>2009</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>February 19, 2010</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	COAL SALES 20 MILE	17 CO	107 Foidel Creek Mine	UR	12,724.00	41.052	-	44.340	-	-	-	-	-	-	44.340	85.392
2	OXBOW CARBON	17 CO	51 SOMERSET, CO	UR	24,556.00	32.618	-	44.340	-	-	-	-	-	-	44.340	76.958
3	COAL SALES PRB	19 WY	5 NORTH ANTELOF	UR	47,868.00	15.128	-	32.250	-	-	-	-	-	-	32.250	47.378
4	INTEROCEAN	45 CO	999 MCDUFFIE	UR	36,505.50	78.780	-	7.620	-	-	-	-	-	-	7.620	86.400
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