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March 19, 2010

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COMMISSION  
CLERK

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Cole:

RE: Docket No. 100001-EI

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification regarding interrogatories 3, 4, 8, and 11 submitted by Gulf Power in response to Commission Staff's First Set of Interrogatories to Gulf Power Company (Nos. 1-18).

Sincerely,

*Susan D. Ritenour (lw)*

lb

Enclosures

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: 100001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19<sup>th</sup> day of March, 2010, on the following:

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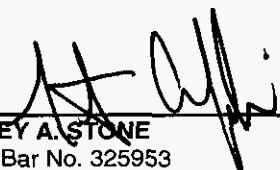
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 100001-EL

Date: March 19, 2010

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REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power in response to Commission Staff's First Set of Interrogatories to Gulf Power Company (Nos. 1-18). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in response to interrogatories numbered 3, 4, 8 and 11 of Commission Staff's First Set of Interrogatories constitutes proprietary confidential business information concerning bids or other contractual data the disclosure of which would impair the efforts of Gulf Power to contract for goods and/or services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing and contract terms for coal, natural gas and light oil offered to and/or purchased by Gulf Power in connection with Requests for Proposal issued by Gulf Power in 2009. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if these terms were made public.

2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

DOCUMENT NUMBER-DATE


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FPSC-COMMISSION CLERK

3. Submitted as Exhibit "A" are copies of the subject documents, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 19<sup>th</sup> day of March, 2010.

  
\_\_\_\_\_  
**JEFFREY A. STONE**  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 100001-EI  
Date: March 19, 2010

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk  
under separate cover as confidential information.

EXHIBIT "B"

3. For each RFP for coal issued in 2009 by Gulf excluding Plant Scherer, list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

ANSWER:

Supplier and Quantity: Foresight Pond Creek #1 - 3,000,000 tons per year  
Quality Specifications: 11,700 BTU/LB; 2.34% sulfur

- 1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Illinois to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Delta Coals Midway- 200,000 tons per year  
Quality Specifications: 11,000 BTU/LB; 2.80% sulfur

- 2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine to the Armstrong Coal Terminal on the Green River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Foresight Pond Creek #2- 3,000,000 tons per year  
Quality Specifications: 11,700 BTU/LB; 2.34% sulfur

- 3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Illinois to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: The American Coal Company, Galatia - 1,500,000 tons per year

Quality Specifications: 11,850 BTU/LB; 2.67% sulfur

- 4 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Illinois to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Highland - 360,000 tons per year  
Quality Specifications: 11,300 BTU/LB; 2.94% sulfur

- 1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine to the Camp Coal Terminal on the Ohio River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Dodge Hill - 360,000 tons per year  
Quality Specifications: 12,500 BTU/LB; 2.50% sulfur

- 2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in Kentucky to the Dekoven Coal Terminal on the Ohio River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Global Coal, Signal Peak - 2,000,000 tons per year  
Quality Specifications: 10,300 BTU/LB; 0.57% sulfur

- 3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Montana to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Traxys, Various mining operations - 500,000 tons per year

- 4 Quality Specifications: 12,000 BTU/LB; 1.20% sulfur  
Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine(s) in West Virginia to a Coal Terminal on the Big Sandy River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Kanawha Eagle - 500,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 0.90% sulfur

- 5 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Kanawha River where the coal is transferred to open hopper barge for delivery to Plant Crist.



1 Supplier and Quantity: Massey Coal, Republic – 1,000,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.20% sulfur  
Delivered Price: █████ per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Kanawha River where the coal is transferred to open hopper barge for delivery to Plant Crist.

2 Supplier and Quantity: Pevler Coal, Argus Energy - 600,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.20% sulfur  
Delivered Price: █████ per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Big Sandy River where the coal is transferred to open hopper barge for delivery to Plant Crist.

