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March 19, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

- COM _____
- APA _____
- ECR /
- GCL /
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
01932 MAR 19 2010
www.peoplesgas.com
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								PERIOD TO DATE	
		CURRENT MONTH: FEBRUARY 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$258,077	\$80,655	(\$177,422)	(219.98)	\$356,148	\$165,773	(\$190,375)	(114.84)		
2	NO NOTICE SERVICE	\$46,431	\$46,431	\$0	0.00	\$97,837	\$97,837	\$0	0.00		
3	SWING SERVICE	\$4,200	\$0	(\$4,200)	#DIV/0!	\$126,750	\$0	(\$126,750)	#DIV/0!		
4	COMMODITY (Other)	\$28,051,369	\$15,250,410	(\$12,800,959)	(83.94)	\$64,595,743	\$26,737,472	(\$37,858,271)	(141.59)		
5	DEMAND	\$3,865,506	\$4,160,785	\$295,279	7.10	\$8,111,943	\$8,191,775	\$79,832	0.97		
6	OTHER	\$177,229	\$137,720	(\$39,509)	(28.69)	\$376,420	\$284,666	(\$91,754)	(32.23)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$3,845	\$0	(\$3,845)	#DIV/0!		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$101,902	\$0	(\$101,902)	#DIV/0!		
9	OTHER	\$324,182	\$248,450	(\$75,732)	(30.48)	\$959,523	\$483,601	(\$475,922)	(36.38)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$32,078,631	\$19,427,551	(\$12,651,080)	(65.12)	\$72,899,571	\$34,993,922	(\$37,905,649)	(108.32)		
12	NET UNBILLED	(\$461,173)	\$0	\$461,173	0.00	\$4,671,098	\$0	(\$4,671,098)	0.00		
13	COMPANY USE	\$10,468	\$0	(\$10,468)	0.00	\$13,143	\$0	(\$13,143)	0.00		
14	TOTAL THERM SALES (11)	\$34,110,915	\$19,427,551	(\$14,683,364)	(75.58)	\$80,098,867	\$34,993,922	(\$45,104,945)	(128.89)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	37,121,730	25,269,056	(11,852,674)	(46.91)	88,110,680	53,245,511	(34,865,169)	(65.48)		
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!		
18	COMMODITY (Other)	49,234,006	18,900,000	(30,334,006)	(160.50)	104,327,555	34,600,000	(69,727,555)	(201.52)		
19	DEMAND	80,308,750	87,004,493	6,695,743	7.70	169,232,020	169,725,885	493,865	0.29		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	2,512,990	-	(2,512,990)	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	2,512,990	-	(2,512,990)	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	49,234,006	18,900,000	(30,334,006)	(160.50)	104,527,555	34,600,000	(69,927,555)	(202.10)		
25	NET UNBILLED	(799,402)	0	799,402	0.00	3,687,655	-	(3,687,655)	0.00		
26	COMPANY USE	15,369	0	(15,369)	0.00	24,765	-	(24,765)	0.00		
27	TOTAL THERM SALES (24)	45,492,498	18,900,000	(26,592,498)	(140.70)	92,281,654	34,600,000	(57,681,654)	(166.71)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00695	0.00319	(0.00376)	(117.81)	0.00404	0.00311	(0.00093)	(29.83)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.63375	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.58976	0.80690	0.23714	29.39	0.61916	0.77276	0.15360	19.88	
32	DEMAND	(5/19)	0.04813	0.04782	(0.00031)	(0.65)	0.04793	0.04826	0.00033	0.69	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.65155	1.02791	0.37636	36.61	0.69742	1.01139	0.31397	31.04	
38	NET UNBILLED	(12/25)	0.57690	0.00000	(0.57690)	0.00	1.26669	0.00000	(1.26669)	0.00	
39	COMPANY USE	(13/26)	0.68111	0.00000	(0.68111)	0.00	0.53071	0.00000	(0.53071)	0.00	
40	TOTAL THERM SALES	(11/27)	0.70514	1.02791	0.32277	31.40	0.78997	1.01139	0.22142	21.89	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.68888	1.01165	0.32277	31.91	0.77371	0.99513	0.22142	22.25	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.69235	1.01674	0.32439	31.91	0.77760	1.00013	0.22253	22.25	
45	PGA FACTOR ROUNDED TO NEAREST .001		69.235	101.674	32.43900	31.90	77.760	100.013	22.25300	22.25	

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DOCUMENT NUMBER: 01932
 MAR 19 2010
 FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								PERIOD TO DATE	
		CURRENT MONTH: FEBRUARY 10									
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$159,337	\$52,063	(\$107,274)	(206.05)	\$220,455	\$103,568	(\$116,887)	(112.86)		
2	NO NOTICE SERVICE	\$30,069	\$30,069	\$0	0.00	\$63,359	\$63,359	\$0	0.00		
3	SWING SERVICE	\$2,593	\$0	(\$2,593)	#DIV/0!	\$78,966	\$0	(\$78,966)	#DIV/0!		
4	COMMODITY (Other)	\$17,318,915	\$9,844,140	(\$7,474,775)	(75.93)	\$40,093,369	\$16,794,961	(\$23,298,408)	(138.72)		
5	DEMAND	\$2,503,302	\$2,694,524	\$191,222	7.10	\$5,253,295	\$5,304,993	\$51,698	0.97		
6	OTHER	\$109,421	\$88,898	(\$20,523)	(23.09)	\$233,557	\$177,815	(\$55,742)	(31.35)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$2,396	\$0	(\$2,396)	#DIV/0!		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$65,992	\$0	(\$65,992)	#DIV/0!		
7	OTHER	\$209,940	\$160,896	(\$49,044)	0.00	\$427,107	\$313,179	(\$113,928)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,913,697	\$12,548,798	(\$7,364,899)	(58.69)	\$45,447,506	\$22,131,517	(\$23,315,989)	(105.35)		
12	NET UNBILLED	(\$472,331)	\$0	\$472,331	0.00	\$3,510,782	\$0	(\$3,510,782)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$11,513,541	\$12,548,798	\$1,035,257	8.25	\$28,427,189	\$22,131,517	(\$6,295,672)	(28.45)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	22,918,956	16,311,176	(6,607,780)	(40.51)	54,895,270	33,239,729	(21,455,541)	(64.55)		
16	NO NOTICE SERVICE	6,074,488	6,074,488	0	0.00	12,799,814	12,799,814	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	0	(124,640)	#DIV/0!		
18	COMMODITY (Other)	30,397,075	12,199,950	(18,197,125)	(149.16)	64,731,375	21,700,020	(43,031,355)	(198.30)		
19	DEMAND	52,007,947	56,344,110	4,336,163	7.70	109,594,657	109,914,483	319,826	0.29		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	1,566,095	0	(1,566,095)	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	1,627,412	0	(1,627,412)	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	30,397,075	12,199,950	(18,197,125)	(149.16)	64,856,015	21,700,020	(43,155,995)	(198.88)		
25	NET UNBILLED	(594,639)	0	594,639	0.00	3,076,794	0	(3,076,794)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	11,839,886	12,199,950	360,064	2.95	24,869,052	21,700,020	(3,169,032)	(14.60)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00695	0.00319	(0.00376)	(117.81)	0.00403	0.00312	(0.00091)	(29.36)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.63355	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.56976	0.80690	0.23714	29.39	0.61938	0.77396	0.15458	19.97	
32	DEMAND	(5/19)	0.04813	0.04782	(0.00031)	(0.65)	0.04793	0.04826	0.00033	0.69	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.65512	1.02859	0.37348	36.31	0.70074	1.01987	0.31913	31.29	
38	NET UNBILLED	(12/25)	0.79432	0.00000	(0.79432)	0.00	1.14105	0.00000	(1.14105)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.68192	1.92859	0.37348	36.31	1.82747	1.01987	(0.80760)	(79.19)	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.66566	1.01233	(0.65332)	(64.54)	1.81121	1.00361	(0.80760)	(80.47)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.67403	1.01742	(0.65662)	(64.54)	1.82032	1.00866	(0.81166)	(80.47)	
45	PGA FACTOR ROUNDED TO NEAREST .001		167.403	101.742	(65.66182)	(64.54)	182.032	100.866	(81.16600)	(80.47)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 10				through				DECEMBER 10	
		CURRENT MONTH: FEBRUARY 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,740	\$28,592	(\$70,148)	(245.34)	\$135,693	\$62,205	(\$73,488)	(118.14)		
2	NO NOTICE SERVICE	\$16,362	\$16,362	\$0	0.00	\$34,477	\$34,477	\$0	0.00		
3	SWING SERVICE	\$1,607	\$0	(\$1,607)	#DIV/0!	\$47,784	\$0	(\$47,784)	#DIV/0!		
4	COMMODITY (Other)	\$10,732,454	\$5,406,270	(\$5,326,184)	(98.52)	\$24,502,374	\$9,942,511	(\$14,559,863)	(146.44)		
5	DEMAND	\$1,362,204	\$1,466,261	\$104,057	7.10	\$2,858,648	\$2,886,782	\$28,134	0.97		
6	OTHER	\$67,808	\$48,822	(\$18,986)	(38.89)	\$142,863	\$106,851	(\$36,012)	(33.70)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$1,449	\$0	(\$1,449)	#DIV/0!		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$35,910	\$0	(\$35,910)	#DIV/0!		
9	OTHER	\$114,242	\$87,554	(\$26,688)	0.00	\$232,416	\$170,421	(\$61,995)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,164,933	\$6,878,753	(\$5,286,180)	(76.85)	\$27,452,064	\$12,862,405	(\$14,589,659)	(113.43)		
12	NET UNBILLED	\$11,158	\$0	(\$11,158)	0.00	\$1,160,316	\$0	(\$1,160,316)	0.00		
13	COMPANY USE	\$10,468	\$0	(\$10,468)	0.00	\$13,143	\$0	(\$13,143)	0.00		
14	TOTAL THERM SALES (11)	\$22,597,374	\$6,878,753	(\$15,718,621)	(228.51)	\$51,671,678	\$12,862,405	(\$38,809,273)	(301.73)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,202,774	8,957,880	(5,244,894)	(58.55)	33,415,410	20,005,782	(13,409,628)	(67.03)		
16	NO NOTICE SERVICE	3,305,512	3,305,512	0	0.00	6,965,186	6,965,186	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	0	(75,360)	#DIV/0!		
18	COMMODITY (Other)	18,836,931	6,700,050	(12,136,881)	(181.15)	39,596,180	12,899,980	(26,696,200)	(206.95)		
19	DEMAND	28,300,804	30,660,383	2,359,579	7.70	59,637,364	59,811,402	174,038	0.29		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	946,895	0	(946,895)	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	885,578	0	(885,578)	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,836,931	6,700,050	(12,136,881)	(181.15)	39,671,540	12,899,980	(26,771,560)	(207.53)		
25	NET UNBILLED	(204,763)	0	204,763	0.00	610,881	0	(610,861)	0.00		
26	COMPANY USE	15,369	0	(15,369)	0.00	24,765	0	(24,765)	0.00		
27	TOTAL THERM SALES (24)	33,652,611	6,700,050	(26,952,561)	(402.27)	67,412,602	12,899,980	(54,512,622)	(422.58)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00695	0.00319	(0.00376)	(117.81)	0.00406	0.00311	(0.00095)	(30.60)		
29	NO NOTICE SERVICE (2/18)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.63408	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.56976	0.80690	0.23714	29.39	0.61881	0.77074	0.15193	19.71		
32	DEMAND (5/19)	0.04813	0.04782	(0.00031)	(0.65)	0.04793	0.04826	0.00033	0.69		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	#DIV/0!		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000		
37	TOTAL COST (11/24)	0.64580	1.02667	0.38087	37.10	0.69198	0.89709	0.30510	30.60		
38	NET UNBILLED (12/25)	(0.05449)	0.00000	0.05449	0.00	1.89948	0.00000	(1.89948)	0.00		
39	COMPANY USE (13/26)	0.68111	0.00000	(0.68111)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.36149	1.02667	0.38087	37.10	0.40722	0.99709	0.58986	59.16		
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.34523	1.01041	0.66519	65.83	0.39096	0.98083	0.58986	60.14		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34686	1.01549	0.66863	65.83	0.39293	0.98576	0.59283	60.14		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.34696	1.01549	0.66853	65.83	0.39283	0.98576	0.59282	60.14		

3

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: February 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,183,360	\$27,466	\$0.00097
2 Commodity Pipeline (SNG)	6,498,470	\$40,229	\$0.00619
3 Commodity Pipeline (Gulfstream)	5,486,120	\$12,015	\$0.00219
4 Commodity Pipeline-(FGT)-Jan'10 Accrual Adj.	(3,174,380)	\$262	(\$0.00008)
5 Commodity Pipeline (Gulfstream)-(Penalty) Jan'10 Accrual Adj.	128,160	\$177,704	\$1.38658
6 Commodity Pipeline (FGT) ITS-1 Jan'10 Accrual Adj.	0	\$402	#DIV/0!
7 TOTAL COMMODITY (Pipeline)	37,121,730	\$258,077	\$0.00695
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$4,200	#DIV/0!
9 TOTAL SWING SERVICE	0	\$4,200	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	47,476,510	\$26,833,128	\$0.56519
11 City of Sunrise	18,957	\$12,732	\$0.67162
12 Okaloosa	210,000	\$29,400	\$0.14000
13 Okaloosa - Jan'10 Accrual Adj.	10,060	\$6,901	\$0.68600
14 Purchases-3rd Party Suppliers-Jan'10 Accrual Adj.	386,460	\$363,099	\$0.93955
15 Cashouts-Peoples' Transportation Customers	790,121	\$426,114	\$0.53930
16 NCTS Program Cashouts	15,528	\$9,192	\$0.59198
17 Commodity Other (SNG)	23,110	\$12,179	\$0.52700
18 Commodity Other (Gulfstream)	356,280	\$215,094	\$0.60372
19 Bookouts-Jan'10	361,260	\$216,033	\$0.59800
20 Imbalance Cashout (FGT)	(3,434,450)	(\$1,934,356)	\$0.57260
21 Imbalance Cashout (FGT)-Jan'10 Accrual Adj.	2,650,170	\$1,517,487	\$0.56322
22 Hardee Power - Prior Month Adj.	370,000	\$344,366	\$0.93072
23 TOTAL COMMODITY (Other)	49,234,006	\$28,051,369.39	\$0.56976
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	99,919,960	\$4,691,951	\$0.04696
25 Demand (SNG)	10,077,840	\$459,618	\$0.04561
26 Demand (Gulfstream)	9,800,000	\$546,056	\$0.05572
27 Temporary Relinquishment Credit-(FGT)	(47,948,500)	(\$2,175,149)	\$0.04536
28 Temporary Acquisition	8,459,450	\$343,031	\$0.04055
29 TOTAL DEMAND	80,308,750	\$3,865,506.40	\$0.04813
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
30 Administrative Costs	0	\$114,253	\$0.00000
31 Transportation Trailer Charges	0	\$62,976	\$0.00000
32 TOTAL OTHER	0	\$177,229	\$0.00000

4

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2							
FOR THE PERIOD OF:		January-10 Through December-10				Page 1 of 1			
	CURRENT MONTH: FEBRUARY 10				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$28,045,101	\$15,250,410	(\$12,794,691)	(\$0.83897)	\$84,709,350	\$26,737,472	(\$37,971,878)	(\$1.42017)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,023,062	4,177,141	154,079	0.03689	\$8,177,078	\$8,256,450	79,372	0.00961	
3 TOTAL	32,068,163	19,427,551	(12,640,612)	(0.65065)	\$72,886,428	\$34,993,922	(37,892,506)	(1.08283)	
4 FUEL REVENUES (NET OF REVENUE TAX)	34,110,915	19,427,551	(14,683,364)	(0.75580)	\$80,098,867	\$34,993,922	(45,104,945)	(1.28894)	
5 TRUE-UP REFUND(COLLECTION)	176,806	176,806	0	0.00000	\$353,613	\$353,613	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	34,287,721	19,604,357	(14,683,364)	(0.74898)	\$80,452,480	\$35,347,535	(45,104,945)	(1.27604)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	2,219,558	176,806	(2,042,752)	(11.55362)	\$7,566,051	\$353,613	(7,212,439)	(20.39645)	
8 INTEREST PROVISION-THIS PERIOD (21)	(78)	462	540	1.16971	(\$756)	\$912	1,668	1.82851	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,480,095)	2,702,947	4,183,042	1.54759	(6,649,104)	2,702,497	9,351,601	3.46036	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$353,613)	(\$353,613)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	562,579	2,703,409	2,140,830	0.79190	562,579	2,703,409	2,140,830	0.79190	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	562,579	2,703,409	2,140,830	0.79190	\$562,579	\$2,703,409	\$2,140,830	\$0.79190	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,480,095)	2,702,947	4,183,042	1.54759					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	562,657	2,702,947	2,140,290	0.79184					
15 TOTAL (13+14)	(917,437)	5,405,895	6,323,332	1.16971					
16 AVERAGE (50% OF 15)	(458,719)	2,702,947	3,161,666	1.16971					
17 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.21	0.21	0	0.00000					
19 TOTAL (17+18)	0.410	0.410	0	0.00000					
20 AVERAGE (50% OF 19)	0.205	0.205	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.01708	0.01708	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$78)	\$462	\$540	\$1.16971					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3**			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Feb'10						Page 1 of 1			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Feb'10	FGT	PGS	FTS-1 COMM. PIPELINE		18,667,450		\$31,119.67			\$0.17	
2	Feb'10	FGT	PGS	FTS-2 COMM. PIPELINE		9,515,910		(3,653.76)			(\$0.04)	
3	Feb'10	FGT	PGS	FTS-1 DEMAND		49,169,310			1,993,785.53		\$4.05	
4	Feb'10	FGT	PGS	FTS-2 DEMAND		11,261,600			866,017.03		\$7.69	
5	Feb'10	FGT	PGS	NO NOTICE		9,380,000			46,461.00		\$0.50	
6	Feb'10	SONAT	PGS	COMM. PIPELINE		6,498,470		40,228.96			\$0.62	
7	Feb'10	SONAT	PGS	DEMAND		10,077,840			459,617.84		\$4.56	
8	Feb'10	SONAT	PGS	COMM. OTHER		23,110	12,178.97				\$52.70	
9	Feb'10	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		5,486,120		12,014.59			\$0.22	
10	Feb'10	GULFSTREAM PIPELINE	PGS	DEMAND		9,800,000			546,056.00		\$5.57	
11	Feb'10	GULFSTREAM PIPELINE	PGS	COMM. OTHER		356,280		215,094.15			\$60.37	
12	Feb'10	ANADARKO	PGS	COMM. OTHER		66,420	38,191.50				\$57.50	
13	Feb'10	BG ENERGY	PGS	COMM. OTHER		400,000	258,000.00				\$64.50	
14	Feb'10	BP ENERGY	PGS	COMM. OTHER		4,578,740	2,316,188.18				\$50.59	
15	Feb'10	CHEVRON	PGS	SWING		0	0	0.00	4,200.00		#DIV/0!	
16	Feb'10	CHEVRON	PGS	COMM. OTHER		1,484,370	818,223.80				\$55.12	
17	Feb'10	COKINOS	PGS	COMM. OTHER		1,143,520	575,190.56				\$50.30	
18	Feb'10	CONOCO	PGS	COMM. OTHER		4,095,920	2,151,074.75				\$52.52	
19	Feb'10	EDF TRADING	PGS	COMM. OTHER		248,220	132,352.50				\$53.32	
20	Feb'10	ENI	PGS	COMM. OTHER		4,049,670	2,160,196.42				\$53.34	
21	Feb'10	ENBRIDGE	PGS	COMM. OTHER		1,166,460	631,546.13				\$54.14	
22	Feb'10	ENTERPRISE	PGS	COMM. OTHER		1,152,850	586,108.94				\$50.84	
23	Feb'10	EXXON	PGS	COMM. OTHER		1,700,000	919,100.00				\$54.06	
24	Feb'10	GAVILON	PGS	COMM. OTHER		270,020	139,381.12				\$51.62	
25	Feb'10	IBERDROLA	PGS	COMM. OTHER		2,199,870	1,166,574.74				\$53.03	
26	Feb'10	INFINITE	PGS	COMM. OTHER		517,070	288,430.86				\$55.78	
27	Feb'10	JP MORGAN	PGS	COMM. OTHER		5,913,040	3,099,899.37				\$52.42	
28	Feb'10	LOUIS DREYFUS	PGS	COMM. OTHER		3,817,610	1,990,593.74				\$52.14	
29	Feb'10	MACQUAIRE ENERGY	PGS	COMM. OTHER		317,840	178,838.16				\$56.27	
30	Feb'10	NJR ENERGY	PGS	COMM. OTHER		425,270	229,993.40				\$54.08	
31	Feb'10	NATIONAL ENERGY	PGS	COMM. OTHER		97,890	53,076.92				\$54.22	
32	Feb'10	NATIONAL FUEL	PGS	COMM. OTHER		802,300	429,615.86				\$53.55	
33	Feb'10	ONEOK	PGS	COMM. OTHER		66,000	36,692.00				\$56.90	
34	Feb'10	OCCIDENTAL	PGS	COMM. OTHER		46,280	25,685.40				\$55.50	
35	Feb'10	PACIFIC SUMMIT ENERGY	PGS	COMM. OTHER		138,000	77,913.00				\$56.46	
36	Feb'10	SEQUENT	PGS	COMM. OTHER		836,560	477,278.28				\$57.05	
37	Feb'10	SHELL	PGS	COMM. OTHER		1,747,330	961,159.56				\$55.01	
38	Feb'10	SOUTHWEST ENERGY	PGS	COMM. OTHER		577,850	311,368.99				\$53.88	
39	Feb'10	TARGA GAS	PGS	COMM. OTHER		1,065,540	563,064.46				\$52.84	
40	Feb'10	TENASKA	PGS	COMM. OTHER		428,980	236,012.70				\$55.02	
41	Feb'10	US GYPSUM	PGS	COMM. OTHER		505,140	270,740.45				\$53.60	
42	Feb'10	UNITED ENERGY	PGS	COMM. OTHER		397,880	222,612.80				\$56.00	
43	Feb'10	VIRGINIA POWER	PGS	COMM. OTHER		7,217,870	3,772,123.56				\$52.26	
44	Feb'10	BPNA	PGS	COMM. OTHER		0	126,350.00				#DIV/0!	
45	Feb'10	CITIGROUP	PGS	COMM. OTHER		0	184,500.00				#DIV/0!	
46	Feb'10	CREDIT SUISSE	PGS	COMM. OTHER		0	388,600.00				#DIV/0!	
47	Feb'10	JP MORGAN	PGS	COMM. OTHER		0	330,330.00				#DIV/0!	
48	Feb'10	SHELL ENERGY	PGS	COMM. OTHER		0	66,600.00				#DIV/0!	
49	Feb'10	TOTAL GAS AND POWER	PGS	COMM. OTHER		0	617,520.00				#DIV/0!	
50	Feb'10	NCTS PROGRAM C/O	PGS	COMM. OTHER		15,528	9,192.28				\$59.20	
51	Feb'10	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		790,121	426,113.55				\$53.93	
52	Totals	**This report excludes prior month/period adjustments.			178,518,249	0	178,518,249	\$27,495,707.12	\$79,709.48	\$3,916,137.40	\$0.00	\$17.64

9

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4
Page 1 of 10

FOR THE PERIOD OF: January-10 Through December-10
PRESENT MONTH: February-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 12740	237	231	6,642	6,457	5.75000	5.91442
2	BG ENERGY	DRN# 57235	714	694	20,000	19,444	6.50000	6.68587
3	BG ENERGY	DRN# 57235	714	694	20,000	19,444	6.40000	6.58301
4	BP ENERGY	DRN# 716	1,029	1,000	28,812	28,011	5.53000	5.68813
5	BP ENERGY	DRN# 624615	714	694	20,000	19,444	5.05000	5.19440
6	BP ENERGY	DRN# 716	1,066	1,037	29,860	29,030	4.95000	5.09154
7	CHEVRON	DRN# 241390	357	347	10,000	9,722	5.78000	5.94528
8	CHEVRON	DRN# 716	179	174	5,000	4,861	5.59000	5.74985
9	CHEVRON	DRN# 254034	75	73	2,100	2,042	5.66000	5.82185
10	CHEVRON	DRN# 254034	179	174	5,000	4,861	5.67500	5.83728
11	CHEVRON	DRN# 254034	179	174	5,000	4,861	5.84500	6.01214
12	CHEVRON	DRN# 696661	179	174	5,000	4,861	5.00000	5.14297
13	CONOCO	DRN# 314571	10,000	9,722	280,000	272,216	5.27000	5.42070
14	CONOCO	DRN# 314571	2,102	2,044	58,868	57,231	5.63000	5.79099
15	CONOCO	DRN# 314571	1,176	1,143	32,927	32,012	4.87000	5.00926
16	CONOCO	DRN# 12740	1,350	1,312	37,797	36,746	4.86000	4.99897
17	EDF TRADING	DRN# 23703	700	681	19,600	19,055	5.27400	5.42481
18	EDF TRADING	DRN# 179851	187	181	5,222	5,077	5.55000	5.70870
19	ENI USA	DRN# 716	4,850	4,715	135,800	132,025	5.29000	5.44127
20	ENI USA	DRN# 163884	3,071	2,986	85,993	83,602	5.35500	5.50813
21		SUBTOTAL	29,058	28,250	813,621	791,002	5.29088	5.44217

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 2 of 10
		PRESENT MONTH:		February-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22 ENI USA	DRN# 716	1,157	1,125	32,395	31,494	5.36076	5.51405
23 ENI USA	DRN# 624615	19	19	536	521	5.80000	5.96585
24 ENBRIDGE	DRN# 716	303	295	8,486	8,250	5.52000	5.67784
25 ENBRIDGE	DRN# 179851	1,429	1,389	40,000	38,888	5.48000	5.63670
26 ENBRIDGE	DRN# 32606	179	174	5,000	4,861	5.73000	5.89385
27 ENBRIDGE	DRN# 23422	179	174	5,000	4,861	5.50000	5.65727
28 ENBRIDGE	DRN# 716	179	174	5,000	4,861	5.51000	5.66756
29 ENBRIDGE	DRN# 32606	179	174	5,000	4,861	5.54000	5.69842
30 ENBRIDGE	DRN# 32606	179	174	5,000	4,861	5.68500	5.84756
31 ENBRIDGE	DRN# 50026	110	107	3,086	3,000	5.69000	5.85271
32 ENBRIDGE	DRN# 716	291	283	8,148	7,921	5.46000	5.61613
33 ENBRIDGE	DRN# 624615	33	32	921	895	5.53000	5.68813
34 ENBRIDGE	DRN# 716	285	277	7,974	7,752	5.34000	5.49270
35 ENBRIDGE	DRN# 163884	100	97	2,800	2,722	4.94000	5.08126
36 ENBRIDGE	DRN# 23422	533	518	14,931	14,516	4.84500	4.98354
37 ENTERPRISE	DRN# 53920	4,117	4,003	115,285	112,080	5.08400	5.22938
38 EXXON	DRN# 157740	46	44	1,277	1,241	5.35000	5.50298
39 EXXON	DRN# 157740	1,071	1,042	30,000	29,166	5.67000	5.83213
40	SUBTOTAL	10,387	10,098	290,839	282,754	5.29088	5.44217

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

8

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 10

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
February-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 GAVILON	DRN# 32606	72	70	2,002		1,946	5.71899
42 GAVILON	DRN# 3115	714	694	20,000		19,444	5.12240
43 IBERDROLA	DRN# 32607	513	499	14,366		13,967	5.71899
44 IBERDROLA	DRN# 32607	452	439	12,642		12,291	5.12240
45 IBERDROLA	DRN# 32607	214	208	6,000		5,833	5.91442
46 IBERDROLA	DRN# 32607	449	437	12,582		12,232	5.73956
47 IBERDROLA	DRN# 32607	1,806	1,756	50,568		49,162	5.76013
48 IBERDROLA	DRN# 32607	452	439	12,642		12,291	5.93499
49 IBERDROLA	DRN# 32607	177	172	4,960		4,822	5.70870
50 IBERDROLA	DRN# 254034	388	387	11,139		10,829	5.53898
51 IBERDROLA	DRN# 254034	231	225	6,480		6,300	5.20469
52 IBERDROLA	DRN# 32607	2,986	2,903	83,608		81,284	5.09154
53 INFINITE	DRN# 32607	714	694	20,000		19,444	5.81156
54 INFINITE	DRN# 32607	643	625	18,000		17,500	5.85271
55 INFINITE	DRN# 716	132	129	3,707		3,604	5.12240
56 JP MORGAN	DRN# 716	9,998	9,720	279,937		272,155	5.42070
57 JP MORGAN	DRN# 716	276	268	7,714		7,500	5.50298
58 JP MORGAN	DRN# 742101	133	129	3,723		3,620	5.99671
59	SUBTOTAL	20,360	19,794	570,070		554,222	5.44217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:

January-10
February-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	JP MORGAN DRN# 716	357	347	10,000		9,722	6.01728
61	JP MORGAN DRN# 742101	294	286	8,229		8,000	5.91442
62	JP MORGAN DRN# 742101	802	779	22,443		21,819	5.24583
63	JP MORGAN DRN# 742101	1,258	1,223	35,235		34,255	5.34869
64	JP MORGAN DRN# 742101	2,350	2,285	65,797		63,968	5.16355
65	LOUIS DREYFUS DRN# 742101	1,385	1,346	38,776		37,698	5.36824
66	LOUIS DREYFUS DRN# 716	9,996	9,718	279,885		272,104	5.43098
67	LOUIS DREYFUS DRN# 742101	124	120	3,466		3,370	5.23555
68	MACQUARIE ENERGY DRN# 716	696	677	19,498		18,956	5.81156
69	MACQUARIE ENERGY DRN# 716	357	347	10,000		9,722	5.74470
70	NJR DRN# 716	380	370	10,652		10,356	5.60584
71	NJR DRN# 716	768	747	21,500		20,902	5.59556
72	NJR DRN# 25809	192	187	5,375		5,226	5.01954
73	NATIONAL ENERGY DRN# 25809	2	2	69		67	5.63670
74	NATIONAL ENERGY DRN# 163884	58	57	1,628		1,583	5.61613
75	NATIONAL ENERGY DRN# 12740	91	88	2,542		2,471	5.66756
76	NATIONAL ENERGY DRN# 25809	198	193	5,550		5,396	5.52355
77	NATIONAL FUEL DRN# 255292	298	290	8,344		8,112	5.91442
78	SUBTOTAL	19,607	19,062	548,989		533,727	5.44217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
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FOR THE PERIOD OF:
PRESENT MONTH:

January-10
February-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
		745	724	20,856	20,276	5.35500	5.50813
79 NATIONAL FUEL	DRN# 25809	187	182	5,231	5,086	5.58000	5.71899
80 NATIONAL FUEL	DRN# 179851	180	175	5,034	4,894	5.58000	5.73956
81 NATIONAL FUEL	DRN# 32606	691	672	19,351	18,813	5.57000	5.72927
82 NATIONAL FUEL	DRN# 32606	196	191	5,493	5,340	4.97000	5.11212
83 NATIONAL FUEL	DRN# 32606	569	553	15,921	15,478	4.88000	5.01954
84 NATIONAL FUEL	DRN# 32606	243	236	6,800	6,611	5.69000	5.85271
85 ONEOK	DRN# 32606	165	161	4,628	4,499	5.55000	5.70870
86 OCCIDENTAL	DRN# 32606	136	132	3,800	3,694	5.76000	5.92471
87 PACIFIC SUMMIT	DRN# 32606	179	174	5,000	4,861	5.68500	5.84756
88 PACIFIC SUMMIT	DRN# 32606	357	347	10,000	9,722	5.78000	5.94528
89 SEQUENT	DRN# 32606	357	347	10,000	9,722	5.57000	5.72927
90 SEQUENT	DRN# 716	110	107	3,084	2,998	5.62000	5.78070
91 SEQUENT	DRN# 716	357	347	10,000	9,722	5.66000	5.82185
92 SEQUENT	DRN# 716	1,429	1,389	40,000	38,888	5.70000	5.86299
93 SEQUENT	DRN# 32606	378	367	10,572	10,278	5.85000	6.01728
94 SEQUENT	DRN# 32606	677	658	18,961	18,434	5.66500	5.82699
95 SHELL	DRN# 32606	1,218	1,184	34,104	33,156	5.70000	5.86299
96 SHELL	DRN# 32606				222,473	5.29088	5.44217
97	SUBTOTAL	8,173	7,945	228,835			

