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Ruth Nettles

090079-EI

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 Subject: Emailing: Docket 090079 Progress Notice of Filing.pdf  
 Attachments: Docket 090079 Progress Notice of Filing.pdf



Docket 090079  
Progress Notice .

<<Docket 090079 Progress Notice of Filing.pdf>> Attached for filing is

1. Progress Energy Florida, Inc.'s Notice of Filing with Respect to its Motion for Reconsideration of Order No. PSC-10-0131-FOF-EI to Correct Calculation Mistakes in the Commission's Depreciation Expense, Accumulated Depreciation Reserve, and Revenue Requirements.
2. This document with attachments contains 100 pages.
3. This document is being filed on behalf of Progress Energy Florida by

Jeanne Costello on behalf of Mike Walls Carlton Fields, P.A.  
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DOCUMENT NUMBER-DATE  
 02070 MAR 23 2010  
 FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Petition for increase in rates  
by Progress Energy Florida, Inc.

Docket No. 090079-EI  
Filed: March 23, 2010

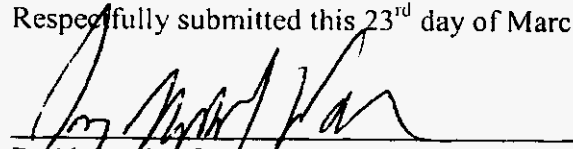
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**PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING WITH RESPECT TO  
ITS MOTION FOR RECONSIDERATION  
OF ORDER NO. PSC-10-0131-FOF-EI TO CORRECT CALCULATION MISTAKES IN  
THE COMMISSION'S DEPRECIATION EXPENSE, ACCUMULATED  
DEPRECIATION RESERVE, AND REVENUE REQUIREMENTS**

Progress Energy Florida, Inc. ("PEF" or the "Company"), hereby files the following documents, as requested by the Commission Staff, in connection with the Company's Motion for Reconsideration of Order No. PSC-10-0131-FOF-EI:

1. Jurisdictional Cost of Service Study which includes the Cost of Service as approved by the Commission amended for the corrections to depreciation expense and depreciation reserve per the Company's motion for reconsideration.
2. Proposed changes to rates by rate schedule. Proposed rates were calculated using a uniform percent increase to demand and energy charges only consistent with the Company's originally filed rate design in this docket.
3. Development of uniform percent increase based on the requested revenue requirement of \$36.2 million as a percent of total demand and energy revenues by rate class.
4. 2010 Estimated Change in ECRC Revenue Requirements Due to Change in Depreciation Rate for CR 4&5 Clean Air Assets.

Respectfully submitted this 23<sup>rd</sup> day of March 2010.



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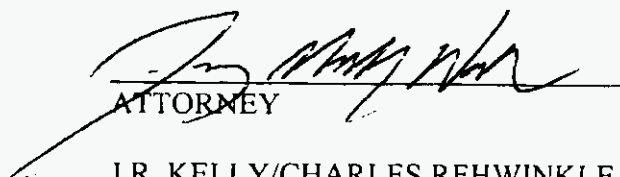
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**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served via electronic and U.S. Mail to the following counsel of record as indicated below on this 23<sup>rd</sup> day of March, 2010.

  
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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Petition for increase in rates  
by Progress Energy Florida, Inc.

Docket No. 090079-EI  
Filed: March 23, 2010

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PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING WITH RESPECT TO ITS  
MOTION FOR RECONSIDERATION  
OF ORDER NO. PSC-10-0131-FOF-EI TO CORRECT CALCULATION MISTAKES IN THE  
COMMISSION'S DEPRECIATION EXPENSE, ACCUMULATED DEPRECIATION  
RESERVE, AND REVENUE REQUIREMENTS

**ATTACHMENT 1**

**Jurisdictional Cost of Service Study**

DOCUMENT NUMBER-DATE

02070 MAR 23 2

FPSC-COMMISSION CLERK

BEFORE THE  
**FLORIDA PUBLIC SERVICE COMMISSION**  
**DOCKET No. 090079-EI**  
**PROGRESS ENERGY FLORIDA**

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**JURISDICTIONAL SEPARATION STUDY  
AND SUPPORTING WORKPAPERS**

**Includes:**

**The Cost of Service as approved in Docket No. 090079-EI**

**Revised for:**

**Depreciation expense and reserve corrections per the Company's  
Motion for Reconsideration in Docket No. 090079-EI**

**PROJECTED TEST YEAR 2010**

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DOCKET NUMBER DATE

02070 MAR 23 09

FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURIS SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
 \$(000)  
 2010 As Approved with Depreciation & Reserve Corrections

DOCKET NUMBER: ER10LTDJ-000  
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<u>SUMMARY OF RESULTS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 RATE BASE</u>					
2	GROSS ELECTRIC PLT IN SERVICE	GP11	11,779,480	10,383,945	1,395,535
3	TOTAL DEPRECIATION RESERVE	DR11	-4,993,816	-4,397,001	-596,815
4	<u>TOTAL RATE BASE ADJUSTMENTS</u>	RB71	<u>460,056</u>	<u>308,938</u>	<u>151,118</u>
5	TOTAL RATE BASE	RB91	7,245,720	6,295,882	949,838
<u>6 OPERATING EXPENSES</u>					
7	TOTAL O & M EXPENSE	OM31	766,094	629,412	136,682
8	TOTAL DEPRECIATION EXPENSE	DE41	311,714	276,182	35,532
9	TOTAL OTHER TAX & MISC EXPENSE	L591	141,300	123,917	17,383
10	<u>MISC ALLOWABLE EXPENSES</u>	M621	<u>-2,862</u>	<u>-2,531</u>	<u>-331</u>
11	TOTAL OP EXP EX INC & REV TAX	OP61	1,216,246	1,026,980	189,266
12	NET FED INCOME TAX ALLOWABLE	I879	155,257	134,483	20,774
13	NET STATE INCOME TAX ALLOWABLE	J979	26,376	22,858	3,518
14	<u>REVENUE TAX</u>	L033	<u>5,756</u>	<u>5,756</u>	<u>0</u>
15	TOTAL OPERATING EXPENSE	OPEX	1,403,635	1,190,077	213,558
16	RETURN ON RATE BASE	R751	570,963	496,116	74,847
17	<u>TOTAL REVENUE CREDITS</u>	Q027	<u>-73,141</u>	<u>-69,447</u>	<u>-3,694</u>
18	TOTAL ELECTRIC COST OF SERVICE	CS05	1,901,457	1,616,746	284,711
19	<u>PRESENT REVENUES</u>	R602		<u>1,580,567</u>	
20	EXCESS REVENUES	XREV		-36,179	
21	TOTAL RETURN EARNED	RETE		473,972	
22	RATE OF RETURN EARNED	RORE		0.07528	
23	TOTAL RATE OF RETURN ALLOWABLE	RORA			
24	RETURN EARNED ON COMMON EQUITY	REOE		0.09748	
25	ALLOWED RETURN ON COM EQUITY	AROE			
26	PRESENT REVENUES	R600		1,580,567	
27	REVENUE INCREASE JUSTIFIED	RIJD		36,179	
28	PER UNIT PRES REV	RIJP		0.02289	

