



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3607

February 25, 2010

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COMMISSION
CLERK

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of January 2010.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Florida City Gas

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER - DATE

01377 MAR -1 0

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	JANUARY 10		Through		DECEMBER 10		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 01/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,611	14,611	100.00	-	14,611	14,611	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	4,064,784	3,429,448	(635,336)	(18.53)	4,064,784	3,429,448	(635,336)	(18.53)	
5	DEMAND (Line 32 A-1 support detail)	885,980	852,219	(33,761)	(3.96)	885,980	852,219	(33,761)	(3.96)	
6	OTHER (Line 40 A-1 support detail)	(84,167)	32,627	116,794	357.97	(84,167)	32,627	116,794	357.97	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,866,597	4,328,905	(537,692)	(12.42)	4,866,597	4,328,905	(537,692)	(12.42)	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(997)	(1,836)	(839)	45.70	(997)	(1,836)	(839)	45.70	
14	TOTAL THERM SALES	3,905,963	4,327,069	421,106	9.73	3,905,963	4,327,069	421,106	9.73	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,237,440	4,713,291	(1,524,149)	(32.34)	6,237,440	4,713,291	(1,524,149)	(32.34)	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,260,190	4,682,991	(1,577,199)	(33.68)	6,260,190	4,682,991	(1,577,199)	(33.68)	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	1,500,000	16,785,880	15,285,880	91.06	1,500,000	16,785,880	15,285,880	91.06	
20	OTHER Commodity (Line 40 A-1 support detail)	154,860	32,300	(122,560)	(379.44)	154,860	32,300	(122,560)	(379.44)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,415,050	4,715,291	(1,699,759)	(36.05)	6,415,050	4,715,291	(1,699,759)	(36.05)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(1,080)	(2,000)	(920)	46.00	(1,080)	(2,000)	(920)	46.00	
27	TOTAL THERM SALES (24-26 Estimated only)	5,065,841	4,713,291	(352,550)	(7.48)	5,065,841	4,713,291	(352,550)	(7.48)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	-	0.00310	0.00310	100.00	-	0.00310	0.00310	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.64931	0.73232	0.08301	11.34	0.64931	0.73232	0.08301	11.34	
32	DEMAND (5/19)	0.59065	0.05077	(0.53988)	(1,063.38)	0.59065	0.05077	(0.53988)	(1,063.38)	
33	OTHER (6/20)	(0.54350)	1.01012	1.55362	153.81	(0.54350)	1.01012	1.55362	153.81	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.75862	0.91806	0.15944	17.37	0.75862	0.91806	0.15944	17.37	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.92315	0.91800	(0.00515)	(0.56)	0.92315	0.91800	(0.00515)	(0.56)	
40	TOTAL THERM SALES (11/27)	0.96067	0.91845	(0.04222)	(4.60)	0.96067	0.91845	(0.04222)	(4.60)	
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-	
42	TOTAL COST OF GAS (40+41)	0.95916	0.91694	(0.04222)	(4.60)	0.95916	0.91694	(0.04222)	(4.60)	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96398	0.92155	(0.04243)	(4.60)	0.96398	0.92155	(0.04243)	(4.60)	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.964	0.922	(0.042)	(4.56)	0.964	0.922	(0.042)	(4.56)	

