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February 25, 2010

Via U.S. Mail
Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus seven (7) copies of FPSC 423 forms for the month of January, 2010, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727)820-5184.

- COM _____
- APA _____
- ECP _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

JB/emc
Enclosures
cc: Parties of record

Sincerely,

John Burnett
Associate General Counsel

01371 MAR -1 0
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (840) 546-5028

Signature of Official Submitting Report: Jon Putnam - Sr. Business Financial Analyst

DATE COMPLETED: 2/24/2010

| Line No. | Plant name | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | BTU Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|---------------------------|---|---------------------|---------------|-------------------|------------------|---------------|------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Avon Park Peakers | Automated Petroleum & Energy Company | Tampa, FL | S | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 5,146.2 | \$94.8560 |
| 2 | Bartow Peakers | Indigo Energy Partners | Tampa, FL | S | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 1,074.6 | \$95.9653 |
| 3 | Bartow Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.04 | 138,769 | 4,843.0 | \$113.3559 |
| 4 | Bartow Steam Plant | Oil Recovery Inc | Bainbridge, GA | S | FACILITY | 1/2010 | FO5 | 0.23 | 139,245 | 6,297.9 | \$35.0820 |
| 5 | Bartow Steam Plant | RIO Energy International Inc. | Houston, TX | LTC | FACILITY | 1/2010 | FO6 | 1.45 | 155,369 | 271,346.7 | \$71.5687 |
| 6 | Bartow Steam Plant | Synergy Recycling LLC | Bainbridge, GA | S | FACILITY | 1/2010 | FO5 | 0.19 | 141,820 | 489.1 | \$37.4970 |
| 7 | Bayboro Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.04 | 138,769 | 26,581.0 | \$120.9914 |
| 8 | Crystal River | Midstream Fuel Service | Tampa, FL | S | FACILITY | 1/2010 | FO2 | 0.50 | 136,225 | 145.2 | \$99.1863 |
| 9 | Crystal River | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.03 | 138,185 | 3,690.0 | \$119.1554 |
| 10 | DeBary Peakers | Indigo Energy Partners | Tampa, FL | LTC | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 48,601.6 | \$82.5750 |
| 11 | DeBary Peakers | Mansfield Oil Company of Gainesville Inc. | Taft, FL | LTC | FACILITY | 1/2010 | FO2 | 0.00 | 136,655 | 25,353.6 | \$91.1244 |
| 12 | DeBary Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.03 | 138,167 | 31,694.4 | \$114.6100 |
| 13 | Higgins Peakers | Indigo Energy Partners | Tampa, FL | S | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 358.1 | \$96.2520 |
| 14 | Higgins Peakers | Mansfield Oil Company of Gainesville Inc. | Tampa, FL | LTC | FACILITY | 1/2010 | FO2 | 0.00 | 137,313 | 12,164.8 | \$95.6344 |
| 15 | Higgins Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.04 | 138,769 | 4,298.6 | \$116.3609 |
| 16 | Intercession City Peakers | Hightower Petroleum Corp | Orlando, FL | S | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 14,059.4 | \$93.2574 |
| 17 | Intercession City Peakers | Mansfield Oil Company of Gainesville Inc. | Bainbridge, GA | LTC | FACILITY | 1/2010 | FO2 | 0.00 | 136,537 | 1,990.7 | \$92.8948 |
| 18 | Intercession City Peakers | Mansfield Oil Company of Gainesville Inc. | Fort Lauderdale, FL | LTC | FACILITY | 1/2010 | FO2 | 0.00 | 136,292 | 8,160.1 | \$91.9000 |
| 19 | Intercession City Peakers | Mansfield Oil Company of Gainesville Inc. | Orlando, FL | LTC | FACILITY | 1/2010 | FO2 | 0.00 | 137,220 | 20,921.5 | \$94.8602 |
| 20 | Intercession City Peakers | Mansfield Oil Company of Gainesville Inc. | Tampa, FL | LTC | FACILITY | 1/2010 | FO2 | 0.00 | 138,850 | 76,802.1 | \$82.4296 |
| 21 | Martin Gas Terminal | Martin Product Sales | Pascagoula, MS | S | FACILITY | 1/2010 | FO2 | 0.03 | 137,220 | 48,212.8 | \$87.8990 |
| 22 | Rio Pinar Peakers | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.04 | 138,769 | 1,395.6 | \$115.3350 |
| 23 | Shady Hills | Hightower Petroleum Corp | Tampa, FL | S | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 60,997.3 | \$93.9174 |
| 24 | Shady Hills | Transfer Facility | Martin Gas Terminal | N/A | FACILITY | 1/2010 | FO2 | 0.04 | 138,769 | 17,994.2 | \$114.3809 |
| 25 | Suwannee Peakers | Johnson & Johnson | Bainbridge, GA | LTC | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 52,835.6 | \$93.5904 |
| 26 | Suwannee Steam Plant | RIO Energy International Inc. | St. Marks, FL | LTC | FACILITY | 1/2010 | FO6 | 1.45 | 155,905 | 25,184.1 | \$88.4627 |
| 27 | Turner Peakers | Indigo Energy Partners | Tampa, FL | LTC | FACILITY | 1/2010 | FO2 | 0.05 | 138,000 | 14,208.8 | \$89.9891 |