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
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FOR THE PERIOD OF: PRESENT MONTH:		January-10 February-10	Through	December-10			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 SHELL	DRN# 716	344	335	9,635	9,367	5.69000	5.85271
99 SOUTHWEST ENERGY	DRN# 32606	203	197	5,680	5,522	5.73000	5.89385
100 SOUTHWEST ENERGY	DRN# 32606	192	187	5,375	5,226	5.53000	5.68813
101 SOUTHWEST ENERGY	DRN# 32606	192	187	5,375	5,226	5.48000	5.63670
102 SOUTHWEST ENERGY	DRN# 32606	192	187	5,375	5,226	5.65000	5.81156
103 SOUTHWEST ENERGY	DRN# 32606	345	335	9,654	9,386	5.76000	5.92471
104 SOUTHWEST ENERGY	DRN# 716	175	170	4,901	4,765	5.54500	5.70356
105 SOUTHWEST ENERGY	DRN# 24662	192	187	5,375	5,226	5.36000	5.51327
106 SOUTHWEST ENERGY	DRN# 24662	573	557	16,050	15,604	4.84000	4.97840
107 TARGA GAS	DRN# 24662	2,418	2,351	67,704	65,822	5.30400	5.45567
108 TARGA GAS	DRN# 24662	198	193	5,550	5,396	5.53000	5.68813
109 TARGA GAS	DRN# 24662	198	193	5,550	5,396	5.54000	5.69842
110 TARGA GAS	DRN# 24662	198	193	5,550	5,396	5.68000	5.84242
111 TARGA GAS	DRN# 24662	595	578	16,650	16,187	5.03000	5.17383
112 TARGA GAS	DRN# 24662	198	193	5,550	5,396	4.91000	5.05040
113 TENASKA	DRN# 24662	452	439	12,642	12,291	5.57000	5.72927
114 TENASKA	DRN# 163884	164	159	4,590	4,462	5.77000	5.93499
115 TENASKA	DRN# 163884	268	261	7,903	7,294	5.55000	5.70870
116	SUBTOTAL	7,097	6,899	198,709	193,185	5.29088	5.44217

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF: PRESENT MONTH:		January-10 February-10	Through	December-10			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 TENASKA	DRN# 23422	195	190	5,463	5,311	4.87000	5.00926
118 US GYPSUM	DRN# 3115	1,500	1,458	42,000	40,832	5.41518	5.57003
119 US GYPSUM	DRN# 3115	304	296	8,514	8,277	5.08609	5.23153
120 VIRGINIA POWER	DRN# 179851	324	315	9,059	8,807	5.52000	5.67784
121 VIRGINIA POWER	DRN# 179851	6,500	6,319	182,000	176,940	5.09400	5.23986
122 VIRGINIA POWER	DRN# 12740	10,762	10,462	301,324	292,947	5.27150	5.42224
123 VIRGINIA POWER	DRN# 12740	5,194	5,050	145,432	141,389	5.27900	5.42995
124 VIRGINIA POWER	DRN# 163884	160	156	4,488	4,363	5.72000	5.88356
125 VIRGINIA POWER	DRN# 23422	160	156	4,488	4,363	5.54000	5.69842
126 VIRGINIA POWER	DRN# 2953	160	156	4,488	4,363	5.53000	5.68813
127 VIRGINIA POWER	DRN# 3115	641	623	17,952	17,453	5.43500	5.59041
128 VIRGINIA POWER	DRN# 3115	160	156	4,488	4,363	5.65000	5.81156
129 VIRGINIA POWER	DRN# 3115	147	142	4,103	3,989	5.48000	5.63670
130 VIRGINIA POWER	DRN# 716	160	156	4,488	4,363	5.38000	5.53384
131 VIRGINIA POWER	DRN# 716	452	440	12,666	12,314	5.03000	5.17383
132 VIRGINIA POWER	DRN# 314571	367	357	10,285	9,999	4.86200	5.00103
133 VIRGINIA POWER	DRN# 23422	119	116	3,337	3,244	4.91000	5.05040
134 VIRGINIA POWER	DRN# 716	471	458	13,189	12,822	4.84000	4.97840
135	SUBTOTAL	27,777	27,005	777,764	756,142	5.29088	5.44217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:

January-10
February-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
136 BP ENERGY	DRN# 8205175	195	190	5,466	5,314	5.85000	6.01728
137 BP ENERGY	DRN# 8205175	286	278	8,000	7,778	5.01000	5.15326
138 CHEVRON	DRN# 8205175	179	174	5,000	4,861	5.52000	5.67784
139 CHEVRON	DRN# 8205175	536	521	15,000	14,583	5.68000	5.84242
140 CHEVRON	DRN# 8205175	547	532	15,319	14,893	5.66000	5.82185
141 CHEVRON	DRN# 8205175	1,474	1,433	41,276	40,129	5.71000	5.87328
142 CHEVRON	DRN# 8205175	179	174	5,000	4,861	5.46500	5.62127
143 CHEVRON	DRN# 8205175	705	685	19,742	19,193	5.15000	5.29726
144 CHEVRON	DRN# 8205175	536	521	15,000	14,583	4.92000	5.06069
145 ENI USA	DRN# 8205175	5,366	5,217	150,243	146,066	5.35500	5.50813
146 ENBRIDGE	DRN# 8205175	107	104	3,000	2,917	5.65000	5.81156
147 EXXON	DRN# 8205178	4,954	4,817	138,723	134,867	5.35000	5.50298
148 JP MORGAN	DRN# 8205175	714	694	20,000	19,444	5.71000	5.87328
149 JP MORGAN	DRN# 8205175	2,437	2,389	68,226	66,329	4.90000	5.04012
150 LOUIS DREYFUS	DRN# 8205175	89	87	2,500	2,431	5.47000	5.62641
151 LOUIS DREYFUS	DRN# 8205175	433	421	12,134	11,797	5.09000	5.23555
152 PACIFIC SEMMIT	DRN# 8205175	179	174	5,000	4,861	5.52000	5.67784
153 SHELL	DRN# 254034	547	532	15,319	14,893	5.70000	5.86299
154	SUBTOTAL	19,462	18,921	544,948	529,798	5.29088	5.44217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:

January-10
February-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
155 BP ENERGY	DRN# 050075	13,062	12,699	365,736	355,569	5.02000	5.16355
156 COKINOS	DRN# 050075	4,084	3,970	114,352	111,173	5.03000	5.17383
157 ENBRIDGE	DRN# 8205175	82	80	2,300	2,236	5.58000	5.73956
158 GAVILON	DRN# 8205175	179	174	5,000	4,861	5.73000	5.89385
159 IBERDROLA	DRN# 8205175	179	174	5,000	4,861	5.75000	5.91442
160 INFINITE	DRN# 8205175	179	174	5,000	4,861	5.54000	5.69842
161 INFINITE	DRN# 8205175	179	174	5,000	4,861	5.37000	5.52355
162 JP MORGAN	DRN# 8205175	536	521	15,000	14,583	5.57000	5.72927
163 JP MORGAN	DRN# 8205175	714	694	20,000	19,444	5.59000	5.74985
164 JP MORGAN	DRN# 8205175	357	347	10,000	9,722	5.53000	5.68813
165 JP MORGAN	DRN# 8205175	357	347	10,000	9,722	5.38000	5.53384
166 JP MORGAN	DRN# 8205175	536	521	15,000	14,583	4.98000	5.12240
167 LOUIS DREYFUS	DRN# 8205175	1,607	1,562	45,000	43,749	4.83000	4.96811
168 MACQUARIE	DRN# 8205175	82	79	2,286	2,222	5.61000	5.77042
169 NJR	DRN# 8205175	179	174	5,000	4,861	5.75000	5.91442
170 SHELL	DRN# 8205176	3,000	2,917	84,000	81,665	5.31000	5.46184
171 SHELL	DRN# 8205178	276	268	7,714	7,500	5.59000	5.74985
172 SHELL	DRN# 8205171	179	174	5,000	4,861	5.61000	5.77042
173 TENASKA	DRN# 8205175	454	441	12,700	12,347	5.58000	5.73956
174	SUBTOTAL	26,217	25,489	734,088	713,680	5.29088	5.44217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 966,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 10 of 10
		PRESENT MONTH:		February-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
175 UNITED ENERGY	DRN# 8205175	1,421	1,381	39,788	38,682	5.60000	5.76013
176		0	0	0	0	0.00000	#DIV/0!
177		0	0	0	0	0.00000	#DIV/0!
178		0	0	0	0	0.00000	#DIV/0!
179		0	0	0	0	0.00000	#DIV/0!
180		0	0	0	0	0.00000	#DIV/0!
181		0	0	0	0	0.00000	#DIV/0!
182		0	0	0	0	0.00000	#DIV/0!
183		0	0	0	0	0.00000	#DIV/0!
184		0	0	0	0	0.00000	#DIV/0!
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	1,421	1,381	39,788	38,682	5.29088	5.44217
194	TOTAL	189,559	164,845	4,747,651	4,615,666	5.29088	5.44217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
 (3) Included in the monthly gross volumes above are 968,120 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 773,876 dth's moved on the Southern Natural Gas pipeline shown on line 155 THRU 175 and 544,948 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 136 THRU 153

FOR THE MONTH OF:

February-10

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	606,742	487,476	(119,266)	(0.19657)	1,250,435	952,814	(297,621)	(0.23801)
2 RESIDENTIAL-2	4,832,654	3,040,956	(1,791,698)	(0.37075)	10,054,324	5,975,507	(4,078,817)	(0.40568)
3 RESIDENTIAL-3	6,400,490	5,282,790	(1,117,700)	(0.17463)	13,564,293	10,341,402	(3,222,891)	(0.23760)
4 SMALL COMM. SERVICE	742,516	624,700	(117,816)	(0.15867)	1,473,854	1,231,819	(242,035)	(0.16435)
5 GENERAL SERVICE-1	3,160,124	4,280,191	1,120,067	0.35444	6,503,959	8,422,671	1,918,713	0.29501
6 GENERAL SERVICE-2	2,230,110	2,343,403	113,293	0.05080	4,592,092	4,634,049	41,957	0.00914
7 GENERAL SERVICE-3	536,966	753,315	216,349	0.40291	1,177,946	1,454,954	277,008	0.23516
8 GENERAL SERVICE-4	217,640	105,491	(112,149)	(0.51530)	440,092	224,369	(215,723)	(0.48018)
9 GENERAL SERVICE-5	188,597	31,344	(157,253)	(0.83380)	393,460	66,628	(326,832)	(0.83066)
10 NATURAL GAS VEH. SALES	122	1,940	1,818	14.87581	219	3,320	3,101	14.17367
11 COMM. ST. LIGHTING	6,156	11,814	5,658	0.91898	13,316	22,603	9,287	0.69744
12 WHOLESALE	166,259	158,530	(7,729)	(0.04649)	319,058	288,754	(30,304)	(0.09498)
12A OFF SYSTEM SALES	26,315,900	0	(26,315,900)	(1.00000)	52,196,760	0	(52,196,760)	(1.00000)
13 TOTAL FIRM SALES	45,404,277	17,121,950	(28,282,327)	(0.62290)	91,979,806	33,618,690	(58,361,116)	(0.63450)
THERM SALES (INTERRUPTIBLE)								
14 INTERRUPTIBLE SMALL	46,235	0	(46,235)	(1.00000)	46,336	0	(46,336)	(1.00000)
15 INTERRUPTIBLE LV-1	54,136	0	(54,136)	(1.00000)	157,813	0	(157,813)	(1.00000)
16 INTERRUPTIBLE LV-2	(12,150)	0	(12,150)	(1.00000)	97,700	0	(97,700)	(1.00000)
18 TOTAL INT. SALES	88,220	0	(88,220)	(1.00000)	301,849	0	(301,849)	(1.00000)
THERM SALES (TRANSPORTATION)								
19 WHOLESALE	90,131	157,196	67,065	0.74408	168,327	297,856	129,529	0.76951
20 COMM. ST. LIGHTING	50,336	50,002	(334)	(0.00663)	106,804	103,429	(3,375)	(0.03160)
21 NATURAL GAS VEHICLE SALES	10,699	13,103	2,404	0.22474	22,146	27,899	5,753	0.25978
22 SMALL COMM. SERVICE	240,742	219,069	(21,673)	(0.09003)	482,958	429,083	(53,875)	(0.11155)
23 GENERAL SERVICE-1	4,293,936	3,852,924	(441,012)	(0.10271)	8,743,358	7,652,659	(1,090,699)	(0.12475)
24 GENERAL SERVICE-2	10,145,412	9,515,130	(630,282)	(0.06212)	20,669,936	18,889,810	(1,780,126)	(0.08612)
25 GENERAL SERVICE-3	7,824,127	7,182,006	(642,121)	(0.08207)	15,946,447	14,281,585	(1,664,862)	(0.10440)
26 GENERAL SERVICE-4	4,068,391	5,016,527	948,136	0.23305	8,291,493	9,221,472	929,979	0.11216
27 GENERAL SERVICE-5	7,718,235	6,850,667	(867,568)	(0.11240)	16,085,395	14,199,653	(1,885,742)	(0.11723)
28 INTERRUPTIBLE SMALL	4,677,272	4,296,335	(380,937)	(0.08144)	9,606,878	8,970,219	(636,659)	(0.06627)
29 INTERRUPTIBLE LV-1	12,105,602	12,562,106	456,504	0.03771	25,809,035	26,438,578	629,543	0.02439
30 INTERRUPTIBLE LV-2	33,084,091	29,660,834	(3,423,257)	(0.10347)	77,209,678	60,641,905	(16,567,773)	(0.21458)
31 TOTAL TRANSPORTATION	84,308,965	79,375,899	(4,933,066)	(0.05851)	183,142,454	161,154,148	(21,988,306)	(0.12066)
32 TOTAL THROUGHPUT	129,801,462	96,497,849	(33,303,613)	(0.25657)	275,424,106	194,772,838	(80,651,268)	(0.29283)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	57,531	65,284	7,753	0.13476	115,032	130,589	15,557	0.13524
34 RESIDENTIAL-2	155,581	144,992	(10,589)	(0.06794)	309,864	290,021	(19,843)	(0.06404)
35 RESIDENTIAL-3	91,057	90,451	(606)	(0.00666)	181,816	180,883	(933)	(0.00513)
36 SMALL COMMERCIAL	8,062	7,826	(236)	(0.02927)	16,126	15,656	(470)	(0.02915)
37 GENERAL SERVICE-1	7,807	8,817	1,010	0.12937	15,590	17,568	1,978	0.12688
38 GENERAL SERVICE-2	1,196	1,231	35	0.02926	2,397	2,454	57	0.19668
39 GENERAL SERVICE-3	75	93	18	0.24000	151	181	30	0.20378
40 GENERAL SERVICE-4	5	6	1	0.20000	10	13	3	0.30000
41 GENERAL SERVICE-5	1	3	2	0.60000	3	6	3	1.00000
42 NATURAL GAS VEH. SALES	4	7	(1)	(0.25000)	8	6	(2)	(0.25000)
43 COMM. ST. LIGHTING	33	43	10	0.30303	67	86	19	0.28358
44 WHOLESALE	9	12	3	0.33333	18	24	6	0.33333
44A OFF SYSTEM SALES	16	0	(16)	(1.00000)	42	0	(42)	(1.00000)
45 TOTAL FIRM	321,357	318,765	(2,592)	(0.00807)	641,124	637,495	(3,629)	(0.00566)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
47 INTERRUPTIBLE LV-1	3	0	(3)	(1.00000)	5	0	(5)	(1.00000)
48 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
49 TOTAL INT.	5	0	(5)	(1.00000)	10	0	(10)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)								
50 WHOLESALE	3	5	2	0.66667	6	10	4	0.66667
51 COMM. ST. LIGHTING	29	25	(4)	(0.13793)	58	50	(8)	(0.13793)
52 NATURAL GAS VEHICLE SALES	9	9	0	0.00000	18	18	0	0.00000
53 SMALL COMM. SERVICE	1,548	1,421	(127)	(0.08204)	3,100	2,842	(258)	(0.08323)
54 GENERAL SERVICE-1	7,483	7,212	(271)	(0.03622)	14,915	14,424	(491)	(0.03292)
55 GENERAL SERVICE-2	5,072	4,935	(137)	(0.02701)	10,124	9,870	(254)	(0.02509)
56 GENERAL SERVICE-3	744	722	(22)	(0.02957)	1,486	1,444	(42)	(0.02826)
57 GENERAL SERVICE-4	127	125	(2)	(0.01575)	254	250	(4)	(0.01575)
58 GENERAL SERVICE-5	113	105	(8)	(0.07080)	225	210	(15)	(0.06667)
59 INTERRUPTIBLE SMALL	25	28	3	0.12000	51	56	5	0.09804
60 INTERRUPTIBLE LV-1	12	16	4	0.33333	25	32	7	0.28000
61 INTERRUPTIBLE LV-2	7	9	2	0.28571	13	18	5	0.38462
62 TOTAL TRANSP. CUSTOMERS	15,172	14,612	(560)	(0.03691)	30,275	29,224	(1,051)	(0.03472)
63 TOTAL CUSTOMERS	336,534	333,377	(3,157)	(0.00938)	671,409	666,719	(4,690)	(0.00699)

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ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

FOR THE MONTH OF: February-10

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
64 RESIDENTIAL-1	11	7	(3)	(0.29198)	11	7	(4)	(0.32879)
65 RESIDENTIAL-2	31	21	(10)	(0.32488)	32	21	(12)	(0.36501)
66 RESIDENTIAL-3	70	58	(12)	(0.16910)	75	57	(17)	(0.23367)
67 SMALL COMMERCIAL	92	80	(12)	(0.13330)	91	79	(13)	(0.13927)
68 GENERAL SERVICE-1	405	485	81	0.19929	417	479	62	0.14920
69 GENERAL SERVICE-2	1,865	1,904	39	0.02093	1,916	1,888	(27)	(0.01430)
70 GENERAL SERVICE-3	7,160	8,100	941	0.13138	7,801	8,038	237	0.03044
71 GENERAL SERVICE-4	43,528	17,582	(25,946)	(0.59608)	44,009	17,259	(26,750)	(0.60783)
72 GENERAL SERVICE-5	188,597	4,478	(184,119)	(0.97626)	131,153	4,759	(126,394)	(0.96371)
73 NATURAL GAS VEH. SALES	31	647	616	20.16748	27	553	526	19.23157
74 COMM. ST. LIGHTING	187	275	88	0.47270	199	263	64	0.32243
75 WHOLESALE	18,473	13,211	(5,262)	(0.28487)	17,725	12,031	(5,694)	(0.32123)
75A OFF SYSTEM SALES	1,644,744	#DIV/0!	#DIV/0!	#DIV/0!	1,242,780	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	46,235	#DIV/0!	#DIV/0!	#DIV/0!	23,168	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	18,045	#DIV/0!	#DIV/0!	#DIV/0!	31,563	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	(12,150)	#DIV/0!	#DIV/0!	#DIV/0!	32,567	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLESALE(TRANSP.)	30,044	31,439	1,395	0.04645	28,055	29,786	1,731	0.06170
80 COMM. ST. LIGHTING(TRANSP.)	1,736	2,000	264	0.15231	1,841	2,069	227	0.12334
81 NATURAL GAS VEHICLES(TRANSP.)	1,189	1,456	267	0.22474	1,230	1,550	320	0.25978
82 SMALL COMM. SERVICE(TRANSP.)	156	154	(1)	(0.00870)	156	151	(5)	(0.03090)
83 GENERAL SERVICE-1(TRANSP.)	574	534	(40)	(0.06899)	586	531	(56)	(0.09495)
84 GENERAL SERVICE-2(TRANSP.)	2,000	1,928	(72)	(0.03609)	2,042	1,914	(128)	(0.06260)
85 GENERAL SERVICE-3(TRANSP.)	10,516	9,947	(569)	(0.05410)	10,731	9,890	(841)	(0.07835)
86 GENERAL SERVICE-4(TRANSP.)	32,034	40,132	8,098	0.25278	32,644	36,886	4,242	0.12996
87 GENERAL SERVICE-5(TRANSP.)	68,303	65,244	(3,059)	(0.04478)	71,491	67,617	(3,873)	(0.05418)
88 INTERRUPTIBLE SMALL (TRANSP.)	187,091	153,441	(33,650)	(0.17986)	188,370	160,182	(28,188)	(0.14964)
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,008,800	785,132	(223,669)	(0.22172)	1,032,361	826,206	(206,156)	(0.19969)
90 INTERRUPTIBLE LV-2 (TRANSP.)	4,726,299	3,295,648	(1,430,651)	(0.30270)	5,939,206	3,368,995	(2,570,211)	(0.43275)

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0285										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										

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	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0207										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.038										
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0207										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.038										

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ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252	1.0222										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 4 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0253	1.0223										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.047										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010													Page 5 of 5	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
		10	10	10	10	10	10	10	10	10	10	10	10	
SARASOTA, FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0217											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.039											
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226											
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040											

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: February 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	41 (Line 6)			\$27,465.91	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	33(Line2)			\$40,228.98	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	34(Line6)			\$12,014.59	
4 Commodity Pipeline (FGT)-Jan'10 Accrual Adj:					
Invoice-FGT-----	112-136		\$39,506.06		
Invoice-FGT-----	138-146		(\$8,266.25)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41 (Lines 3+5)	(\$30,977.70)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	111(Lines 9 ,12)			\$262.11	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: February 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-Jan'10 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	158-168(excl line1 And Lines A thru D)		\$12,424.14		
Invoice-Gulfstream Natural Gas System Scheduling Penalties-----	168(A thru D)		\$177,703.58		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		34(Line6)	(\$12,424.14)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	153(line15&18)			\$177,703.58	
6 Commodity Pipeline (FGT) ITS-1 Jan'10 Accrual Adj.					
Invoice-FGT-----	137		\$11,431.69		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41(Line4)	(\$11,029.61)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	107(Lines 15)			\$402.08	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$258,077.25</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: February 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		42		\$4,200.00	
9 TOTAL SWING SERVICE-----					<u>\$4,200.00</u>

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: February 2010

	Page Number			
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount
				Total Amount
<u>COMMODITY OTHER</u>				
10 Purchases from 3rd Party Suppliers:				
Accruals for Gas Purchased-----	53(Line1)		\$25,119,228.17	
Hedge Settlement-----	40		\$1,713,900.00	\$26,833,128.17
11 City of Sunrise-----	35-37			\$12,731.82
12 Okaloosa-----	38			\$29,400.00
13 Okaloosa- Jan'10- Accrual Adj. -----	169(Line6)			\$6,901.16
14 Purchases-3rd Party Suppliers-Jan'10 Accrual Adj :				
Supplier Invoices-----	57-110		\$37,196,858.62	
Supplier Invoices-----	Less : Page 64 (Line 1)		(\$4,650.00)	
Supplier Invoices-----	Less : Page56 (Line4)		(\$117,900.00)	
Less Prior Month's Accruals for Gas Purchased-----		56(Line1)	(\$36,711,209.79)	
Sub-Total (Also on Actual/Accrual Reconciliation)-Page54(1-7),55 (8-9), 56(Line 5-6,12-13,19-20,26-27)				\$363,098.83
15 Cashouts-Peoples' Transportation Customers-----	181			\$426,113.55
16 NCTS Program Cashouts-----	180			\$9,192.28
17 Comm. Other (SNG.):				
Accrual of Sonat P/L Imbalance Cashout Charges-----	33(Line1)			\$12,178.97
18 Comm. Other (Gulfstream):				
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	34(Line1)			\$215,094.15
19 Bookouts-Jan '10-----	32			\$216,033.48
20 Imbalance Cashout (FGT)-----	31(Line 3)			(\$1,934,356.46)
21 Imbalance Cashout (FGT)-Jan'10--Accrual Adj-----	172(Line 7)			\$1,517,487.34
22 Hardee Power -Prior Month Adj.-----	179			\$344,366.20
23 TOTAL COMMODITY (Other)-----				<u>\$28,051,369.49</u>

27

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: February 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,292,171.78		
Invoice-FGT					
Line 1-----		24	\$21,532.00		
Invoice-FGT					
Line 1-----		18	\$1,332,830.80		
Invoice-FGT					
Line 1-----		25	\$45,416.00		
Total Demand (FGT)-----				\$4,691,950.58	
25 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		33(Line3)		\$459,617.84	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		34(Line7)		\$546,056.00	

28

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: February 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-17	(\$1,686,802.94)		
Invoice-FGT (Relinq. Credits)-----		24	(\$21,532.00)		
Invoice-FGT (Relinq. Credits)-----		18-23	(\$466,813.77)		
Invoice-FGT (Relinq. Credits)-----		25	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,175,148.71)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		26-30		\$343,030.69	
29 TOTAL DEMAND-----					<u>\$3,865,506.40</u>

29

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: February 2010

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
30 Administrative Costs-----		N/A		\$114,252.67	
31 Transportation Trailer Charges-----		39		\$62,976.00	
32 TOTAL OTHER-----					<u>\$177,228.67</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2010.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-10

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,380,000	16	46,431.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	49,169,310	19	1,993,815.53	5
3 FTS-2 RESERVATION CHARGE	DEMAND	11,261,600	19	866,017.03	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,667,450	15	31,119.67	1
4a FTS-1 USAGE CHARGE-Jan'10 Accrual Adj.	COMM. PIPELINE	(1,312,980)	15	(2,008.80)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,515,910	15	(3,653.76)	1
5a FTS-2 USAGE CHARGE-Jan'10 Accrual Adj.	COMM. PIPELINE	(1,861,400)	15	2,270.91	1
6 ITS-1 USAGE CHARGE-Jan.'10 Accrual Adj.	COMM. PIPELINE	0	15	402.08	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,434,450)	18	(\$1,934,356.46)	4
8 IMBALANCE CASHOUT-Jan'10 Accrual Adj.	COMM. OTHER	2,650,170	18	\$1,517,487.34	4
9 TOTAL FGT		<u>94,035,610</u>		<u>\$2,517,524.54</u>	
10 SONAT PIPELINE	COMM. PIPELINE	6,498,470	15	40,228.98	1
11 SONAT PIPELINE	DEMAND	10,077,840	19	459,617.84	5
12 SONAT PIPELINE	COMM. OTHER	23,110	18	12,178.97	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	5,486,120	15	12,014.59	1
14 GULFSTREAM PIPELINE	DEMAND	9,800,000	19	546,056.00	5
15 GULFSTREAM PIPELINE	COMM. OTHER	356,280	18	215,094.15	4
16 CITY OF SUNRISE	COMM. OTHER	18,957	18	12,731.82	4
17 OKALOOSA	COMM. OTHER	210,000	18	29,400.00	4
18 OKALOOSA- Jan'10 Accrual Adj.	COMM. OTHER	10,060	18	6,901.16	4
19 TRANSPORT TRAILER CHARGES	OTHER			62,976.00	6
20 ADMINISTRATIVE COSTS	OTHER			114,252.67	6
21 BOOKOUTS	COMM. OTHER	361,260	18	216,033.48	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	790,121	18	426,113.55	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	15,528	18	9,192.28	4
24 ANADARKO	COMM. OTHER	66,420	18	38,191.50	4
25 BG ENERGY	COMM. OTHER	400,000	18	258,000.00	4
26 BP ENERGY	COMM. OTHER	4,578,740	18	2,316,188.18	4
27 CHEVRON	SWING-DEMAND			4,200.00	3
28 CHEVRON	COMM. OTHER	1,484,370	18	818,223.80	4
29 COKINOS	COMM. OTHER	1,143,520	18	575,190.56	4
30 CONOCO	COMM. OTHER	4,095,920	18	2,151,074.75	4
31 EDF TRADING	COMM. OTHER	248,220	18	132,352.50	4
32 ENI	COMM. OTHER	4,049,670	18	2,160,196.42	4
33 ENBRIDGE	COMM. OTHER	1,166,460	18	631,546.13	4
34 ENTERPRISE	COMM. OTHER	1,182,850	18	586,108.94	4
35 EXXON	COMM. OTHER	1,700,000	18	919,100.00	4
36 GAVILON	COMM. OTHER	270,020	18	139,381.12	4
37 IBERDROLA	COMM. OTHER	2,199,870	18	1,166,574.74	4
38 INFINITE	COMM. OTHER	517,070	18	288,430.86	4
39 JP MORGAN	COMM. OTHER	5,913,040	18	3,099,699.37	4
40 LOUIS DREYFUS	COMM. OTHER	3,817,610	18	1,990,593.74	4
41 MACQUAIRE ENERGY	COMM. OTHER	317,840	18	178,838.16	4
42 NJR ENERGY	COMM. OTHER	425,270	18	229,993.40	4
43 NATIONAL ENERGY	COMM. OTHER	97,890	18	53,076.92	4
44 NATIONAL FUEL	COMM. OTHER	802,300	18	429,615.86	4
45 ONEOK	COMM. OTHER	68,000	18	38,692.00	4
46 OCCIDENTAL	COMM. OTHER	46,280	18	25,685.40	4
47 PACIFIC SUMMIT ENERGY	COMM. OTHER	138,000	18	77,913.00	4
48 SEQUENT	COMM. OTHER	836,560	18	477,278.28	4
49 SHELL	COMM. OTHER	1,747,330	18	961,159.58	4
50 SOUTHWEST ENERGY	COMM. OTHER	577,850	18	311,368.99	4
51 TARGA GAS	COMM. OTHER	1,065,540	18	563,064.46	4
52 TENASKA	COMM. OTHER	428,980	18	236,012.70	4
53 US GYPSUM	COMM. OTHER	505,140	18	270,740.45	4
54 UNITED ENERGY	COMM. OTHER	397,880	18	222,812.80	4
55 VIRGINIA POWER	COMM. OTHER	7,217,870	18	3,772,123.56	4
56 BPNA	COMM. OTHER	0	18	126,350.00	4
57 CITIGROUP	COMM. OTHER	0	18	184,500.00	4
58 CREDIT SUISSE	COMM. OTHER	0	18	388,600.00	4
59 JP MORGAN	COMM. OTHER	0	18	330,330.00	4
60 SHELL ENERGY	COMM. OTHER	0	18	66,600.00	4
61 TOTAL GAS AND POWER	COMM. OTHER	0	18	617,520.00	4
62 HARDEE POWER	COMM. OTHER*	370,000	18	344,366.20	4
62 GAS PURCHASES-Jan'10 Accrual Adj.	COMM. OTHER	386,460	18	363,098.73	4
63 GULFSTREAM PIPE. (Penalty)-Jan'10 Accrual Adj.	COMM. PIPELINE	128,160	15	177,703.58	1
64 TOTAL		<u>176,044,486</u>		<u>\$32,402,812.71</u>	

*Prior Month Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DT: -----
Payee's Bank Account Number: A
Payee's Bank ABA Number: AL
Payee's Bank: JF
Payee's Name: F
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *46,431.00*
Invoice Identifier: *01-90-000-232-02-000*
Account Number: 52002364
Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	938.000	46,431.00	01 - 28	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,118.796	3,292,171.78	01 - 28	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,092)	-3,281.31	01 - 28	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(33,600)	-13,624.80	01 - 28	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(24,948)	-10,116.41	01 - 28	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(41,328)	-16,758.50	01 - 28	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(48,524)	-19,676.48	01 - 28	
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(13,328)	-5,404.50	01 - 28	
01				Temporary Relinquishment Credit - Award # 44131 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	01 - 28	

INVOICE APPROVED - 1
 JFC 3/2/10 Verify
 JFC 3/3/10
 JFC 3/2/10 Approve
 FAR Number If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/28/2010 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$1,851,799.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321363
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	01 - 28	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(82,740)	-33,551.07	01 - 28	
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(169,260)	-68,634.93	01 - 28	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,752)	-4,359.94	01 - 28	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,036)	-8,935.60	01 - 28	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,452)	-7,482.29	01 - 28	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,328)	-5,404.50	01 - 28	
	Temporary Relinquishment Credit - Award # 45591 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,640)	-1,476.02	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/28/2010 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM A DIVISION OF TAMI	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$1,651,799.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321383
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,928)	-7,675.30	01 - 28	
				Temporary Relinquishment Credit - Award # 46208 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,272)	-19,574.30	01 - 28	
				Temporary Relinquishment Credit - Award # 46208 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,117)	-10,995.94	10 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,052)	-4,887.09	25 - 28	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,300)	-9,853.65	10 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	25 - 28	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,583)	-11,995.91	10 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,148)	-5,331.51	25 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

3



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/28/2010
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$1,651,799.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321383
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,300)	-10,259.15	10 - 19	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,264)	-4,567.55	24 - 28	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,700)	-12,043.35	10 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	25 - 28	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,500)	-1,419.25	01 - 28	
				Temporary Relinquishment Credit - Award # 46807 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,796)	-2,350.28	01 - 28	
				Temporary Relinquishment Credit - Award # 46900 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	01 - 28	
				Temporary Relinquishment Credit - Award # 47002 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,884)	-1,169.46	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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4