3 Supplier and Quantity: Patriot Coal, Fanco - 500,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 0.81% sulfur  
Delivered Price: █████ per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Kanawha River where the coal is transferred to open hopper barge for delivery to Plant Crist.

4 Supplier and Quantity: Coal Marketing Corp., Cerrejon – 1,100,000 tons per year  
Quality Specifications: 11,600 BTU/LB; 0.56% sulfur  
Delivered Price: █████ per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Colombia to the Ship Coal Terminal at Puerto Bolivar, Colombia where the coal is transferred to Panamax bulk cargo ship for delivery to the McDuffie Coal Terminal in Mobile, AL. The ship is unloaded at McDuffie and the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Glencore LTD, LaJagua/Calenturitas – 1,120,000 tons per year

Quality Specifications: 11,600 BTU/LB; 0.64% sulfur

1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colombia to the Ship Coal Terminal at Puerto Prodeco, Colombia where the coal is transferred to Panamax bulk cargo ship for delivery to the McDuffie Coal Terminal in Mobile, AL. The ship is unloaded at McDuffie and the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Glencore LTD, LaJagua– 1,120,000 tons per year

Quality Specifications: 12,400 BTU/LB; 0.74% sulfur

2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colombia to the Ship Coal Terminal at Puerto Prodeco, Colombia where the coal is transferred to Panamax bulk cargo ship for delivery to the McDuffie Coal Terminal in Mobile, AL. The ship is unloaded at McDuffie and the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Oxbow, Elk Creek – 700,000 tons per year

Quality Specifications: 11,900 BTU/LB; 0.71% sulfur

3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colorado to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: The American Coal Company, West Ridge – 100,000 tons per year

Quality Specifications: 11,800 BTU/LB; 1.30% sulfur

4 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Utah to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier, Mine, and Quantity: Massey, Republic – 1,000,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.20% sulfur  
1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in West Virginia to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: American West Resources, Horizon – 300,000 tons per year  
Quality Specifications: 11,500 BTU/LB; 0.70% sulfur  
2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Utah to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Consolidated Coal Company, Emery – 1,000,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.15% sulfur  
3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Utah to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

4. For each RFP for coal issued in 2009 by Gulf excluding Plant Scherer, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected. If no evaluation sheets or equivalent documents were prepared (see Production of Document Request 3) please explain why it wasn't prepared.

ANSWER:

An RFP was issued on October 8, 2009, soliciting bids from all approved suppliers listed on the Gulf Power Company Bid List. The solicitation requested bids for the purchase of coal for a term of up to four (4) years beginning January 1, 2011 and ending on December 31, 2014. The bid close date was October 27, 2009. In response to the solicitation, twenty-one (21) offers were received from fourteen (14) different coal suppliers. Offers were received from the Central Appalachian, Illinois Basin, Colorado/Utah and Colombian coal supply regions. Due to the uncertainty surrounding Gulf Power's coal burn as well as the lack of fixed price offers beyond 2012, the twenty-one proposals that were received were evaluated over two years to Plant Crist on a fully delivered present value basis, including the value of SO<sub>2</sub> and NO<sub>x</sub>. In support of the evaluation process, transportation rates and lease and maintenance costs were provided by Stephen Burns, Transportation Agent and SO<sub>2</sub> allowance values were provided by Richard Taylor, Emissions Trader.

1  
2  
3 Gulf experienced excess inventory, resulting from decreased coal burn, throughout 2009 and this is expected to continue throughout 2010. In an effort to reduce 2010 delivery volumes, Gulf entered into negotiations with [REDACTED]. The parties could not come to an agreement on volume or price and therefore, no additional business was secured.