DOCUMENT NUMBER-DAT

01377 MAR-10

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		ESTIMATED FOR THE PERIOD OF:		JANUARY 10 Through DECEMBER 10					
		CURRENT MONTH: 01/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	25,098	25,098	100.00	-	25,098	25,098	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	4,064,784	2,361,220	(1,703,564)	(72.15)	4,064,784	2,361,220	(1,703,564)	(72.15)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	885,980	885,981	1	-	885,980	885,981	1	-
6	OTHER (Line 40 A-1 support detail)	(84,167)	32,627	116,794	357.97	(84,167)	32,627	116,794	357.97
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,866,597	3,304,926	(1,561,671)	(47.25)	4,866,597	3,304,926	(1,561,671)	(47.25)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(997)	(1,555)	(558)	35.88	(997)	(1,555)	(558)	35.88
14	TOTAL THERM SALES	3,905,963	3,303,371	(602,592)	(18.24)	3,905,963	3,303,371	(602,592)	(18.24)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,237,440	4,219,808	(2,017,632)	(47.81)	6,237,440	4,219,808	(2,017,632)	(47.81)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,260,190	4,219,808	(2,040,382)	(48.35)	6,260,190	4,219,808	(2,040,382)	(48.35)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	1,500,000	16,785,880	15,285,880	91.06	1,500,000	16,785,880	15,285,880	91.06
20	OTHER Commodity (Line 40 A-1 support detail)	154,860	32,300	(122,560)	(379.44)	154,860	32,300	(122,560)	(379.44)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,415,050	4,252,108	(2,162,942)	(50.87)	6,415,050	4,252,108	(2,162,942)	(50.87)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,080)	(2,000)	(920)	-	(1,080)	(2,000)	(920)	46.00
27	TOTAL THERM SALES (24-26 Estimated only)	5,065,841	4,250,108	(815,733)	(19.19)	5,065,841	4,250,108	(815,733)	(19.19)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00595	0.00595	100.00	-	0.00595	0.00595	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.64931	0.55956	(0.08975)	(16.04)	0.64931	0.55956	(0.08975)	(16.04)
32	DEMAND (5/19)	0.59065	0.05278	(0.53787)	(1,019.08)	0.59065	0.05278	(0.53787)	(1,019.08)
33	OTHER (6/20)	(0.54350)	1.01012	1.55362	153.81	(0.54350)	1.01012	1.55362	153.81
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.75862	0.77724	0.01862	2.40	0.75862	0.77724	0.01862	2.40
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92315	0.77750	(0.14565)	(18.73)	0.92315	0.77750	0.77750	100.00
40	TOTAL THERM SALES (11/27)	0.96067	0.77761	(0.18306)	(23.54)	0.96067	0.77761	(0.18306)	(23.54)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.95916	0.77610	(0.18306)	(23.59)	0.95916	0.77610	(0.18306)	(23.59)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96398	0.78000	(0.18398)	(23.59)	0.96398	0.78000	(0.18398)	(23.59)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.964	0.780	(0.184)	(23.59)	0.964	0.780	(0.184)	(23.59)

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 01/10

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	6,592,700	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(354,180)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,080)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	6,237,440	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	6,238,520	3,984,626.19	0.63871
18 Bay Gas Storage	0	128,147.18	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(20,140.00)	(7,165.81)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	42,890	4,309.71	
22 Other Shippers (Line 85 Page 10)	0.00	(44,135.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,080)	(997.28)	0.92341
24 TOTAL COMMODITY (Other)	6,260,190	4,064,784.06	0.64931
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	0	852,230.35	#DIV/0!
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	1,500,000	885,980.35	0.59065
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	43,775.89	0.00000
34 Peak Shaving			
35 Storage withdrawal	154,860	(127,942.89)	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	154,860	(84,167.00)	(0.54350)
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 01/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,980,617	2,393,847	(1,586,770)	-66.29%	3,980,617	2,393,847	(1,586,770)	-66.29%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	885,980	911,079	25,099	2.75%	885,980	911,079	25,099	2.75%
3	TOTAL	4,866,597	3,304,926	(1,561,671)	-47.25%	4,866,597	3,304,926	(1,561,671)	-47.25%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,905,963	3,303,371	(602,592)	-18.24%	3,905,963	3,303,371	(602,592)	-18.24%
5	TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	5,650	5,650	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,911,613	3,309,021	(602,592)	-18.21%	3,911,613	3,309,021	(602,592)	-18.21%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(954,984)	4,095	959,079	23420.73%	(954,984)	4,095	959,079	23420.73%
8	INTEREST PROVISION-THIS PERIOD (21)	72	(78)	(150)	192.31%	72	(78)	(150)	192.31%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	904,104	(455,357)	(1,359,461)	298.55%	904,104	(455,357)	(1,359,461)	298.55%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(5,650)	(5,650)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(56,458)	(456,990)	(400,532)	87.65%	(56,458)	(456,990)	(400,532)	87.65%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	904,104	(455,357)	(1,359,461)	298.55%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(56,530)	(456,912)	(400,382)	87.63%				
14	TOTAL (12+13)	847,574	(912,269)	(1,759,843)	192.91%				
15	AVERAGE (50% OF 14)	423,787	(456,135)	(879,922)	192.91%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00200	-	0.00%				
18	TOTAL (16+17)	0.00400	0.00400	-	0.00%				
19	AVERAGE (50% OF 18)	0.00200	0.00200	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00017	0.00017	-	0.00%				
21	INTEREST PROVISION (15x20)	72	(78)	(150)	192.31%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/10