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/28/2010 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
Svc Req:	006922736	Payee:	006924518	Payee's Bank ABA Number:	
Svc Req K:	5047	Invoice Date:	March 01, 2010	Payee's Bank:	
Svc CD:	FTS-1	Sup Doc Ind:	IMBL	Payee's Name:	MISSION COI
Begin Transaction Date:	February 01, 2010	Charge Indicator:	BILL ON DELIVERY	Contact Name:	
		Prev Inv ID:		Contact Phone:	713-989-2094
		End Transaction Date:	February 28, 2010	Invoice Total Amount:	\$1,651,799.84
				Invoice Identifier:	000321383
				Account Number:	52002364
				Net Due Date:	03/11/2010

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,256)	-18,756.61	01 - 28	
				Temporary Relinquishment Credit - Award # 47241 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(130,200)	-52,796.10	01 - 28	
				Temporary Relinquishment Credit - Award # 47241 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,232)	-17,530.58	01 - 28	
				Temporary Relinquishment Credit - Award # 47241 At DRN 50026															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,712)	-16,508.72	01 - 28	
				Temporary Relinquishment Credit - Award # 47241 At DRN 696661															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,180)	-478.49	01 - 01	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,778)	-1,531.98	10 - 11	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,889)	-765.99	18 - 18	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,667)	-2,297.97	20 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM: ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 02/28/2010 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: ISON COI
			Contact Name:	Contact Phone: 713-989-2094			

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2010	Invoice Total Amount: \$1,651,799.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321383
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47242 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29.024)	-11,769.23	01 - 28	
	Temporary Relinquishment Credit - Award # 47242 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8.736)	-3,542.45	01 - 28	
	Temporary Relinquishment Credit - Award # 47243 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18.200)	-7,380.10	01 - 28	
	Temporary Relinquishment Credit - Award # 47243 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,864)	-7,243.85	01 - 28	
	Temporary Relinquishment Credit - Award # 47243 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,392)	-2,997.46	01 - 28	
	Temporary Relinquishment Credit - Award # 47378 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,192)	-60,902.86	01 - 28	
	Temporary Relinquishment Credit - Award # 47378 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(178,668)	-72,449.87	01 - 28	
	Temporary Relinquishment Credit - Award # 47378 At DRN 9903																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,052)	-18,288.59	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 Remit Addr: P.O. BOX 203142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: / Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,651,799.84 Invoice Identifier: 000321383 Account Number: 52002364 Net Due Date: 03/11/2010
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Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47390 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,292)	-10,661.41	01 - 28	
	Temporary Relinquishment Credit - Award # 47390 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,656)	-10,809.01	01 - 28	
	Temporary Relinquishment Credit - Award # 47390 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,152)	-24,797.14	01 - 28	
	Temporary Relinquishment Credit - Award # 47393 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(61,208)	-24,819.84	01 - 28	
	Temporary Relinquishment Credit - Award # 47393 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,796)	-16,542.78	01 - 28	
	Temporary Relinquishment Credit - Award # 47393 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,796)	-16,542.78	01 - 28	
	Temporary Relinquishment Credit - Award # 47393 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,796)	-16,542.78	01 - 28	
	Temporary Relinquishment Credit - Award # 47393 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,528)	-7,107.60	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Invoice Date: March 01, 2010	Sup Doc Ind: IMBL	Invoice Total Amount: \$1,851,799.84
Charge Indicator: BILL ON DELIVERY	Account Number: 52002364	Invoice Identifier: 000321383
Prev Inv ID:	Net Due Date: 03/11/2010	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2010	Invoice Total Amount: \$1,851,799.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321383
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47401 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,500)	-7,096.25	01 - 28	
	Temporary Relinquishment Credit - Award # 47401 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,528)	-7,107.60	01 - 28	
	Temporary Relinquishment Credit - Award # 47401 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,528)	-7,107.60	01 - 28	
	Temporary Relinquishment Credit - Award # 47401 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,876)	-760.72	01 - 28	
	Temporary Relinquishment Credit - Award # 47403 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(924)	-374.68	01 - 28	
	Temporary Relinquishment Credit - Award # 47403 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(952)	-386.04	01 - 28	
	Temporary Relinquishment Credit - Award # 47403 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,380)	-965.09	01 - 28	
	Temporary Relinquishment Credit - Award # 47411 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,408)	-976.44	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 02/28/2010 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: JON COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2010	Invoice Total Amount: \$1,851,799.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321383
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47411 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,968)	-12,557.52	01 - 28	
	Temporary Relinquishment Credit - Award # 47413 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,968)	-12,557.52	01 - 28	
	Temporary Relinquishment Credit - Award # 47413 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,968)	-12,557.52	01 - 28	
	Temporary Relinquishment Credit - Award # 47413 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,998)	-12,568.88	01 - 28	
	Temporary Relinquishment Credit - Award # 47413 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	11 - 11	
	Temporary Relinquishment Credit - Award # 47419 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	13 - 16	
	Temporary Relinquishment Credit - Award # 47419 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	26 - 28	
	Temporary Relinquishment Credit - Award # 47419 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	11 - 11	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	Y
				Payee's Name:	TRANSMISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$1,651,799.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321383
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2010
Begin Transaction Date:	February 01, 2010	End Transaction Date:	February 28, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47419 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	13 - 16	
	Temporary Relinquishment Credit - Award # 47419 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	26 - 28	
	Temporary Relinquishment Credit - Award # 47419 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,865)	-3,594.76	26 - 28	
	Temporary Relinquishment Credit - Award # 47419 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,135)	-8,570.24	26 - 28	
	Temporary Relinquishment Credit - Award # 47419 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,400)	-3,406.20	01 - 28	
	Temporary Relinquishment Credit - Award # 47420 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,312)	-7,425.52	01 - 28	
	Temporary Relinquishment Credit - Award # 47424 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,284)	-7,414.16	01 - 28	
	Temporary Relinquishment Credit - Award # 47424 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,236)	-4,961.70	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	00000000 00000000
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	/
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	/
				Payee's Bank:	
				Payee's Name:	! COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$1,651,799.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321383
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,028)	-5,688.35	01 - 28	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,236)	-4,961.70	01 - 28	
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,056)	-5,699.71	01 - 28	
				Temporary Relinquishment Credit - Award # 47428 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,388)	-1,373.83	01 - 28	
				Temporary Relinquishment Credit - Award # 47430 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,744)	-1,112.69	01 - 28	
				Temporary Relinquishment Credit - Award # 47430 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,744)	-1,112.69	01 - 28	
				Temporary Relinquishment Credit - Award # 47430 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,388)	-1,373.83	01 - 28	
				Temporary Relinquishment Credit - Award # 47430 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,176)	-14,669.37	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,851,799.84 Invoice Identifier: 000321383 Account Number: 52002364 Net Due Date: 03/11/2010
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Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47434 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(75,544)	-30,633.09	01 - 28	
	Temporary Relinquishment Credit - Award # 47434 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(191,520)	-77,661.36	01 - 28	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(228,760)	-92,762.18	01 - 28	
	Temporary Relinquishment Credit - Award # 47434 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(364)	-147.60	01 - 28	
	Temporary Relinquishment Credit - Award # 47439 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(560)	-227.08	01 - 28	
	Temporary Relinquishment Credit - Award # 47439 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,384)	-2,588.71	01 - 28	
	Temporary Relinquishment Credit - Award # 47442 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,384)	-2,588.71	01 - 28	
	Temporary Relinquishment Credit - Award # 47442 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,772)	-1,124.05	01 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: A Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2010	Invoice Total Amount: \$1,651,799.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321383
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47445 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,856)	-1,158.11	01 - 28	
	Temporary Relinquishment Credit - Award # 47445 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,200)	-10,218.60	01 - 28	
	Temporary Relinquishment Credit - Award # 47546 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,628)	-7,959.15	01 - 28	
	Temporary Relinquishment Credit - Award # 47617 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,628)	-13,636.15	01 - 28	
	Temporary Relinquishment Credit - Award # 47617 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,180)	-16,292.99	01 - 28	
	Temporary Relinquishment Credit - Award # 47617 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,028)	-2,849.85	01 - 28	
	Temporary Relinquishment Credit - Award # 47658 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,056)	-2,861.21	01 - 28	
	Temporary Relinquishment Credit - Award # 47658 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,144)	-4,518.89	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	ON COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2010	Invoice Total Amount:								Contact Name:	MARION COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:								Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:									
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:									
Begin Transaction Date:	February 01, 2010	End Transaction Date:	February 28, 2010	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47660 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11.144)	-4,518.89	01 - 28	
	Temporary Relinquishment Credit - Award # 47660 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(252)	-102.19	01 - 28	
	Temporary Relinquishment Credit - Award # 47662 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(280)	-113.54	01 - 28	
	Temporary Relinquishment Credit - Award # 47662 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(140)	-56.77	01 - 28	
	Temporary Relinquishment Credit - Award # 47664 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,832)	-19,801.38	01 - 28	
	Temporary Relinquishment Credit - Award # 47669 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,860)	-19,812.73	01 - 28	
	Temporary Relinquishment Credit - Award # 47669 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(181,832)	-73,732.88	01 - 28	
	Temporary Relinquishment Credit - Award # 47671 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,000)	-11,354.00	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/28/2010	Payee's Bank Account Number:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank ABA Number:	Payee's Bank:
Payee: 006924518	Contact Name: SION COLLINS	Payee's Name: SION COLLINS	
	Contact Phone: 713-989-2094		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 01, 2010	Invoice Total Amount: \$1,651,799.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321383
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Def Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47671 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(168,000)	-68,124.00	01 - 28	
				Temporary Relinquishment Credit - Award # 47671 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(125,860)	-51,036.23	01 - 28	
				Temporary Relinquishment Credit - Award # 47671 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(112,000)	-45,416.00	01 - 28	
				Temporary Relinquishment Credit - Award # 47671 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(140,000)	-56,770.00	01 - 28	
				Temporary Relinquishment Credit - Award # 47671 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,924)	-6,051.68	01 - 28	
				Temporary Relinquishment Credit - Award # 47672 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,924)	-6,051.68	01 - 28	
				Temporary Relinquishment Credit - Award # 47672 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,380)	-6,642.09	01 - 28	
				Temporary Relinquishment Credit - Award # 47674 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,380)	-6,642.09	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: March 01, 2010	Invoice Total Amount: \$1,651,799.84 Invoice Identifier: 000321363 Account Number: 52002364 Net Due Date: 03/11/2010
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47674 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2.044)	-828.84	01 - 28	
Temporary Relinquishment Credit - Award # 47676 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2.044)	-828.84	01 - 28	
Temporary Relinquishment Credit - Award # 47676 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2.604)	-1,055.92	01 - 28	
Temporary Relinquishment Credit - Award # 47681 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2.604)	-1,055.92	01 - 28	
Temporary Relinquishment Credit - Award # 47681 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12.572)	-5,097.95	01 - 28	
Temporary Relinquishment Credit - Award # 47684 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12.600)	-5,109.30	01 - 28	
Temporary Relinquishment Credit - Award # 47684 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7.644)	-3,099.64	01 - 28	
Temporary Relinquishment Credit - Award # 47694 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(13.104)	-5,313.67	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$1,651,799.84
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321383
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date		
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422																	
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,652)	-6,346.89	01 - 28			
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571																	
																	Invoice Total Amount:	4,896,986	1,651,799.84		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: March 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	1,332,830.80
Invoice Identifier:	01-9000-25200000
Account Number:	52002364
Net Due Date:	03/15/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				RESERVATION DEMAND D1							RD1	0.7690	0.0000	0.0000	0.7690	1,733,200	1,332,830.80	01-28	
01				Temporary Relinquishment Credit - Award # 46901 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,404)	-4,155.68	01-28	
01				Temporary Relinquishment Credit - Award # 47184 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,884)	-2,217.80	01-28	
01				Temporary Relinquishment Credit - Award # 47394 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(50,792)	-39,059.05	01-28	
01				Temporary Relinquishment Credit - Award # 47394 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(50,792)	-39,059.05	01-28	
01				Temporary Relinquishment Credit - Award # 47402 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(14,532)	-11,175.11	01-28	
01				Temporary Relinquishment Credit - Award # 47402 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(14,560)	-11,196.64	01-28	
01				Temporary Relinquishment Credit - Award # 47405 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(784)	-602.90	01-28	
01				Temporary Relinquishment Credit - Award # 47405 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(756)	-581.36	01-28	

APPROVAL
 Verify
 Approve
 FAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$866,017.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321403
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47405 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(980)	-753.62	01 - 28	
				Temporary Relinquishment Credit - Award # 47412 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,008)	-775.15	01 - 28	
				Temporary Relinquishment Credit - Award # 47412 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,852)	-9,883.19	01 - 28	
				Temporary Relinquishment Credit - Award # 47414 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,852)	-9,883.19	01 - 28	
				Temporary Relinquishment Credit - Award # 47414 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,704)	-19,766.38	01 - 28	
				Temporary Relinquishment Credit - Award # 47414 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,588)	-5,835.17	01 - 28	
				Temporary Relinquishment Credit - Award # 47425 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,616)	-5,856.70	01 - 28	
				Temporary Relinquishment Credit - Award # 47425 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,920)	-8,397.48	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P. O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MISSION COI
Payee:		Remit Addr:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$866,017.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321403
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47429 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,892)	-8,375.95	01 - 28	
				Temporary Relinquishment Credit - Award # 47429 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,548)	-1,959.41	01 - 28	
				Temporary Relinquishment Credit - Award # 47431 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,548)	-1,959.41	01 - 28	
				Temporary Relinquishment Credit - Award # 47431 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(140)	-107.66	01 - 28	
				Temporary Relinquishment Credit - Award # 47440 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(224)	-172.26	01 - 28	
				Temporary Relinquishment Credit - Award # 47440 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,632)	-2,024.01	01 - 28	
				Temporary Relinquishment Credit - Award # 47443 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,660)	-2,045.54	01 - 28	
				Temporary Relinquishment Credit - Award # 47443 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,092)	-839.75	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2010	Invoice Total Amount: \$866,017.03
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321403
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47446 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,176)	-904.34	01 - 28	
	Temporary Relinquishment Credit - Award # 47446 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,408)	-1,851.75	01 - 28	
	Temporary Relinquishment Credit - Award # 47659 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,408)	-1,851.75	01 - 28	
	Temporary Relinquishment Credit - Award # 47659 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,256)	-3,272.86	01 - 28	
	Temporary Relinquishment Credit - Award # 47661 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,256)	-3,272.86	01 - 28	
	Temporary Relinquishment Credit - Award # 47661 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(84)	-64.60	01 - 28	
	Temporary Relinquishment Credit - Award # 47663 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(84)	-64.60	01 - 28	
	Temporary Relinquishment Credit - Award # 47663 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(61,600)	-47,370.40	01 - 28	

21

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	1
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	A
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	A
				Payee's Bank:	J
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2010	Invoice Total Amount:	\$866,017.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000321403
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47668 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(52,636)	-48,167.08	01 - 28	
				Temporary Relinquishment Credit - Award # 47668 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(152,264)	-117,091.02	01 - 28	
				Temporary Relinquishment Credit - Award # 47668 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,200)	-13,995.80	01 - 28	
				Temporary Relinquishment Credit - Award # 47670 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,200)	-13,995.80	01 - 28	
				Temporary Relinquishment Credit - Award # 47670 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,264)	-4,048.02	01 - 28	
				Temporary Relinquishment Credit - Award # 47673 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,292)	-4,069.55	01 - 28	
				Temporary Relinquishment Credit - Award # 47673 At DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,608)	-5,081.55	01 - 28	
				Temporary Relinquishment Credit - Award # 47675 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,608)	-5,081.55	01 - 28	

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22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: C Payee's Bank Account Number: A Payee's Bank ABA Number: / Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2010	Invoice Total Amount: \$866,017.03
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321403
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 47675 At DRN 179851																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(756)	-581.36	01 - 28		
	Temporary Relinquishment Credit - Award # 47677 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(756)	-581.36	01 - 28		
	Temporary Relinquishment Credit - Award # 47677 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(952)	-732.09	01 - 28		
	Temporary Relinquishment Credit - Award # 47682 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(980)	-753.62	01 - 28		
	Temporary Relinquishment Credit - Award # 47682 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,732)	-3,638.91	01 - 28		
	Temporary Relinquishment Credit - Award # 47683 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,760)	-3,660.44	01 - 28		
	Temporary Relinquishment Credit - Award # 47683 At DRN 32606																			
																Invoice Total Amount:	1,126,160	866,017.03		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 02/28/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: March 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 0.00
Invoice Identifier: 01-90-000-232-02-000 000321128
Account Number: 52002364
Net Due Date: 03/18/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	28,000	21,532.00	01-28	
01				Temporary Relinquishment Credit - Award # 47667 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(28,000)	-21,532.00	01-28	

Invoice Total Amount: 0 0.00

GRI CONTRIBUTION APPROVAL
 Date: 3/2/10
 Initials: [Signature]
 Title: [Signature]
 PAR Number: [Signature]

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hp

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: -----
Payee's Bank Account Number: -----
Payee's Bank ABA Number: -----
Payee's Bank: -----
Payee's Name: I MISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: March 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000 000321295
Account Number: 52002364
End Date: 05/17/2010

Begin Transaction Date: February 01, 2010
End Transaction Date: February 28, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	112,000 ✓	45,416.00	01 - 28	

Invoice Total Amount: 112,000 45,416.00

APPROVAL
 JW 3/2/10
 3/2/10
 P. R. Number - if Applicable

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1
Invoice Date: March 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$182,590.18
Invoice Identifier: 01-90-000-232-02-100
Account Number: 52002364
Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010
End Transaction Date: February 28, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	49,560	20,096.58	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10881							R3A	0.3855	0.0200	0.0000	0.4055	9,184	3,724.11	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	18,508	7,504.99	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	86,492	35,072.51	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,088	4,496.18	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,764	715.30	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	85,512	34,675.12	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	7,700	3,122.35	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	52,136	21,141.15	01 - 28	

INVOICE APPROVAL
 Date: 3/2/10
 Function: Verify
 Date: 3/3/10
 Function: Review
 Date: 3/2/10
 Function: Approve
 PAR Number: (if applicable)

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P O BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 03/11/2010
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: 'SSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2010	Invoice Total Amount: \$192,590.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321292
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prv Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	171,864	69,690.85	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	131,600	53,363.80	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 696661															
01											R3A	0.3855	0.0200	0.0000	0.4055	33,320	13,511.26	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(791)	-320.75	10 - 10	
				Temporary Relinquishment Credit - Award # 47450 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,627)	-1,470.75	13 - 19	
				Temporary Relinquishment Credit - Award # 47450 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(512)	-207.62	24 - 25	
				Temporary Relinquishment Credit - Award # 47450 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,260)	-3,349.43	01 - 28	
				Temporary Relinquishment Credit - Award # 47450 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,169)	-18,721.53	01 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142		Payee's Bank ABA Number:
			Payee's Bank:
			Payee's Name: (MISSION COI)
	Houston TX 77216-3142	Contact Name: MARION COLLINS	
	Payee: 006924518	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2010	Invoice Total Amount: \$192,580.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000321292
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 *Please reference your invoice Identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47450 At DRN 24662																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(275)	-111.51	10 - 10		
Temporary Relinquishment Credit - Award # 47450 At DRN 25809																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(124,149)	-50,342.42	01 - 28		
Temporary Relinquishment Credit - Award # 47450 At DRN 696661																				
																Invoice Total Amount:	474,945	192,690.19		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 02/28/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: SION COI
 Houston TX 77216-3142 **Contact Name:** MARCH 19
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** March 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 01-90-000-232-02-000 000321381
Svc Req K: 108853 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** 03/19/2010

Begin Transaction Date: February 01, 2010 **End Transaction Date:** February 28, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	161,952	65,671.54	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	140,000	56,770.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	112,000	45,416.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	224,000	90,832.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	62,048	25,160.46	01 - 28	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(52,056)	-21,108.71	10 - 18	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(23,136)	-9,381.65	25 - 28	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(45,000)	-18,247.50	10 - 18	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	25 - 28	

INVOICE APPROVAL
 Date Function
 3/2/10 Verify
 3/3/10 Review
 3/11/10 Approve
 PAR Number - If Applicable

60

68

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 108853
Svc CD: FTS-1
Invoice Date: March 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: February 01, 2010
End Transaction Date: February 28, 2010

Invoice Total Amount:	\$150,440.50
Invoice Identifier:	000321381
Account Number:	52002364
Net Due Date:	03/17/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46704 At DRN 24662																
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,000)	-16,220.00	10 - 19		
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,000)	-6,488.00	25 - 28		
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(72,000)	-29,196.00	10 - 18		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,000)	-12,976.00	25 - 28		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,944)	-8,087.29	10 - 18		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,864)	-3,594.35	25 - 28		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
																Invoice Total Amount:	371,000	150,440.50		

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30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
ACCUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF FEBRUARY 2010

15-Mar-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx

	(A)	(B)	(C)	(D)	(E)
<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1	Jan'10	Accrual-Comm.	(281,144)	5.72600	(1,609,830.55)
2	Feb'10	Accrual-Comm.	(62,301)	5.20900	(324,525.91)
3	GRAND TOTAL		(343,445)		(1,934,356.46)

31

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF FEBRUARY 28, 2010
IN DTH'S

24-Feb-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Feb10est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	CITY OF TALLAHASSEE	Jan'10	36,126	5.98000	\$216,033.48
2	GRAND TOTAL		36,126		\$216,033.48

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**PEOPLES GAS SYSTEM
ACCUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR February 2010**

05-Mar-10

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2010.xlsx]Feb10Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,311	\$5.27000	\$12,178.97
2	COMMODITY-PIPELINE	ACCRUED	649,847	\$0.06191	\$40,228.98
3	DEMAND	ACCRUED	1,007,784	\$0.45607	\$459,617.84
4	TOTAL	ACCRUED	1,659,942		\$512,025.79

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PEOPLES GAS SYSTEM
ACCRAAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR February 2010

05-Mar-10

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Feb10Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	35,628	6.03722	\$215,094.15
2	COMM.-P/L-FT	ACCRUED	548,612	\$0.02190	\$12,014.59
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	548,612	\$0.02190	\$12,014.59
7	DEMAND	ACCRUED	980,000	\$0.55720	\$546,056.00
8	TOTAL	ACCRUED	1,564,240		\$773,164.74

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PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 12 2010

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS		132663-128434	Feb 5 2010	Mar 8 2010	\$3,424.00			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$4,121.79	-\$4,121.79	\$0.00	\$0.00	\$0.00	\$3,424.00			
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	01/07/10-02/05/10	29	43379	38452	4927	GAS	3424.00
TOTAL GAS USED						4927		
RECEIVED								
FEB 16 2010								
ACCOUNTS PAYABLE								
UTILITY CONSUMPTION								
GAS This Month		Last Year 6030	No. of Days 29	This Year 4927	No. of Days 29			
Your Timely Payment is Appreciated.								
MESSAGES								
WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY, TO BETTER SERVE YOU! CRY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6900 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.								

TOTAL CURRENT CHARGES 3424.00
UNPAID BALANCE 0.00
TOTAL AMOUNT DUE 3424.00

CURRENT CHARGES PAST DUE AFTER Mar 8 2010

CO # 1 VENDOR 1007582

INVOICE

PO # 51189-12 DUE 2-18

ATT _____ ENT MS

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Feb 5 2010	Mar 8 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,424.00	\$3,424.00

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3956 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN934700
SL110RP-0001-T:14
003956

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000342400 0

35

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 4 2010

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES	TOTAL AMOUNT NOW DUE			
PEOPLES GAS		10001-74500	Jan 28 2010	Feb 26 2010	\$5,694.06			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,577.30	\$2,577.30	\$0.00	\$0.00	\$0.00	\$5,694.06			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	12/29/09-01/28/10	30	222804	214126	8478	GAS	5694.06
TOTAL GAS USED							8478	
							TOTAL CURRENT CHARGES	5694.06
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	5694.06
							CURRENT CHARGES PAST DUE AFTER Feb 26 2010	
							CO 1 VENDOR 10075.82	
							INVOICE	
							PO SP51189-12 DUE 2-11	
							ATT _____ ENT <i>JP</i>	
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		6177	28	8478	30			
Your Timely Payment is Appreciated.								
RECEIVED								
FEB 08 2010								
MESSAGES								
WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY OF SUNRISE, 10770 W. OAKLAND PARK BLVD.; VILLAGE CIVIC CENTER AT 6900 SUNSET STRIP; AND NEW RIVER CIVIC CENTER AT 10100 HESTON ROAD.								

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jan 28 2010	Feb 26 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,694.06	\$5,694.06

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1824 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

314633066
SU.FORP-1831-1.0
001824

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000010001 000074500 000569406 8

36

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 27 2010 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS		93305-111588	Jan 20 2010	Feb 18 2010	\$3,613.76			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,616.01	-\$3,616.01	\$0.00	\$0.00	\$0.00	\$3,613.76			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	SERVICE	AMOUNT
GS	8457280	12/17/09-01/20/10	34	65742	60190	5552	GAS	3613.76
TOTAL GAS USED								
CO <u>1 VENDOR 1007582</u>								
INVOICE <u>93305-111588 JAN10</u>								
PO <u>51189-12 DUE 2-4</u>								
ATT ENT <u>9D</u>								
TOTAL CURRENT CHARGES 3613.76								
UNPAID BALANCE 0.00								
TOTAL AMOUNT DUE 3613.76								
CURRENT CHARGES PAST DUE AFTER Feb 18 2010								
UTILITY CONSUMPTION								
Last Year		No. of Days		This Year		No. of Days		
GAS This Month 6844		35		5552		34		
Your Timely Payment is Appreciated.								
MESSAGES								
Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351. Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov by calling Public Service at (954) 746-3232 or visiting any of our three service locations.								

RECEIVED
FEB 01 2010
ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jan 20 2010	Feb 18 2010	
CYCLE DATE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,613.76	\$3,613.76

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

5523 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN530745
SU 10RP-702-117
000L75

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000361376 3

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PEOPLES GAS SYSTEM
ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
FOR February 2010
IN DTH'S

10-Mar-10

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2010.xlsx\Feb10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Feb'10	21,000	1.40000	\$29,400.00
2	GRAND TOTAL	ACCRUAL		21,000		\$29,400.00

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PEOPLES GAS SYSTEM
ACCRUED MARLIN TRANSPORT COSTS PAYABLE
FOR February 2010
IN DTH'S

05-Mar-10

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 2010.x

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Feb'10	0		\$62,976.00
2	GRAND TOTAL	ACCRUAL		0		\$62,976.00

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Position Summary Detail Report

RMS Process Date:01/28/2010-Run Date:01/28/2010 08:25:36 AM

201002 - 201002

Page: 1
Basis Point: ALL
Deal Type: ALL
Enterprise: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL

Deal #	Trade Date	P/S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr	
H																
ENRY/HUB																
1002																
VPS																
JC	13627	08-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$9.16000	\$0.00000	\$5.27400	\$0.00000	(\$3.88600)	(\$388,600)	\$0	
VA	13791	05-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps		120,000.00	12.0	\$10.42000	\$0.00000	\$5.27400	\$0.00000	(\$5.14600)	(\$617,520)	\$0	
J	13946	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps		130,000.00	13.0	\$7.81500	\$0.00000	\$5.27400	\$0.00000	(\$2.54100)	(\$330,330)	\$0	
roup	14003	04-MAR-09	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	15.0	\$6.04000	\$0.00000	\$5.27400	\$0.00000	(\$0.76600)	(\$114,900)	\$0	
roup	14048	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$5.97000	\$0.00000	\$5.27400	\$0.00000	(\$0.69600)	(\$69,600)	\$0	
1	14052	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$5.94000	\$0.00000	\$5.27400	\$0.00000	(\$0.66600)	(\$66,600)	\$0	
A	14093	14-AUG-09	P	NG	TEC-PGS-DV-OTC Swaps		350,000.00	35.0	\$5.63500	\$0.00000	\$5.27400	\$0.00000	(\$0.36100)	(\$126,350)	\$0	
							105.0							(\$1,713,900)		
							105.0								(\$1,713,900)	
							105.0								(\$1,713,900)	
							105.0								(\$1,713,900)	
							105.0								(\$1,713,900)	

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ok
Ed Elliott
1/28/10

COPY

PEOPLES GAS SYSTEM
ACCUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR February 2010

05-Mar-10

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xlsx\Feb10est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,955,699	0.01661	\$32,480.67
2	FTS-1-NO NOTICE	ACCRUED	(88,954)	0.01530	(\$1,361.00)
3	TOTAL FTS-1	ACCRUED	1,866,745		\$31,119.67
4	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	951,591	(0.00384)	(\$3,653.76)
6	GRAND TOTAL	ACCRUED	2,818,336		\$27,465.91

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-10
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,400,000.0	0.00300	\$4,200.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	1,400,000.0		\$4,200.00

4/2

Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2010- Rundate: 03/04/2010 03:40:02 PM
02/01/2010 - 02/28/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2010-02											
09-FEB-10	09-FEB-10	G 57224	12740	MS INTERR	6.642	MMBTU	CIEXD	\$5.75000	F	6,642	\$38,191.50
2010-02Total:										6,642	\$38,191.50
FGTTotal:										6,642	\$38,191.50
Anadarko Energy Services Company Total:										6,642	\$38,191.50
Company: BG Energy Merchants, LLC											
Pipeline: FGT											
Month: 2010-02											
10-FEB-10	10-FEB-10	G 57235	487860	FL FIRM	20.000	MMBTU	MKJPC	\$6.50000	F	20,000	\$130,000.00
11-FEB-10	11-FEB-10	G 57325	487860	FL INTERR	20.000	MMBTU	MKJPC	\$6.40000	F	20,000	\$128,000.00
2010-02Total:										40,000	\$258,000.00
FGTTotal:										40,000	\$258,000.00
BG Energy Merchants, LLC Total:										40,000	\$258,000.00
Company: BP Energy Company											
Pipeline: FGT											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 57176	716	AL FIRM	1.029	MMBTU	MKJPC	\$5.53000	F	28,812	\$159,330.36
25-FEB-10	25-FEB-10	G 57584	624615	AL INTERR	20.000	MMBTU	CIEXD	\$5.05000	F	20,000	\$101,000.00
26-FEB-10	28-FEB-10	G 57617	716	AL INTERR	9.953	MMBTU	CIEXD	\$4.95000	F	29,860	\$147,807.00
2010-02Total:										78,672	\$408,137.36
FGTTotal:										78,672	\$408,137.36
Pipeline: Gulfstream											
Month: 2010-02											
10-FEB-10	10-FEB-10	G 57327	8205175	MS FIRM	5.466	MMBTU	MKJPC	\$5.85000	F	-5,466	\$31,976.10
25-FEB-10	25-FEB-10	G 57581	8205175	MS INTERR	8.000	MMBTU	CIEXD	\$5.01000	F	8,000	\$40,080.00
2010-02Total:										13,466	\$72,056.10
GulfstreamTotal:										13,466	\$72,056.10
Pipeline: SNG											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$5.02000	I	290,948	\$1,460,558.96
01-FEB-10	28-FEB-10	G 53764	050070	LA FIRM	2,671	MMBTU	MKJPC	\$5.02000	I	74,788	\$375,435.76
2010-02Total:										365,736	\$1,835,994.72
SNGTotal:										365,736	\$1,835,994.72
BP Energy Company Total:										457,874	\$2,316,188.18
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2010-02											
08-FEB-10	08-FEB-10	G 57231	241390	MS INTERR	10,000	MMBTU	CIEXD	\$5.78000	F	10,000	\$57,800.00
10-FEB-10	10-FEB-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.59000	I	5,000	\$27,950.00
11-FEB-10	11-FEB-10	G 57306	716	AL INTERR	2,100	MMBTU	CIEXD	\$5.66000	F	2,100	\$11,886.00