DOCUMENT NUMBER-DATE

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***Progress Energy Florida  
Jurisdictional Separation Study  
Table of Contents***

- I. Jurisdictional Separated Cost Data - As Approved, Adjusted for  
Depreciation and Reserve Corrections***
  
- II. Workpapers to Support Final System Cost of Service Data***
  - Final Reconciliation of Rate Base to COC and Interest Synch  
Depreciation and Reserve Correction Workpapers***
  - Schedules from Final Order and Staff Recommendation - DN 090079***
  - Original as filed Cost Assignments to Allocation Categories - per DN 090079***
  
- III. Development of Input Allocation Factors - As Originally Filed***
  
- IV. Study Description and Procedures & Workpapers***



## ***I. JURISDICTIONAL SEPARATED COST DATA***

<b><i><u>Schedule</u></i></b>	<b><i><u>Description</u></i></b>
<b><i>1</i></b>	<b><i>Summary Jurisdictional Rate Base, Revenues, Operating Expenses, &amp; Return</i></b>
<b><i>2</i></b>	<b><i>Details of 'Electric Plant in Service'</i></b>
<b><i>3</i></b>	<b><i>Details of 'Accumulated Depreciation'</i></b>
<b><i>4</i></b>	<b><i>Details of 'Net Electric Plant'</i></b>
<b><i>5</i></b>	<b><i>Details of 'Other Rate Base Items'</i></b>
<b><i>6</i></b>	<b><i>Details of 'Operation &amp; Maintenance Expense'</i></b>
<b><i>7</i></b>	<b><i>Details of 'Depreciation &amp; Amortization Expense'</i></b>
<b><i>8</i></b>	<b><i>Details of 'Taxes Other than Income'</i></b>
<b><i>9</i></b>	<b><i>Details of 'State &amp; Federal Income Taxes' Based on Cost of Service</i></b>
<b><i>10</i></b>	<b><i>Details of 'Other Operating Revenues'</i></b>
<b><i>11</i></b>	<b><i>Components of 'Cost of Capital'</i></b>
<b><i>12</i></b>	<b><i>Summary of 'Input Allocation Factors'</i></b>
<b><i>13</i></b>	<b><i>Summary of 'Derived Allocation Factors'</i></b>
<b><i>14</i></b>	<b><i>Details of 'State &amp; Federal Income Taxes' Based on Present Revenues</i></b>

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURIS SEPARATION STUDY: TOTAL AT ISSUE-FPSC; ALL OTHER-FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
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2010 As Approved with Depreciation & Reserve Corrections

		TOTAL	TOTAL	ALL	
<u>GROSS ELECTRIC PLT IN SERVICE</u>	<u>ITEM ALLO</u>	<u>ELECTRIC</u>	<u>AT ISSUE</u>	<u>OTHER</u>	
<u>1 PRODUCTION PLANT</u>					
2	BASE	P100 K200	4,530,294	4,007,569	522,705
3	INTERMEDIATE	P102 K202	356,042	206,878	149,164
4	PEAKING	P104 K204	540,379	494,555	45,824
5	D.A. WHOLESALE (TALLAHASSEE)	P106 K500	9,026	0	9,026
6	<u>ADJ E - GENERATION O&amp;M EXPENSE</u>	<u>P108 K200</u>	<u>3,934</u>	<u>3,480</u>	<u>454</u>
7	PRODUCTION PLANT IN SERVICE	P121	5,439,675	4,712,502	727,173
<u>8 TRANSMISSION PLANT</u>					
9	GEN. STEP-UP XFMR - BASE	T100 K200	57,900	51,219	6,681
10	GEN. STEP-UP XFMR - INTERM	T102 K202	3,046	1,770	1,276
11	GEN. STEP-UP XFMR - PEAKING	T104 K204	17,592	16,100	1,492
12	TRANSMISSION	T106 K220	1,736,237	1,174,200	562,037
13	DISTRIBUTION	T108 K240	22,104	22,021	83
14	<u>D.A. WHOLESALE</u>	<u>T110 K500</u>	<u>42,633</u>	<u>0</u>	<u>42,633</u>
15	TRANSMISSION PLANT IN SERVICE	T121	1,879,512	1,265,310	614,202
16	TOTAL PROD & TRANS PLANT	PT21	7,319,187	5,977,812	1,341,375
<u>17 DISTRIBUTION PLANT</u>					
18	PRIMARY	D100 K240	1,749,554	1,742,976	6,578
19	SECONDARY	D102 K242	1,202,278	1,202,278	0
20	SERVICES	D104 K244	501,330	501,330	0
21	METERS	D106 K246	127,325	124,309	3,016
22	LIGHTING FACILITIES	D108 K248	376,421	376,421	0
23	<u>IS CONTROL EQUIPMENT</u>	<u>D110 K252</u>	<u>2,250</u>	<u>2,220</u>	<u>30</u>
24	DISTRIBUTION PLANT IN SERVICE	D141	3,959,158	3,949,534	9,624
25	TOTAL TRANS & DIST PLANT	TD21	5,838,670	5,214,844	623,826
26	TOTAL GROSS PTD PLANT	PD21	11,278,345	9,927,346	1,350,999
<u>27 GENERAL &amp; INTANGIBLE PLANT</u>					
28	LABOR RELATED	G100 K627	575,512	504,670	70,842
29	RETAIL CUSTOMER RELATED (CSS)	G102 K400	78,081	78,081	0
30	DISTRIBUTION PRIMARY RELATED	G106 K240	70,501	70,236	265
31	CAPITAL LEASES	G108 K627	-222,959	-195,514	-27,445
32	ADJ A - NON-UTILITY ACTIVITIES	G110 K400	-874	-874	0
33	<u>ADJ A - NON-UTILITY ACTIVITIES</u>	<u>G112 K500</u>	<u>874</u>	<u>0</u>	<u>874</u>
34	GENERAL PLANT IN SERVICE	G121	501,135	456,599	44,536
35	GROSS ELECTRIC PLT IN SERVICE	GP11	11,779,480	10,383,945	1,395,535