JANUARY 10

Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								13.05
2	Sequent Energy Management	System Supply	FTS	6,592,700		6,592,700	3,520,084.48		852,230.35	7,911.24	53.39
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				6,592,700	-	6,592,700	3,520,084	-	852,230	7,911	66.44

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 01/10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	21,267	20,682	659,270	641,140	5.3394	5.4904
2							
3							
4							
5							
6							
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18							
19							
20							
	TOTAL	21,267	20,682	659,270	641,140	6.0440	6.2149
				WEIGHTED AVERAGE		5.3394	5.4904

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 10 Through

DECEMBER 10

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	CURRENT MONTH: 01/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,842,191	2,227,737	(614,454)	-21.62%	2,842,191	2,227,737	(614,454)	-21.62%
2 GAS LIGHTS	1,350	1,900	550	40.74%	1,350	1,900	550	40.74%
3 COMMERCIAL	2,149,424	2,449,292	299,868	13.95%	2,149,424	2,449,292	299,868	13.95%
4 LARGE COMMERCIAL	72,876	34,062	(38,814)	-53.26%	72,876	34,062	(38,814)	-53.26%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%
6 TOTAL FIRM	5,065,841	4,713,291	(352,550)	-6.96%	5,065,841	4,713,291	(352,550)	-6.96%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,572,770	1,940,898	(631,872)	-24.56%	2,572,770	1,940,898	(631,872)	-24.56%
11 SMALL COMMERCIAL TRANSP. FI	2,333,226	2,600,490	267,264	11.45%	2,333,226	2,600,490	267,264	11.45%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	1,785	1,000	(785)	-43.98%	1,785	1,000	(785)	-43.98%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	209,579	567,186	357,607	170.63%	209,579	567,186	357,607	170.63%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	5,117,360	5,109,574	(7,786)	-0.15%	5,117,360	5,109,574	(7,786)	-0.15%
TOTAL THERMS SALES & TRANSP.	10,183,201	9,822,865	(360,336)	-3.54%	10,183,201	9,822,865	(360,336)	-3.54%
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	96,824	95,881	(943)	-0.97%	96,824	95,881	(943)	-0.97%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,665	4,710	45	0.96%	4,665	4,710	45	0.96%
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	101,496	100,792	(704)	-0.69%	101,496	100,792	(704)	-0.69%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	78	69	(9)	-11.54%	78	69	(9)	-11.54%
30 SMALL COMMERCIAL TRANSP. FI	1,619	1,619	-	0.00%	1,619	1,619	-	0.00%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	1	7	6	600.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	1,699	1,699	-	0.00%	1,699	1,699	-	0.00%
TOTAL CUSTOMERS	103,195	102,491	(704)	-0.68%	103,195	102,491	(704)	-0.68%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	29	23	(6)	-20.69%	29	23	(6)	-20.69%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	461	520	59	12.80%	461	520	59	12.80%
42 LARGE COMMERCIAL	10,411	11,354	943	9.06%	10,411	11,354	943	9.06%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	32,984	28,129	(4,855)	-14.72%	32,984	28,129	(4,855)	-14.72%
47 SMALL COMMERCIAL TRANSP. FI	1,441	1,606	165	11.45%	1,441	1,606	165	11.45%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	209,579	81,027	(128,552)	-61.34%	209,579	81,027	(128,552)	-61.34%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