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2010-02											
12-FEB-10	12-FEB-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.67500	I	5,000	\$28,375.00
17-FEB-10	17-FEB-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.84500	I	5,000	\$29,225.00
25-FEB-10	25-FEB-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.00000	I	5,000	\$25,000.00
2010-02Total:										32,100	\$180,236.00
FGTTotal:										32,100	\$180,236.00
Pipeline: Gulfstream											
Month: 2010-02											
05-FEB-10	05-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.52000	I	-5,000	\$27,600.00
06-FEB-10	06-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.68000	I	5,000	\$28,400.00
07-FEB-10	07-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.68000	I	5,000	\$28,400.00
08-FEB-10	08-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.68000	I	-5,000	\$28,400.00
12-FEB-10	12-FEB-10	G 57360	8205175	MS INTERR	15,319	MMBTU	CIEXD	\$5.66000	F	15,319	\$86,705.54
13-FEB-10	16-FEB-10	G 57391	8205175	MS INTERR	10,319	MMBTU	CIEXD	\$5.71000	F	41,276	\$235,685.96
19-FEB-10	19-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.46500	I	5,000	\$27,325.00
25-FEB-10	25-FEB-10	G 57582	8205175	MS INTERR	19,742	MMBTU	CIEXD	\$5.15000	F	19,742	\$101,671.30
26-FEB-10	26-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.92000	I	-5,000	\$24,600.00
27-FEB-10	27-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.92000	I	-5,000	\$24,600.00
28-FEB-10	28-FEB-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.92000	I	-5,000	\$24,600.00
2010-02Total:										116,337	\$637,987.80
GulfstreamTotal:										116,337	\$637,987.80
Chevron Natural Gas Total:										148,437	\$818,223.80
Company: Cokinos Natural Gas Company											
Pipeline: SNG											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 55077	050075	LA FIRM	4.084	MMBTU	MKJPC	\$5.03000	I	114,352	\$575,190.56
2010-02Total:										114,352	\$575,190.56
SNGTotal:										114,352	\$575,190.56
Cokinos Natural Gas Company Total:										114,352	\$575,190.56
Company: ConocoPhillips Company											
Pipeline: FGT											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 57183	314571	LA FIRM	10,000	MMBTU	MKJPC	\$5.27000	F	280,000	\$1,475,600.00
13-FEB-10	16-FEB-10	G 57393	314571	LA INTERR	14,717	MMBTU	CIEXD	\$5.63000	F	58,868	\$331,426.84
26-FEB-10	28-FEB-10	G 57609	314571	LA INTERR	10,976	MMBTU	CIEXD	\$4.87000	F	32,927	\$160,354.49
26-FEB-10	28-FEB-10	G 57610	12740	MS INTERR	12,599	MMBTU	CIEXD	\$4.86000	F	37,797	\$183,693.42
2010-02Total:										409,592	\$2,151,074.75
FGTTotal:										409,592	\$2,151,074.75
ConocoPhillips Company Total:										409,592	\$2,151,074.75
Company: EDF Trading North America, LLC											
Pipeline: FGT											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 57168	23703	TX FIRM	700	MMBTU	MKJPC	\$5.27400	I	19,600	\$103,370.40
11-FEB-10	11-FEB-10	G 57305	179851	LA INTERR	5,222	MMBTU	CIEXD	\$5.55000	F	5,222	\$28,982.10
2010-02Total:										24,822	\$132,352.50

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL



Company: EDF Trading North America, LLC
Pipeline: FGT

FGTTotal: 24,822 \$132,352.50
EDF Trading North America, LLC Total: 24,822 \$132,352.50

Company: ENI USA Gas Marketing LLC
Pipeline: FGT

Month: 2010-02

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UDM	Trader	Deal Price	Price Type	Actual Volume	Total \$
01-FEB-10	28-FEB-10	G 57173	12740	MS FIRM	4.850	MMBTU	MKJPC	\$5.29000	I	135,800	\$718,382.00
01-FEB-10	28-FEB-10	G 57180	241390	MS FIRM	771	MMBTU	MKJPC	\$5.35500	I	21,591	\$115,619.81
01-FEB-10	28-FEB-10	G 57181	255278	AL FIRM	2.300	MMBTU	MKJPC	\$5.35500	I	64,402	\$344,872.71
01-FEB-10	28-FEB-10	G 57182	255278	AL INTERR	1.157	MMBTU	MKJPC	\$5.36076	I	32,395	\$173,661.83
17-FEB-10	17-FEB-10	G 57426	255278	AL INTERR	536	MMBTU	CIEXD	\$5.80000	F	536	\$3,108.80

2010-02Total: 254,724 \$1,355,645.15

FGTTotal: 254,724 \$1,355,645.15

Pipeline: Gulfstream

Month: 2010-02

01-FEB-10	28-FEB-10	G 57180	8205175	MS FIRM	5.157	MMBTU	MKJPC	\$5.35500	I	144,409	\$773,310.20
01-FEB-10	28-FEB-10	G 57181	8205164	AL FIRM	208	MMBTU	MKJPC	\$5.35500	I	5,834	\$31,241.07
01-FEB-10	28-FEB-10	G 57182	8205164	AL INTERR	0	MMBTU	MKJPC	\$5.39054	I	0	\$0.00

2010-02Total: 150,243 \$804,551.27

GulfstreamTotal: 150,243 \$804,551.27

ENI USA Gas Marketing LLC Total: 404,967 \$2,160,196.42

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: FGT

Month: 2010-02

09-FEB-10	09-FEB-10	G 57226	50026	LA INTERR	5.000	MMBTU	CIEXD	\$5.73000	F	5,000	\$28,650.00
10-FEB-10	10-FEB-10	G 57240	742101	TX INTERR	5.000	MMBTU	CIEXD	\$5.52000	F	5,000	\$27,600.00
11-FEB-10	11-FEB-10	G 57299	50026	LA INTERR	5.000	MMBTU	CIEXD	\$5.50000	F	5,000	\$27,500.00
11-FEB-10	11-FEB-10	G 57302	742101	TX INTERR	5.000	MMBTU	CIEXD	\$5.51000	F	5,000	\$27,550.00
11-FEB-10	11-FEB-10	G 57304	50026	LA INTERR	3.486	MMBTU	CIEXD	\$5.52000	F	3,486	\$19,242.72
12-FEB-10	12-FEB-10	G 57350	50026	LA INTERR	5.000	MMBTU	CIEXD	\$5.54000	F	5,000	\$27,700.00
13-FEB-10	16-FEB-10	G 57381	50026	LA FIRM	5.000	MMBTU	CIEXD	\$5.48000	F	20,000	\$109,600.00
13-FEB-10	16-FEB-10	G 57382	742101	TX FIRM	5.000	MMBTU	CIEXD	\$5.48000	F	20,000	\$109,600.00
17-FEB-10	17-FEB-10	G 57422	50026	LA INTERR	5.000	MMBTU	CIEXD	\$5.68500	F	5,000	\$28,425.00
17-FEB-10	17-FEB-10	G 57433	742101	TX INTERR	3.086	MMBTU	CIEXD	\$5.69000	F	3,086	\$17,559.34
18-FEB-10	18-FEB-10	G 57454	50026	LA INTERR	8.148	MMBTU	CIEXD	\$5.46000	F	8,148	\$44,488.08
18-FEB-10	18-FEB-10	G 57462	314571	LA INTERR	921	MMBTU	CIEXD	\$5.53000	F	921	\$5,093.13
19-FEB-10	19-FEB-10	G 57490	742101	TX INTERR	7.974	MMBTU	CIEXD	\$5.34000	F	7,974	\$42,581.16
25-FEB-10	25-FEB-10	G 57561	742101	TX INTERR	2.800	MMBTU	CIEXD	\$4.94000	F	2,800	\$13,832.00
26-FEB-10	28-FEB-10	G 57606	742101	TX INTERR	4.977	MMBTU	CIEXD	\$4.84500	F	14,931	\$72,340.70

2010-02Total: 111,346 \$601,762.13

FGTTotal: 111,346 \$601,762.13

Pipeline: Gulfstream

Month: 2010-02

10-FEB-10	10-FEB-10	G 57326	8205175	MS FIRM	3.000	MMBTU	MKJPC	\$5.65000	F	3,000	\$16,950.00
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2010-02Total: 3,000 \$16,950.00

GulfstreamTotal: 3,000 \$16,950.00

Pipeline: SNG

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Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Enbridge Marketing (U.S.) L.P.												
Pipeline: SNG												
Month: 2010-02												
11-FEB-10	11-FEB-10	G 57312	ANY	FL INTERR	2,300	MMBTU	CIEXD	\$5.58000	F	2,300	\$12,834.00	
										2010-02Total:	2,300	\$12,834.00
										SNGTotal:	2,300	\$12,834.00
										Enbridge Marketing (U.S.) L.P. Total:	116.646	\$631,546.13
Company: Enterprise Products Operating LLC												
Pipeline: FGT												
Month: 2010-02												
01-FEB-10	28-FEB-10	G 53920	847818	FL FIRM	4,117	MMBTU	MKJPC	\$5.08400	I	115,285	\$586,108.94	
										2010-02Total:	115,285	\$586,108.94
										FGTTotal:	115,285	\$586,108.94
										Enterprise Products Operating LLC Total:	115,285	\$586,108.94
Company: ExxonMobil Gas & Power Marketing Company												
Pipeline: FGT												
Month: 2010-02												
01-FEB-10	28-FEB-10	G 57171	157740	AL FIRM	1,277	MMBTU	MKJPC	\$5.35000	I	1,277	\$6,831.95	
01-FEB-10	28-FEB-10	G 57171	302233	AL FIRM	0	MMBTU	MKJPC	\$5.35000	I	0	\$0.00	
06-FEB-10	08-FEB-10	G 57215	157740	AL FIRM	10,000	MMBTU	MKJPC	\$5.67000	I	30,000	\$170,100.00	
										2010-02Total:	31,277	\$176,931.95
										FGTTotal:	31,277	\$176,931.95
Pipeline: Gulfstream												
Month: 2010-02												
01-FEB-10	28-FEB-10	G 57171	8205178	AL FIRM	4,954	MMBTU	MKJPC	\$5.35000	I	138,723	\$742,168.05	
										2010-02Total:	138,723	\$742,168.05
										GulfstreamTotal:	138,723	\$742,168.05
										ExxonMobil Gas & Power Marketing Company Total:	170,000	\$919,100.00
Company: Gavilon, LLC												
Pipeline: FGT												
Month: 2010-02												
12-FEB-10	12-FEB-10	G 57355	314571	LA INTERR	2,002	MMBTU	CIEXD	\$5.56000	F	2,002	\$11,131.12	
25-FEB-10	25-FEB-10	G 57544	693755	LA INTERR	20,000	MMBTU	CIEXD	\$4.98000	F	20,000	\$99,600.00	
										2010-02Total:	22,002	\$110,731.12
										FGTTotal:	22,002	\$110,731.12
Pipeline: SNG												
Month: 2010-02												
17-FEB-10	17-FEB-10	G 57429	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$5.73000	F	5,000	\$28,650.00	
										2010-02Total:	5,000	\$28,650.00
										SNGTotal:	5,000	\$28,650.00
										Gavilon, LLC Total:	27,002	\$139,381.12

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Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Iberdrola Renewables, Inc.											
Pipeline: FGT											
Month: 2010-02											
09-FEB-10	09-FEB-10	G 57225	12740	MS INTERR	6,000	MMBTU CIEXD		\$5.75000	F	6,000	\$34,500.00
10-FEB-10	10-FEB-10	G 57244	12740	MS INTERR	9,366	MMBTU CIEXD		\$5.56000	F	9,366	\$52,074.96
12-FEB-10	12-FEB-10	G 57351	12740	MS INTERR	12,582	MMBTU CIEXD		\$5.58000	F	12,582	\$70,207.56
12-FEB-10	12-FEB-10	G 57354	314571	LA INTERR	5,000	MMBTU CIEXD		\$5.56000	F	5,000	\$27,800.00
13-FEB-10	16-FEB-10	G 57387	12740	MS INTERR	12,642	MMBTU CIEXD		\$5.60000	F	50,568	\$283,180.80
17-FEB-10	17-FEB-10	G 57423	12740	MS INTERR	12,642	MMBTU CIEXD		\$5.77000	F	12,642	\$72,944.34
18-FEB-10	18-FEB-10	G 57458	12740	MS INTERR	4,960	MMBTU CIEXD		\$5.55000	F	4,960	\$27,528.00
19-FEB-10	19-FEB-10	G 57495	12740	MS INTERR	11,139	MMBTU CIEXD		\$5.38500	F	11,139	\$59,983.52
20-FEB-10	22-FEB-10	G 57506	12740	MS INTERR	2,160	MMBTU CIEXD		\$5.06000	F	6,480	\$32,788.80
25-FEB-10	25-FEB-10	G 57545	716	AL INTERR	6,800	MMBTU CIEXD		\$4.98000	F	6,800	\$33,864.00
25-FEB-10	25-FEB-10	G 57545	12740	MS INTERR	5,842	MMBTU CIEXD		\$4.98000	F	5,842	\$29,093.16
26-FEB-10	28-FEB-10	G 57618	487938	LA INTERR	27,869	MMBTU CIEXD		\$4.95000	F	83,608	\$413,859.60
2010-02 Total:										214,987	\$1,137,824.74
FGT Total:										214,987	\$1,137,824.74
Pipeline: SNG											
Month: 2010-02											
17-FEB-10	17-FEB-10	G 57428	ANY	FL INTERR	5,000	MMBTU CIEXD		\$5.75000	F	5,000	\$28,750.00
2010-02 Total:										5,000	\$28,750.00
SNG Total:										5,000	\$28,750.00
Iberdrola Renewables, Inc. Total:										219,987	\$1,166,574.74
Company: Infinite Energy											
Pipeline: FGT											
Month: 2010-02											
11-FEB-10	11-FEB-10	G 57309	716	AL INTERR	10,000	MMBTU CIEXD		\$5.65000	F	10,000	\$56,500.00
11-FEB-10	11-FEB-10	G 57311	716	AL INTERR	5,000	MMBTU CIEXD		\$5.65000	F	5,000	\$28,250.00
13-FEB-10	16-FEB-10	G 57392	716	AL INTERR	4,500	MMBTU CIEXD		\$5.69000	F	18,000	\$102,420.00
18-FEB-10	18-FEB-10	G 57464	716	AL INTERR	5,000	MMBTU CIEXD		\$5.65000	F	5,000	\$28,250.00
25-FEB-10	25-FEB-10	G 57564	32606	LA INTERR	3,707	MMBTU CIEXD		\$4.98000	F	3,707	\$18,460.86
2010-02 Total:										41,707	\$233,880.86
FGT Total:										41,707	\$233,880.86
Pipeline: SNG											
Month: 2010-02											
18-FEB-10	18-FEB-10	G 57452	ANY	FL INTERR	5,000	MMBTU CIEXD		\$5.54000	F	5,000	\$27,700.00
19-FEB-10	19-FEB-10	G 57489	ANY	FL INTERR	5,000	MMBTU CIEXD		\$5.37000	F	5,000	\$26,850.00
2010-02 Total:										10,000	\$54,550.00
SNG Total:										10,000	\$54,550.00
Infinite Energy Total:										51,707	\$288,430.86
Company: JPMorgan Ventures Energy Corporation											
Pipeline: FGT											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 57185	716	AL FIRM	9,998	MMBTU MKJPC		\$5.27000	F	279,937	\$1,475,267.99
02-FEB-10	02-FEB-10	G 57197	716	AL INTERR	7,714	MMBTU CIEXD		\$5.35000	F	7,714	\$41,269.90
17-FEB-10	17-FEB-10	G 57427	716	AL INTERR	3,723	MMBTU CIEXD		\$5.83000	F	3,723	\$21,705.09
17-FEB-10	17-FEB-10	G 57435	716	AL INTERR	10,000	MMBTU CIEXD		\$5.85000	F	10,000	\$58,500.00
18-FEB-10	18-FEB-10	G 57498	716	AL INTERR	8,229	MMBTU CIEXD		\$5.75000	F	8,229	\$47,316.75
25-FEB-10	25-FEB-10	G 57570	716	AL INTERR	22,443	MMBTU CIEXD		\$5.10000	F	22,443	\$114,459.30
25-FEB-10	25-FEB-10	G 57583	716	AL INTERR	35,235	MMBTU CIEXD		\$5.20000	F	35,235	\$183,222.00

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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: JPMorgan Ventures Energy Corporation													
Pipeline: FGT													
Month: 2010-02													
26-FEB-10	28-FEB-10	G	57619	716	AL	INTERR	21,932	MMBTU	CIEXD	\$5.02000	F	65,797	\$330,300.94
										2010-02Total:	433,078	\$2,272,041.97	
										FGTTotal:	433,078	\$2,272,041.97	
Pipeline: Gulfstream													
Month: 2010-02													
13-FEB-10	16-FEB-10	G	57390	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$5.71000	F	20,000	\$114,200.00
26-FEB-10	28-FEB-10	G	57616	8205175	MS	INTERR	22,742	MMBTU	CIEXD	\$4.90000	F	68,226	\$334,307.40
										2010-02Total:	88,226	\$448,507.40	
										GulfstreamTotal:	88,226	\$448,507.40	
Pipeline: SNG													
Month: 2010-02													
10-FEB-10	10-FEB-10	G	57246	ANY	FL	INTERR	15,000	MMBTU	CIEXD	\$5.57000	F	15,000	\$83,550.00
13-FEB-10	16-FEB-10	G	57386	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$5.59000	F	20,000	\$111,800.00
18-FEB-10	18-FEB-10	G	57465	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$5.53000	F	10,000	\$55,300.00
19-FEB-10	19-FEB-10	G	57497	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$5.38000	F	10,000	\$53,800.00
25-FEB-10	25-FEB-10	G	57549	ANY	FL	INTERR	15,000	MMBTU	CIEXD	\$4.98000	F	15,000	\$74,700.00
										2010-02Total:	70,000	\$379,150.00	
										SNGTotal:	70,000	\$379,150.00	
										JPMorgan Ventures Energy Corporation Total:	591,304	\$3,099,699.37	
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2010-02													
01-FEB-10	28-FEB-10	G	57175	25809	TX	FIRM	1,385	MMBTU	MKJPC	\$5.21900	I	36,776	\$202,371.94
01-FEB-10	28-FEB-10	G	57186	716	AL	FIRM	9,996	MMBTU	MKJPC	\$5.28000	F	279,885	\$1,477,792.80
20-FEB-10	22-FEB-10	G	57507	241390	MS	INTERR	1,155	MMBTU	CIEXD	\$5.09000	F	3,466	\$17,641.94
										2010-02Total:	322,127	\$1,697,806.68	
										FGTTotal:	322,127	\$1,697,806.68	
Pipeline: Gulfstream													
Month: 2010-02													
19-FEB-10	19-FEB-10	G	57492	8205175	MS	INTERR	2,500	MMBTU	CIEXD	\$5.47000	F	2,500	\$13,675.00
20-FEB-10	22-FEB-10	G	57507	8205175	MS	INTERR	4,045	MMBTU	CIEXD	\$5.09000	F	12,134	\$61,762.05
										2010-02Total:	14,634	\$75,437.06	
										GulfstreamTotal:	14,634	\$75,437.06	
Pipeline: SNG													
Month: 2010-02													
26-FEB-10	28-FEB-10	G	57614	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$4.83000	F	30,000	\$144,900.00
26-FEB-10	28-FEB-10	G	57615	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$4.83000	F	15,000*	\$72,450.00
										2010-02Total:	45,000	\$217,350.00	
										SNGTotal:	45,000	\$217,350.00	
										Louis Dreyfus Energy Services L.P. Total:	381,761	\$1,990,593.74	

Company: Macquarie Energy LLC
Pipeline: FGT

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Macquarie Energy LLC												
Pipeline: FGT												
Month: 2010-02												
06-FEB-10	08-FEB-10	G	57217	716	AL FIRM	6,499	MMBTU MKJPC	\$5.65000	F	19,498	\$110,163.70	
10-FEB-10	10-FEB-10	G	57239	163884	AL INTERR	10,000	MMBTU CIEXD	\$5.58500	F	10,000	\$55,850.00	
										2010-02Total:	29,498	\$166,013.70
										FGTTotal:	29,498	\$166,013.70
Pipeline: SNG												
Month: 2010-02												
12-FEB-10	12-FEB-10	G	57358	ANY	FL INTERR	2,286	MMBTU CIEXD	\$5.61000	F	-2,286	\$12,824.46	
										2010-02Total:	2,286	\$12,824.46
										SNGTotal:	2,286	\$12,824.46
										Macquarie Energy LLC Total:	31,784	\$178,838.16
Company: NJR Energy Services Company												
Pipeline: FGT												
Month: 2010-02												
12-FEB-10	12-FEB-10	G	57346	696661	TX INTERR	5,375	MMBTU CIEXD	\$5.45000	F	5,375	\$29,293.75	
13-FEB-10	16-FEB-10	G	57379	696661	TX FIRM	5,375	MMBTU CIEXD	\$5.44000	F	21,500	\$116,960.00	
18-FEB-10	18-FEB-10	G	57453	696661	TX INTERR	5,277	MMBTU CIEXD	\$5.45000	F	5,277	\$28,759.65	
25-FEB-10	25-FEB-10	G	57540	696661	TX INTERR	5,375	MMBTU CIEXD	\$4.88000	F	5,375	\$26,230.00	
										2010-02Total:	37,527	\$201,243.40
										FGTTotal:	37,527	\$201,243.40
Pipeline: SNG												
Month: 2010-02												
17-FEB-10	17-FEB-10	G	57430	ANY	FL INTERR	5,000	MMBTU CIEXD	\$5.75000	F	-5,000	\$28,750.00	
										2010-02Total:	5,000	\$28,750.00
										SNGTotal:	5,000	\$28,750.00
										NJR Energy Services Company Total:	42,527	\$229,993.40
Company: National Energy & Trade L.L.C.												
Pipeline: FGT												
Month: 2010-02												
11-FEB-10	11-FEB-10	G	57301	23422	LA INTERR	69	MMBTU CIEXD	\$5.48000	F	69	\$378.12	
13-FEB-10	16-FEB-10	G	57383	23422	LA FIRM	407	MMBTU CIEXD	\$5.46000	F	1,628	\$8,888.88	
18-FEB-10	18-FEB-10	G	57455	23422	LA INTERR	2,542	MMBTU CIEXD	\$5.51000	F	2,542	\$14,006.42	
19-FEB-10	19-FEB-10	G	57494	23422	LA INTERR	5,550	MMBTU CIEXD	\$5.37000	F	5,550	\$29,803.50	
										2010-02Total:	9,789	\$53,076.92
										FGTTotal:	9,789	\$53,076.92
										National Energy & Trade L.L.C. Total:	9,789	\$53,076.92
Company: National Fuel Marketing Co., LLC												
Pipeline: FGT												
Month: 2010-02												
01-FEB-10	28-FEB-10	G	57170	716	AL FIRM	745	MMBTU MKJPC	\$5.35500	I	20,856	\$111,684.02	
09-FEB-10	09-FEB-10	G	57230	179851	LA INTERR	3,533	MMBTU CIEXD	\$5.75000	F	3,533	\$20,314.75	
10-FEB-10	10-FEB-10	G	57241	179851	LA INTERR	5,231	MMBTU CIEXD	\$5.56000	F	5,231	\$29,084.36	
12-FEB-10	12-FEB-10	G	57352	179851	LA INTERR	5,034	MMBTU CIEXD	\$5.58000	F	5,034	\$28,089.72	
13-FEB-10	16-FEB-10	G	57384	179851	LA FIRM	4,838	MMBTU CIEXD	\$5.57000	F	19,351	\$107,785.07	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
 Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2010-02											
17-FEB-10	17-FEB-10	G 57421	179851	LA INTERR	4,811	MMBTU	CIEXD	\$5.75000	F	4,811	\$27,663.25
25-FEB-10	25-FEB-10	G 57541	179851	LA INTERR	5,493	MMBTU	CIEXD	\$4.97000	F	5,493	\$27,300.21
26-FEB-10	28-FEB-10	G 57620	179851	LA INTERR	5,307	MMBTU	CIEXD	\$4.88000	F	15,921	\$77,694.48
2010-02Total:										80,230	\$429,615.86
FGTTotal:										80,230	\$429,615.86
National Fuel Marketing Co., LLC Total:										80,230	\$429,615.86
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2010-02											
10-FEB-10	10-FEB-10	G 57236	624615	AL INTERR	6,800	MMBTU	CIEXD	\$5.69000	F	6,800	\$38,692.00
2010-02Total:										6,800	\$38,692.00
FGTTotal:										6,800	\$38,692.00
ONEOK Energy Services Company., L.P. Total:										6,800	\$38,692.00
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2010-02											
18-FEB-10	18-FEB-10	G 57463	179851	LA INTERR	4,628	MMBTU	CIEXD	\$5.55000	F	4,628	\$25,685.40
2010-02Total:										4,628	\$25,685.40
FGTTotal:										4,628	\$25,685.40
Occidental Energy Marketing, Inc. Total:										4,628	\$25,685.40
Company: Orlando Utilities Commission											
Pipeline: FGT											
Month: 2010-02											
10-FEB-10	10-FEB-10	G 57279	3005	FL FIRM	0	MMBTU	MKJPC	\$6.66000	F	0	\$0.00
10-FEB-10	10-FEB-10	G 57282	3005	FL INTERR	0	MMBTU	CIEXD	\$6.66000	F	0	\$0.00
2010-02Total:										0	\$0.00
FGTTotal:										0	\$0.00
Orlando Utilities Commission Total:										0	\$0.00
Company: Pacific Summit Energy LLC											
Pipeline: FGT											
Month: 2010-02											
09-FEB-10	09-FEB-10	G 57227	716	AL INTERR	3,800	MMBTU	CIEXD	\$5.76000	F	3,800	\$21,888.00
17-FEB-10	17-FEB-10	G 57424	313370	LA INTERR	5,000	MMBTU	CIEXD	\$5.68500	F	5,000	\$28,425.00
2010-02Total:										8,800	\$50,313.00
FGTTotal:										8,800	\$50,313.00
Pipeline: Gulfstream											
Month: 2010-02											
05-FEB-10	05-FEB-10	G 57211	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.52000	F	5,000	\$27,600.00
2010-02Total:										5,000	\$27,600.00

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Back Office Purchase/Sale Summary

RMS Process Date: 03/04/2010- Rundate: 03/04/2010 03:40:02 PM
02/01/2010 - 02/28/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Pacific Summit Energy LLC												
Pipeline: Gulfstream												
										GulfstreamTotal:	5,000	\$27,600.00
										Pacific Summit Energy LLC Total:	13,800	\$77,913.00
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2010-02												
08-FEB-10	08-FEB-10	G 57232	624615	AL INTERR	10,000	MMBTU	CIEXD	\$5.78000	F	10,000	\$57,800.00	
10-FEB-10	10-FEB-10	G 57238	716	AL INTERR	10,000	MMBTU	CIEXD	\$5.57000	F	10,000	\$55,700.00	
10-FEB-10	15-FEB-10	G 57265	716	AL INTERR	514	MMBTU	CIEXD	\$5.62000	I	3,084	\$17,332.08	
11-FEB-10	11-FEB-10	G 57307	716	AL INTERR	10,000	MMBTU	CIEXD	\$5.66000	F	10,000	\$56,600.00	
13-FEB-10	16-FEB-10	G 57394	716	AL INTERR	5,000	MMBTU	CIEXD	\$5.70000	F	20,000	\$114,000.00	
13-FEB-10	16-FEB-10	G 57395	716	AL INTERR	5,000	MMBTU	CIEXD	\$5.70000	F	20,000	\$114,000.00	
17-FEB-10	17-FEB-10	G 57436	716	AL INTERR	10,572	MMBTU	CIEXD	\$5.85000	F	10,572	\$61,846.20	
										2010-02Total:	83,656	\$477,278.28
										FGTTotal:	83,656	\$477,278.28
										Sequent Energy Management Total:	83,656	\$477,278.28
Company: Shell Energy North America (US) L.P.												
Pipeline: FGT												
Month: 2010-02												
11-FEB-10	11-FEB-10	G 57316	716	AL INTERR	18,961	MMBTU	CIEXD	\$5.66500	F	18,961	\$107,414.07	
13-FEB-10	16-FEB-10	G 57396	716	AL INTERR	8,526	MMBTU	CIEXD	\$5.70000	F	34,104	\$194,392.80	
18-FEB-10	18-FEB-10	G 57470	716	AL INTERR	9,635	MMBTU	CIEXD	\$5.69000	F	9,635	\$54,823.15	
										2010-02Total:	62,700	\$356,630.02
										FGTTotal:	62,700	\$356,630.02
Pipeline: Gulfstream												
Month: 2010-02												
18-FEB-10	18-FEB-10	G 57467	8205175	MS INTERR	15,319	MMBTU	CIEXD	\$5.70000	F	15,319	\$87,318.30	
										2010-02Total:	15,319	\$87,318.30
										GulfstreamTotal:	15,319	\$87,318.30
Pipeline: SNG												
Month: 2010-02												
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	2,000	MMBTU	MKJPC	\$5.31000	I	56,000	\$297,360.00	
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$5.31000	I	28,000	\$148,680.00	
12-FEB-10	12-FEB-10	G 57356	ANY	FL INTERR	7,714	MMBTU	CIEXD	\$5.59000	F	7,714	\$43,121.26	
12-FEB-10	12-FEB-10	G 57357	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$5.61000	F	5,000	\$28,050.00	
										2010-02Total:	96,714	\$517,211.26
										SNGTotal:	96,714	\$517,211.26
										Shell Energy North America (US) L.P. Total:	174,733	\$961,159.58
Company: Southwest Energy, L.P.												
Pipeline: FGT												
Month: 2010-02												
09-FEB-10	09-FEB-10	G 57228	696661	TX INTERR	5,680	MMBTU	CIEXD	\$5.73000	F	5,680	\$32,546.40	
10-FEB-10	10-FEB-10	G 57237	696661	TX INTERR	5,375	MMBTU	CIEXD	\$5.53000	F	5,375	\$29,723.75	
11-FEB-10	11-FEB-10	G 57300	696661	TX INTERR	5,375	MMBTU	CIEXD	\$5.48000	F	5,375	\$29,455.00	
17-FEB-10	17-FEB-10	G 57418	696661	TX INTERR	5,375	MMBTU	CIEXD	\$5.65000	F	5,375	\$30,368.75	
17-FEB-10	17-FEB-10	G 57425	314571	LA INTERR	9,654	MMBTU	CIEXD	\$5.76000	F	9,654	\$55,607.04	

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Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2010-02											
18-FEB-10	18-FEB-10	G 57457	314571	LA INTERR	4,901	MMBTU	CIEXD	\$5.54500	F	4,901	\$27,176.05
19-FEB-10	19-FEB-10	G 57491	696661	TX INTERR	5,375	MMBTU	CIEXD	\$5.36000	F	5,375	\$28,810.00
26-FEB-10	28-FEB-10	G 57603	696661	TX INTERR	5,350	MMBTU	CIEXD	\$4.84000	F	16,050	\$77,682.00
2010-02Total:										57,785	\$311,368.99
FGTTotal:										57,785	\$311,368.99
Southwest Energy, L.P. Total:										57,785	\$311,368.99
Company: Targa Gas Marketing, LLC											
Pipeline: FGT											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 57179	23422	LA FIRM	2,418	MMBTU	MKJPC	\$5.30400	I	67,704	\$359,101.96
10-FEB-10	10-FEB-10	G 57243	23422	LA INTERR	5,550	MMBTU	CIEXD	\$5.53000	F	5,550	\$30,691.50
12-FEB-10	12-FEB-10	G 57348	23422	LA INTERR	5,550	MMBTU	CIEXD	\$5.54000	F	5,550	\$30,747.00
17-FEB-10	17-FEB-10	G 57419	23422	LA INTERR	5,550	MMBTU	CIEXD	\$5.68000	F	5,550	\$31,524.00
20-FEB-10	22-FEB-10	G 57503	23422	LA INTERR	5,550	MMBTU	CIEXD	\$5.03000	F	16,650	\$83,749.50
25-FEB-10	25-FEB-10	G 57542	23422	LA INTERR	5,550	MMBTU	CIEXD	\$4.91000	F	5,550	\$27,250.50
2010-02Total:										106,554	\$563,064.46
FGTTotal:										106,554	\$563,064.46
Targa Gas Marketing, LLC Total:										106,554	\$563,064.46
Company: Tenaska Marketing Ventures											
Pipeline: FGT											
Month: 2010-02											
11-FEB-10	11-FEB-10	G 57303	12740	MS INTERR	12,642	MMBTU	CIEXD	\$5.57000	F	12,642	\$70,415.94
17-FEB-10	17-FEB-10	G 57416	314571	LA INTERR	4,590	MMBTU	CIEXD	\$5.77000	F	4,590	\$26,484.30
18-FEB-10	18-FEB-10	G 57459	12740	MS INTERR	7,503	MMBTU	CIEXD	\$5.55000	F	7,503	\$41,641.65
26-FEB-10	28-FEB-10	G 57607	10034	LA INTERR	1,821	MMBTU	CIEXD	\$4.87000	F	5,463	\$26,604.81
2010-02Total:										30,198	\$165,146.70
FGTTotal:										30,198	\$165,146.70
Pipeline: SNG											
Month: 2010-02											
11-FEB-10	11-FEB-10	G 57310	ANY	FL INTERR	12,700	MMBTU	CIEXD	\$5.58000	F	12,700	\$70,866.00
2010-02Total:										12,700	\$70,866.00
SNGTotal:										12,700	\$70,866.00
Tenaska Marketing Ventures Total:										42,898	\$236,012.70
Company: US Gypsum											
Pipeline: FGT											
Month: 2010-02											
01-FEB-10	28-FEB-10	G 57178	3115	FL FIRM	1,500	MMBTU	MKJPC	\$5.41518	I	42,000	\$227,437.50
23-FEB-10	28-FEB-10	G 57521	3115	FL FIRM	1,419	MMBTU	MKJPC	\$5.08609	I	8,514	\$43,302.95
2010-02Total:										50,514	\$270,740.45
FGTTotal:										50,514	\$270,740.45
US Gypsum Total:										50,514	\$270,740.45
Company: United Energy Trading, LLC											