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURS SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
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<u>DEPRECIATION RESERVE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 PRODUCTION PLANT</u>				
2	BASE P150 P100	1,954,761	1,729,221	225,540
3	INTERMEDIATE P152 P102	348,934	202,748	146,186
4	PEAKING P154 P104	333,512	305,230	28,282
5	D.A. WHOLESALE (TALLAHASSEE) P156 P106	1,188	0	1,188
6	WHLS UNFUNDED NUC DECOM P158 K500	-2,286	0	-2,286
7	<u>ADJ E - GENERATION O&amp;M EXPENSE P160 K200</u>	<u>23</u>	<u>20</u>	<u>3</u>
8	TOTAL PROD DEPREC RESERVE P171	2,636,132	2,237,219	398,913
<u>9 TRANSMISSION PLANT</u>				
10	GEN. STEP-UP XFMR - BASE T150 T100	20,062	17,747	2,315
11	GEN. STEP-UP XFMR - INTERMED T152 T102	1,289	749	540
12	GEN. STEP-UP XFMR - PEAKING T154 T104	4,797	4,390	407
13	TRANSMISSION T156 T106	501,521	339,174	162,347
14	DISTRIBUTION T158 T108	5,764	5,742	22
15	<u>D.A. WHOLESALE T160 T110</u>	<u>11,117</u>	<u>0</u>	<u>11,117</u>
16	TOTAL TRANS DEPREC RESERVE T171	544,550	367,802	176,748
<u>17 DISTRIBUTION PLANT</u>				
18	PRIMARY D150 D100	586,654	584,448	2,206
19	SECONDARY D152 D102	495,653	495,653	0
20	SERVICES D154 D104	169,080	169,080	0
21	METERS D156 D106	52,538	51,294	1,244
22	LIGHTING FACILITIES D158 D108	240,741	240,741	0
23	<u>IS CONTROL EQUIPMENT D160 D110</u>	<u>841</u>	<u>830</u>	<u>11</u>
24	TOTAL DISTRIB DEPREC RESERVE D191	1,545,507	1,542,046	3,461
<u>25 GENERAL &amp; INTANGIBLE PLANT</u>				
26	LABOR RELATED G150 G100	141,847	124,387	17,460
27	RETAIL CUSTOMER RELATED (CSS) G152 G102	60,104	60,104	0
28	DISTRIBUTION PRIMARY RELATED G156 G106	66,778	66,527	251
29	ADJ A - NON-UTILITY ACTIVITIES G160 G110	18	18	0
30	ADJ A - NON-UTILITY ACTIVITIES G162 G112	-18	0	-18
31	<u>ADJ-R IMPACT OF RES TRANSFERS G164 K400</u>	<u>-1,102</u>	<u>-1,102</u>	<u>0</u>
32	TOTAL GENERAL DEPREC RESERVE G171	267,627	249,934	17,693
33	TOTAL DEPRECIATION RESERVE DR11	4,993,816	4,397,001	596,815

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURIS SEPARATION STUDY: TOTAL AT ISSUE-FPSC; ALL OTHER-FERC  
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2010 As Approved with Depreciation & Reserve Corrections

NET ELECTRIC PLANT	ITEM ALLO	TOTAL	TOTAL	ALL	
		ELECTRIC	AT ISSUE	OTHER	
<u>1 PRODUCTION PLANT</u>					
2	PRODUCTION PLANT IN SERVICE	P121	5,439,675	4,712,502	727,173
3	<u>TOTAL PROD DEPREC RESERVE</u>	P171	<u>-2,636,132</u>	<u>-2,237,219</u>	<u>-398,913</u>
4	NET PRODUCTION PLANT	P221	2,803,543	2,475,283	328,260
<u>5 TRANSMISSION PLANT</u>					
6	TRANSMISSION PLANT IN SERVICE	T121	1,879,512	1,265,310	614,202
7	<u>TOTAL TRANS DEPREC RESERVE</u>	T171	<u>-544,550</u>	<u>-367,802</u>	<u>-176,748</u>
8	NET TRANSMISSION PLANT	T221	1,334,962	897,508	437,454
<u>9 DISTRIBUTION PLANT</u>					
10	DISTRIBUTION PLANT IN SERVICE	D141	3,959,158	3,949,534	9,624
11	<u>TOTAL DISTRIB DEPREC RESERVE</u>	D191	<u>-1,545,507</u>	<u>-1,542,046</u>	<u>-3,461</u>
12	NET DISTRIBUTION PLANT	D241	2,413,651	2,407,488	6,163
13	NET PTD PLANT	NT31	6,552,156	5,780,279	771,877
14	NET TRANS & DIST PLANT	NT21	3,748,613	3,304,996	443,617
<u>15 GENERAL &amp; INTANGIBLE PLANT</u>					
16	GENERAL PLANT IN SERVICE	G121	501,135	456,599	44,536
17	<u>TOTAL GENERAL DEPREC RESERVE</u>	G171	<u>-267,627</u>	<u>-249,934</u>	<u>-17,693</u>
18	NET GENERAL & INTANG PLANT	G221	233,508	206,665	26,843
19	NET ELECTRIC PLANT IN SERVICE	NP21	6,785,664	5,986,944	798,720