FLORIDA CITY GAS
Gas invoices for the month of 01/10

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	6,592,700	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		6,592,700		0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.61 ()	
6	" Capacity release			---	0.00	
7	" System supply	Treasure Coast	371,690	0.04055	15,072.05 ()	
8	" System supply	Brevard	4,893,660	0.04055	198,437.91 ()	
9	" " "	Merritt Sq.	0	0.04055	0.00 ()	
10	Total FTS-1 demand		12,066,130		489,281.57 ()	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		362,948.78 ()	
16						
17						
18	FGT Storage Demand					
19						
20						
21	Total fixed charges		16,785,880		852,230.35 ()	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		6,592,700		3,520,084.48 ()	
26	Bay Gas Storage - Injection		765,260		464,541.71 ()	
27	Bay Gas Storage - Withdrawal		1,004,200		0.00 ()	
28						
29						
30						
31						
32						
33						
34						
35						
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39						
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41						
42						
43						
44						
45	Total costs:		8,362,160		3,984,626.19 ()	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,836,856.54 ()	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/10		6,592,700.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 12/09		(3,557,380.0)			-			
3 FTS-1 & FTS-2 Commodity 12/09		3,203,200.0			-			
4		6,238,520.0			-			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/10	16,785,880.0			852,230.35	852,230.35			
7 Reverse FTS-1 & FTS-2 Demand accr 12/09	(16,785,880.0)			(852,230.35)	(852,230.35)			
8 FTS-1 & FTS-2 Demand 12/09				852,230.35	852,230.35	B1 (1)		
9					-			
10 TOTAL FGT DEMAND					852,230.35			
11 No-Notice Demand					-			
12					-			
13					-			
14					-			
15					-			
16 TOTAL NO-NOTICE DEMAND					-			
17					-			
18					-			
19 FGT - Special Fuel Surcharge -				0.00	-			
20 FGT - Supplier Refund				0.00	-			
21					-			
22 TECO - Peoples Gas -		0.00	#	7,108.75	7,108.75	B2, B3		
23 TECO - Peoples Gas - Miramar Hosp.		0.00		36,667.14	36,667.14	B4, B5, B6		
24 Reverse Sequent - 12/09	(3,358,090.0)			(1,774,499.56)	(1,774,499.56)			
25					-			
26 Sequent - 12/09				1,724,322.22	1,724,322.22	B1 (2)		
27 Sequent - - Adjustment					-			
28					-			
29					-			
30 Bay Gas Storage Activity - Inventory - 01/10				(464,541.71)	(464,541.71)			
31 Bay Gas Storage Activity 01/10				474,406.99	474,406.99			
32 Reverse Bay Gas Storage - Inventory - 12/09				(89,654.00)	(89,654.00)			
33 Gas Bay Storage Activity - 12/09				85,830.13	85,830.13			
34 Gas Bay Storage Activity - 12/09				-	-			
35 Bay Gas Storage Activity - 12/09				(128,222.62)	(128,222.62)			
36					-			
37					-			
38					-			
39					-			
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81					-			
82					-			
83					-			
84					-			
85 Net Activity	(3,358,090.00)				(44,135.93)			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	8,362,160.0			3,984,626.19	3,984,626.19			
88								
89 Total purchases & accruals -		6,238,520.0		2,677,935.97	2,130,337.91		4,836,496.50	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - December 2009	42,890.0	4,309.71		4,309.71	B7		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	42,890.0	4,309.71	0.00	4,309.71		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Nov'09	(20,140.0)	(7,165.81)		(7,165.81)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(20,140.0)	(7,165.81)	0.00	(7,165.81)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 12/09	220,024.0		127,402.57	127,402.57	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 12/09	214,120.0		744.61	744.61	B1 (5)		
34	Storage Withdrawals - Bay Gas - 12/09	159,280.0		159.28	159.28	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 12/09		154,860.0	120.45	120.45	B1 (7)		
36	Total storage costs	2,093,424.0		162,176.91	0.00	162,176.91		
37								
38			6,416,130.0	2,737,266.78	2,130,337.91	4,995,817.31		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			4,867,594.69				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Sep'09		(1,080.0)	(997.28)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		6,415,050.00	4,866,597.41				