4 Based on the delivered economics of all offers, Foresight Coal Sales, LLC's offer from their Pond Creek #1 mine was the most competitive Illinois Basin offer with a starting price of [REDACTED]/mmBtu, including SO<sub>2</sub> and NO<sub>x</sub>. Their offer consisted of supplying 3 million tons per year for 2011-2020 with a fixed price for the first two years and market price redetermination every two years for the remaining eight  
5 years. Their proposal also included utilizing [REDACTED]  
6 [REDACTED]. Due to their competitive fixed pricing for the first two years, Gulf entered into negotiations with Foresight to purchase 800,000 tons in 2011 at a fixed price of [REDACTED] ton and 1.2M tons in 2012 at a fixed price of [REDACTED]/ton. Gulf and Foresight  
7

1 carried out extensive negotiations over a period of three months [REDACTED]  
2 [REDACTED]. However, the parties ultimately  
3 could not agree [REDACTED] and  
the negotiations ceased on February 1, 2010. During this period of negotiation,  
the other offers under the solicitation expired; thus no purchases were made.

8. For each RFP for natural gas issued in 2009 by Gulf, list the bids received. Include the supplier, volume bid, and delivered price information, as well as the primary pipeline delivered by.

ANSWER:

Supplier: Noble Energy Marketing, Inc.

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 1 ● Price: FGT Z3 IF [REDACTED]

Volume and Pipeline: Annual Supply 5,000 per day Mobile Bay into Florida Gas Transmission

- 2 ● Price: FGT Zone 3 Gas Daily Average [REDACTED]

Supplier: Shell Energy North America

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 3 ● Price: FGT Zone 3 Gas Daily Average [REDACTED]

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 4 ● Price: FGT Z3 Inside FERC [REDACTED]

Volume and Pipeline: Annual Supply 15,000 per day Mobile Bay into Florida Gas Transmission

- 5 ● Price: FGT Zone 3 Gas Daily Average [REDACTED]

Volume and Pipeline: Summer 20,000 per day Destin into Florida Gas Transmission

- 6 ● Price: FGT Zone 3 Gas Daily Average [REDACTED]

Volume and Pipeline: Summer 20,000 per day Mobile Bay into Florida Gas Transmission

- 7 ● Price: FGT Zone 3 Gas Daily Average [REDACTED]

Supplier: British Gas

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 8 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)

Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas Transmission

- 1 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)  
2 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)  
Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas  
Transmission  
3 • Price: FGT Zone 3 Gas Daily Average [REDACTED]  
Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas  
Transmission  
4 • Price: FGT Zone 3 Gas Daily Average [REDACTED]  
Volume and Pipeline: Summer Supply 30,000 per day Cypress into Florida Gas  
Transmission  
5 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Supplier: EOG Resources

- Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas  
Transmission  
6 • Price: FGT Zone 3 Gas Daily Midpoint [REDACTED] (one year term 6/1/2010  
to 5/31/2011)  
Volume and Pipeline: Summer Supply 15,000 per day Destin into Florida Gas  
Transmission  
7 • Price: FGT Zone 3 Gas Daily Midpoint [REDACTED] (one year term 2010)

Supplier: Chevron Natural Gas

- Volume and Pipeline: Annual Supply 10,000 per day Hatterspond into Florida  
Gas Transmission  
8 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term)  
Volume and Pipeline: Annual Supply 7,000 per day Chunchula into Bay Gas  
9 • Price: FGT Zone 3 Inside FERC [REDACTED] or Gas Daily Average +0.010  
(one year term)  
Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas  
Transmission  
10 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)  
11 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term)  
Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas  
Transmission  
12 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2010 to  
5/31/2011)  
13 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2011 to  
5/31/2012)

Volume and Pipeline: Annual Supply 40,000 per day Mobile Bay into Florida Gas Transmission

1 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

2 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2011 to 5/31/2012)

Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas Transmission

3 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2011)

4 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2012)

Volume and Pipeline: Summer Supply 20,000 per day Mobile Bay into Florida Gas Transmission

5 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2011)

6 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2012)

Supplier: Louis Dreyfus Energy Services L.P.