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURS SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
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2010 As Approved with Depreciation & Reserve Corrections

<u>RATE BASE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 RATE BASE ADJUSTMENTS</u>					
<u>2 ADDITIVE ADJUSTMENTS</u>					
<u>3 PLANT HELD FOR FUTURE USE</u>					
4	TRANSMISSION	V224 T106	28,865	19,521	9,344
5	<u>DISTRIBUTION</u>	V226 D100	<u>6,225</u>	<u>6,202</u>	<u>23</u>
6	TOTAL LAND HELD FOR FUTURE USE	V233	35,090	25,723	9,367
<u>7 CONSTRUCTION WORK IN PROGRESS</u>					
8	PRODUCTION - BASE	V234 P100	611,872	541,274	70,598
9	PRODUCTION - INTERMEDIATE	V236 P102	1,404	816	588
10	PRODUCTION - PEAKING	V238 P104	2,331	2,133	198
11	TRANSMISSION	V240 T106	188,909	127,757	61,152
12	DISTRIBUTION	V242 D141	36,224	36,136	88
13	GENERAL PLANT	V244 G100	46,471	40,751	5,720
14	ELIGIBLE/AFUDC PROD BASE	V246 P100	-570,622	-504,784	-65,838
15	<u>ELIGIBLE/AFUDC TRANSM</u>	V248 T106	<u>-137,423</u>	<u>-92,938</u>	<u>-44,485</u>
16	TOTAL RATE BASE CWIP	V255	179,166	151,145	28,021
17	TOTAL ADDITIVE ADJUSTMENTS	V289	214,256	176,868	37,388
18	NET ORIGINAL COST RATE BASE	RB21	6,999,920	6,163,812	836,108
<u>19 WORKING CAPITAL</u>					
<u>20 MATERIALS AND SUPPLIES</u>					
<u>21 FUEL SUPPLIES</u>					
22	AMOUNT ALLOCABLE	W630 K697	500,004	414,242	85,762
23	<u>D.A. WHOLESALE (TALLAHASSEE)</u>	W632 K500	<u>2,248</u>	<u>0</u>	<u>2,248</u>
24	TOTAL FUEL STOCKS	W641	502,252	414,242	88,010
<u>25 PLANT MATERIALS &amp; SUPPLIES</u>					
26	<u>AMOUNT ALLOCABLE</u>	W642 GP19	<u>249,252</u>	<u>219,723</u>	<u>29,529</u>
27	TOTAL PLANT MATERIALS & SUPPL	W659	249,252	219,723	29,529
28	TOTAL MATERIALS & SUPPLIES	W661	751,504	633,965	117,539
<u>29 PREPAYMENTS &amp; OTHER W.C. ITEMS</u>					
30	<u>TOTAL PREPAYMENTS</u>	W670 PD29	<u>7,523</u>	<u>6,622</u>	<u>901</u>
31	TOTAL	W687	7,523	6,622	901
<u>32 OTHER WORKING CAPITAL</u>					
33	GAIN/LOSS SALE PROPERTY	W696 GP19	-7,708	-6,795	-913
34	<u>CAPITAL LEASES</u>	W698 OM39	<u>223,556</u>	<u>183,670</u>	<u>39,886</u>
35	TOTAL	W705	215,848	176,875	38,973

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<u>RATE BASE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 TOTAL WORKING CASH	W721	215,848	176,875	38,973
2 <u>MISCELLANEOUS WORKING CAPITAL</u>				
3 WTD O&M EXP	W730 OM39	-401,357	-329,749	-71,608
4 DA RETAIL	W732 K400	-371,308	-371,308	0
5 DA WHLSE	W734 K500	26,260	0	26,260
6 RETAIL RATE CASE EXPENSE	W736 K400	2,787	2,787	0
7 ADJ C - STORM DAMAGE RESERVE	W738 K400	17,330	17,330	0
8 ADJ D - RATE CASE EXPENSE	W740 K400	-2,787	-2,787	0
9 ADJ L-REQUIRED TO BALANCE	W742 K400	-1,665	-1,665	0
10 <u>ADJ L-REQUIRED TO BALANCE</u>	W744 K500	<u>1,665</u>	<u>0</u>	<u>1,665</u>
11 TOTAL MISC WORK CAPITAL	W747	-729,075	-685,392	-43,683
12 TOTAL WORKING CAPITAL	WC71	245,800	132,070	113,730
13 <u>PRELIMINARY SUMMARY</u>				
14 TOTAL ADDITIVE ADJUSTMENTS	V289	214,256	176,868	37,388
15 <u>TOTAL WORKING CAPITAL</u>	WC71	<u>245,800</u>	<u>132,070</u>	<u>113,730</u>
16 TOTAL RATE BASE ADJUSTMENTS	RB71	460,056	308,938	151,118
17 <u>RATE BASE CALCULATION</u>				
18 NET ELECTRIC PLANT IN SERVICE	NP21	6,785,664	5,986,944	798,720
19 <u>TOTAL RATE BASE ADJUSTMENTS</u>	RB71	<u>460,056</u>	<u>308,938</u>	<u>151,118</u>
20 TOTAL RATE BASE	RB91	7,245,720	6,295,882	949,838
21 TOTAL RATE OF RETURN ALLOWABLE	RORA			0.07880
22 RETURN ON RATE BASE	R751	570,963	496,116	74,847