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Profit Center: COMBINED

Trader: ALL

02/01/2010 - 02/28/2010

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: United Energy Trading, LLC													
Pipeline: SNG													
Month: 2010-02													
13-FEB-10	16-FEB-10	G	57385	ANY	FL	FIRM	9,947	MMBTU	CIEXD	\$5.60000	F	39,788	\$222,812.80
2010-02Total:											39,788	\$222,812.80	
SNGTotal:											39,788	\$222,812.80	

United Energy Trading, LLC Total: 39,788 \$222,812.80

Company: Virginia Power Energy Marketing, Inc.
Pipeline: FGT
Month: 2010-02

01-FEB-10	28-FEB-10	G	53879	454599	LA	FIRM	6,500	MMBTU	MKJPC	\$5.09400	I	182,000	\$927,108.00
01-FEB-10	28-FEB-10	G	57174	454599	LA	FIRM	10,762	MMBTU	MKJPC	\$5.27150	I	301,324	\$1,588,429.44
01-FEB-10	28-FEB-10	G	57190	23703	TX	FIRM	5,194	MMBTU	MKJPC	\$5.27900	I	145,432	\$767,735.64
09-FEB-10	09-FEB-10	G	57229	23703	TX	INTERR	4,488	MMBTU	CIEXD	\$5.72000	F	4,488	\$25,671.36
10-FEB-10	10-FEB-10	G	57242	23703	TX	INTERR	4,488	MMBTU	CIEXD	\$5.54000	F	4,488	\$24,863.52
11-FEB-10	11-FEB-10	G	57308	23703	TX	INTERR	4,488	MMBTU	CIEXD	\$5.52000	F	4,488	\$24,773.76
12-FEB-10	12-FEB-10	G	57349	23703	TX	INTERR	4,488	MMBTU	CIEXD	\$5.53000	F	4,488	\$24,818.64
13-FEB-10	16-FEB-10	G	57378	23703	TX	FIRM	4,488	MMBTU	CIEXD	\$5.43500	F	17,952	\$97,569.12
17-FEB-10	17-FEB-10	G	57417	23703	TX	INTERR	4,488	MMBTU	CIEXD	\$5.65000	F	4,488	\$25,357.20
18-FEB-10	18-FEB-10	G	57456	23703	TX	INTERR	4,103	MMBTU	CIEXD	\$5.48000	F	4,103	\$22,484.44
18-FEB-10	18-FEB-10	G	57469	23703	TX	INTERR	4,571	MMBTU	CIEXD	\$5.52000	F	4,571	\$25,231.92
19-FEB-10	19-FEB-10	G	57493	23703	TX	INTERR	4,488	MMBTU	CIEXD	\$5.38000	F	4,488	\$24,145.44
20-FEB-10	22-FEB-10	G	57504	23703	TX	INTERR	4,222	MMBTU	CIEXD	\$5.03000	F	12,666	\$63,709.98
24-FEB-10	28-FEB-10	G	57539	23703	TX	INTERR	2,057	MMBTU	CIEXD	\$4.86200	I	10,285	\$50,005.67
25-FEB-10	25-FEB-10	G	57543	23703	TX	INTERR	3,337	MMBTU	CIEXD	\$4.91000	F	3,337	\$16,384.67
26-FEB-10	28-FEB-10	G	57608	23703	TX	INTERR	4,396	MMBTU	CIEXD	\$4.84000	F	13,189	\$63,834.76

2010-02Total: 721,787 \$3,772,123.56

FGTTotal: 721,787 \$3,772,123.56

Virginia Power Energy Marketing, Inc. Total: 721,787 \$3,772,123.56

Tampa Electric Company Total: 4,747,651 \$25,119,228.17

ALL-COMBINED Total: 4,747,651 \$25,119,228.17

PURCHASE Total: 4,747,651 \$25,119,228.17

Grand Total: 4,747,651 \$25,119,228.17

Grand Net: 4,747,651 \$25,119,228.17

Limit 1

H:\GAS_ACCT\PGA\Buygas(Buygas10.xlsx)Jan'10

26-Feb-10

GAS PURCHASED IN THE MONTH OF :JANUARY 2010

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$388,814.80	\$388,814.80	\$0.00
	THERMS	537,880.0	537,580.0	0.0
APACHE	COST	\$130,809.88	\$130,809.88	\$0.00
	THERMS	239,340.0	239,340.0	0.0
BG ENERGY	COST	\$5,405,134.40	\$5,405,134.40	\$0.00
	THERMS	4,632,840.0	4,632,840.0	0.0
BP ENERGY	COST	\$3,748,844.48	\$3,748,844.48	(\$4,189.20)
	THERMS	6,553,310.0	6,547,180.0	(6,130.0)
CMA	COST	\$30,200.00	\$30,200.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
COKINOS	COST	\$783,918.24	\$783,918.24	\$0.00
	THERMS	1,268,040.0	1,289,040.0	0.0
CHEVRON (Difference-See Below)	COST	\$1,636,941.72	\$1,636,941.72	\$148.10
	THERMS	2,630,460.0	2,630,460.0	0.0
CONOCO	COST	\$331,193.80	\$331,190.70	(\$2.90)
	THERMS	506,520.0	506,520.0	0.0
DEUTSCHE BANK ENERGY	COST	\$87,704.80	\$87,704.80	\$0.00
	THERMS	84,880.0	84,880.0	0.0
EDF TRADING	COST	\$128,314.71	\$128,314.71	\$0.00
	THERMS	201,060.0	201,060.0	0.0
EMI	COST	\$1,828,784.33	\$1,828,181.27	(\$603.06)
	THERMS	3,277,410.0	3,277,410.0	0.0
ENBRIDGE	COST	\$238,897.24	\$238,897.24	\$0.00
	THERMS	377,730.0	377,730.0	0.0
ENTERPRISE	COST	\$773,048.87	\$773,048.87	\$0.00
	THERMS	1,717,530.0	1,717,530.0	0.0
EXXON	COST	\$1,843,971.29	\$1,843,971.29	\$0.00
	THERMS	3,275,130.0	3,275,130.0	0.0
FLORIDA GAS UTILITY	COST	\$112,228.72	\$112,228.72	\$0.00
	THERMS	165,320.0	165,320.0	0.0
IBERDROLA	COST	\$201,873.44	\$201,873.44	\$0.00
	THERMS	324,500.0	324,500.0	0.0
INFINITE	COST	\$484,182.80	\$485,187.80	\$101,005.00
	THERMS	754,820.0	842,820.0	87,900.0
JP MORGAN VENTURES	COST	\$1,236,262.97	\$1,236,262.97	\$0.00
	THERMS	2,000,360.0	2,000,360.0	0.0
LOUIS DREYFUS	COST	\$1,276,973.47	\$1,276,973.48	(\$0.01)
	THERMS	2,187,850.0	2,187,850.0	0.0
MACQUARIE COOK	COST	\$310,182.58	\$310,182.58	\$0.00
	THERMS	487,910.0	487,910.0	0.0
MAGNUS	COST	\$77,800.00	\$77,800.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
NJR ENERGY	COST	\$785,281.18	\$785,281.18	\$0.00
	THERMS	1,247,600.0	1,247,600.0	0.0
NATIONAL ENERGY	COST	\$70,122.94	\$70,122.94	\$0.00
	THERMS	113,800.0	113,800.0	0.0
NATIONAL FUEL	COST	\$139,782.00	\$139,782.00	\$0.00
	THERMS	232,920.0	232,920.0	0.0
ONEOK	COST	\$821,321.81	\$821,321.81	\$0.00
	THERMS	998,080.0	998,080.0	0.0
OCCIDENTAL	COST	\$125,287.60	\$125,287.60	\$0.00
	THERMS	209,980.0	209,980.0	0.0
SEMINOLE	COST	\$84,827.81	\$87,408.88	\$2,781.17
	THERMS	90,930.0	103,620.0	4,690.0
SEQUENT	COST	\$2,138,036.32	\$2,138,036.32	\$0.00
	THERMS	3,804,890.0	3,804,890.0	0.0
SHELL	COST	\$1,827,347.20	\$1,827,182.18	(\$65.04)
	THERMS	2,673,010.0	2,673,010.0	0.0
SOUTHWEST ENERGY	COST	\$340,889.82	\$340,889.82	\$0.00
	THERMS	540,430.0	540,430.0	0.0
TAMPA ELECTRIC	COST	\$174,713.49	\$174,713.49	\$0.00
	THERMS	246,920.0	246,920.0	0.0
TARGA GAS	COST	\$1,018,383.17	\$1,018,383.17	\$0.00

Line #

1

2

3

4

5

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	THERMS	1,740,750.0	1,740,760.0	0.0
TENASKA	COST	\$278,381.10	\$278,381.10	\$0.00
	THERMS	448,940.0	448,940.0	0.0
TEXLA	COST	\$388,393.90	\$388,393.90	\$0.00
	THERMS	683,220.0	683,220.0	0.0
TOTAL GAS & POWER	COST	\$114,088.66	\$114,088.66	\$0.00
	THERMS	195,300.0	195,300.0	0.0
US GYPSUM	COST	\$128,010.00	\$128,010.00	\$0.00
	THERMS	220,000.0	220,000.0	0.0
UNITED ENERGY	COST	\$228,228.02	\$228,228.02	\$0.00
	THERMS	341,090.0	341,090.0	0.0
VIRGINIA POWER	COST	\$4,331,232.44	\$4,331,132.41	(\$10.03)
	THERMS	9,169,870.0	9,169,870.0	0.0
WILLIAMS	COST	\$1,938,883.23	\$1,938,883.23	\$0.00
	THERMS	3,279,290.0	3,279,290.0	0.0
THE ENERGY AUTHORITY	COST	\$0.00	\$283,883.80	\$283,883.80
	THERMS	0.0	300,000.0	300,000.0
TOTAL	COST	\$36,833,788.79	\$37,198,888.62	\$365,099.83
	THERMS	57,415,690.0	57,802,150.0	386,460.0

Jan' 2010

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CHEVRON	Terms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00300	\$4,650.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,650.00)	2
Swing Commodity -Actual	200,000.0	0.58950 Average	\$117,900.00	3
Swing Commodity -Accrued	(200,000.0)	0.58950 Average	(\$117,900.00)	4
Commodity-Actual	2,430,480.0	0.62288 Average	1,513,391.72	5
Commodity-Accrued	(2,430,480.0)	0.62282 Average	(\$1,513,242.82)	6
	0.0		\$149.10	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Jan 2010

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Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 18820
 Invoice Date: 02/10/2010
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
02/25/2010	Invoice #. 18820

FOR NATURAL GAS SOLD IN THE MONTH OF Jan 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
FGT-ZN 3 Pod Sta 11	719	Primary Settlement	70937	01/06/2010	01/06/2010	4,082 MMBtu	\$6.55000	\$26,737.10
FGT-ZN 3 Pool Sta 11 Subtotal						4,082		\$26,737.10
NGPL-FGT Vermilion	7936	Primary Settlement	72232	01/20/2010	01/20/2010	1,862 MMBtu	\$5.45000	\$10,147.90
NGPL-FGT Vermilion Subtotal						1,862		\$10,147.90
SONAT-Tier 1 Pool	PSNG17	Primary Settlement	70935	01/06/2010	01/08/2010	4,964 MMBtu	\$6.50000	\$32,286.00
SONAT-Tier 1 Pool Subtotal						4,964		\$32,286.00
TENN-FGT Carnes	020366	Primary Settlement	71165	01/07/2010	01/07/2010	16,425 MMBtu	\$6.80000	\$111,690.00
TENN-FGT Carnes	020366	Primary Settlement	71297	01/08/2010	01/08/2010	11,425 MMBtu	\$7.42000	\$84,773.50
TENN-FGT Carnes	020366	Primary Settlement	71466	01/09/2010	01/11/2010	15,000 MMBtu	\$6.20000	\$93,000.00
TENN-FGT Carnes Subtotal						42,850		\$289,463.50
						53,758 ✓		\$358,614.50
							Sales tax	\$0.00
Total								\$638,614.50

Ed Elliot
 M.E.

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

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FEB. 11. 2010 5:17PM

NO. 9099 P. 2/2

APACHE CORPORATION
 (MARKETING DEPARTMENT)

Sales Invoice

SYSTEMS A DIV TO TAMPA ELECTRIC CO
 702 N FRANKLIN ST PLAZA 7
 TAMPA, FL 33602
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
 Fax: (813) 228-4194

Invoice Date: 02/10/2010
 Contract Nbr: SL600378
 Contract Date: 03/01/2004
 Customer #: 00178604
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2010

PIPELINE METERS#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 01052010000124-0001-00								
		BASE COMMODITY	06	06	1,500	MMBTU	\$6.1800	\$9,270.00
Deal-Order-Rev Nbr: 01142010000136-0001-00								
		BASE COMMODITY	15	15	5,143	MMBTU	\$5.7800	\$29,726.54
Deal-Order-Rev Nbr: 01212010000235-0001-00								
		BASE COMMODITY	22	22	1,862	MMBTU	\$5.4500	\$10,147.90
Deal-Order-Rev Nbr: 01282010000051-0001-00								
		BASE COMMODITY	29	31	15,429	MMBTU	\$5.2800	\$81,465.12
MOPS 013813	FGT INTERCONNECT				Subtotal			23,934
								\$130,609.56

Total Base Commodity 23,934

Net Amount Due

[Handwritten signature]

TERMS: Pay by Wire Transfer on or before February 25, 2010

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.
 WRITTEN CORRESPONDENCE:

[Handwritten signature]

APACHE CORPORATION
 (MARKETING DEPARTMENT)
 2000 POST OAK BLVD STE 100
 HOUSTON, TX 77056

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INVOICE



FEB-15-2010 17:24

PG&E Energy Merchants

53X

P.01

DU ENERGY MERCHANTS 2/13/2010 3:00:13 PM PAGE 1/1

Customer Details

TO:
 Peoples Gas System, Div. of Tampa Electric
 Company
 P.O. Box 111, Plaza 7
 Tampa, FL 33601
 United States

Contact Name : Jason Weber
 Email Address : PGSettlements@tecoenergy.com
 Phone Number : 1-813-228-4941
 Fax Number : 1-813-228-4194

Remittance Details

From:
 PG&E Energy Merchants
 100003-GU
 2010-02-16

[Handwritten signature]

Sales Invoice Details

Invoice Number : 99585
 Flow Period : Jan-10
 Invoice Date : 16-Feb-2010
 Due Date : 02/25/2010
 Payment Currency : USD
 Invoice Status : To Fax

Contact Name : Accounting
 Email Address :
 Phone Number : 713-599-5000
 Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
429967	Commodity	01/04/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	5	5	9.100000	18,284	166,384.40
429968	Commodity	01/04/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	4	4	9.150000	25,000	228,750.00
432561	Commodity	01/05/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	6	11	11.500000	360,000	4,140,000.00
438091	Commodity	01/08/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	9	11	14.500000	60,000	870,000.00
Southern Natural Gas Co Total :									463,284	\$5,405,134.40
Sell Total :									463,284	\$5,405,134.40

Total amount due: \$5,405,134.40

$5,405,134.40$
 $4,308,134.40$ - PREPAY 1/12/10
~~1,097,000.00~~

Bal. Due 1/11/10, 000

[Handwritten initials]

90

59

\$1,437,584.36 +
1,918,328.33 +
\$3,355,912.69 #

Gas Sales Invoice



TOTAL WIRE TO BPE

BP Energy Company
Tax ID 36-3421804

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33801-2562

Fax # (813) 228-4194

Invoice Number 1194235
Invoice Date 02/12/2010
Contract # 1701229
Delivery Month Jan 2010
Due Date 02/25/2010

Remit:

WIRE

WIRE 2/25/10
01-10-000-2-2-02-000

Natural Gas delivered during Jan 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)				
Base Commodity 01/04-01/04	4889648 / 21464896	587	6.8500	4,020.95
Total For DESTIN - Gulfstream (996900)		587		4,020.95 ✓
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0026309)				
Base Commodity 01/01-01/31	4678945 / 21460778	41,136	5.8850	242,085.36
Total For CS #11 MOUNT VERNON (0026309)		41,136		242,085.36 ✓
Southern Pines Citronelle - Delivery (78461)				
Base Commodity 01/09-01/11	4705885 / 21471189	60,000	6.3000	378,000.00
Total For Southern Pines Citronelle - Delivery (78461)		60,000		378,000.00 ✓
SG Resources Mississippi, L.L.C.				
Southern Pines FGT INJ (624616)				
Base Commodity 01/02-01/02	4690174 / 21464855	39,573	5.9500	235,459.35
Base Commodity 01/03-01/04	4690178 / 21464860	77,146	5.9500	459,018.70
Total For Southern Pines FGT INJ (624616)		116,719		694,478.05 ✓
Southern Pines FGT WTH (624616)				
Base Commodity 01/12-01/12	4710073 / 21472825	20,000	5.9500	119,000.00
Total For Southern Pines FGT WTH (624616)		20,000		119,000.00 ✓

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Total Amount Due		238,442		1,437,584.38

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

File

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Gas Netting Statement
(Sale)



BP Energy Company
Tax ID 36-3421804

Invoice Number 9051338 /
Invoice Date 02/12/2010
Netting Group # 1138
Delivery Month Jan 2010
Due Date 02/25/2010

To:

Jason Weber
PEOPLES GAS SYSTEM, INC.
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

PEOPLES GAS SYSTEM
100003-GU
02/25/2010

Natural Gas delivered during Jan 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
NGPL VERMILION (0067391)					
Base Commodity 01/12-01/12	4708621 / 9199178	5,761 5,762	5.8200		\$33,529.02 33,534.84
Base Commodity 01/13-01/13	4714080 / 9199368	5,762	5.5800		32,151.96
Total For NGPL VERMILION (0067391)		11,524			65,686.80
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 01/01-01/31	3928898 / 9198158	404,753	5.5500		2,246,379.15
Total For SNG Tier 2 Pool (PSNG2780)		404,753			2,246,379.15 ✓
Total Amount Due		416,277			2,312,065.95
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0016251)					
Base Commodity 01/20-01/31	4728645 / 9199953	39,384 39,600	5.8229 /		\$229,329.30 230,587.50
Base Commodity 01/29-01/31	4759191 / 9201272	15,000	5.6050		84,075.00 ✓
Total For Georgia-Pacific (0016251)		54,600			314,662.50
<u>PGS - Holly Hills (112899)</u>					
Base Commodity 01/07-01/07	4740537 / 9200413	400	11.5000		4,600.00

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Holly Hills (112698)					
		400		4,600.00 ✓	
PGS - Hudson (0062717)					
Base Commodity 01/07-01/07	4740537 / 9200416	800	11.5000	9,200.00	
Total For PGS - Hudson (0062717)					
		800		9,200.00 ✓	
PGS - Jacksonville (0016151)					
Base Commodity 01/07-01/07	4740537 / 9200418	300	11.5000	3,450.00	
Total For PGS - Jacksonville (0016151)					
		300		3,450.00 ✓	
PGS - Miami North (0016115)					
Base Commodity 01/07-01/07	4740537 / 9200419	111	11.5000	1,276.50	
Total For PGS - Miami North (0016115)					
		111		1,276.50 ✓	
PGS - MT Dora (0016165)					
Base Commodity 01/07-01/07	4740537 / 9200417	1,000	11.5000	11,500.00	
Total For PGS - MT Dora (0016165)					
		1,000		11,500.00 ✓	
PGS - OCALA (0066781)					
Base Commodity 01/07-01/07	4740537 / 9200415	800	11.5000	9,200.00	
Total For PGS - OCALA (0066781)					
		800		9,200.00 ✓	
PGS - Panama City (0057766)					
Base Commodity 01/07-01/07	4740537 / 9200414	500	11.5000	5,750.00	
Total For PGS - Panama City (0057766)					
		500		5,750.00 ✓	
PGS Lake Blue (0060953)					
Base Commodity 01/07-01/07	4740537 / 9200412	3,074	11.5000	35,351.00	
Total For PGS Lake Blue (0060953)					
		3,074		35,351.00 ✓	
Total Amount Payable		<u>61,585</u>		<u>384,990.00</u>	
		61,369		383,731.80	
Total System Generated					1,917,076.95
Net Amount Due					1,917,076.95

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:
01/21-01/21: LA Onsh S- FGT - Z3 GD
01/22-01/22: LA Onsh S- FGT - Z3 GD

$1,917,076.95 +$
 $2,512,065.95 - 6.526000$
 $2,512,060.13 + 6.535000$
 $394,990.00 +$
 $593,731.80 -$
6,418,328.33

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

63

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Norma Garcia
Email: ngav@chevron.com
Phone: 832-854-5140
Fax: 832-854-3293

TO:
Tampa Electric Company
702 N. Franklin
Plaza B
Tampa, FL 33602
United States

Contact: Jason Weber
Email: pgssettlements@ccoenergy.com
Phone: 813-228-1941
Fax: 813-228-4194

Remit To:
[Redacted]



Sales Invoice

Delivery Period: Jan-10
Invoice Date: 02/08/2010
Due Date: 02/25/2010
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
872995	Fixed Price	01/04/10	Sell	YBrysch	Destin	Gulf Stream	3 3	6.150000	15,319	94,211.85 ✓
876026	Fixed Price	01/06/10	Sell	YBrysch	Destin	Gulf Stream	7 7	6.910000	5,000	34,590.00 ✓
876026	Fixed Price	01/06/10	Sell	YBrysch	Destin	FGT/Destin	7 7	6.910000	5,000	34,590.00 ✓
877483	Fixed Price	01/07/10	Sell	YBrysch	Destin	Gulf Stream	8 8	7.800000	20,742	161,787.60 ✓
879740	Fixed Price	01/11/10	Sell	YBrysch	Destin	Gulf Stream	10 10	6.600000	20,742	92,340.80 ✓
880942	Fixed Price	01/12/10	Sell	YBrysch	Destin	Gulf Stream	13 13	5.850000	20,742	121,340.70 ✓
Destin Total :									80,794	\$538,780.75
872728	Fixed Price	12/31/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 4	5.970000	21,740	129,787.80 ✓
872760	Fixed Price	12/31/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 4	5.980000	15,600	93,288.00 ✓
888082	Fixed Price	01/11/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	12 12	5.990000	6,646	39,809.54 ✓
884030	GD (Mid) FGT Z3	01/18/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	20 31	5.522905	40,506	223,710.80 ✓
FGT Total :									84,482	\$486,596.14
715744	GD (Mid) FGT Z3 +0.0100	04/17/09	Sell	JRocha	Mobile Bay	Gulfstream	1 31	5.990000	5,000	29,950.00 ✓
874648	Fixed Price	01/05/10	Sell	NWood	Mobile Bay	Gulfstream	6 6	6.450000	10,000	64,500.00 ✓
892161	Fixed Price	01/28/10	Sell	YBrysch	Mobile Bay	Gulfstream	29 31	5.360000	15,000	80,400.00 ✓
Mobile Bay Total :									30,000	\$174,850.00
715744	GD (Mid) FGT Z3 +0.0100	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 31	6.361009	57,000	367,692.00 ✓
873468	Fixed Price	01/04/10	Sell	NWood	WFS-MB	WFS Plant/FGT-Trans82 WFS	5 5	6.365000	10,742	68,372.83 ✓
WFS-MB Total :									67,760	\$431,064.83
Sell Total :									283,046	\$1,631,291.72
715744	Demand / Res Fee - Fixed Price	04/17/09	Sell	JRocha			1 31	0.030000	155,000	4,650.00
Non-Commodity Total :										\$4,650.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : [Redacted]

JRocha
MW

Thursday, February 11, 2010 8:56:21AM
For Office Use Only: 424199-1

Page 1 of 2
Account #90021820

64

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18668683761

FEB-11-2010 11:13

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



Gas Sales Invoice

Page 1 of 1

CIMA ENERGY LTD.
 100 Waugh, Suite 500
 Houston, TX 77007

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF T&E
 702 N. Franklin Street
 Tampa, FL 33602

Jason Weber
 Tel.: (813) 228-4941
 Fax: (813) 228-4194

REFERENCE INFORMATION	
Invoice No: 2010-01-10377-0	Invoice Date: 02/10/2010
Payment Terms: Due: Feb 25 2010	Payment Method: WIRE
Contract: B-0508-PEO-0402	
Division: CIMA ENERGY, LTD - Houston Gulf Coast	
Production Month: January 2010	
Currency: US DOLLARS	

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
Pipeline: SOUTHERN NATURAL GAS COMPANY					
Delivery To: SOUTHERN NATURAL POOL					
0110-95712	GAS SALES	12	5,000	\$6.0400	\$30,200.00
		Subtotal:	5,000		\$30,200.00
	SOUTHERN NATURAL POOL	Subtotal:	5,000		\$30,200.00

Invoice Total: **\$30,200.00**

NETTED

\$30,200.00 +
~~59,777.80~~ - DUE PGS IN #34626
NET AMT DUE PGS
 [Signature]

ACCOUNTING CONTACT	Sales Billing Contact
100 Waugh, Suite 500 Houston, TX 77007 Scott A. Sims (713)739-6416 ssims@cima-energy.com	100 Waugh, Suite 500 Houston, TX 77007 Ryan K. Rupe (713)209-1112 RKR@cima-energy.com

65

Feb. 12. 2010 9:39PM

no. 1312 P. 1/2

COKINOS

~~Peoples Gas System - Division of Tampa Electric~~
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4149 Fax: 813/228-4194
Attn: Ed Elliot

~~Invoice Instructions~~

Invoice # 21646

February 12, 2010
Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport			
Jan., 2010	126,604	5.5600000000	703,918.24
Total:	126,604		703,918.24

Invoice Total:

126,604

~~COKINOS ENERGY CORPORATION~~
COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY
5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

Page 1 of 1

FEB-12-2010 17:55

95%

P.01

66

ConocoPhillips

ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Billing To: Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602	Remit To: [REDACTED]	Billing Period: Jan -2010 Statement Date: February 10, 2010
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Marsha Mootiram Telephone: (281) 293-5129 Fax: (281) 293-3940	Due Date: February 25, 2010 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell							Quantity	Unit Price	Amount
Item #	Delivery Date		Deal #	Pipeline	Point	Description	(MMBtu)		
	Start	End							
1	8-Jan-10	8-Jan-10	19475-329	Florida	Zone 3 Pool	Commodity	10,000	\$7.7500	\$77,500.00
3	9-Jan-10	11-Jan-10	19475-331	Florida	Zone 3 Pool	Commodity	2,895	\$6.2500	\$18,843.75
4	9-Jan-10	11-Jan-10	19475-332	Florida	Zone 3 Pool	Commodity	14,969	\$6.3500	\$95,053.15
5	12-Jan-10	12-Jan-10	19475-333	Florida	Zone 3 Pool	Commodity	3,200	\$5.9500	\$19,040.00
6	13-Jan-10	13-Jan-10	19475-334	Florida	Zone 3 Pool	Commodity	5,000	\$5.7700	\$28,850.00
					Zone 3 Pool Sub-total:		35,864		\$237,286.90
					Florida Total:		35,864		\$237,286.90
2	9-Jan-10	11-Jan-10	19475-330	SNG	CopZn0Tier 1	Commodity	14,788	\$6.3500	\$93,903.80
					CopZn0Tier 1 Sub-total:		14,788		\$93,903.80
					SNG Total:		14,788		\$93,903.80
					Statement Total:		<u>Σ = 50,652</u>		[REDACTED]

86

67

[Handwritten signature]

From: DB Energy Trading LLC 1301 Fannin St Suite 2300 Houston, TX 77002 Contact: Thomas Medina Email: thomas.medina@db.com Phone: 713-653-5177 Fax: 713-653-5100	To: DB Energy Trading LLC Company 702 North Franklin Street Teco Plaza Tampa, FL 33602 Contact: Jason Weber Email: jgsettlemants@tecoenergy.com Phone: (813) 228-4941 Fax: (813) 228-4194	Remit To: DB Energy Trading LLC
---	--	---



Invoice
 Invoice #: 199871
 Delivery Period: Jan-2010
 Invoice Date: 12-Feb-2010
 Due Date: 25-Feb-2010
 Currency: USD

Description: Physical Gas
 Pipeline: Florida Gas Transmission

Deal Num	Trade Date	Buy/Sell	Location	Start Date	End Date	Price Source	Fee Type	Price(\$)	Price Unit	Volume	Amount (\$)
10191120	06-Jan-2010	Sell	Trunkline - Manchester Fgt	07-Jan-2010	07-Jan-2010	Fixed		6.8000	MMBTU	8,486	57,704.80
									Sell Total	8,486	57,704.80
							Florida Gas Transmission		Total		57,704.80
									Buy Total:		
									Sell Total:	8,486	57,704.80
									Grand Totals:	8,486 ✓	57,704.80

Invoice#: 199871 Amount due to: DB Energy Trading LLC \$57,704.80

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99

Handwritten number 62

EDF
EDF Trading North America, LLC

~~Peoples Gas System, A Division of Tampa Electric Company~~ Invoice Number: 29972

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Attention: Jason Weber
Accounting
Phone: 813-228-4941
Fax: 918132284194

Invoice Date: Feb 4, 2010
Payment Terms: Net Due on or before
Feb 25, 2010
Period: January 2010

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission rec from CGT - Lafayette	491947/843411 Jan 07, 2010	5,823	6.730000	\$39,188.79
	Receivable Subtotal	5,823		\$39,188.79
Tennessee - Carnes - Zone 3 - POI 10258	495048/846596 Jan 09, 2010 - Jan 11, 2010	14,283	6.240000	\$89,125.92
	Receivable Subtotal	14,283		\$89,125.92
Zone 3 Pooling CS#11 Meter 25309	491438/842878 Jan 07, 2010	10,000	6.870000	\$68,700.00
	Receivable Subtotal	10,000		\$68,700.00
Net Subtotal Florida Gas Transmission		30,106		\$197,014.71
Total Receivable Amount Due (US)		30,106		\$197,014.71
Total Amount Due (US)		30,106		\$197,014.71
Tax		Alabama Sales Tax (0.0006%)		\$0.00
Net Amount Due (US)		30,106		\$197,014.71

X TEC. NOT PGS

$\Sigma = 20,106$ ✓

[Signature]

[Signature]

Instruction, by wire transfer of immediately available funds to:

www.peoplesgas.com or by email at customersupport@edftrading.com

Please fax support for payment to 928 16531034

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

4700 W. Sam Houston Pkwy N Page 1 of 1

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eni usa gas marketing

Eni USA Gas Marketing LLC
 1201 Louisiana, Suite 3500
 Houston, TX 77002 - U.S.A.
 Tel. 713-393-6100 Fax 713-393-6205

GAS INVOICE - PRELIMINARY

DATE: February 10, 2010

INVOICE NO: 2-1242-021010-0
 (Please reference invoice number on payment)

PURCHASER: Peoples Gas System
 702 N. Franklin Street
 Division of Tampa Electric
 Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
 or before the 25th day of this month.

ATTN: Jason Weber
 Phone: 813-228-4941
 FAX: 813-228-1545
 Email: Jmweber@tacoenergy.com

DUE DATE: February 25, 2010

SALES MONTH: January-2010

To Invoice you for gas sales in accordance with ENI's Natural Gas Sales Confirmations.

Product	Quantity	Volume (MMBtu)	Price	Total
Destin Supply	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	204,600.00	\$5.880000	\$1,203,048.00
AMOUNT DUE TO ENI PETROLEUM CO. INC.		204,600.00	MMBtu	\$1,203,048.00

Handwritten notes: 202,660 (circled), 204,600 (circled), \$1,203,048.00 (circled), and various signatures.

Wire Transfer Funds Only
 For Cash
 Questions/Co-

Handwritten: 2-1242-021010-0
 01-10-2010 232-02-000

70



eni usa gas marketing

Eni USA Gas Marketing LLC
1201 Louisiana, Suite 3500
Houston, TX 77002 - U.S.A.
Tel. 713-393-6100 Fax 713-393-6205

GAS INVOICE - PRELIMINARY

DATE: February 11, 2010 INVOICE NO: 2-1246-021110-0
(Please reference invoice number on payment)

PURCHASER: Peoples Gas System
702 N. Franklin Street
division of Tampa Electric
Tampa, FL 33602 TERMS: Payment due via wire transfer of funds on
or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: February 25, 2010
Phone: 813-228-4941
FAX: 813-228-1545 SALES MONTH: January-2010
Email: Jmweber@tecoenergy.com

To invoice you for gas sales in accordance with ENI's Natural Gas Sales Confirmations.