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

7 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

8 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term 6/1/2010 to 5/31/2012)

9 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Summer Supply 25,000 per day Destin into Florida Gas Transmission

10 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)

11 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term)

12 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Volume and Pipeline: Annual Supply 40,000 per day Mobile Bay into Florida Gas Transmission

13 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

14 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term 6/1/2010 to 5/31/2012)

15 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)



Volume and Pipeline: Summer Supply 20,000 per day MobileBay into Florida Gas Transmission

- 1 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)
- 2 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term)
- 3 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Supplier: ExxonMobil Gas & Power Marketing

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 4 ● Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Supplier: J. P. Morgan Ventures

Volume and Pipeline: Annual Supply 10,000 per day Destin into Florida Gas Transmission

- 5 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term 6/1/2010 to 5/31/2012)

Supplier: Macquarie Cook Energy, LLC

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 6 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 7 ● Price: FGT Zone 3 Inside FERC [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Annual Supply 40,000 per day Mobile Bay into Florida Gas Transmission

- 8 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas Transmission

- 9 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Volume and Pipeline: Summer Supply 20,000 per day Mobile Bay into Florida Gas Transmission

- 10 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Supplier: National Fuel Marketing

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 1 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 2 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Volume and Pipeline: Annual Supply 15,000 per day Mobile Bay into Florida Gas Transmission

- 3 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Volume and Pipeline: Summer Supply 15,000 per day Destin into Florida Gas Transmission

- 4 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2010)

Volume and Pipeline: Summer Supply 15,000 per day Mobile Bay into Florida Gas Transmission

- 5 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2010)

11. For each RFP for light oil issued in 2009 by Gulf, list the bids received.

ANSWER:

1 Supplier: RKA Petroleum  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

2 Supplier: Petroleum Traders Company  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

3 Supplier: PS Energy Group  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

NOTE: The bid price was revised upward to account for Florida Pollution Tax (\$0.0207 per gallon) which was not included in the bid price by the supplier.

4 Supplier: Midstream Fuel Services LLC dba PEPCO  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

5 Supplier: Mansfield Oil Company  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

6 Supplier: Truman Arnold Companies  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

3. For each RFP for coal issued in 2009 by Gulf excluding Plant Scherer, list the bids received. Include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

ANSWER:

Supplier and Quantity: Foresight Pond Creek #1 - 3,000,000 tons per year  
Quality Specifications: 11,700 BTU/LB; 2.34% sulfur

- 1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Illinois to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Delta Coals Midway- 200,000 tons per year  
Quality Specifications: 11,000 BTU/LB; 2.80% sulfur

- 2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine to the Armstrong Coal Terminal on the Green River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Foresight Pond Creek #2- 3,000,000 tons per year  
Quality Specifications: 11,700 BTU/LB; 2.34% sulfur

- 3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Illinois to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: The American Coal Company, Galatia - 1,500,000 tons per year

Quality Specifications: 11,850 BTU/LB; 2.67% sulfur

- 4 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Illinois to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Highland - 360,000 tons per year  
Quality Specifications: 11,300 BTU/LB; 2.94% sulfur

- 1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine to the Camp Coal Terminal on the Ohio River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Dodge Hill - 360,000 tons per year  
Quality Specifications: 12,500 BTU/LB; 2.50% sulfur

- 2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in Kentucky to the Dekoven Coal Terminal on the Ohio River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Global Coal, Signal Peak - 2,000,000 tons per year  
Quality Specifications: 10,300 BTU/LB; 0.57% sulfur

- 3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Rail delivery from the mine in Montana to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Traxys, Various mining operations - 500,000 tons per year

- 4 Quality Specifications: 12,000 BTU/LB; 1.20% sulfur  
Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine(s) in West Virginia to a Coal Terminal on the Big Sandy River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Kanawha Eagle - 500,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 0.90% sulfur

- 5 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist  
Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Kanawha River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Massey Coal, Republic – 1,000,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.20% sulfur