DOCUMENT NUMBER: DATE
01371 MAR-10
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: _____

Jon Patnam - Senior Business Financial Analyst

DATE COMPLETED 2/24/2010

As Received Coal Quality

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
|----------|------------------------------|---------------|---------------|---------------------|-------------------------------|-----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,119 | LTC | UR | 1 | 10,589.8 | | | \$115.508 | 0.80 | 12,519 | 9.46 | 6.91 |
| 2 | B&W Resources Inc | 8,KY,51 | LTC | UR | 2 | 11,633.1 | | | \$141.498 | 0.94 | 12,286 | 10.94 | 6.11 |
| 3 | B&W Resources Inc | 8,KY,51 | MTC | UR | 3 | 11,568.7 | | | \$78.855 | 1.02 | 12,009 | 13.26 | 6.03 |
| 4 | ICG LLC | 8,KY,193 | MTC | UR | 3 | 11,943.3 | | | \$85.232 | 1.07 | 12,131 | 11.66 | 6.27 |
| 5 | ICG LLC | 8,VA,105 | LTC | UR | 4 | 22,772.2 | | | \$153.627 | 0.89 | 12,863 | 6.64 | 7.65 |
| 6 | Massey Utility Sales Company | 8,KY,195 | LTC | UR | 1 | 10,969.5 | | | \$89.489 | 0.69 | 11,898 | 13.14 | 7.58 |
| 7 | MC Mining LLC | 8,KY,195 | LTC | UR | 4 | 22,614.9 | | | \$100.820 | 0.71 | 12,611 | 8.19 | 7.49 |
| 8 | Patriot Coal Sales | 8,WV,45 | MTC | UR | 2 | 11,688.4 | | | \$93.048 | 0.67 | 12,031 | 12.51 | 7.17 |
| 9 | Transfer Facility | N/A | N/A | OB | 7 | 109,000.8 | | | \$77.071 | 0.71 | 11,458 | 10.01 | 11.31 |
| 10 | Transfer Facility | N/A | N/A | OB | 7 | 112,402.8 | | | \$89.449 | 0.51 | 9,727 | 10.06 | 9.29 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: 

Jon Fulnam - Senior Business Financial Analyst

DATE COMPLETED 2/24/2010

As Received Coal Quality

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
|----------|---|---------------|---------------|---------------------|-------------------------------|-----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|-----------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Apex Coal Sales | 8,WV,45 | LTC | RB | 9 | 16,044.1 | | | \$53.006 | 0.56 | 9,824 | 26.35 | 7.48 |
| 2 | Constellation Energy Commodities Group Inc. | 8,WV,45 | LTC | RB | 8 | 5,311.2 | | | \$72.365 | 0.76 | 11,876 | 10.85 | 8.90 |
| 3 | Constellation Energy Commodities Group Inc. | 8,WV,45 | S | RB | 9 | 13,994.5 | | | \$75.307 | 0.66 | 11,874 | 10.95 | 8.97 |
| 4 | Magnum Coal Sales LLC | 8,WV,45 | LTC | RB | 1 | 1,829.4 | | | \$72.818 | 0.68 | 12,220 | 12.80 | 5.52 |
| 5 | Massey Utility Sales Company | 8,WV,39 | LTC | RB | 16 | 5,072.8 | | | \$63.529 | 0.77 | 12,096 | 12.59 | 7.90 |
| 6 | Oak Hill Corporation | N/A | LTC | RB | 22 | 25,743.2 | | | \$104.052 | 0.94 | 12,053 | 10.17 | 6.03 |
| 7 | Patriot Coal Sales | 8,WV,39 | LTC | RB | 12 | 19,898.1 | | | \$72.489 | 0.67 | 12,093 | 13.18 | 6.41 |
| 8 | Riverview Mining LLC | 9,KY,225 | LTC | RB | 88 | 112,293.6 | | | \$51.002 | 2.60 | 11,562 | 7.58 | 12.43 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: _____

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED 2/24/2010

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | As Received Coal Quality | | | | |
|----------|-----------------------|---------------|---------------|---------------------|-------------------------------|----------|-----------------------------------|------------------------------------|-----------------------------|--------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | F.O.B. Plant Price (\$/Ton) | Percent Sulfur (%) | BTU Content (BTU/LB) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Coalsales LLC | 17.CO,107 | LTC | RB | 19 | 19,030.4 | | | \$85.488 | 0.49 | 11,123 | 9.95 | 11.02 |
| 2 | Coalsales LLC | 17.CO,107 | LTC | RB | 17 | 17,152.7 | | | \$102.348 | 0.47 | 10,980 | 9.68 | 12.23 |
| 3 | Magnum Coal Sales LLC | 8,WV,45 | LTC | RB | 3 | 5,309.9 | | | \$70.332 | 0.67 | 12,007 | 13.21 | 6.44 |
| 4 | Patriot Coal Sales | 8,WV,39 | LTC | RB | 5 | 7,033.5 | | | \$70.329 | 0.67 | 12,044 | 13.17 | 6.47 |
| 5 | Riverview Mining LLC | 9.KY,225 | LTC | RB | 18 | 5,761.5 | | | \$51.223 | 2.51 | 11,636 | 6.95 | 12.42 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: _____