System	Product	Quantity (MMBtu)	Price (\$/MMBtu)	Amount (\$)
Mobile Bay Plant	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0200	76,875.00	\$5.880000	\$452,030.88
Mobile Bay Plant	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	46,205.00	\$5.901454	\$284,479.59

AMOUNT DUE TO ENI PETROLEUM CO. INC.

125,081.00 MMBtu

\$736,510.47

Questions/Correspondence to: Ms. Diana Gee (832) 325-0223; fax (713) 393-6216
Email: Diana.gee@enipetroleum.com

Handwritten signatures and initials

Handwritten initials: MR

Handwritten number: 71

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhb Workneh
 Email: wuhb.workneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: *Wuhb 2/25/10*
 01-90-100-732-02-000
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 110529
 Delivery Period: Jan-10
 Invoice Date: 02/10/2010
 Due Date: 02/25/2010
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
659320	Commodity	TENN GAS P/L	020366	FGT Carnes Del (BI 10708)	6 6	6,425	\$6.45000	\$41,441.25
						Deal #659320 :	6,425	\$41,441.25
							<u>6,425</u>	<u>\$41,441.25</u>

Wuhb
mic

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SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhb Workeneh
 Email: wuhb.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: ^{WIRE 2/25/10} 01900002520200
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 110753
 Delivery Period: Jan-10
 Invoice Date: 02/11/2010
 Due Date: 02/25/2010
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
659976	Commodity	FLORIDA	255292	TEJAS Calhoun Rec	7 7	5,000	\$6.75000	\$33,750.00
					Deal #659976 :	5,000		\$33,750.00
665463	Commodity	FLORIDA	58026	TRUNKLINE Manchester Rec	21 21	1,862	\$5.43500	\$10,119.97
					Deal #665463 :	1,862		\$10,119.97
						6,862		\$43,869.97

JW

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View your invoice online at <http://www.enbridgepartners.com/ems/Login.aspx>

WIRE 2/25/10

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: 01690-000-23202-000
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 110607
 Billing Period: Jan-10
 Invoice Date: 02/10/2010
 Due Date: 02/25/2010
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
659319	Commodity	TRUNKLINE	82503	FGT Manchester Del	6 6	5,000	\$6.30000	\$31,500.00
					Deal #659319 :	5,000		\$31,500.00
660488	Commodity	TRUNKLINE	82503	FGT Manchester Del	8 8	8,486	\$7.07000	\$59,996.02
					Deal #660488 :	8,486		\$59,996.02
662294	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 12	5,000	\$5.85000	\$29,250.00
					Deal #662294 :	5,000		\$29,250.00
662794	COMM-PHYS - Commodity Tier #1	TRUNKLINE	82503	FGT Manchester Del	13 13	5,000	\$5.60000	\$28,000.00
662794	COMM-PHYS - Commodity Tier #2	TRUNKLINE	82503	FGT Manchester Del	13 13	1,000	\$5.64000	\$5,640.00
					Deal #662794 :	6,000		\$33,640.00
						24,486		\$154,386.02

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View your invoice online at <http://www.enbridgepartners.com/emus/Login.aspx>

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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Fax Server

2/8/2010 3:27:03 PM PAGE 1/002

Fax Server

Monday, February 8, 2010 3:26:43PM
For Office Use Only: 81196-2

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Sonia Padilla
Email: EGMAccounting@epco.com
Phone: (713) 381-3847
Fax: (713) 800-1463

BUYER:
Peoples Gas System
P.O. Box 111
Plaza 7
Tampa, FL 33601
United States

Contact: Ed Elliott
Email:
Phone: (813) 228-4149
Fax: (813) 228-4194

Remit To:

Handwritten signature and scribbles



Order #: 3383
Invoice #: 81196-2
Billing Period: Jan-10
Invoice Date: 02/08/2010
Invoice Date: 02/25/2010
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)	
119572	COMM-PHYS - Commodity	Sell	bgore	DESTIN PL	251234	FCT/Destin	1 - 4	5.9800	20,000 MM	119,600.00	
						FGT/Destin			Sub Total	20,000 MM	\$119,600.00
						DESTIN PL			Total	20,000 MM	\$119,600.00
81679	COMM-PHYS - Commodity	Sell	goc	ENTERPRISE TX	864070	Magnet Withers FGT Del	1 - 31	5.6240	151,753 MM	851,458.87	
						Magnet Withers FGT Del			Sub Total	151,753 MM	\$853,458.87
						ENTERPRISE TX			Total	151,753 MM	\$853,458.87

Total 171,753 db ✓
Peoples Gas System will remit the following amount: _____

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FEB-08-2010 17:43

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

ExxonMobil Gas & Power Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

~~WIRE 2/25/10~~
~~911-29207-000~~

~~PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC~~
 COMPANY

Remit

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 118379
 Invoice Date 12-Feb-10
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Feb-10

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
147772	F G T	MOBAY OTF - TR	ACTUAL	6-Jan-10	7-Jan-10	10,000	MBtu	5.8700	58,700.00	USD
147772	F G T	MOBAY OTF - TR	ACTUAL	18-Jan-10	29-Jan-10	39,334	MBtu	5.8700	230,890.58	USD
Total Value for Point						49,334			289,590.58 ✓	
148050	GULFSTRM	WFS MOBAY	ACTUAL	9-Jan-10	12-Jan-10	37,500	MBtu	6.4900 ✓	243,375.00	USD
147772	GULFSTRM	WFS MOBAY	ACTUAL	1-Jan-10	1-Feb-10	243,550	MBtu	5.8700	1,429,638.50 ✓	USD
Total Value for Point						281,050			1,673,013.50	
Subtotal						330,384			1,962,604.08	
Tax										
Total									1,962,604.08	

Σ = 327,513 ✓

\$1,962,604.08 +
 243,375.00 -
 224,742.21 +
 1,981,236.87

Registration Number: 590475140
 Please direct inquiries to: Catherine C Leblanc
 Phone: (713) 680-5725
 Fax: (262) 953-7546

Page 1 of 1

12-February-2010 4:07:26PM Houston Time

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

02/02/2010 13:39 FAX 352 334 0789

FGU

E

002/003

FLORIDA GAS UTILITY
 4619 NW 53rd Avenue Gainesville, FL 32606
 (352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

PEOPLES GAS
 Attn: Ed Elliot
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Invoice No. 2100125
 Date 2/2/2010
 Production Month January 2010

Day	Volume	Safe Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	10,000	\$6.35 \$	63,500.00
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	6,532	\$7.46 \$	48,728.72
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 2/25/2010

Total 16,532 dts ✓

48,728.72

Wire Transfer to:

For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.

77

Fax sent by : 2813781796

IBERDROLA RENEWABLES

02-10-10 01:41P Pg: 1/1



**IBERDROLA
 RENEWABLES**

INVOICE

Bill Date: February 10, 2010
 Due Date: February 25, 2010

~~Peoples Gas Systems a division of Tampa Electric Company~~

Ed Elliott
 P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
 Fax: 813-228-4194

Counterparty ID: 8514
 Customer: PEOPGAS
~~Invoice # 0000000000~~
 Delivery Month: January 2010

Description	Amount
GAS PHYSICAL SELL 32,450 MMBTU	\$202,274.40

Terms: Due on day 25 of the month by wire to:

PRE 2/25/10
NO 252-02-000

\$202,274.40 +
 69,881.25 -
 69,480.29 +

(SEE NEXT PG.)

~~IBERDROLA RENEWABLES~~

Total amount due to IBERDROLA RENEWABLES :

~~\$202,274.40~~

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Mohammad Faruque.

Contact: Mohammad Faruque

Phone: (281) 378-1723

Email: mohammad.faruque@iberdrolausa.com

Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

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Fax sent by : 2813781796

IBERDROLA RENEWABLES

02-18-10 01:41P Pg: 2/2

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
12754529	SELL	PHYSICAL	FGT	851	01/06/2010	01/06/2010	(10,000)	\$6.4500	64,500.00 ✓
12768675	SELL	PHYSICAL	FGT	838	01/09/2010	01/11/2010	(6,381)	\$6.1500	39,243.15 ✓
12786954	SELL	PHYSICAL	FGT	851	01/13/2010	01/13/2010	(5,000)	\$5.7300	28,650.00 ✓
			FGT	SUBTOTAL			(21,381)	MMBTU USD	132,393.15
12743840	SELL	PHYSICAL	PINEPR	729	01/05/2010	01/05/2010	(1,069)	\$6.2500	6,681.25
12743824	SELL	PHYSICAL	PINEPR	729	01/05/2010	01/05/2010	(10,000)	\$6.3200	63,200.00
			PINEPR	SUBTOTAL			(11,069)	MMBTU USD	69,881.25
			RECEIVE	SUBTOTAL			(32,450)	MMBTU USD	202,274.40
<u>Grand Total:</u>							(32,450)	MMBTU USD	202,274.40

\$201,873.44

CUT APPLICATION:

6,797 @ \$ 6.25 = \$ 42,481.25
4,272 @ \$ 6.32 = \$ 26,999.04
\$ 69,480.29

79



Invoice

Customer	
Peoples Gas System, A Division of Tampa Electric Company ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4184 Email: jweber@tecoenergy.com	Invoice #: 77788158131001 Sent Date: 02/12/2010 Production Month: Jan-10 IEI Acct: 7778815813 LDC Account: Peoples Gas System TEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
21444	Sell	FGT	Market	Index	01/09/2010	01/09/2010	8,790.00	\$ 11.5000	\$ 101,085.00
21081	Sell	FGT	Zone 3	Swing	01/01/2010	01/04/2010	40,000.00	\$ 5.9000	\$ 238,400.00 ✓
21130	Sell	FGT	Zone 3	Swing	01/05/2010	01/05/2010	10,000.00	\$ 8.3850	\$ 83,850.00 ✓
21284	Sell	FGT	Zone 3	Swing	01/07/2010	01/07/2010	6,562.00	\$ 8.9000	\$ 58,377.80 ✓
21295	Sell	FGT	Zone 3	Swing	01/07/2010	01/07/2010	10,000.00	\$ 8.9000	\$ 89,000.00 ✓
21358	Sell	Sonst	0	Swing	01/08/2010	01/08/2010	9,830.00	\$ 7.5000	\$ 74,475.00 ✓
Sales Subtotal								84,282.00 ✓	\$ 686,187.80
Total Volume								84,282.00 Total	\$ 585,187.80

Current Charge	\$ 585,187.80
Previously Billed	\$ 329,980.92
Payments Applied	\$ 329,980.92
Previous Balance	\$ 0.00
Late Fees	\$ 0.00
Total Due	\$ 585,187.80

Payment Due Date: 02-25-2010
 Please direct questions regarding invoices to lmelangu@infiniteenergy.com
 In order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due
 Reminder: Email changes of address and contact information to: kwilliams@infiniteenergy.com

By Check:
 Infinite Energy, Inc.
 PO Box 791283
 Baltimore MD 21279-1283

NETTING
 ↓

WIRE 2/25/10
 01-90-000-232-02-000
 \$585,187.80 +
 34,951.50 - PGS INV# 34552
 \$620,139.30

www.infiniteenergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA — Fort Lee, NJ

80

J.P.Morgan

Invoice Ref: EPNT1316P/1

Description:

Counterparty:
PEOPLES GAS SYSTEM INC
702 N Franklin
Tampa, United States

From: J.P. Morgan Ventures Energy Corporation

For a/c:

attn: Accounting Dept
Phone: 1-813-228-4149
Fax: 1-813-228-4194

Contact:
Telephone: 212-623-8224

Delivery Period: Jan 2010
Payment Date: 25-Feb-2010
Tax Point Date: 10-Feb-2010
Invoice Sent Date:

Ref: NYKEBM

WIRE 2/25/10
0190-000-232-02-000

Pipeline: DESTIN
Location: Destin

36,827

\$219,857.19

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UON	Amount
33108789	Sell	Gulf Coast	01	04	5.970000	39,000.00 MMBTU	238,800.00
33147628	Sell	Gulf Coast	05	05	6.800000	9,528.00 MMBTU	64,790.40
33168384	Sell	Gulf Coast	07	07	6.930000	7,742.00 MMBTU	53,652.06

Subtotal for Location: Destin - Buys (USD): 0.00
Subtotal for Location: Destin - Sells (USD): 357,242.46
Subtotal for Location: Destin - Totals (USD): 357,242.46

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00
Subtotal for Pipeline: DESTIN - Sells (USD): 357,242.46
Subtotal for Pipeline: DESTIN - Totals (USD): 357,242.46

Pipeline: FLORIDA GAS TRAN
Location: FGT - Enbridge O.C.

\$338,299.65

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UON	Amount
33130771	Sell	Gulf Coast	05	05	6.180000	5,916.00 MMBTU	36,560.88
33141801	Sell	Gulf Coast	06	06	6.300000	5,916.00 MMBTU	37,270.80
33201269	Sell	Gulf Coast	09	11	6.150000	17,748.00 MMBTU	109,150.20
33225031	Sell	Gulf Coast	12	12	5.850000	5,916.00 MMBTU	34,608.60
33244582	Sell	Gulf Coast	13	13	5.620000	5,916.00 MMBTU	33,247.92

Subtotal for Location: FGT - Enbridge O.C. - Buys (USD): 0.00
Subtotal for Location: FGT - Enbridge O.C. - Sells (USD): 250,838.40
Subtotal for Location: FGT - Enbridge O.C. - Totals (USD): 250,838.40

Location: FGT/Bobcat Storage

9,220

\$58,823.60

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UON	Amount
33141837	Sell	Gulf Coast	06	06	6.380000	10,000.00 MMBTU	63,800.00

Subtotal for Location: FGT/Bobcat Storage - Buys (USD): 0.00
Subtotal for Location: FGT/Bobcat Storage - Sells (USD): 63,800.00

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

Subtotal for Location: FGT/Bobcat Storage - Totals (USD): 63,800.00

Location: FGT/Col Gulf LAF

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
33244846	Sell	Gulf Coast	13	13	5.740000	5,823.00 MMBTU	33,424.02
							Subtotal for Location: FGT/Col Gulf LAF - Buys (USD): 0.00
							Subtotal for Location: FGT/Col Gulf LAF - Sells (USD): 33,424.02
							Subtotal for Location: FGT/Col Gulf LAF - Totals (USD): 33,424.02

Location: Zone 2 - Louisiana-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
33225060	Sell	Gulf Coast	12	12	5.900000	3,595.00 MMBTU	21,210.50
							Subtotal for Location: Zone 2 - Louisiana-FGT - Buys (USD): 0.00
							Subtotal for Location: Zone 2 - Louisiana-FGT - Sells (USD): 21,210.50
							Subtotal for Location: Zone 2 - Louisiana-FGT - Totals (USD): 21,210.50

1,802 \$10,749.80

Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
33131353	Sell	Gulf Coast	05	05	6.380000	10,000.00 MMBTU	63,800.00
33168333	Sell	Gulf Coast	06	06	7.000000	10,000.00 MMBTU	70,000.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD): 0.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD): 133,800.00
							Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD): 133,800.00

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 503,072.92
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 503,072.92

Pipeline: SONAT
 Location: ZONE 0-Sonat

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount
33108793	Sell	Gulf Coast	01	04	5.980000	28,000.00 MMBTU	167,440.00
33201268	Sell	Gulf Coast	09	11	6.250000	29,682.00 MMBTU	185,387.50
33244640	Sell	Gulf Coast	13	13	5.750000	10,000.00 MMBTU	57,500.00
							Subtotal for Location: ZONE 0-Sonat - Buys (USD): 0.00
							Subtotal for Location: ZONE 0-Sonat - Sells (USD): 410,327.50
							Subtotal for Location: ZONE 0-Sonat - Totals (USD): 410,327.50

Total dti 200,036 ✓

\$1,270,642.88 +
 21,210.50 -
 10,749.80 +
 63,800.00 -
 50,025.60 +
 230,000.00 -
 219,857.19 +
 \$1,236,262.97 ✓

Subtotal for Pipeline: SONAT - Buys (USD): 0.00
 Subtotal for Pipeline: SONAT - Sells (USD): 410,327.50
 Subtotal for Pipeline: SONAT - Totals (USD): 410,327.50 ✓

JPMorgan Receivables (USD): 1,270,642.88

113

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FAX: 8132284194 DESC(@AZZF1 NG INV JAN10 5N S 002078 PEOPLES GAS)



ATTN: ACCCLNTS PAYABLE-PI-PHYSICAL GAS

CAS- CONFIRMATION GRCLP 203-761-8150 Email: MLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldhenergy.com

SUBJ: NG INV JAN10 5N S 002078 PEOPLES GAS SYSTEM I

LCLIS DREYFLS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 2078
Invoice Month: 01/2010
Invoice Date: 2/12/2010
Invoice Due Date: 2/25/2010
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO. Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST. 702 N FRANKLIN ST.
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	LOM	Price	Month	Am. Due	Cur
12/23/09	01700091	FGT	ST HELENA	01/01/10	01/31/10		193,782	MMBTU	5.814000	201001	1,130,177.65	USD
01/06/10	01721603	FGT	FGT-23PCC	01/07/10	01/07/10		1,800	MMBTU	6.890000	201001	12,402.00	USD
											1,142,579.65	USD

Payment Terms: 25th following the month of delivery

Please Remit: E = 195,582 ✓

1,139,060.55

Wire transfer by the 25th following the month of delivery:

114

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

FAX B132284194 DESC(@AZZCM NG INV JAN10 5E S 001745 PEOPLES GAS)



ATTN: ACCGLNFS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GRCLP 203-761-8160 Email: WLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SLBC: NG INV JAN10 5E S 001745 PEOPLES GAS SYSTEM 1

LCLIS DREYFLS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: SE 1745
Invoice Month: 01/2010
Invoice Date: 2/12/2010
Invoice Due Date: 2/25/2010
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
	12/31/09	01712508	SCNT	TIER 2-ZC	01/01/10	01/04/10			19.313	MMBTU	5.850000	201001	112,981.05	USD

Please Remit:

112,981.05 USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:
HSBC BANK USA

115

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02/12/2010 11:58:55 AM -0300

PAGE 1 OF 2

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

FAX . 8132284194 DESC(@AZZIU NG INV JAN10 T6 S 000083 PEOPLES GAS)



TC: PEOPLES GAS SYSTEM INC

ATTN: ACCCLNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GRCLP 203-761-8160 Email: WLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldherergy.com

SUBJ: NG INV JAN10 T6 S 000083 PEOPLES GAS SYSTEM I

LCLIS DREYFLS ENERGY SVRCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: T6 83
Invoice Month: 01/2010
Invoice Date: 2/12/2010
Invoice Due Date: 2/25/2010
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	LoM	Price	Month	Amt Due	Cur
01/06/10	01722098	FGT	TIVCL1		01/07/10	01/07/10	[[GAS FGT ZNI DA	975	MMBTL	6.685000	201001	6,517.88	USD ✓
01/07/10	01724952	FGT	TIVCL1		01/08/10	01/08/10	[[GAS FGT ZNI DA	975	MMBTL	7.525000	201001	7,336.88	USD ✓
01/11/10	01729672	FGT	TIVCL1		01/12/10	01/12/10	[[GAS FGT ZNI DA	970	MMBTL	5.825000	201001	5,650.25	USD ✓
01/12/10	01734680	FGT	TIVCL1		01/13/10	01/13/10	[[GAS FGT ZNI DA	970	MMBTL	5.605000	201001	5,436.85	USD ✓

Please Remit:

24,941.86 USD


Payment Terms: 25th following the month of delivery


Σ = 3890 ✓

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02/12/2010 3:17:12 PM -0000

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

		Macquarie Energy LLC Sales Invoice(Summary)		Macquarie Energy LLC 520 Dallas Street, Suite 3300 Houston, TX 77002 Phone: (713)275-8283 Fax: (713)275-8283 Email:	
		Physical #71108 Peoples Gas System, a division of Tampa Electric Company Please call: Fax: Attn: Email:		INVOICE DATE : 10Feb2010 DUE DATE : 25Feb2010 PAYMENT IN \$US	
Volume Base : MMBtu Production Month : Jan 2010 GST Registration No : 83996889RC Sales Summary Page No. : 1					
Pipeline	Delivery Point	Volume	Amount Due		
FLORIDA GAS TRANSMISSION CO.	BAYGAS	24,991	159,442.58		
Total for pipeline FLORIDA GAS TRANSMISSION CO.		24,991	159,442.58		
GULFSTREAM PIPELINE CO.	CODEN	23,800	150,710.00		
Total for pipeline GULFSTREAM PIPELINE CO.		23,800	150,710.00		
Commodity Totals		48,791	310,152.58		
		Net Amount Due in US \$:		310,152.58	
Please Wire Amount To :					
Please Direct Fax Payment Details To: Macquarie Energy Settlements Fax: (713)275-8222 Phone: (713)275-8283 Email: cagselhougve@macquarie.com			Please Direct any Questions To: Macquarie Energy Settlements Fax: (713)275-8222 Phone: (713)275-8283 Email: cagselhougve@macquarie.com		
<small> *Please Note: Macquarie Energy LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1959. Unless agreed in writing between Macquarie Bank a deposit or other facilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC. </small>					

WIRE 2/25/10
01-90-000-232-02-000


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Flow Date	Volume	Price \$US/MMBTU	Amount
Invoice ID : 71188 Company : Peoples Gas System, a division of Tampa Electric Company Invoice Date : 10Feb2010			
		Macquarie Energy LLC Sales Invoice(Details)	
Production Month : Jan 2010 Subs Details Page No. : 1			
Pipe Line : FLORIDA GAS TRANSMISSION CO. Delivery Point : BAYGAS Deal ID : HG_0640329 / NGFP15570864			
05Jan2010	24,991	6.38	159442.58
<small>Deal ID : HG_0640329 / NGFP15570864 Sub Total</small>			
Sub Total on DP BAYGAS		24,991	159,442.58
Pipe Line : GULFSTREAM PIPELINE CO. Delivery Point : CODEN Deal ID : HG_0641611 / NGFP15572186			
06Jan2010	14,000	6.53	91420.0
<small>Deal ID : HG_0641611 / NGFP15572186 Sub Total</small>			
Sub Total on DP CODEN		14,000	91,420.00
Pipe Line : GULFSTREAM PIPELINE CO. Delivery Point : CODEN Deal ID : HG_0645951 / NGFP15577721			
12Jan2010	9,800	6.05	59290.0
<small>Deal ID : HG_0645951 / NGFP15577721 Sub Total</small>			
Sub Total on DP CODEN		9,800	59,290.00
Sub Total on DP CODEN		23,800	150,710.00

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INV# →

Summary Statement

Summary Date: February 09, 2010
Due Date: February 25, 2010
Contract: NAESB, PEOPLES

Peoples Gas System, a division of Tampa Electric Co.

P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Jason Weber
Phone: 813-228-4941
Fax: 813-228-4194

Field	Meter	Unit	Volume	Amount
Summary for:	SONAT_POOL_TIER_1, MMBTU, NG	MMBTU	10,000	77,500.00

DUE TO: MAGNUS

\$77,500.00 (USD)

WIRE 2/25/10
01-90-000-292-02-000
LTD

Please direct all inquiries to:

Name: Gas Accounting
Tel: 214-291-4085
Fax: 972-473-2471
Email: Dena.Baker@magnusenergy.com

JP
Hue

88

NJR Energy Services Company
 People and Resources Dedicated to Service

Off System Sales Bill
 01/2010

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Gas Accounting (Jason W.)

Invoice Date: 02/09/2010
 Bill Number: 0F011022-0012-1476-0-B
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 02/25/2010

02/18/2010 11:29 FAX 7329387547

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Tennessee Gas Pipeline Company	BJC 278664	020035	Dickson Tennessee	1	4	65,700	\$5.980000	\$392,886.00
Southern Natural Gas Company	KMH 278906	SONAT POOL	SONAT POOL	5	5	9,200	\$6.400000	\$58,880.00
	BJC 279158			6	6	10,000	\$6.600000	\$66,000.00
	BJC 279199			6	6	4,930	\$6.480000	\$31,945.40
	BJC 279535			7	7	10,000	\$6.980000	\$69,800.00
	BJC 279561			7	7	9,930	\$6.875000	\$68,268.75
	KMH 280062	Total				15,000	\$6.500000	\$97,500.00
		SONAT POOL	SONAT POOL	9	10	10,000		
				11	11	4,936		
				14	14	64		
Commodity Total						124,760		\$785,281.15

INVOICE TOTAL 124,760 ✓ \$785,281.15

PAID 2/25/10
01-90-000-232-02-000

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact NJRES at:
 Wire Instructions: To:
 At:
 ABA

in full.

002/002

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

120

1111 10 0910 10:45

7770707547

007

P 00

9

INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Street Suite 1910
 Houston TX 77057

Invoice Date: Feb/09/2010
 Delivery Month: January/2010
 Due Date: Feb/25/2010

Peoples Gas System, a division of Tampa Electric Company
 Bill To:

Peoples Gas System, a division of Tampa Electric Company;
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
107556	FGT	TEJAS CALHOUN	1/5	1/5	3,539	\$6.2000	\$21,941.80
107668	FGT	TEJAS CALHOUN	1/6	1/6	4,557	\$6.2700	\$28,572.39
Sub-Total					8,096		\$50,514.19
108267	MOPS	TIVOLI MOPS-FGTZ1	1/13	1/13	1,157	\$5.5500	\$6,421.35
Sub-Total					1,157		\$6,421.35
107545	MOPS	TIVOLI PLANT	1/5	1/5	2,127	\$6.2000	\$13,187.40
Sub-Total					2,127		\$13,187.40
Invoice Total					11,389		\$ 70,122.94

Pay this amount, USD: \$ 70,122.94

WIRE 2/25/10
 01-90-000-23202-000

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Please direct all inquiries to:
 Ramona Olivarez
 Tel: 713-800-1971
 Fax: 713-871-0510
 EMail: ramonaolivarez@net-lp.com



OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

90

Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

National Fuel Marketing Company



6300 S. Syracuse Way, Suite 750
 Centennial, CO 80111
 BUS: 303-796-0325
 FAX: 303-796-0151
 2/8/2010

Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: **NFM-05-16069**

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
87592	5,823	1/1/10	1/4/10	\$6.0000	CGT	Swing	4	23,292	\$139,752.00
CGT Total								23,292	\$139,752.00
Total Due February 25, 2010 Grand Total								23,292	\$139,752.00

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*WIRE 2/25/10
 01-90-000-232-02-000*

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

FAXED - NO ORIGINAL WILL FOLLOW

Handwritten number 91

ONEOK Energy Services Company, L.P. P.O. Box 2405 Suite 1600 Attn: Gas Accounting Tulsa, OK 74102-2405	Invoice Number: S-2010-01-01405-OES Customer ID: PEOPTAMPA Customer Number: PEOPLESTECO GMS Contract Number: S-PEOPTAMPA-S-0001 Invoice Date: 05-Feb-2010 Due Date: 25-Feb-2010 by Wire Production Month: 1/2010 (see instructions below)
Fax: (813) 228-4742 Peoples Gas System, a division of Tampa Electric Company 702 N. Franklin Attn: Gas Accounting Tampa, FL 33602	Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Unit	Amount Due
NEPL	7936	PLNGAS / Vermillion	99,808 Dth	\$6.22517	Non	\$621,321.51
Current Totals			99,808 Dth ✓			\$621,321.51
Recap:						
Commodity Total						\$621,321.51
Net Amount Due						\$621,321.51
						Charges in American Dollars (USD)

Handwritten signature

*WIRE 2/25/10
 01-90-000-232-02-000*

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Please Contact The
 Name: Tuyet Thun
 Phone: (918) 591-3158
 Fax: (918) 584-7551
 Email: tuyet.thun@oneok.com
 I.
 a Company,

Invoice Number: S-2010-01-01405-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 02/05/2010
 Production Month 1/2010

92

Invoice Detail

Prod. Month: 1/2010

Invoice No: S-2010-01-01405-OES

Pipeline: NGPL		Delivery Point: 7936										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	11,740	\$5.97000	9	11,161	\$6.18000	17	0	\$0.00000	25	0	\$0.00000	
2	11,740	\$5.97000	10	8,880	\$6.18000	18	0	\$0.00000	26	0	\$0.00000	
3	11,740	\$5.97000	11	8,789	\$6.18000	19	0	\$0.00000	27	0	\$0.00000	
4	11,740	\$5.97000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	5,752	\$5.64000	21	0	\$0.00000	29	0	\$0.00000	
6	3,277	\$6.35000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	3,454	\$6.67000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	11,535	\$7.50000	16	0	\$0.00000	24	0	\$0.00000				
										99,808	\$6.22517	Amount
												\$621,321.51

Charges In American Dollars (USD)

Please Correspond To:
Name: Tuyet Thon
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.thon@oneok.com

Invoice Number: S-2010-01-01405-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 02/05/2010
Production Month: 1/2010

Company,

93

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2010

Invoice Date: February 09, 2010

Invoice Number: SAL-51289 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-135	57391	Gas Sales	NOPL VERMILLION	01	04	4	14,000 MMBtu	\$5.9500 US\$/MMBtu	\$83,300.00 US\$
2	S-Peoples_Gas_Sys-135	57391	Gas Sales	NOPL VERMILLION	03	05	1	3,498 MMBtu	\$6.2500 US\$/MMBtu	\$21,862.50 US\$
3	S-Peoples_Gas_Sys-135	57391	Gas Sales	NOPL VERMILLION	12	12	1	3,500 MMBtu	\$5.7500 US\$/MMBtu	\$20,125.00 US\$
									20,998 ✓	\$125,287.50

Gas Sales

Total For Invoice #: SAL-51289

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

Handwritten signature and initials

*wire 2/25/10
01-90-000-232-02-000*

By

Direct Correspondence To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
5 E. Greenway Plaza, Suite 110
Houston, TX 77046-0304

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

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FAX SERVER 2007/2 12:58:01 0107/R/2

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Fax Server

10:11 0109-09-09-BE

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St

Tampa, FL 33602

Service Month(s) January

Invoice: 100295

Invoice Date: 2/12/10

Due Date: 2/25/10

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
105827	1/11/10	1/11/10	NG	FGT 18159	1	MMBTU	\$6.6900	6.69 ✓
105828	1/12/10	1/12/10	NG	FGT 18159	2993	MMBTU	\$6.1700	18,466.81 ✓
105825	1/9/10	1/9/10	NG	FGT 60953	1820	MMBTU	\$6.6900	12,175.80 ✓
105826	1/10/10	1/10/10	NG	FGT 18159	974	MMBTU	\$6.6900	6,516.06 ✓
105829	1/13/10	1/13/10	NG	FGT 18159	469 ✓	MMBTU	\$5.9300	2,781.17
105825	1/9/10	1/9/10	NG	FGT 60953	1032	MMBTU	\$6.6900	6,904.08 ✓
105825	1/9/10	1/9/10	NG	FGT 60953	1031	MMBTU	\$6.6900	6,897.39 ✓
105826	1/10/10	1/10/10	NG	FGT 18159	37	MMBTU	\$6.6900	247.53 ✓
105826	1/10/10	1/10/10	NG	FGT 18159	2005	MMBTU	\$6.6900	13,413.45 ✓

Total Amount Due \$67,408.98

$\Sigma = 10,362 \checkmark$

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PAID 2/25/10
 01-10-000-232-02-000
 Please Remit to: *[Handwritten initials]*

Direct Inquires To:

Lashae' Anderson 813-739-1229

or
 Debra Byrd 813-739-1257

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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[Handwritten mark]

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric Co
 702 N. Franklin Street, Plaza B
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To: _____

01-90-000-232-02-000



Sales Invoice
 Invoice #: 701092-1
 Delivery Period: Jan-2010
 Invoice Date: 02/12/2010
 Due Date: 02/25/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1317876	CDNH-PHYS - Comm Tier 1		12/22/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	1	31	5.8540MMBTU	23,802 MMBTU	139,336.91 ✓
1355802	CDNH-PHYS - Commodity		01/07/10	mmickels	Florida Gas Transmission Compan	Carroll Term FGT (REB)	8	8	7.4200MMBTU	5,000 MMBTU	37,100.00 ✓
1361944	CDNH-PHYS - Commodity		01/12/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	13	13	5.6300MMBTU	9,719 MMBTU	56,856.15 ✓
1369581	CDNH-PHYS - Commodity		01/21/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	22	31	5.5245MMBTU	7,200 MMBTU	39,776.40 ✓
1377870	CDNH-PHYS - Commodity		01/28/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	29	31	5.3500MMBTU	3,087 MMBTU	16,515.45 ✓
Subtotal for Florida Gas Transmission Company:										48,808	289,584.91
1317876	CDNH-PHYS - Comm Tier 1		12/22/09	mmickels	Gulf South Pipeline Company	Montpeller / St Helens	1	31	5.8340MMBTU	286,015 MMBTU	1,674,331.81 ✓
1350168	CDNH-PHYS - Commodity		01/04/10	mmickels	Gulf South Pipeline Company	Gulfstream Interconn	4	4	6.8000MMBTU	15,319 MMBTU	104,169.20 ✓
1352336	CDNH-PHYS - Commodity		01/05/10	mmickels	Gulf South Pipeline Company	Montpeller / St Helens	6	6	6.5800MMBTU	10,164 MMBTU	66,879.12 ✓
Subtotal for Gulf South Pipeline Company:										311,498	1,845,380.13
1317876	CDNH-PHYS - Comm Tier 1		12/22/09	mmickels	Southern Pines Storage Facility	FGT (Receipt)	1	31	5.8540MMBTU	183 MMBTU	1,071.28 ✓
Subtotal for Southern Pines Storage Facility:										183	1,071.28
Grand Total:										360,489 ✓	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$2,136,036.32

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02/09/2010 13:04:00

PEOPLES GAS SYSTEM A DIV OF TAMPA
 ELECTRIC CO
 702 N FRANKLIN ST
 TAMPA FL 33602 US
 ATTN: GAS ACCOUNTING
 Phone:
 Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: **SES-1-857988**
 Contract No: 010-NG-BS-10645
 SAP Cust Id: PEOPLES
 SAP No: 2202984
 GST No: 76-0480645
 Invoice Date: 02/09/2010
 Due Date: 02/25/2010

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
201001	S-647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	92,961	MMBTU	\$5.8400		\$542,892.24 ✓
Subtotal for CP ENERGY					92,961				\$542,892.24 ✓
201001	S-816681	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	6,742	MMBTU	\$6.5300		\$44,025.26 ✓
201001	S-820933	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,842	MMBTU	\$6.0100		\$65,781.42 ✓
201001	S-826388	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	1,491	MMBTU	\$6.5600		\$9,780.96 ✓
Subtotal for DESTIN PPL					19,175				\$119,567.64
201001	S-815000	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	20,572	MMBTU	\$5.8400		\$120,140.48 ✓
201001	S-816028	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	20,000	MMBTU	\$6.3700		\$127,400.00 ✓
201001	S-818702	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	3,555	MMBTU	\$7.1600		\$25,453.80 ✓
201001	S-819900	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	60,000 ✓	MMBTU	\$6.2800		\$376,800.00 ✓
201001	S-819911	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	14,978 ✓	MMBTU	\$6.5500		\$98,105.90 ✓
201001	S-821924	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	20,000	MMBTU	\$5.8300		\$116,600.00 ✓

Comments:
 NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:
 Lavanya Raja
 Phone: 1-888-818-5501x787
 Fax: 1-713-285-1718
 lavanya.raja@shell.com

Please Remit Check To:
 Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:
 Accounts Receivable Department
 Fax (713) 285-1718
 Receivables@shell.com
 General Customer Service Number
 1 866-618-5501

Shell Energy North America (US), L.P.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

Invoice No: SES - I - 857988 - 1

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
Subtotal for FL GAS TR					139,105				\$864,500.18 ✓
201001	S - 874032	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	0	MMBTU	\$0.0000		\$0.00
201001	S - 815906	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	10,730	MMBTU	\$6.3500		\$68,135.50 ✓
201001	S - 821004	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	5,330	MMBTU	\$6.0200		\$32,086.60 ✓
Subtotal for SNG CO					16,060				\$100,222.10
Recap:									
Subtotal Before Taxes:									\$1,627,182.16
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:									267,301 ✓
									\$1,627,182.16

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

Shell Energy North America (US), L.P.