1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Kanawha River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Pevler Coal, Argus Energy - 600,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.20% sulfur

2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Big Sandy River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Patriot Coal, Fanco - 500,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 0.81% sulfur

3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Truck delivery from the mine in West Virginia to a Coal Terminal on the Kanawha River where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Coal Marketing Corp., Cerrejon – 1,100,000 tons per year  
Quality Specifications: 11,600 BTU/LB; 0.56% sulfur

4 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colombia to the Ship Coal Terminal at Puerto Bolivar, Colombia where the coal is transferred to Panamax bulk cargo ship for delivery to the McDuffie Coal Terminal in Mobile, AL. The ship is unloaded at McDuffie and the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Glencore LTD, LaJagua/Calenturitas – 1,120,000 tons per year

Quality Specifications: 11,600 BTU/LB; 0.64% sulfur

1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colombia to the Ship Coal Terminal at Puerto Prodeco, Colombia where the coal is transferred to Panamax bulk cargo ship for delivery to the McDuffie Coal Terminal in Mobile, AL. The ship is unloaded at McDuffie and the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Glencore LTD, LaJagua– 1,120,000 tons per year

Quality Specifications: 12,400 BTU/LB; 0.74% sulfur

2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colombia to the Ship Coal Terminal at Puerto Prodeco, Colombia where the coal is transferred to Panamax bulk cargo ship for delivery to the McDuffie Coal Terminal in Mobile, AL. The ship is unloaded at McDuffie and the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Oxbow, Elk Creek – 700,000 tons per year

Quality Specifications: 11,900 BTU/LB; 0.71% sulfur

3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Colorado to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: The American Coal Company, West Ridge – 100,000 tons per year

Quality Specifications: 11,800 BTU/LB; 1.30% sulfur

4 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Utah to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier, Mine, and Quantity: Massey, Republic – 1,000,000 tons per year  
Quality Specifications: 12,000 BTU/LB; 1.20% sulfur

1 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in West Virginia to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: American West Resources, Horizon – 300,000 tons per year

Quality Specifications: 11,500 BTU/LB; 0.70% sulfur

2 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Utah to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.

Supplier and Quantity: Consolidated Coal Company, Emery – 1,000,000 tons per year

Quality Specifications: 12,000 BTU/LB; 1.15% sulfur

3 Delivered Price: [REDACTED] per MMBTU delivered to Plant Crist

Transportation: Rail delivery from the mine in Utah to the McDuffie Coal Terminal in Mobile, AL where the coal is transferred to open hopper barge for delivery to Plant Crist.



4. For each RFP for coal issued in 2009 by Gulf excluding Plant Scherer, what action was taken? Include in your response an explanation of the evaluation process and how successful proposals were selected. If no evaluation sheets or equivalent documents were prepared (see Production of Document Request 3) please explain why it wasn't prepared.

ANSWER:

An RFP was issued on October 8, 2009, soliciting bids from all approved suppliers listed on the Gulf Power Company Bid List. The solicitation requested bids for the purchase of coal for a term of up to four (4) years beginning January 1, 2011 and ending on December 31, 2014. The bid close date was October 27, 2009. In response to the solicitation, twenty-one (21) offers were received from fourteen (14) different coal suppliers. Offers were received from the Central Appalachian, Illinois Basin, Colorado/Utah and Colombian coal supply regions. Due to the uncertainty surrounding Gulf Power's coal burn as well as the lack of fixed price offers beyond 2012, the twenty-one proposals that were received were evaluated over two years to Plant Crist on a fully delivered present value basis, including the value of SO<sub>2</sub> and NO<sub>x</sub>. In support of the evaluation process, transportation rates and lease and maintenance costs were provided by Stephen Burns, Transportation Agent and SO<sub>2</sub> allowance values were provided by Richard Taylor, Emissions Trader.