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED: 2/24/2010

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|----------|---------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | B&W Resources Inc | 8,KY,51 | LTC | 11,588.2 | | \$0.000 | | \$0.000 | | | |
| 2 | Coaltrade LLC | 8,WV,5 | S | 11,747.5 | | \$0.000 | | \$0.000 | | | |
| 3 | ICG LLC | 8,KY,193 | MTC | 11,592.0 | | \$0.000 | | \$0.000 | | | |
| 4 | ICG LLC | 8,VA,105 | LTC | 22,920.8 | | \$0.000 | | \$0.000 | | | |
| 5 | Massey Utility Sales Company | 8,KY,195 | LTC | 10,969.5 | | \$0.000 | | \$0.000 | | | |
| 6 | MC Mining LLC | 8,KY,195 | LTC | 33,645.0 | | \$0.000 | | \$0.000 | | | |
| 7 | Patriot Coal Sales | 8,WV,45 | MTC | 23,714.8 | | \$0.000 | | \$0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
Signature of Official Submitting Report: _____

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED: 2/24/2010

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---|---------------|---------------|----------|---------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Coalsales LLC | 10,IL,157 | LTC | 18,397.6 | | \$0.000 | | \$0.000 | | | |
| 2 | Coalsales LLC | 10,IL,165 | LTC | 10,872.3 | | \$0.000 | | \$0.000 | | | |
| 3 | Coalsales LLC | 17,CO,107 | LTC | 9,165.9 | | \$0.000 | | \$0.000 | | | |
| 4 | Coalsales LLC | 17,CO,107 | LTC | 3,695.4 | | \$0.000 | | \$0.000 | | | |
| 5 | Constellation Energy Commodities Group Inc. | N/A | LTC | 13,885.7 | | \$0.000 | | \$0.000 | | | |
| 6 | Massey Utility Sales Company | 8,WV,39 | LTC | 26,509.5 | | \$0.000 | | \$0.000 | | | |
| 7 | Oak Hill Corporation | N/A | LTC | 13,436.4 | | \$0.000 | | \$0.000 | | | |
| 8 | Riverview Mining LLC | 9,KY,225 | LTC | 29,889.9 | | \$0.000 | | \$0.000 | | | |
| 9 | Sempra Energy Trading | N/A | LTC | 7,116.4 | | \$0.000 | | \$0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: 1/2010
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst (919) 546-5028
Signature of Official Submitting Report: _____

Jon Putnam - Senior Business Financial Analyst

DATE COMPLETED: 2/24/2010

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---|---------------|---------------|----------|---------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Coalsales LLC | 17.CO,107 | LTC | 13,188.5 | | \$0.000 | | \$0.000 | | | |
| 2 | Coalsales LLC | 17.CO,107 | LTC | 11,275.6 | | \$0.000 | | \$0.000 | | | |
| 3 | Coalsales LLC | 17.CO,107 | LTC | 11,625.5 | | \$0.000 | | \$0.000 | | | |
| 4 | Constellation Energy Commodities Group Inc. | N/A | LTC | 17,529.9 | | \$0.000 | | \$0.000 | | | |
| 5 | Massey Utility Sales Company | 8.WV,39 | LTC | 23,749.4 | | \$0.000 | | \$0.000 | | | |
| 6 | Riverview Mining LLC | 9.KY,225 | LTC | 32,175.2 | | \$0.000 | | \$0.000 | | | |

Progress Energy Florida, Inc.
Docket No. 100001-EI

Request for Specified Confidential Treatment

423 Forms for January, 2010

CONFIDENTIAL COPY

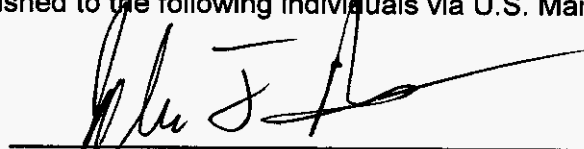
(Confidential information denoted with shading)

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of January, 2010 have been furnished to the following individuals via U.S. Mail on this 25th day of February, 2010.



Attorney

| | |
|--|--|
| <p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Florida Industrial Power Users Group John McWhirter, Jr. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Power & Light Co. Natalie F. Smith/R. Wade Litchfield, Esq. 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p> | <p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Ackerman Senterfitt Beth Keating, Esquire 106 E. College Avenue, Suite 1200 Tallahassee FL 32301</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Federal Executive Agencies Shayla McNeill, Capt. USAF c/o AFLSA/JACL-ULT 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p> <p>Florida Retail Federation John Rogers 100 East Jefferson Street Tallahassee, FL 32301</p> |
|--|--|

Tampa Electric Company
Paula K. Brown
P.O. Box 111
Tampa, FL 33601

Office of Public Counsel
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