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TAX SERVER 013289194

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02/09/10 13:09:25



Southwest Energy, L.P.
 3100 Timmons
 Suite 225
 Houston, TX 77027
 Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

Peoples Gas System

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
 Invoice Number : E002051001
 Production Month : 01/10
 Invoice Date : 02/08/2010
 Due Date : Feb/25/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
01/10	01/10	ANR	322625 : St Landry - FGT		181744	6523-09	C	06-06	1	5,000	5,000	6.360000	31,800.00
01/10	01/10	ANR	322625 : St Landry - FGT		181993	6524-03	C	07-07	1	5,000	5,000	6.720000	33,600.00
01/10	01/10	ANR	322625 : St Landry - FGT		181996	6524-06	C	08-08	1	5,000	5,000	7.650000	38,250.00
01/10	01/10	ANR	322625 : St Landry - FGT		182003	6524-13	C	09-11	3	2,260	6,780	6.250000	42,375.00
Total for Point : 322625 : St Landry - FGT											21,780	146,025.00	
Total For Pipeline - ANR											21,780	146,025.00	
Pipeline: FGT													
24662 : Magnet Withers													
01/10	01/10	FGT	24662 : Magnet Withers		181746	6523-11	C	06-06	1	2,695	2,695	6.280000	16,924.60
01/10	01/10	FGT	24662 : Magnet Withers		182114	6525-03	C	05-05	1	2,695	2,695	6.140000	16,547.30
Total for Point : 24662 : Magnet Withers											5,390	33,471.90	
Total For Pipeline - FGT											5,388	33,471.90	
Pipeline: Tres Palacios													
FGT : FGT													
01/10	01/10	Tres Palacios FGT : FGT			181998	6524-08	C	09-09	1	5,375	5,375	6.160000	33,110.00
01/10	01/10	Tres Palacios FGT : FGT			181998	6524-08	C	10-10	1	5,375	5,375	6.160000	33,110.00
01/10	01/10	Tres Palacios FGT : FGT			181998	6524-08	C	11-11	1	5,375	5,375	6.160000	33,110.00
											16,125	99,330.00	
01/10	01/10	Tres Palacios FGT : FGT			182112	6525-01	C	12-12	1	5,375	5,375	5.800000	31,175.00
01/10	01/10	Tres Palacios FGT : FGT			182450	6726-01	C	13-13	1	5,375	5,375	5.600000	30,100.00
Total for Point : FGT : FGT											26,875	160,605.00	
Total For Pipeline - Tres Palacios											26,875	160,605.00	
Invoice Total											54,045	\$ 340,101.90	

Remit To Information
 Southwest Energy, L.P.
 Dai Nguyen
 3100 Timmons
 Suite 225
 Houston, TX 77027

\$340,101.90 +
 33,471.90 -
 33,459.62 +
\$340,089.62

Print Date: Feb/09/10
 Print Time: 12:15 13PM
 Funds due on or before Due Date
 Volumes Subject to Adjustment: 1 of 1
 02/10-01/32-02-000
 99

SALES INVOICE



TARGA

Targa Gas Marketing LLC
1000 Louisiana, Suite 4300
Houston, Texas 77002
www.targasources.com

Bill to:

Peoples Gas System, a division of Tampa
Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4184
Email: PGSSettlements@tecoenergy.com

Invoice No.: 2010-00104

Counterparty ID: 38658
Production Month: Jan-2010
Statement Date: February 08, 2010
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: February 25, 2010
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

to Remit to

Targa Contact:

Contact: Wendy Lindsey-Sloan
Telephone: 713-584-1365
Fax: 713-888-3616
Email: WSloan@targasources.com
Contact: Nicholas Vordokas
Telephone: 713-584-1614
Fax: 713-888-3616
Email: nvordokas@targasources.com

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 1,015,353.17
Total sales on Tax:
Total Net Out Due: \$ 1,015,353.17
Targa Gas Marketing LLC

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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
27198	01/01/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27437	01/01/2010	N/A \ FGT \ Johnson Bayou	5,067	\$ 5.900	0.00%	\$ 29,895.30
27198	01/02/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27437	01/02/2010	N/A \ FGT \ Johnson Bayou	5,067	\$ 5.900	0.00%	\$ 29,895.30
27198	01/03/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27437	01/03/2010	N/A \ FGT \ Johnson Bayou	5,067	\$ 5.900	0.00%	\$ 29,895.30
27198	01/04/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27437	01/04/2010	N/A \ FGT \ Johnson Bayou	5,067	\$ 5.900	0.00%	\$ 29,895.30
27198	01/05/2010	N/A \ FGT \ Johnson Bayou	4,213	\$ 5.824	0.00%	\$ 24,536.51

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
27198	01/06/2010	N/A \ FGT \ Johnson Bayou	4,804	\$ 5.824	0.00%	\$ 27,978.50
27198	01/07/2010	N/A \ FGT \ Johnson Bayou	4,790	\$ 5.824	0.00%	\$ 27,896.96
27198	01/08/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/09/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/10/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/11/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/12/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/13/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/14/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/15/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/18/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/17/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/18/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/19/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/20/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/21/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/22/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/23/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/24/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/25/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/26/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/27/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/28/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/29/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/30/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
27198	01/31/2010	N/A \ FGT \ Johnson Bayou	5,000	\$ 5.824	0.00%	\$ 29,120.00
Tax Jurisdiction (State \ County \ City):			Sub Total	174,075		\$1,015,353.17
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	174,075		\$1,015,353.17
			Total Sale	174,075 ✓	Sale Total	\$ 1,015,353.17

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TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST., PLAZA 7
P.O. BOX 111
TAMPA, FL 33602
ATTENTION: Jason Weber

INVOICE DATE: 02/08/2010
INVOICE DUE DATE: 02/25/2010
INVOICE NUMBER: 201001-0282
FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: TMV-8-1474								
2010/01	CUR	4118	CGULF	CGULF-FGT IC	\$6.320000	\$US	5,823	\$36,801.36
2010/01	CUR	4118	CGULF	CGULF-FGT IC	\$6.400000	\$US	5,823	\$37,267.20
2010/01	CUR	4118	CGULF	CGULF-FGT IC	\$7.480000	\$US	5,823	\$43,556.04
METER SUBTOTAL:							17,469	\$117,624.60
2010/01	CUR	020366	TGPL	CARNES	\$5.780000	\$US	11,425	\$66,036.50
2010/01	CUR	020366	TGPL	CARNES	\$5.920000	\$US	16,000	\$94,720.00
METER SUBTOTAL:							27,425	\$160,756.50
TOTAL CURRENT SALE TRANSACTIONS:							44,894	\$278,381.10
TOTAL CURRENT TRANSACTIONS:							44,894 ✓	\$278,381.10

JP
MR

RECEIVED
FEB 08 2010
ACCOUNTS PAYABLE

102



INVOICE

~~Invoice Number: 3464~~

Invoice Month: 01/2010
Invoice Date: February 12, 2010
Invoice Due Date: February 25, 2010
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:

~~Tampa Electric Company~~
Attn: Mary Conti - Plaza 7
P. O. Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/04/2010	56791	GAS INTERRUPT Natural Gas Fixed Sales # 56791 From 05-JAN-10 Through 05-JAN-10	(14,692)	MMBTU	\$6.4500	201001	\$94,763.40	USD
(SALES) SUB TOTAL:			(14,692)	MMBTU			\$94,763.40	
(GAS) SUB TOTAL:			(14,692)	MMBTU			\$94,763.40	
SALES								
01/06/2010	56845	GASIDX INTERRUPT Natural Gas Index Sales # 56845 From 08-JAN-10 Through 08-JAN-10	(10,000)	MMBTU	\$7.9950	201001	\$79,950.00	USD
(SALES) SUB TOTAL:			(10,000)	MMBTU			\$79,950.00	
(GASIDX) SUB TOTAL:			(10,000)	MMBTU			\$79,950.00	

21,692 MMBTUs

TOTAL:

File

103

FEB-11-2010 15:53

Texla

7136559906 P.01/01



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE
Sale NAESB

~~Peoples Gas System~~ (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	1001-00160-007
Financial Month :	01/10
Statement Date :	02/11/2010
Due Date :	02/25/2010

File	Prod	Adjustment	Description	Confirm	Ticket	Day	Daily	Total			
Mth	Mth	Pipeline	Point Number	ID	No.	Range	Days	Volumes	Price	Amount	
01/10											
Sales to Peoples Gas System (a division of Tampa Electric Co.)											
Pipeline: Enbridge NE TX											
022057 : FGT - Orange County											
01/10	01/10	Enbridge NE	022057 : FGT - Orange Count	57731		01-31	31	2,000	62,000	5.819000	360,778.00
Total For: 022057 : FGT - Orange County									62,000		360,778.00
Total For Pipeline: Enbridge NE TX									62,000		360,778.00
Pipeline: FGT											
Zone 3 Pool : Zone 3 Pool											
01/10	01/10	FGT	Zone 3 Pool : Zone 3 Pool	58749		12-12	1	6,322	6,322	5.990000	37,615.90
Total For: Zone 3 Pool : Zone 3 Pool									6,322		37,615.90
Total For Pipeline: FGT									6,322		37,615.90
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)									68,322		398,393.90

Net Receivable for 01/10 398,393.90

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) 398,393.90

ME

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information

Texla Energy Management, Inc.
Tammy Kuykendall
1100 Louisiana, Suite 4700
Houston, TX 77002
tammyk@texlacenergy.com

Funds due on or before



Print Date Feb 11, 2010
Print Time 01:39:20PM

Volumes Subject To Adjustment
1 of 1



FEB-11-2010 18:13

7136559906

97%

TOTAL P.01
P.01

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TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no: **F0028970**
 Invoice date: **02/22/2010**
 Invoice from: **01/12/2010**
 Invoice to: **01/13/2010**

Customer: **Dee Wilkerson**
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
 Customer fax no: **18132284194**
 Customer A/C no:
 Customer reference **PEOPLES01**

By wire to:

*WHERE APPLICABLE
 01-90-000-252-02-000*

Invoice description : **NATURAL GAS DELIVERY**

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt total	Price	Formula	Net amount (\$)
Southern Natural Gas Co.										
01/11/2010	ICE00369390	01/12/2010	01/12/2010	Sonat Tier 1 - State of Louisiana		4,600		\$/MMBtu		0.00
				Sonat Tier 1 - State of Louisiana			0 MMBtu			0.00
01/11/2010	TBL00014218	01/12/2010	01/12/2010	Sonat Tier 2 - State of Louisiana	Sell	5,000 MMBtu	5,000 MMBtu	5.9500 \$/MMBtu		29,750.00
01/12/2010	TBL00014298	01/13/2010	01/13/2010	Sonat Tier 2 - State of Louisiana	Sell	9,830 MMBtu	9,830 MMBtu	5.7350 \$/MMBtu		56,848.55
01/11/2010	ICE00369390	01/12/2010	01/12/2010	Sonat Tier 2 - State of Louisiana	Sell	0.001 MMBtu	4,600 MMBtu	5.9500 \$/MMBtu		27,370.00
				Sonat Tier 2 - State of Louisiana			19,530 MMBtu			114,968.55
				Southern Natural Gas Co.			19,530 MMBtu			114,968.55
							19,530 MMBtu			114,968.55

To be received by : **02/25/2010** Total amount due : **\$ 114,968.55**

Any queries about the invoice should be made to : **Natural Gas Accounting 713-647-4000**

Me



1201 Louisiana, Ste 1600, Houston, TX 77002. Fax: 713-647-4094/4095; Confirms & Invoices: Darrin Daniels X5075; Rosa Brown X5073; Cynthia Cortes X5079; Coby Roy X 5080; Aisha Paul X5084; Lynsay Duke X 5053
 Page number : 1 02/22/2010 9:31

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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INVOICE

Invoice Number: 47270
Invoice Month: 01/2010
Invoice Date: February 16, 2010
Invoice Due Date: February 25, 2010
Contract Number:

Mail To:
PEOPLES GAS

Remit To:
United States Gypsum Co.
550 West Adams Street
Chicago IL 60661 US
Billing Inquiries

ME MEDINA 312-436-4340

Trade date	Deal #	Begin	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
01/14/2010	447187	GASIDX			(22,000)	MMBTU	\$5.8186	201001	\$128,010.00	USD
				FIRM Natural Gas Index Sales # 447187 From 15-JAN-10 Through 25-JAN-10						
				(SALES) SUB TOTAL:	(22,000)	MMBTU			\$128,010.00	
				(GASIDX) SUB TOTAL:	(22,000)	MMBTU			\$128,010.00	

TOTAL \$128,010.00

Wiring Information:

[Handwritten signature]

Transit Number:
Bank Number:

Payment Terms:

Comments:

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UNITED ENERGY TRADING, LLC

United Energy Trading, LLC.
P.O. Box 837
919 South 7th Street, Suite 405
Bismarck, ND 58502-0837

INVOICE

Production Month: Jan 2010

Peoples Gas System
P.O. Box 111
Plaza 7
Tampa, FL 33601
Attn: Ed Elliot
Phone: 813-228-4149
Fax: 813-228-4104

Invoice No: 15631
Invoice Date: 02/18/10
Payment Terms:
Due Date: 2/25/2010
Contract: PEOPLES

Type	Txn ID	Pipeline	Meter/Description	Flow Dates		Volume	Unit	Price	Amount \$
				Start	End				
NG	109536	FGT	FGT CS #11 MT	1/06	1/06	3,200.0	MMBTU	6.4400	20,608.00
						3,200.0			20,608.00 USD
NG	110188	FGT	FGT Z3/GULF S MOBILE	1/09	1/11	14,355.0	MMBTU	6.3100	90,580.05
						14,355.0	17.226	\$108,688.06	90,580.05 USD
NG	109707	FGT	FGT ZONE 3	1/07	1/07	10,594.0	MMBTU	6.9200	73,310.48
						10,594.0			73,310.48 USD
NG	110185	FGT	FGT/ANR ST LANDRY	1/08	1/08	3,089.0	MMBTU	7.3200	22,611.48
						3,089.0			22,611.48 USD
									31,238.0
									207,110.01
									34,109 ✓

Amount Due to United Energy Trading 207,110.01 USD

Remit US Dollar (US)
Bank Name:
Bank ABA Number:
Beneficiary Account:
Beneficiary Name:

Please direct all inquiries to:
Joslyn Braun
Tel: 701-250-9367
Fax: 701-255-7952
Email: jbraun@uetilc.com

Net Amount Due to United Energy Trading 207,110.01 USD

\$207,110.01 +
90,580.05 -
108,688.06 +

\$207,110.01
me

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AR INVOICE

02/10/2010 10:12:56AM

Invoice Number: 07827

Bill To
~~Complete Gas Systems Division of Peoples~~
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 01/2010
Invoice Due Date: 2/25/2010
Invoice Date: 2/10/2010
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
120 Tredegar Street
Richmond, VA 23219

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 919,241
Amount: \$5,345,763.92

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
690553	12/21/2009	DICKEYT	Jude Campbell	DTISOUTH	310,000	MMBTU	5.814000	1,802,340.00 ✓
692599	12/31/2009	DICKEYT	Evette Moreno	DTISOUTH	40,000	MMBTU	5.790000	231,600.00 ✓
693006	1/4/2010	DICKEYT	Evette Moreno	DTISOUTH	7,482	MMBTU	6.200000	46,388.40 ✓
693361	1/5/2010	SLADES	Evette Moreno	DTISOUTH	5,600	MMBTU	6.220000	34,832.00 ✓
693681	1/6/2010	DICKEYT	Evette Moreno	DTISOUTH	3,940	MMBTU	6.630000	26,122.20 ✓
694634	1/11/2010	DICKEYT	Evette Moreno	DTISOUTH	2,840	MMBTU	5.800000	16,472.00 ✓
694998	1/12/2010	DICKEYT	Evette Moreno	DTISOUTH	2,749	MMBTU	5.560000	15,284.44 ✓
Pipeline: DTISOUTH					372,611			2,173,039.04
642517	4/3/2009	DICKEYT	Jude Campbell	FGT	199,508	MMBTU	5.634000	1,118,022.20 ✓
690501	12/21/2009	DICKEYT	Jude Campbell	FGT	229,111	MMBTU	5.834000	1,341,131.50 ✓
690553	12/21/2009	DICKEYT	Jude Campbell	FGT	22,276	MMBTU	5.814005	129,519.73 ✓
692683	12/31/2009			FGT	30,000	MMBTU	5.970000	298,500.00 ✓
693009	1/4/2010			FGT	1,304	MMBTU	6.200000	8,184.80 ✓
693331	1/5/2010			FGT	4,575	MMBTU	6.300000	28,882.50 ✓
693664	1/6/2010			FGT	3,710	MMBTU	6.700000	24,857.00 ✓
694279	1/8/2010			FGT	9,297	MMBTU	6.180000	57,455.46 ✓
694583	1/11/2010			FGT	2,252	MMBTU	5.860000	13,196.72 ✓
694584	1/11/2010			FGT	3,099	MMBTU	5.820000	18,036.18 ✓
694997	1/12/2010			FGT	3,099	MMBTU	5.620000	17,028.60 ✓
Pipeline: FGT					590,503			3,071,191.14
693014	1/4/2010			TRESPALACI	5,375	MMBTU	6.140000	33,002.50 ✓
693338	1/5/2010			TRESPALACI	5,375	MMBTU	6.150000	33,056.25 ✓
693672	1/6/2010			TRESPALACI	5,375	MMBTU	6.600000	35,475.00 ✓
Pipeline:					16,125			101,533.75
SALE Total:					919,241			5,345,763.92

Handwritten calculations:
\$5,345,763.92
17,028.60
38,165.40
15,878.20
15,878.20
128,019.75
1,304 \$ 8,184.80
4,575 \$ 28,882.50
3,099 \$ 17,416.38
= 916,987 ✓

Please remit check to
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
120 Tredegar Street
Richmond, VA 23219

Handwritten number: 108



Williams Gas Marketing Inc.

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602		Statement Number: 180118128 Billing Period: Jan-10 Statement Date: February 10, 2010	
Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-		Contact: Jessica Reynolds Telephone: (918) 573-8923 Fax: (918) 573-1965 Email: Jessica.Reynolds2@Williams.com	
		Due Date: February 25, 2010 Payment Method: Wire Terms:	

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Jan-10		Contract: 602548				Deal: 602548-7					
1	01-Jan	31-Jan	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	309,929	Dth	309,929	\$5.870000 US\$	\$1,819,283.23	\$1,819,283.23
					Deal:	602548-7		309,929			\$1,819,283.23
Delivery Period: Jan-10		Contract: 602548				Deal: 602548-9					
2	05-Jan	05-Jan	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	10,000	Dth	10,000	\$6.420000 US\$	\$64,200.00	\$64,200.00
3	07-Jan	07-Jan			PRICE	8,000	Dth	8,000	\$6.900000 US\$	\$55,200.00	\$55,200.00
					Deal:	602548-9		18,000			\$119,400.00
						TGPL		327,929			\$1,938,683.23
					Delivery Period:	Jan-10		327,929			\$1,938,683.23
Self Pre-tax Sub-total								327,929			\$1,938,683.23
Self Tax Sub-total								0			\$0.00
Pre-tax Sub-total:								327,929			\$1,938,683.23
Tax Sub-total:								0			\$0.00
Statement Total:								327,929			\$1,938,683.23
Currency:											US\$
Due Date:											Feb 25, 2010
Statement Date:											Feb 10, 2010

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



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INVOICE

Invoice Number: 53997
Invoice Month: 01/2010
Invoice Date: February 03, 2010
Invoice Due Date: February 25, 2010
Contract Number: TEPG-JEAG-NAESB

Mail To:
 Peoples Gas System, div of TECO-JEAGas
 Attn: Ed Elliott
 702 N. Franklin St.
 Tampa FL 33602 US

Remit To:
 Attn: Ryan Chandler

Billing Inquiries
 Ed Elliott

Billing Inquiries
 Ryan Chandler 904-360-3009

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
71814	GAS FIRM Natural Gas Fixed Sales # 71814 From 09-JAN-10 Through 10-JAN-10	(30,000)MMBTU	\$8.7995	\$263,983.80	USD
		(SALES) SUB TOTAL:	(30,000)MMBTU	\$263,983.80	
		(GAS) SUB TOTAL:	(30,000)MMBTU ✓	\$263,983.80	
				TOTAL:	\$263,983.80

Wire Information:

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	
Credit Acct #: N/A	
ABA Number:	(NEXT PG.)
Account Name:	
Account Number:	
Transit Number:	
Bank Number:	

Comments:

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR January 2010
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xls

10-Mar-10

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS	
1 FTS-1-USAGE	ACCRUED	2,736,086	0.01681	\$45,994.26	
2	ACTUAL	2,604,789	0.01689	\$43,985.47	
3 FTS-1-NO NOTICE	ACCRUED	(292,771)	0.01530	(\$4,479.40)	
4	ACTUAL	(292,772)	0.01530	(\$4,479.41)	
5 FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00	
6	ACTUAL	0	0.00000	\$0.00	
7 TOTAL FTS-1	ACCRUED	2,443,315		\$41,514.86	
8	ACTUAL	2,312,017		\$39,506.06	
9	DIFFERENCE	(131,298)		(\$2,008.80)	
10 FTS-2-USAGE	ACCRUED	1,350,193	(0.00780)	(\$10,537.16)	
11	ACTUAL	1,164,053	(0.00710)	(\$8,266.25)	
12	DIFFERENCE	(186,140)		\$2,270.91	
13 ITS-1-USAGE	ACCRUED	19,056	0.57880	\$11,029.61	
14	ACTUAL	19,056	0.59990	\$11,431.69	
15	DIFFERENCE	0		\$402.08	
16 GRAND TOTAL	ACCRUED	3,812,564		\$42,007.31	
17	ACTUAL	3,495,126		\$42,671.50	
18	DIFFERENCE	(317,438)		\$664.19	

///



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 02/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: MISSION COI
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Total Amount: 339,772.23
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Ref Date: 02/10/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	28.124	430.30	01-02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	7.031	107.57	03-03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	4.918	75.25	04-04	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	54.248	829.99	05-08	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	12.727	194.72	12-12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	445	6.81	13-13	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	22,500	344.25	14-31	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	20,400	312.12	01-02	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	7,946	121.57	03-03	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRIL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/19/2010 12:00 AM
Payee's Bank Account Number: A
Payee's Bank ABA Number: A
Payee's Bank: J
Payee's Name: FLORIDA GAS TRANSMISSION COMPANY
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$39,772.27
Invoice Identifier:	000320887
Account Number:	52002364
Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010
End Transaction Date: January 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	3.400	52.02	04 - 04	
				Transportation Commodity															
01			0		2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	40.800	624.24	05 - 08	
				Transportation Commodity															
56			0		2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0019	0.0000	0.0364	(5.000)	-182.00	07 - 07	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		2979	16112		PGS-PLANTATION			COT	0.0345	-0.0192	0.0000	0.0153	3.392	51.90	04 - 04	
				Transportation Commodity															
01			0		2979	16112		PGS-PLANTATION			COT	0.0345	-0.0192	0.0000	0.0153	5.933	90.78	05 - 05	
				Transportation Commodity															
01			0		2979	16112		PGS-PLANTATION			COT	0.0345	-0.0192	0.0000	0.0153	5.296	81.03	06 - 06	
				Transportation Commodity															
01			0		2979	16112		PGS-PLANTATION			COT	0.0345	-0.0192	0.0000	0.0153	7.894	120.78	07 - 07	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	8.755	133.95	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Strct D/T: M Payee's Bank Account Number: .5 Payee's Bank ABA Number: Payee's Bank: Y Payee's Name: TRANSMISSION COI
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$39,772.27 Invoice Identifier: 000320887 Account Number: 52002364 Net Due Date: 02/19/2010
Begin Transaction Date: January 01, 2010 End Transaction Date: January 31, 2010	<small>Please reference your invoice identifier and your account number in your wire transfer.</small>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	5,281	80.80	05 - 05	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	2,875	43.99	06 - 06	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	1,585	24.25	07 - 07	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	6,744	133.78	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	22,862	349.79	01 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	5,716	87.46	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,810	58.29	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	5,822	89.08	10 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	38,898	595.14	01 - 09	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	2,822	43.16	10 - 11	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	69,152	1,058.03	12 - 27	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	2,322	35.53	28 - 28	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	9,966	152.48	29 - 31	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	23,574	360.68	01 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	29,133	445.74	04 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	7,557	115.62	04 - 04	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	/
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	195,836	7,128.43	06 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	93,906	1,436.76	01 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	5,478	83.81	28 - 28	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	10,434	159.64	29 - 31	
				Transportation Commodity															
56		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	(9,517)	-346.42	07 - 07	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3020	16150		PGS-CEDAR HILLS			COT	0.0345	-0.0192	0.0000	0.0153	16,692	255.39	04 - 07	
				Transportation Commodity															
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0345	-0.0192	0.0000	0.0153	10,948	167.50	04 - 05	
				Transportation Commodity															
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0345	-0.0192	0.0000	0.0153	5,974	91.40	06 - 06	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt DFT: 00000018 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: \$39,772.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320887
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3021	16149		PGS-CECIL FIELD			COT	0.0345	-0.0192	0.0000	0.0153	5,474	83.75	07 - 07	
				Transportation Commodity															
01			0		3021	16149		PGS-CECIL FIELD			COT	0.0345	-0.0192	0.0000	0.0153	3,237	49.53	08 - 08	
				Transportation Commodity															
01			0		3048	16268		PGS-SEBRING			COT	0.0345	-0.0192	0.0000	0.0153	625	9.56	08 - 08	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	08 - 08	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	104,860	1,604.36	09 - 13	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	13,561	207.48	14 - 14	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	13,563	207.51	15 - 15	
				Transportation Commodity															
01			0		3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	54,248	829.99	16 - 19	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

147



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518 Houston TX 77216-3142	Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: \$39,772.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320887
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	12.762	195.26	20	20
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	24.124	369.10	21	22
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	24.122	369.07	23	24
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	12.361	189.12	25	25
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	24.724	378.28	26	27
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	47.248	722.89	28	31
				Transportation Commodity															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0019	0.0000	0.0364	(56,944)	-2,072.76	09	11
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	-0.0192	0.0000	0.0153	6.650	101.75	09	09

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/19/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2010	Invoice Total Amount: \$39,772.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320887
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	-0.0192	0.0000	0.0153	3,559	54.45	10 - 10	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	-0.0192	0.0000	0.0153	3,245	49.65	11 - 11	
				Transportation Commodity															
01		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	-0.0192	0.0000	0.0153	13,300	203.49	12 - 13	
				Transportation Commodity															
56		0			3063	16201		PGS-TAMPA SOUTH			COT	0.0345	0.0019	0.0000	0.0364	(4,099)	-149.20	09 - 10	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	40,518	619.93	01 - 06	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	6,189	94.69	07 - 07	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	4,209	64.40	08 - 08	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	27,012	413.28	09 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P O. BOX 203142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: \$39,772.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320887
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	7,978	122.06	13 - 13	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	40,518	619.93	14 - 19	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	7,553	115.56	20 - 20	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	40,265	616.06	21 - 25	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	7,853	120.15	26 - 26	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	40,285	616.06	27 - 31	
				Transportation Commodity															
56		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0019	0.0000	0.0364	(6,579)	-239.48	09 - 10	
				Transportation Commodity - Delivery Flow Day Conversion Credit															
01		0			3093	16161		PGS-EUSTIS			COT	0.0345	-0.0192	0.0000	0.0153	14,000	214.20	04 - 07	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0345	-0.0192	0.0000	0.0153	33,000	504.90	09 - 13	
				Transportation Commodity															
56		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0345	0.0019	0.0000	0.0364	(6,430)	-234.05	09 - 10	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56	2977	16110		PGS-COCONUT CREE	3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0019	0.0000	0.0364	5,000	182.00	07 - 07	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	3,763	57.57	15 - 15	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	85,343	1,305.75	01 - 31	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	10,998	168.27	06 - 07	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	3,003	45.95	08 - 08	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	50,568	773.69	09 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 2010 12 00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Payee's Name: ISSIION COI
TAMPA FL 33602	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2010	Invoice Total Amount: \$39,772.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320887
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	3,294	50.40	12 - 12	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	16,856	257.90	13 - 13	
				Transportation Commodity															
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0019	0.0000	0.0364	(3,665)	-133.41	07 - 07	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0019	0.0000	0.0364	(30,855)	-1,123.12	09 - 11	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3176	16207		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	13,692	209.49	09 - 12	
				Transportation Commodity															
01		0			3176	16207		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	13 - 13	
				Transportation Commodity															
56		0			3176	16207		PGS-ST PETERSBURG			COT	0.0345	0.0019	0.0000	0.0364	(3,335)	-121.39	09 - 10	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,414	82.83	09 - 09	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	35
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JY
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0192	0.0000	0.0153	5.630	86.14	12 - 12	
				Transportation Commodity															
01			0		3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0192	0.0000	0.0153	2.48	37.96	13 - 13	
				Transportation Commodity															
01			0		3197	16188		CUC-LAKE WALES/FG			COT	0.0345	-0.0192	0.0000	0.0153	1	0.17	08 - 08	
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0345	-0.0192	0.0000	0.0153	3,000	45.90	29 - 31	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	11,289	172.72	29 - 31	
				Transportation Commodity															
56	301B	16151		PGS-JACKSONVILLE	29319	16526		FP&L-SANFORD			COT	0.0345	0.0019	0.0000	0.0364	9,517	346.42	07 - 07	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	61,262	937.31	06 - 13	
				Transportation Commodity															
01	32806	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	67,012	1,025.28	06 - 13	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010
Begin Transaction Date:	January 01, 2010	End Transaction Date:	January 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	5.950	91.04	12 - 12	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	35.345	540.78	06 - 11	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	81.436	1,245.97	06 - 13	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	294	4.50	13 - 13	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	12.000	183.60	05 - 05	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	4.500	68.85	01 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	18.000	275.40	04 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1.000	15.30	13 - 13	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/09/10
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Name:	MISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	8,250	126.23	14 - 24	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1,350	20.66	25 - 27	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	4,000	61.20	28 - 31	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	18,970	290.24	01 - 05	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	3,294	50.40	06 - 06	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	53,116	812.68	07 - 20	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	19,970	305.54	21 - 25	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	4,194	64.17	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	MISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	19,970	305.54	27 - 31	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	3,665	133.41	07 - 07	
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	5,060	76.50	01 - 01	
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	2,000	30.60	02 - 02	
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	03 - 04	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0345	-0.0192	0.0000	0.0153	3,000	45.90	02 - 02	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	56,944	2,072.76	09 - 11	
				Transportation Commodity															
56	3063	16201		PGS-TAMPA SOUTH	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	4,099	149.20	09 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date End Tran Date	
	Transportation Commodity																		
56	3069	16203		PGS-TAMPA NORTH	360065		78375	TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	6,579	239.48	09 - 10	
	Transportation Commodity																		
56	3098	16173		PGS-ORLANDO SOUT	360065		78375	TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	6,430	234.05	09 - 10	
	Transportation Commodity																		
56	3173	16208		PGS-ST PETERSBURC	360065		78375	TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	30,855	1,123.12	09 - 11	
	Transportation Commodity																		
56	3176	16207		PGS-ST PETERSBURC	360065		78375	TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	3,335	121.39	09 - 10	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	16,573	253.57	01 - 01	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	53,210	814.11	02 - 02	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	68,212	1,043.64	03 - 03	
	Transportation Commodity																		
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	41,573	636.07	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: M Payee's Bank Account Number: 5 Payee's Bank ABA Number: Payee's Bank: Y Payee's Name: NSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: \$39,772.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320897
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	25.000	382.50	05 - 05	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	9.375	143.44	08 - 08	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	4
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	5
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	...SMISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	\$39,772.27
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320887
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 06		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 13		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 04		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 31		
	Transportation Commodity																			
																Invoice Total Amount:	2,329,417	39,772.27		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Strnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: February 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE TRANSFER* \$1,366.06
Invoice Identifier: *01-90-000-232-02-000* 000320795
Account Number: 52002364
Net Due Date: *02/19/2010* 02/19/2010