1  
2  
3 Gulf experienced excess inventory, resulting from decreased coal burn, throughout 2009 and this is expected to continue throughout 2010. In an effort to reduce 2010 delivery volumes, Gulf entered into negotiations with [REDACTED]. The parties could not come to an agreement on volume or price and therefore, no additional business was secured.

4  
5  
6  
7 Based on the delivered economics of all offers, Foresight Coal Sales, LLC's offer from their Pond Creek #1 mine was the most competitive Illinois Basin offer with a starting price of [REDACTED]/mmBtu, including SO<sub>2</sub> and NO<sub>x</sub>. Their offer consisted of supplying 3 million tons per year for 2011-2020 with a fixed price for the first two years and market price redetermination every two years for the remaining eight years. Their proposal also included utilizing [REDACTED]. Due to their competitive fixed pricing for the first two years, Gulf entered into negotiations with Foresight to purchase 800,000 tons in 2011 at a fixed price of [REDACTED] ton and 1.2M tons in 2012 at a fixed price of [REDACTED]/ton. Gulf and Foresight

1 carried out extensive negotiations over a period of three months [REDACTED]  
2 [REDACTED]. However, the parties ultimately  
3 could not agree [REDACTED] and  
the negotiations ceased on February 1, 2010. During this period of negotiation,  
the other offers under the solicitation expired; thus no purchases were made.

8. For each RFP for natural gas issued in 2009 by Gulf, list the bids received. Include the supplier, volume bid, and delivered price information, as well as the primary pipeline delivered by.

ANSWER:

Supplier: Noble Energy Marketing, Inc.

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 1 • Price: FGT Z3 IF [REDACTED]

Volume and Pipeline: Annual Supply 5,000 per day Mobile Bay into Florida Gas Transmission

- 2 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Supplier: Shell Energy North America

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 3 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 4 • Price: FGT Z3 Inside FERC [REDACTED]

Volume and Pipeline: Annual Supply 15,000 per day Mobile Bay into Florida Gas Transmission

- 5 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Volume and Pipeline: Summer 20,000 per day Destin into Florida Gas Transmission

- 6 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Volume and Pipeline: Summer 20,000 per day Mobile Bay into Florida Gas Transmission

- 7 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Supplier: British Gas

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 8 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)

Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas Transmission

- 1 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)  
2 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)  
Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas  
Transmission  
3 • Price: FGT Zone 3 Gas Daily Average [REDACTED]  
Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas  
Transmission  
4 • Price: FGT Zone 3 Gas Daily Average [REDACTED]  
Volume and Pipeline: Summer Supply 30,000 per day Cypress into Florida Gas  
Transmission  
5 • Price: FGT Zone 3 Gas Daily Average [REDACTED]

Supplier: EOG Resources

- Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas  
Transmission  
6 • Price: FGT Zone 3 Gas Daily Midpoint [REDACTED] (one year term 6/1/2010  
to 5/31/2011)  
Volume and Pipeline: Summer Supply 15,000 per day Destin into Florida Gas  
Transmission  
7 • Price: FGT Zone 3 Gas Daily Midpoint [REDACTED] (one year term 2010)

Supplier: Chevron Natural Gas

- Volume and Pipeline: Annual Supply 10,000 per day Hatterspond into Florida  
Gas Transmission  
8 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term)  
Volume and Pipeline: Annual Supply 7,000 per day Churchula into Bay Gas  
9 • Price: FGT Zone 3 Inside FERC [REDACTED] or Gas Daily Average +0.010  
(one year term)  
Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas  
Transmission  
10 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)  
11 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term)  
Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas  
Transmission  
12 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2010 to  
5/31/2011)  
13 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2011 to  
5/31/2012)

Volume and Pipeline: Annual Supply 40,000 per day Mobile Bay into Florida Gas Transmission

- 1 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)
- 2 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2011 to 5/31/2012)

Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas Transmission

- 3 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2011)
- 4 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2012)

Volume and Pipeline: Summer Supply 20,000 per day Mobile Bay into Florida Gas Transmission

- 5 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2011)
- 6 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2012)

Supplier: Louis Dreyfus Energy Services L.P.