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O & M EXPENSES	ITEM ALLO	TOTAL	TOTAL	ALL	
		ELECTRIC	AT ISSUE	OTHER	
<u>1 PRODUCTION O &amp; M</u>					
<u>2 PRODUCTION O&amp;M- ENERGY RELATED</u>					
3	NON-RECV FUEL - ALLOCABLE	P302 K306	7,411	7,025	386
4	DA WHOLESALE (STRATIFIED)	P304 K500	17,395	0	17,395
5	DA WHOLESALE (TALLAHASSEE)	P306 K500	342	0	342
6	DA RETAIL	P308 K400	2,600	2,600	0
7	<u>AMOUNT ALLOCABLE</u>	P310 K306	<u>108,309</u>	<u>102,665</u>	<u>5,644</u>
8	TOTAL ENERGY RELATED	P341	136,057	112,290	23,767
<u>9 PRODUCTION O&amp;M- DEMAND RELATED</u>					
10	DA WHLSE - PURCH PWR	P350 K500	51,676	0	51,676
11	BASE	P352 P100	105,176	93,041	12,135
12	INTERMEDIATE	P354 P102	12,455	7,237	5,218
13	PEAKING	P356 P104	26,513	24,265	2,248
14	DA WHOLESALE (TALLAHASSEE)	P360 K500	945	0	945
15	<u>ADJ E - GENERATION O&amp;M EXPENSE</u>	P362 K200	<u>-10,179</u>	<u>-9,005</u>	<u>-1,174</u>
16	TOTAL DEMAND RELATED	P391	186,586	115,538	71,048
17	TOTAL PRODUCTION O & M	P451	322,643	227,828	94,815
<u>18 TRANSMISSION O &amp; M</u>					
19	GEN. STEP-UP XFMR - BASE	T300 T100	1,255	1,110	145
20	GEN. STEP-UP XFMR - INTERMED	T302 T102	66	38	28
21	GEN. STEP-UP XFMR - PEAKING	T304 T104	381	349	32
22	TRANSMISSION	T306 T106	42,208	28,545	13,663
23	DISTRIBUTION	T308 T108	487	485	2
24	DA WHOLESALE	T310 K500	939	0	939
25	<u>ADJ G - TRANSM O&amp;M EXPENSE</u>	T312 K220	<u>-2,539</u>	<u>-1,717</u>	<u>-822</u>
26	TOTAL TRANSMISSION O & M	T341	42,797	28,810	13,987
<u>27 DISTRIBUTION O &amp; M</u>					
28	PRIMARY	D300 D100	67,314	67,061	253
29	SECONDARY	D302 D102	36,504	36,504	0
30	SERVICES INCL RECON & DISCON	D304 D104	25,667	25,667	0
31	METERS	D306 D106	1,741	1,700	41
32	LIGHTING FACILITIES	D308 D108	13,599	13,599	0
33	IS CONTROL EQUIPMENT	D310 D110	101	100	1
34	<u>ADJ G - DISTRIB O&amp;M EXPENSE</u>	D312 K240	<u>-8,958</u>	<u>-8,924</u>	<u>-34</u>
35	TOTAL DISTRIBUTION O & M	D341	135,968	135,707	261
<u>36 CUSTOMER ACCOUNTING</u>					
37	METER READING	C300 K410	3,322	3,256	66
38	CUSTOMER RECORDS	C302 K412	15,078	15,078	0
39	BILLING	C304 K414	15,227	15,038	189
40	SERVICE WORK FOR CONP	C306 K244	6,743	6,743	0
41	UNCOLLECTIBLES	C308 K400	13,815	13,815	0

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	ITEM ALLO	TOTAL	TOTAL	ALL
		ELECTRIC	AT ISSUE	OTHER
<u>O &amp; M EXPENSES</u>				
1	TOTAL CUSTOMER ACCOUNTING EXP C317	54,185	53,930	255
2 <u>CUSTOMER SERVICE &amp; INFORMATION</u>				
3	<u>TOTAL</u> C320 K400	2,448	2,448	0
4	TOTAL CUSTOMER SERVICE & INFO C329	2,448	2,448	0
5 <u>SALES</u>				
6	TOTAL S300 K400	1,688	1,688	0
7	<u>ECONOMIC DEVELOPMENT</u> S302 K400	-36	-36	0
8	TOTAL SALES EXPENSE S317	1,652	1,652	0
9 <u>ADMINISTRATIVE &amp; GENERAL</u>				
10	PRODUCTION - BASE RELATED A300 P100	-210	-186	-24
11	DISTRIBUTION PLANT RELATED A304 D141	14,821	14,785	36
12	GROSS PLANT RELATED A306 GP19	6,313	5,565	748
13	LABOR RELATED A308 K627	266,959	234,098	32,861
14	DA WHOLESALE A310 K500	2,298	0	2,298
15	ADJ C - STORM DAMAGE ACCRUAL A312 K400	-14,922	-14,922	0
16	RETAIL RATE CASE EXPENSE A314 K400	1,394	1,394	0
17	CORP AIRCRAFT ALLOCATION A316 K627	-3,565	-3,126	-439
18	ADJ F - VARIOUS A&G EXPENSES A318 K627	-64,611	-56,658	-7,953
19	INTEREST TAX DEFICIENCY A320 GP19	2,667	2,351	316
20	IMAGE BLDG ADVERTISING A322 K627	-3,863	-3,387	-476
21	INDUSTRY ASSOC DUES A324 K627	-25	-22	-3
22	<u>ADJ D - RATE CASE EXPENSE</u> A326 K400	-855	-855	0
23	TOTAL ADMINISTRATIVE & GENERAL A337	206,401	179,037	27,364
24	TOTAL O & M EXPENSE OM31	766,094	629,412	136,682