Begin Transaction Date: January 01, 2010
End Transaction Date: January 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	8,898	134.76	01 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	7,188	109.98	01 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	16,000	244.80	05 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,998	61.17	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	11,997	183.55	10 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	4,000	61.20	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	32,346	494.89	14 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	1,237	18.93	15 - 15	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	3,711	56.78	29 - 31	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: M Payee's Bank Account Number: 15 Payee's Bank ABA Number: Payee's Bank: 4Y Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: \$1,366.06
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320795
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13		
	Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 31		
	Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 04		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 08		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13		
	Transportation Commodity																			
																Invoice Total Amount:	89,285	1,366.06		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Strt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: MISSION COI
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 01-90-000-232-02-000 000320884
Svc Req K: 108853 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:** **Invoice Date:** 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	624615	78460		SOUTHERN PINES CI1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	851	13.17	04 - 04	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	2,694	41.22	02 - 03	
				Transportation Commodity															

Invoice Total Amount: 3,555 54.39

Invoice Total Amount: WIRE 2/19/10 \$54.39
Invoice Identifier: 01-90-000-232-02-000 000320884
Account Number: 52002364
Invoice Date: 02/19/2010

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 1M	Payee's Bank Account Number: +35
Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number: 1	Payee's Bank: NY	Payee's Name: ...NSMISSION COI
Payee: Houston TX 77216-3142	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: <i>0000-2/19/10</i> \$2,732.73
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-10-000-232-02-000</i> 000320791
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>02/19/2010</i>

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	66,484	1,017.21	01-04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	13,850	211.91	05-05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	27,744	424.48	06-07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,421	190.04	08-08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,389	189.55	09-09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,420	190.03	10-10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,422	190.06	11-11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,400	189.72	12-12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,402	189.75	13-13	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SMISION COI
	Houston TX 77216-3142	Contact Name: MARION COLLINS
Payee: 006924518		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: \$2,792.75
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320791
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56			0		3005	16119		PGS-MIAMI			COT	0.0345	0.0019	0.0000	0.0364	(4.873)	-177.38	10 - 10	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3005	16119		PGS-MIAMI	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	4.873	177.38	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 109635
Svc CD: FTS-1
Invoice Date: February 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$2,792.75
Invoice Identifier: 000320791
Account Number: 52002364
Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010
End Transaction Date: January 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 11	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
				Transportation Commodity															

Invoice Total Amount: 182,532 2,792.75

166

135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

★ PLEASE NOTE: THIS IS A CREDIT

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 JEANETTE KNIGHT **Remit Addr:** P O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: MISSION COI
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:** MARION COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** February 10, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5064 **Charge Indicator:** BILL ON DELIVERY
Svc CD: DPOA **Prev Inv ID:**
Invoice Total Amount: *2119110* **Invoice Identifier:** *01-10-000-232-02-000* 000320571
Account Number: 52002364
Effective Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	(292,772)	-4,479.41	01-01	

Invoice Total Amount: (292,772) -4,479.41

167

236

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 02/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101483
Svc CD: ITS-1

Invoice Date: February 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: January 01, 2010
End Transaction Date: January 31, 2010

Invoice Total Amount: 11,431.69
Invoice Identifier: 01-90-000-292-02-000
Account Number: 52002364
Invoice Date: 02/10/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	323584	78340		GULFSTREAM HARDE	3051	16198		PGS-LAKELAND NORT			COT	0.5980	0.0019	0.0000	<u>0.5999</u>	19,058	11,431.69	05-05	
Transportation Commodity																			

Invoice Total Amount: 19,058 11,431.69

.5980
 - .0011
 + .0019

 .5988
 Add Back .0211

 .5999

P&S Contract Does not get the Unit Fuel Surcharge on the ITS-1

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132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: SMISSION COI
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:** MARION COLLINS
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2010 **Invoice Total Amount:** *2/10/10* **\$5,286.25**
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** *01-40-000-252-02-000* **000320908**
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:**
Net Date: *2/19/2010*

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0070	-0.0192	0.0000	-0.0122	3,500	-42.70	22 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	5,052	-61.63	01 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	10,725	-130.85	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	10,723	-130.82	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	21,448	-261.67	07 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,217	-39.25	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,218	-39.26	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,224	-39.33	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,229	-39.39	12 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 006924518	Stmt D/T: M Payee's Bank Account Number: 35 Payee's Bank ABA Number: NY Payee's Bank: NSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: -\$8,266.25
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320909
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,226	-39.36	13 - 13	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	11,670	-142.37	26 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0192	0.0000	-0.0122	3,000	-36.60	29 - 31	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	5,192	-63.34	05 - 05	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	4,343	-52.99	06 - 06	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	5,189	-63.31	07 - 07	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	5,192	-63.34	08 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	-0.0192	0.0000	-0.0122	160	-1.95	22 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: -- M Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: February 10, 2010 Sup Doc Ind: HMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: -\$8,266.25 Invoice Identifier: 000320909 Account Number: 52002364 Net Due Date: 02/19/2010
Begin Transaction Date: January 01, 2010	End Transaction Date: January 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0192	0.0000	-0.0122	3,000	-36.60	26 - 31	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	281,289	2,503.47	04 - 12	
Transportation Commodity																			
56		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	(40,408)	-359.63	07 - 08	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	-0.0192	0.0000	-0.0122	4,465	-54.72	09 - 13	
Transportation Commodity																			
56		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0019	0.0000	0.0089	(896)	-7.97	09 - 10	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	39,000	-475.80	01 - 13	
Transportation Commodity																			
56		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0019	0.0000	0.0089	(9,400)	-83.66	07 - 11	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	716	25309		CS #11 MOUNT VERNI	3053	16199		CUC-PLANT CITY/FGT			COT	0.0070	-0.0192	0.0000	-0.0122	340	-4.15	22 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P O BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2010	Invoice Total Amount: -\$8,266.25
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320909
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0192	0.0000	-0.0122	10.690	-130.42	09 - 13	
				Transportation Commodity															
56			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0089	(2,138)	-19.03	09 - 10	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	10.604	-129.37	01 - 04	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	7.953	-97.03	09 - 11	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	927	-11.31	12 - 12	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	2.651	-32.34	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0192	0.0000	-0.0122	39,384	-480.49	20 - 31	
				Transportation Commodity															
56	3018	16151		PGS-JACKSONVILLE	29319	16526		FP&L-SANFORD			COT	0.0070	0.0019	0.0000	0.0089	40,408	359.63	07 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRP. All contribution payments must be clearly and specifically marked as 'GRP Contributions', and the GRP Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2010	Invoice Total Amount:	-58,266.25
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320909
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Tran Date	Beg End Tran Date
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0192	0.0000	-0.0122	35,000	-427.00	09 - 13	
				Transportation Commodity															
56			0		90297	57345		HARDEE POWER PAR			COT	0.0070	0.0019	0.0000	0.0089	(24,500)	-218.05	09 - 12	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		112700	59956		GAINESVILLE UNIVER			COT	0.0070	-0.0192	0.0000	-0.0122	48,000	-585.80	01 - 04	
				Transportation Commodity															
01			0		126997	60923		CUC-BARTOW B/FGT			COT	0.0070	-0.0192	0.0000	-0.0122	10,000	-122.00	30 - 30	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	9,932	88.40	07 - 07	
				Transportation Commodity															
56	295120	78152		PGS FT MYERS CTG	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	4,667	41.54	07 - 07	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	193,687	-2,362.98	01 - 13	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	27,864	-339.94	14 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: ---	Payee's Bank Account Number: A
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC		
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	
		Payee's Bank:	
		Payee's Name:	SMISSION COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	Contact Name:	MARION COLLINS
TAMPA FL 33602	Payee: 006924518	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: -\$8,266.25
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320909
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	91,189	-1,112.51	16 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	35,970	-438.83	23 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	4,602	-56.14	28 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	7,195	-87.78	29 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	3,933	-47.98	30 - 30	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	7,195	-87.78	31 - 31	
				Transportation Commodity															
56		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0019	0.0000	0.0089	(78,863)	-701.88	06 - 12	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	91,000	-1,110.20	01 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: M Payee's Bank Account Number: 5 Payee's Bank ABA Number: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: -\$8,266.25
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320909
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg End Tran Date
Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	11,666	-142.33	18 - 19
Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	67,380	-822.04	20 - 29
Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,738	-82.20	31 - 31
Transportation Commodity																		
56		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0089	(29,935)	-266.42	07 - 12
Transportation Commodity - Delivery Flow Day Diversion Credit																		
01		0			323584	78340		GULFSTREAM HARDE			COT	0.0070	-0.0192	0.0000	-0.0122	20,000	-244.00	09 - 09
Transportation Commodity																		
56	3046	16191		PGS-AVON PARK	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	896	7.97	09 - 10
Transportation Commodity																		
56	3048	16288		PGS-SEBRING	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	9,400	83.66	07 - 11
Transportation Commodity																		
56	3115	16195		PGS-ONECO TECO/FC	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	2,138	19.03	09 - 10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2010	Invoice Total Amount: -\$8,266.25
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320909
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/19/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date	
	Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 04		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 06		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 08		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 13		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 31		
	Transportation Commodity																			
																Invoice Total Amount:	1,164,053	-8,266.25		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR January 2010**

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Jan10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	5,079	\$5.79000	\$29,407.41
2		ACTUAL	5,079	\$5.79000	\$29,407.41
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	716,782	\$0.06041	\$43,304.21
5		ACTUAL	716,782	\$0.06041	\$43,304.21
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,837,622		\$532,329.46
14		ACTUAL	1,837,622		\$532,329.46
15		DIFFERENCE	(0)		\$0.00

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Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: JAN
Year: 2010

Invoice Date: 02/10/2010

Shipper Name	Shipper ID	Amount
Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 532,329.46
Total		\$ 532,329.46

Remittance Addresses:

Please pay this amount by 02/20/2010 \$ 532,329.46

Checks:
Southern Natural Gas Company
PO Box 102502
Atlanta, GA 30368-0000

Address Inquiries to:
Southern Natural Gas Company
PO Box 2563
Attn: Doris Tate
Birmingham, AL 35202-0000
Phone: (205) 325-3846
Fax: (205) 326-2038
E-Mail: Doris.Tate@elpaso.com

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Reservation Charges

INV4004

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: JAN Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			\$ <u>459,617.84</u>
Net Reservation Charges			\$ <u>459,617.84</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2010

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Table with columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Rows include zone 1, zone 2, and Total Commodity.

Transportation Surcharges:

Table with columns: Non-Pathed, Quantity, Rate, Amount. Rows include SCRM, ACA, Total Surcharges, and Total Commodity & Surcharges.

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Table with columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Rows include zones 0, 1, 2 and a Total Commodity row.

Transportation Surcharges:

Table with columns: Non-Pathed, Quantity, Rate, Amount. Rows include SCRM, ACA, and Total Surcharges.

Total Commodity & Surcharges \$ 42,295.06

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 5.79	\$ 6.80	\$ 5.34

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining imbalance	Cash Out %	Third Party Volumes
Estimated Imbalance	695,933	698,487	0	0	0	(2,554)	0.36699	0
Actual Imbalance Per	711,703	716,782	0	0	0	(5,079)	0.71364	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	5,079	5.790	100.000	5.79	29,407.41
Total	1.00000	5,079				29,407.41

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	711,703	716,782	(5,079)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		711,703	716,782		0	0
Less Pool Transaction		0	0			
Net		711,703	716,782	(5,079)		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR January 2010

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Jan

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,773	8.27105	\$14,664.58
2		ACTUAL	1,773	8.27105	\$14,664.58
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	567,315	0.02190	\$12,424.14
5		ACTUAL	567,315	0.02190	\$12,424.14
6		DIFFERENCE	0		(\$0.00)
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Penalties	ACTUAL	12,816	13.86576	\$177,703.58
9		DIFFERENCE	12,816		\$177,703.58
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	567,315		\$12,424.14
14		ACTUAL	580,131		\$190,127.72
15		DIFFERENCE	12,816		\$177,703.58
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,105,000	0.56250	\$621,564.00
20		ACTUAL	1,105,000	0.56250	\$621,564.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,674,088		\$648,652.72
23		ACTUAL	1,686,904		\$826,356.30
24		DIFFERENCE	12,816		\$177,703.58

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Gulfstream
NATURAL GAS SYSTEM

Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1
LINE

Invoice Identifier: 94443
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Accounting Period: Jan, 2010
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2010
Net Due Date: 02/22/2010
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$794,689.72
2	9000020	IT / INTERRUPTIBLE TRANSPORTATION	\$17,002.00
3	9000386	OT / CLC	\$19.02
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$14,645.56
Invoice Total Amount			\$826,356.30

Please make wire transfer payments
on Net Due Date: 02/22/2010 By Noon Central Standard Time

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wire 2/22/10
01-90-0005232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 2/10/2010 02:33:11
Report Number: I-1503

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Invoice Identifier: 94443
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jan, 2010
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2010
Net Due Date: 02/22/2010
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 8.27433) (Price Tier: 1)		GZN1/1				01/01/20-10 01/31/2010	1,770	8.27433	14,645.56
Contract Total Amount:								1,770Dth		\$14,645.56

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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

LIVE

Invoice Identifier: 94443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Jan. 2010
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 02/10/2010
 Net Due Date: 02/22/2010
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 6.34027) (Price Tier: 1)						12/31/2009 12/31/2009	3	6.34027	19.02
Contract Total Amount:								3Dth		<u>\$19.02</u>

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Run Date/Time: 2/10/2010 02:38:58
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 94443
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jan, 2010
Service Requester Contract Number: 9000020
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2010
Net Due Date: 02/22/2010
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: IT
Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.84820,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205183 FGT Hardee GZN1/1	9002020 Peoples - Bayside GZN1/1	FGT TO GS			01/09/2010 01/09/2010	20.000	0.85010	17,002.00
Contract Total Amount:								20,000Dth		\$17,002.00

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 94443
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jan, 2010
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2010
Net Due Date: 02/22/2010
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	EXXON 56614			01/01/2010 01/04/2010	4,423	0.02190	96.86
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON 56614			01/01/2010 01/04/2010	18,027	0.02190	394.80
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9002020 Peoples - Bayside	JP MORGAN			01/01/2010 01/04/2010	12,619	0.02190	276.35
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	EXXON 56614			01/01/2010 01/05/2010	7,410	0.02190	162.28
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	EXXON 56614			01/01/2010 01/05/2010	7,239	0.02190	158.53

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Jan, 2010
 Invoice Identifier: 94443 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	JP MORGAN			01/01/2010 01/05/2010	27,772	0.02190	608.20
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON ID2/HPP			01/03/2010 01/03/2010	15,000	0.02190	328.50
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 56783 TO HARDEE 56784			01/04/2010 01/04/2010	15,000	0.02190	328.50
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	CHEV CALL			01/05/2010 01/05/2010	3,689	0.02190	80.79
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	CHEV SPOT			01/05/2010 01/05/2010	5,623	0.02190	123.14
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205183	WILLIAMS			01/05/2010	9,792	0.02190	214.44

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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Accounting Period: Jan, 2010
 Invoice Identifier: 94443 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FGT Hardee				01/05/2010			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205219	CHEV SPOT			01/05/2010	100	0.02190	2.19
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	CFG - Baseball City				01/05/2010			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CHEV SPOT			01/05/2010	4,796	0.02190	105.03
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				01/05/2010			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205219	JP MORGAN			01/05/2010	1,300	0.02190	28.47
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	CFG - Baseball City				01/05/2010			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	JP MORGAN			01/05/2010	1,800	0.02190	39.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Reunion				01/05/2010			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	JP MORGAN			01/05/2010	1,900	0.02190	41.61
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Combee Road				01/05/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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LINE

Invoice Identifier: 94443	Accounting Period: Jan, 2010
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736	Service Requester Contract Number: 9000126
	Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	CHEV CALL			01/05/2010 01/11/2010	13,021	0.02190	285.15
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	CHEV CALL			01/06/2010 01/06/2010	2,874	0.02190	62.94
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205219 CFG - Baseball City	SHELL			01/06/2010 01/06/2010	1,300	0.02190	28.47
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000020 Peoples - Reunion	MACQUAIR			01/06/2010 01/06/2010	1,800	0.02190	39.42
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	MACQUAIRE			01/06/2010 01/06/2010	1,729	0.02190	37.87
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	9000040 Peoples - S. Hills	SHELL			01/06/2010 01/06/2010	2,747	0.02190	60.16

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Accounting Period: Jan, 2010
 Invoice Identifier: 94443 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	MACQUAIRE			01/06/2010 01/06/2010	1.900	0.02190	41.61
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	MACQUAIRE			01/06/2010 01/06/2010	8.280	0.02190	181.33
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	SHELL			01/06/2010 01/06/2010	2.555	0.02190	55.95
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEV SPOT			01/06/2010 01/06/2010	2.001	0.02190	43.82
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEV SPOT			01/06/2010 01/06/2010	7.791	0.02190	170.62
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	CHEV CALL			01/07/2010 01/07/2010	1.460	0.02190	31.97

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LIVE

Accounting Period: Jan. 2010
 Invoice Identifier: 94443 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	WILLIAMS			01/07/2010	5,222	0.02190	114.36
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	WILLIAMS			01/07/2010	2,812	0.02190	57.20
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	CHEV SPOT			01/07/2010	3,264	0.02190	71.48
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	JP MORGAN			01/07/2010	5,054	0.02190	110.68
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	JP MORGAN			01/07/2010	2,527	0.02190	55.34
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEV SPOT			01/07/2010	6,942	0.02190	152.03

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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

LINE

Accounting Period: Jan, 2010
 Invoice Identifier: 94443 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/08/2010			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205219	EXXON 56614			01/07/2010	17.701	0.02190	387.65
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	CFG - Baseball City				01/31/2010			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000020	EXXON 56614			01/07/2010	37.263	0.02190	816.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Reunion				01/31/2010			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON 56614			01/07/2010	107.241	0.02190	2,348.58
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				01/31/2010			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000041	EXXON 56614			01/07/2010	39.195	0.02190	858.39
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Combee Road				01/31/2010			
1.00039	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	CHEV SPOT			01/08/2010	15.000	0.02190	328.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				01/08/2010			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

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 LINE

Accounting Period: Jan, 2010
 Invoice Identifier: 94443
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	UET			01/09/2010 01/11/2010	16,869	0.02190	369.42
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	CHEV CALL TO BAYSIDE			01/09/2010 01/11/2010	10,308	0.02190	225.74
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	EXXON			01/09/2010 01/11/2010	33,909	0.02190	742.61
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205219 CFG - Baseball City	CHEVRON ID2			01/10/2010 01/10/2010	700	0.02190	15.33
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000020 Peoples - Reunion	CHEVRON ID2			01/10/2010 01/10/2010	900	0.02190	19.71
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	CHEVRON ID2			01/10/2010 01/10/2010	2,346	0.02190	51.38

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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

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LINE

Accounting Period: Jan, 2010
 Invoice Identifier: 94443
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CHEVRON ID2			01/10/2010 01/10/2010	950	0.02190	20.81
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	CHEV CALL TO BAYSIDE			01/10/2010 01/10/2010	1,460	0.02190	31.97
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	CHEVRON ID2			01/10/2010 01/10/2010	7,344	0.02190	160.83
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SHELL			01/11/2010 01/11/2010	292	0.02190	6.39
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	SHELL			01/11/2010 01/12/2010	11,882	0.02190	260.22
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEV CALL			01/12/2010 01/12/2010	4,896	0.02190	107.22

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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

LINE

Accounting Period: Jan, 2010
 Invoice Identifier: 94443
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code	Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00052	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9004282	GZN1/1 9000040	MACQUERIE				01/12/2010	1.310	0.02190	28.69
1.00053	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	SESH Coden GNGS IN - 095 GZN1/1 9004282	Peoples - S. Hills GZN1/1 9002020	MACQUERIE				01/12/2010	8.286	0.02190	181.46
1.00054	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9000040	CHEV CALL				01/13/2010	4.896	0.02190	107.22
1.00055	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay GZN1/1 8205175	Peoples - S. Hills GZN1/1 9000040	CHEV SPOT				01/13/2010	5.310	0.02190	116.29
1.00056	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin GZN1/1 8205175	Peoples - Bayside GZN1/1 9002020	CHEV SPOT				01/13/2010	15.000	0.02190	328.50
1.00057	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205179	Peoples - Bayside GZN1/1 9000040	CHEVRON 57161				01/29/2010	14.688	0.02190	321.66

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PEOPLES GAS SYSTEM
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Gulfstream Natural Gas System, LLC
 Invoice Detail Statement - Final

LINE

Accounting Period: Jan, 2010
 Invoice Identifier: 94443 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				01/31/2010			
1.00058	700 OC_Scheduling_shortage (COT 14.06000) (Price Tier: 1)	GZN1/1	GZN1/1 9000540			A	01/04/2010	7.231	14.06000	101,667.86
1.00059	700 OC_Scheduling_shortage (COT 19.08000) (Price Tier: 1)		Peoples - Hardee Pwr GZN1/1 9000020			B	01/05/2010	279	19.08000	5,323.32
1.00060	700 OC_Scheduling_shortage (COT 25.30000) (Price Tier: 1)		Peoples - Reunion GZN1/1 9000020			C	01/06/2010	565	25.30000	14,294.50
1.00061	701 OC_Scheduling_surplus (COT 11.90000) (Price Tier: 1)		Peoples - Reunion GZN1/1 9000040			D	01/16/2010	4.741	11.90000	56,417.90
1.00062	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		Peoples - S. Hills GZN1/1 9000020 Peoples - Reunion GZN1/1			LINE-1	01/01/2010 01/31/2010	1,085.000	0.55720	604,562.00
Contract Total Amount								1,665,131Dth		<u>\$794,689.72</u>

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PEOPLES GAS SYSTEM
OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
FOR January 2010
IN DTH'S

05-Mar-10

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2010.xlsx\Jan10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Jan'10	23,250	1.40000	\$32,550.00
2		ACTUAL	Jan'10	24,256	1.62645	\$39,451.16
3						
4	GRAND TOTAL	ACCRUAL	Jan'10	23,250		\$32,550.00
5	GRAND TOTAL	ACTUAL	Jan'10	24,256		\$39,451.16
6	GRAND TOTAL	DIFFERENCE	Jan'10	1,006		\$6,901.16

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 02/11/10

Invoice #: 205

Service Period: THROUGH JANUARY 31, 2010

Due Date: 02/25/10

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

[Handwritten signature]

01-90-000 504-02-00-0

ck To Pay

Ed Elliott

[Handwritten signature] 2/19/10

2 Invoices

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 02/11/10

Invoice #: 205

Service Period: THROUGH JANUARY 31, 2010

Due Date: 02/25/10

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,006	\$ 6.86	\$ 6,901.16

[Signature]
ME

01-90-000-804-02-00-0

ok To Pay
Ed Elliott

[Signature] 2/19/10

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PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR JANUARY 2010

22-Feb-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx\Jan10Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'09	ACCRUED-Comm.	(29,421)	5.49800	(\$161,756.66)
2	Dec'09	ACTUAL-Comm.	(29,421)	5.49800	(\$161,756.66)
3	Jan'10	ACCRUED-Comm.	(265,017)	5.72600	(\$1,517,487.34)
4	Jan'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(294,438)		(1,679,244.00)
6	GRAND TOTAL	ACTUAL-Comm.	(29,421)		(\$161,756.66)
7	GRAND TOTAL	DIFF.-Comm.	265,017		\$1,517,487.34

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FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/El Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 02/05/2010 09:29:37 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 012010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(89,237)	0	81,835	(7,402)	0	5,182,185	3,948,088	9,138,885	(7,402)	0	1.00	
NO NOTICE	(189,424)	0	167,405	(22,019)	0	0	0	0	(22,019)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(7,402)	1.00	5.4980	0.0000	0.0000	(40,686.20)
CASH-IN-CASH-OUT No Notice	(22,019)	1.00	5.4980	0.0000	0.0000	(121,060.46)
Total Amount:						(161,756.66)

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(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: MARCH 19, 2010



Florida Gas
 Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		02/15/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	02/10/2010		\$161,756.66	10.00	\$161,756.66
		TOTAL:	\$161,756.66	\$0.00	\$161,756.66



Florida Gas
 Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

U.S. DOLLARS
 ONE HUNDRED SIXTY ONE THOUSAND SEVEN HUNDRED FIFTY SIX AND 66/100 DOLLARS*

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

CHECK DATE 02/15/2010 CHECK NUMBER

CHECK AMOUNT \$161,756.66



AUTHORIZED SIGNATURE
 VOID AFTER 60 DAYS

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PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR January 2010
IN DTH'S

15-Mar-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx,Jan10act

	(A)		(B)	(C)	(D)	(E)
	COUNTERPARTY		PROD. MONTH	VOLUMES	RATE	DOLLARS
1	Florida Gas Utility	ACCRUAL	Dec'09	(4,893)	5.56000	(\$27,205.08)
2	Florida Gas Utility	ACTUAL	Dec'09	(4,893)	5.56000	(\$27,205.08)
3	Infinite Energy	ACCRUAL	Dec'09	(167,081)	5.56465	(\$929,747.09)
4	Infinite Energy	ACTUAL	Dec'09	(167,081)	5.56465	(\$929,747.09)
5	Tampa Electric	ACCRUAL	Dec'09	(77,266)	5.73000	(\$442,734.18)
6	Tampa Electric	ACTUAL	Dec'09	(77,266)	5.73000	(\$442,734.18)
7	GRAND TOTAL	ACCRUAL	Dec'09	(249,240)		(\$1,399,686.35)
8	GRAND TOTAL	ACTUAL	Dec'09	(249,240)		(\$1,399,686.35)
9	GRAND TOTAL	DIFFERENCE	Dec'09	0		\$0.00

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Invoice Number: 34535
Invoice Month: 12/ 2009
Invoice Date: January 25, 2010
Invoice Due Date: February 04, 2010
Contract Number: PGS-002-2007

INVOICE

Mail To:

Florida Gas Utility
Attn: Accounting Department
4619 NW 53rd Avenue
Gainesville FL 32653 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Accounting Department Fax: 352-334-0759

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Dist #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/20/2010	57120	GAS INTERRUPT Natural Gas Fixed Sales # 57120 From 31-DEC-09 Through 31-DEC-09	(4,893)	MMBTU	\$5.5600	200912	\$27,205.08	USD
(SALES) SUB TOTAL:			(4,893)	MMBTU			\$27,205.08	
(GAS) SUB TOTAL:			(4,893)	MMBTU			\$27,205.08	
TOTAL:							\$27,205.08	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Comments:	
Bank Number:	

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Invoice Number: 34536
Invoice Month: 12/ 2009
Invoice Date: January 25, 2010
Invoice Due Date: February 04, 2010
Contract Number: PGS-002-2004

INVOICE

Mail To:

Infinite Energy
Attn: Accounts Payable
7001 S. W. 24th Ave.
Gainesville FL 32607-3704 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Accounts Payable **Fax:** 352-331-7588

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/20/2010	57114	GAS INTERRUPT Natural Gas Fixed Sales # 57114 From 31-DEC-09 Through 31-DEC-09	(162.512)	MMBTU	\$5.5600	200912	\$903,566.72	USD
01/20/2010	57113	GAS INTERRUPT Natural Gas Fixed Sales # 57113 From 31-DEC-09 Through 31-DEC-09	(4.569)	MMBTU	\$5.7300	200912	\$26,180.37	USD
(SALES) SUB TOTAL:			(167.081)	MMBTU			\$929,747.09	
(GAS) SUB TOTAL:			(167.081)	MMBTU			\$929,747.09	
TOTAL:							\$929,747.09	

Wiring Information:

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Comments:	
Bank Number:	

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INVOICE

Invoice Number: 34534
Invoice Month: 12/ 2009
Invoice Date: January 25, 2010
Invoice Due Date: February 04, 2010
Contract Number PGS-999-2004

Mail To:

Tampa Electric Company
Attn: Mary Conti - P7
P. O. Box 111
Tampa FL 33601-0111 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O. Box 2562
Tampa FL 33601-2562

Billing Inquiries

Mary Conti - P7

Fax: 813-228-4742

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/20/2010	57115	GAS INTERRUPT Natural Gas Fixed Sales # 57115 From 31-DEC-09 Through 31- DEC-09	(77,266)	MMBTU	\$5.7300	200912	\$442,734.18	USD
(SALES) SUB TOTAL			(77,266)	MMBTU			\$442,734.18	
(GAS) SUB TOTAL			(77,266)	MMBTU			\$442,734.18	
TOTAL:							\$442,734.18	

Wiring Information:

Wire Bank:	Address:
Wire City/State:	
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Comments:	
Bank Number:	

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Hardee Power Partners Limited

Invenergy

Bill to: Peoples Gas System
 702 N. Franklin Street, 7th Floor
 Tampa, FL 33601-2562
 Attn: Jude Campbell
 Phone: (813) 228-1253
 Fax: (813) 228-1545

Account No.: Peoples Gas
 Invoice No.: HPP-Jan2010-004
 Invoice Date: March 2, 2010
 Due Date: March 12, 2010

Trade Date	Description	MMBtu	\$/MMBtu	Amount Due
1/5/2010	Purchase of Shipper's Gas Supply Pipeline - FGT	22,000	\$9.31210	\$ 204,866.20
1/5/2010	Purchase of Shipper's Gas Supply Pipeline - Gulfstream	15,000	\$9.30000	\$ 139,500.00
Total Due HPP:		37,000		\$ 344,366.20

Billing Inquiries:
 Scott Ebner
 Phone: (312) 582-1419
 Fax: (312) 224-1444
 Email: sebner@invenergyllc.com

ansfer to:

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2010
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN February 2010

05-Mar-10

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	15,527.5	0.59200	\$9,192.28
2 TOTAL	15,527.5		\$9,192.28

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PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2010
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN February 2010

01-Mar-10

\\GAS_ACCT\PGA\Cashouts,ITS\Cashouts,ITS for Calendar Year 2010.xlsx\Feb10_Jan10Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	790,120.5	0.53930	\$426,113.55

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