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 7 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)
- 8 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term 6/1/2010 to 5/31/2012)
- 9 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Summer Supply 25,000 per day Destin into Florida Gas Transmission

- 10 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)
- 11 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term)
- 12 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Volume and Pipeline: Annual Supply 40,000 per day Mobile Bay into Florida Gas Transmission

- 13 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)
- 14 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term 6/1/2010 to 5/31/2012)
- 15 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Summer Supply 20,000 per day MobileBay into Florida Gas Transmission

- 1 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term)
- 2 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term)
- 3 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Supplier: ExxonMobil Gas & Power Marketing

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 4 • Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Supplier: J. P. Morgan Ventures

Volume and Pipeline: Annual Supply 10,000 per day Destin into Florida Gas Transmission

- 5 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (two year term 6/1/2010 to 5/31/2012)

Supplier: Macquarie Cook Energy, LLC

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 6 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 7 • Price: FGT Zone 3 Inside FERC [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Annual Supply 40,000 per day Mobile Bay into Florida Gas Transmission

- 8 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term 6/1/2010 to 5/31/2014)

Volume and Pipeline: Summer Supply 20,000 per day Destin into Florida Gas Transmission

- 9 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Volume and Pipeline: Summer Supply 20,000 per day Mobile Bay into Florida Gas Transmission

- 10 • Price: FGT Zone 3 Gas Daily Average [REDACTED] (four year term)

Supplier: National Fuel Marketing

Volume and Pipeline: Annual Supply 15,000 per day Destin into Florida Gas Transmission

- 1 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Volume and Pipeline: Annual Supply 8,000 per day Mobile Bay into Florida Gas Transmission

- 2 ● Price: FGT Zone 3 Inside FERC [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Volume and Pipeline: Annual Supply 15,000 per day Mobile Bay into Florida Gas Transmission

- 3 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 6/1/2010 to 5/31/2011)

Volume and Pipeline: Summer Supply 15,000 per day Destin into Florida Gas Transmission

- 4 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2010)

Volume and Pipeline: Summer Supply 15,000 per day Mobile Bay into Florida Gas Transmission

- 5 ● Price: FGT Zone 3 Gas Daily Average [REDACTED] (one year term 2010)

11. For each RFP for light oil issued in 2009 by Gulf, list the bids received.

ANSWER:

1 Supplier: RKA Petroleum  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

2 Supplier: Petroleum Traders Company  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

3 Supplier: PS Energy Group  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

NOTE: The bid price was revised upward to account for Florida Pollution Tax (\$0.0207 per gallon) which was not included in the bid price by the supplier.

4 Supplier: Midstream Fuel Services LLC dba PEPCO  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

5 Supplier: Mansfield Oil Company  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)

6 Supplier: Truman Arnold Companies  
Delivered Price = OPIS Rack Avg [REDACTED] (Crist); [REDACTED] (Smith); [REDACTED]  
(Scholz)



EXHIBIT "C"

**Line-by-Line/Field-by-Field Justification**

**Line(s)/Field(s)**

**Justification**

**Response to Interrogatory # 3**

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This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

**Response to Interrogatory # 4**

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**Response to Interrogatory #8**

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**Response to Interrogatory # 11**

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STATE OF FLORIDA

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# Public Service Commission

## ACKNOWLEDGEMENT

DATE: March 22, 2010

TO: Susan D. Ritenour, Gulf Power Company

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in **Docket Number 100001** or, if filed in an undocketed matter, concerning response to Interrogatories, Nos. 3, 4, 8, and 11 of staff's 1<sup>st</sup> set of Interrogatories, Nos. 1-18, and filed on behalf of Gulf Power Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.

DOCUMENT NUMBER - 01992  
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