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<u>DEPRECIATION EXPENSE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 PRODUCTION DEPRECIATION</u>				
2	BASE P460 P100	120,739	106,808	13,931
3	INTERMEDIATE P462 P102	9,542	5,544	3,998
4	PEAKING P464 P104	15,887	14,540	1,347
5	D.A. WHOLESALE (TALLAHASSEE) P466 K500	167	0	167
6	<u>ADJ E - GENERATION O&amp;M EXPENSE P472 K200</u>	<u>47</u>	<u>42</u>	<u>5</u>
7	TOTAL PRODUCTION DEPREC EXP P481	146,382	126,934	19,448
<u>8 TRANSMISSION DEPRECIATION</u>				
9	GEN. STEP-UP XFMR - BASE T460 T100	962	851	111
10	GEN. STEP-UP XFMR - INTERMED T462 T102	48	28	20
11	GEN. STEP-UP XFMR - PEAKING T464 T104	307	281	26
12	TRANSMISSION T466 T106	37,885	25,621	12,264
13	DISTRIBUTION T468 T108	737	734	3
14	<u>D.A. WHOLESALE T470 T110</u>	<u>1,422</u>	<u>0</u>	<u>1,422</u>
15	TOTAL TRANS DEPREC EXP T481	41,361	27,515	13,846
<u>16 DISTRIBUTION DEPRECIATION</u>				
17	PRIMARY D460 D100	45,308	45,138	170
18	SECONDARY D462 D102	35,608	35,608	0
19	SERVICES D464 D104	12,470	12,470	0
20	METERS D466 D106	7,581	7,401	180
21	LIGHTING FACILITIES D468 D108	12,623	12,623	0
22	<u>IS CONTROL EQUIPMENT D470 D110</u>	<u>54</u>	<u>53</u>	<u>1</u>
23	TOTAL DIST DEPREC EXPENSE D481	113,644	113,293	351
<u>24 GENERAL DEPRECIATION</u>				
25	LABOR RELATED G460 G100	15,095	13,237	1,858
26	RETAIL CUSTOMER RELATED (CSS) G462 G102	282	282	0
27	DISTRIBUTION PRIMARY RELATED G466 G106	912	909	3
28	ADJ A - NON-UTILITY ACTIVITIES G470 G110	-26	-26	0
29	<u>ADJ A - NON-UTILITY ACTIVITIES G472 G112</u>	<u>26</u>	<u>0</u>	<u>26</u>
30	TOTAL GENERAL DEPREC EXPENSE G481	16,289	14,402	1,887
<u>31 COMMON AND OTHER DEPRECIATION</u>				
32	ADJ M - AMORT DEPREC SURPLUS C476 K400	-5,840	-5,840	0
33	<u>ADJ-R ALLOCATION DIFFERENCES C478 K400</u>	<u>-122</u>	<u>-122</u>	<u>0</u>
34	TOTAL COM & OTHER DEPR EXPENSE C481	-5,962	-5,962	0
35	TOTAL DEPRECIATION EXPENSE DE41	311,714	276,182	35,532

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<u>OTHER TAXES &amp; MISC EXPENSES</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 TAXES OTHER THAN INC &amp; REV</u>				
<u>2 REAL ESTATE &amp; PROPERTY TAX</u>				
3	PRODUCTION BASE L500 K200	56,133	49,656	6,477
4	PRODUCTION INTERMEDIATE L502 K202	3,533	2,053	1,480
5	PRODUCTION PEAKING L504 K204	5,364	4,909	455
6	TRANSMISSION L506 K220	18,056	12,211	5,845
7	DISTRIBUTION PRIMARY L508 K240	19,068	18,996	72
8	DISTRIB SEC/SERV/LIGHT/IS EQ L510 K827	18,501	18,501	0
9	DISTRIBUTION METERING L514 K246	1,259	1,229	30
10	LABOR RELATED L516 K627	2,199	1,928	271
11	D.A. WHOLESALE (TALLAHASSEE) L518 K500	89	0	89
12	TOTAL REAL EST & PROP TAX L521	124,202	109,483	14,719
<u>13 PAYROLL TAX</u>				
14	TOTAL L530 K627	21,646	18,982	2,664
15	TOTAL PAYROLL TAX L551	21,646	18,982	2,664
<u>16 REVENUE TAXES</u>				
17	TOTAL L560 K400	237,164	237,164	0
18	FRANCH FEES & GRT L562 K400	-236,041	-236,041	0
19	RAF CALCULATED ON PRES CL REV L564 K400	-1,043	-1,043	0
20	UNCOLL EXP CALC ON PRES CL REV L566 K400	-4,114	-4,114	0
21	ADJ I - UNCOL CALC ON BART REV L570 K400	-375	-375	0
22	ADJ-R ALLOCATION DIFFERENCES L572 K400	-139	-139	0
23	TOTAL REVENUE TAXES L581	-4,548	-4,548	0
24	TOTAL OTHER TAX & MISC EXPENSE L591	141,300	123,917	17,383
<u>25 OTHER TAXES &amp; MISC EXPENSES</u>				
26	GAIN/LOSS SALE PROPERTY M600 GP19	-2,862	-2,523	-339
27	ADJ A - NON-UTILITY ACTIVITIES M602 K400	-8	-8	0
28	ADJ A - NON-UTILITY ACTIVITIES M604 K500	8	0	8
29	MISC ALLOWABLE EXPENSES M621	-2,862	-2,531	-331
<u>30 PRELIMINARY SUMMARY</u>				
31	TOTAL O & M EXPENSE OM31	766,094	629,412	136,682
32	TOTAL DEPRECIATION EXPENSE DE41	311,714	276,182	35,532
33	TOTAL OTHER TAX & MISC EXPENSE L591	141,300	123,917	17,383
34	MISC ALLOWABLE EXPENSES M621	-2,862	-2,531	-331
35	TOTAL OP EXP EX INC & REV TAX OP61	1,216,246	1,026,980	189,266

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<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL</u> <u>ELECTRIC</u>	<u>TOTAL</u> <u>AT ISSUE</u>	<u>ALL</u> <u>OTHER</u>	
<u>1 FEDERAL INCOME TAX</u>					
<u>2 FED INC TAX DEDUCTIONS</u>					
<u>3 INTEREST</u>					
4	TOTAL	Y760 RB91	295,423	256,696	38,727
5	INC TAX SYNCHRONIZATION	Y762 RB91	-90,082	-78,273	-11,809
6	ADJ J - INTEREST SYNCH	Y764 RB91	9,276	8,060	1,216
7	ADJ L-REQUIRED TO BALANCE	Y766 K400	-133	-133	0
8	ADJ L-REQUIRED TO BALANCE	Y768 K500	133	0	133
9	<u>ADJ O-DEC 09 SALES-INT SYNC</u>	Y770 RB99	<u>-543</u>	<u>-472</u>	<u>-71</u>
10	TOTAL OTHER INTEREST EXPENSE	Y781	214,074	185,878	28,196
11	TOTAL INTEREST EXPENSE	Y783	214,074	185,878	28,196
<u>12 ADDITIONS</u>					
13	PERMANENT DIFF - FED & STATE	Y824 GP19	-16,331	-14,396	-1,935
14	ADJUSTMENT R -AFUDC DEBT	Y826 GP19	-25	-22	-3
15	TEMPORARY DIFFERENCE - FEDERAL	Y828 GP19	-123,672	-109,020	-14,652
16	ADJ H - PARENT DEBT ADJUSTMENT	Y830 GP19	-42,602	-37,555	-5,047
17	ADJUSTMENT TO BALANCE	Y832 K400	-10	-10	0
18	<u>ADJUSTMENT TO BALANCE</u>	Y834 K500	<u>10</u>	<u>0</u>	<u>10</u>
19	TOTAL ADDITIONS	Y861	-182,630	-161,003	-21,627
20	NET DEDUCTIONS AND ADDITIONS	Y871	396,704	346,881	49,823
<u>21 FEDERAL INCOME TAX ADJUSTMENTS</u>					
<u>22 FED PROV DEF INC TAX</u>					
23	NET FED DEFERRED INC TAX	Z760 GP19	39,580	34,891	4,689
24	<u>ADJ-R ALLOCATION DIFFERENCES</u>	Z772 K400	<u>-127</u>	<u>-127</u>	<u>0</u>
25	TOTAL FED PROV DEF IT	Z781	39,453	34,764	4,689
<u>26 INVESTMENT TAX CREDITS</u>					
<u>27 AMORTIZED INV TAX CREDIT</u>					
28	<u>AMORTIZATION</u>	Z804 GP19	<u>1,755</u>	<u>1,547</u>	<u>208</u>
29	TOTAL AMORTIZED ITC	Z813	1,755	1,547	208
<u>30 PRELIMINARY SUMMARY</u>					
31	TOTAL FED PROV DEF IT	Z781	39,453	34,764	4,689
32	<u>TOTAL AMORTIZED ITC</u>	Z813	<u>-1,755</u>	<u>-1,547</u>	<u>-208</u>
33	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	37,698	33,217	4,481
<u>34 FEDERAL INCOME TAX COMPUTATION</u>					
35	RETURN ON RATE BASE	R751	570,963	496,116	74,847
36	NET DEDUCTIONS AND ADDITIONS	Y871	-396,704	-346,881	-49,823

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		TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>INCOME TAX BASED ON RETURN</u>					
1	TOTAL FEDERAL TAX ADJUSTMENTS	Z863	37,698	33,217	4,481
2	TOTAL STATE PROV DEF IT(410.1)	Z911	6,368	5,614	754
3	BASE FOR FIT COMPUTATION	I865	218,325	188,066	30,259
4	FIT FACTOR K190/(1-K190)	I867			0.53846
5	PRELIM FEDERAL INCOME TAX	I869	117,559	101,266	16,293
6	<u>TOTAL FEDERAL TAX ADJUSTMENTS</u>	Z863	<u>37,698</u>	<u>33,217</u>	<u>4,481</u>
7	NET FED INCOME TAX ALLOWABLE	I879	155,257	134,483	20,774
<u>8 FEDERAL INCOME TAX PAYABLE</u>					
9	PRELIM FEDERAL INCOME TAX	I869	117,559	101,266	16,293
10	NET FED INCOME TAX PAYABLE	I889	117,559	101,266	16,293
<u>11 STATE INCOME TAX</u>					
<u>12 DEDUCTIONS IN ADDITION TO Y871</u>					
13	REMOVE FEDERAL TIMING DIFF	Y890 GP19	-123,672	-109,020	-14,652
14	<u>STATE TEMPORARY DIFFERENCES</u>	Y892 GP19	<u>115,788</u>	<u>102,070</u>	<u>13,718</u>
15	DEDUCTIONS IN ADD TO Y843	Y911	-7,884	-6,950	-934
16	FIT DEDUCTIBLE FOR SIT	K194			0.00000
<u>17 STATE INCOME TAX ADJUSTMENTS</u>					
<u>18 STATE PROV DEF INC TAX (410.1)</u>					
19	STATE DEFERRED INC TAX	Z890 GP19	6,368	5,614	754
20	TOTAL STATE PROV DEF IT(410.1)	Z911	6,368	5,614	754
21	TOTAL STATE INC TAX ADJUSTMENT	Z957	6,368	5,614	754
<u>22 SUMMARY OF SIT CALCULATION</u>					
23	RETURN ON RATE BASE	R751	570,963	496,116	74,847
24	NET FED INCOME TAX ALLOWABLE	I879	155,257	134,483	20,774
25	NET DEDUCTIONS AND ADDITIONS	Y871	-396,704	-346,881	-49,823
26	DEDUCTIONS IN ADD TO Y843	Y911	7,884	6,950	934
27	<u>TOTAL STATE INC TAX ADJUSTMENT</u>	Z957	<u>6,368</u>	<u>5,614</u>	<u>754</u>
28	BASE FOR SIT COMPUTATION	J965	343,768	296,282	47,486
29	SIT FACTOR K192/(1-K192)	J967			0.05820
30	PRELIMINARY STATE INCOME TAX	J969	20,008	17,244	2,764
31	<u>TOTAL STATE INC TAX ADJUSTMENT</u>	Z957	<u>6,368</u>	<u>5,614</u>	<u>754</u>
32	NET STATE INCOME TAX ALLOWABLE	J979	26,376	22,858	3,518
<u>33 STATE INCOME TAX PAYABLE</u>					
34	PRELIMINARY STATE INCOME TAX	J969	20,008	17,244	2,764
35	NET STATE INCOME TAX PAYABLE	J989	20,008	17,244	2,764

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<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 COMPOSITE TAX RATE	CTAX			0.38575

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURIS SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
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	ITEM ALLO	TOTAL	TOTAL	ALL
		ELECTRIC	AT ISSUE	OTHER
<u>COST OF SERVICE COMPUTATION</u>				
1				
<u>REVENUE CREDITS</u>				
2	PRODUCTION DEMAND RELATED Q000 P121	992	859	133
3	TRANSMISSION RELATED Q002 T106	726	491	235
4	DISTRIBUTION PRIMARY RELATED Q004 D100	13,165	13,116	49
5	DISTRIBUTION SECONDARY RELATED Q006 D102	7,050	7,050	0
6	DISTRIBUTION SERVICES RELATED Q008 D104	26,300	26,300	0
7	RATE BASE RELATED Q010 RB91	24,908	21,643	3,265
8	ADJ L-REQUIRED TO BALANCE Q014 K400	-12	-12	0
9	<u>ADJ L-REQUIRED TO BALANCE Q016 K500</u>	<u>12</u>	<u>0</u>	<u>12</u>
10	TOTAL REVENUE CREDITS Q027	73,141	69,447	3,694
11	<u>COST OF SERVICE COMPUTATION</u>			
12	TOTAL OP EXP EX INC & REV TAX OP61	1,216,246	1,026,980	189,266
13	RETURN ON RATE BASE R751	570,963	496,116	74,847
14	NET FED INCOME TAX ALLOWABLE I879	155,257	134,483	20,774
15	NET STATE INCOME TAX ALLOWABLE J979	26,376	22,858	3,518
16	<u>TOTAL REVENUE CREDITS Q027</u>	<u>-73,141</u>	<u>-69,447</u>	<u>-3,694</u>
17	SUBTOTAL B CS03	1,895,701	1,610,990	284,711
18	REVENUE TAX FACTOR L031			0.00000
19	<u>REVENUE TAX L033</u>	<u>5,756</u>	<u>5,756</u>	<u>0</u>
20	TOTAL ELECTRIC COST OF SERVICE CS05	1,901,457	1,616,746	284,711
21	PRESENT REVENUES R602	1,887,406	1,580,567	306,839
22	<u>TOTAL ELECTRIC COST OF SERVICE CS05</u>	<u>-1,901,457</u>	<u>-1,616,746</u>	<u>-284,711</u>
23	EXCESS REVENUES XREV	-14,051	-36,179	22,128
24	COMPOSITE TAX RATE CTAX			0.38575
25	EXCESS TAX XTAX	-5,499	-14,035	8,536
26	EXCESS RETURN XRET	-8,552	-22,144	13,592

PROGRESS ENERGY FLORIDA  
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<u>ROR, TAX RATES &amp; SPEC FACTORS</u>	<u>ITEM ALLO</u>	<u>TOTAL</u> <u>ELECTRIC</u>	<u>TOTAL</u> <u>AT ISSUE</u>	<u>ALL</u> <u>OTHER</u>
<u>1 RATE OF RETURN</u>				
<u>2 CAPITALIZATION AMOUNTS</u>				
3	LONG TERM DEBT	K100		2,930,742
4	PREFERRED STOCK	K102		22,091
5	COMMON STOCK	K104		3,033,004
6	SHORT TERM DEBT	K106		42,900
7	CUSTOMER DEPOSITS	K108		151,415
8	ITC	K110		4,012
9	DEFERRED INCOME TAX	K112		432,564
10	<u>FAS 109</u>	<u>K114</u>		<u>-127,845</u>
11	TOTAL	K115		6,488,883
<u>12 COST OF CAPITAL</u>				
13	LONG TERM DEBT	K120		0.06178
14	PREFERRED STOCK	K122		0.04510
15	COMMON STOCK	K124		0.10500
16	SHORT TERM DEBT	K126		0.03720
17	CUSTOMER DEPOSITS	K128		0.05890
18	ITC	K130		0.08360
19	DEFERRED INCOME TAX	K132		0.00000
20	<u>FAS 109</u>	<u>K134</u>		<u>0.00000</u>
<u>21 WEIGHTED COST OF CAPITAL</u>				
22	LONG TERM DEBT	K141		0.02790
23	PREFERRED STOCK	K143		0.00015
24	COMMON STOCK	K145		0.04908
25	SHORT TERM DEBT	K147		0.00025
26	CUSTOMER DEPOSITS	K149		0.00137
27	ITC	K151		0.00005
28	DEFERRED INCOME TAX	K153		0.00000
29	<u>FAS 109</u>	<u>K155</u>		<u>0.00000</u>
30	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.07880
<u>31 TAX RATES AND SPECIAL FACTORS</u>				
32	SHORT TERM DEBT COST	K180		0.03781
33	FEDERAL INCOME TAX RATE	K190		0.35000
34	STATE INCOME TAX RATE	K192		0.05500
35	FIT DEDUCTIBLE FOR SIT	K194		0.00000
36	REVENUE TAX RATE	K196		0.00000

PROGRESS ENERGY FLORIDA  
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COST OF CAPITAL

<u>COMPONENT</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST</u>	<u>WTD COST</u>
LONG TERM DEBT	2,930,742	0.45166	0.06178	0.02790
PREFERRED STOCK	22,091	0.00340	0.04510	0.00015
COMMON STOCK	3,033,004	0.46742	0.10500	0.04908
SHORT TERM DEBT	42,900	0.00661	0.03720	0.00025
CUSTOMER DEPOSITS	151,415	0.02333	0.05890	0.00137
ITC	4,012	0.00062	0.08360	0.00005
DEFERRED INCOME TAX	432,564	0.06666	0.00000	0.00000
<u>FAS 109</u>	<u>-127,845</u>	<u>*,*****</u>	<u>0.00000</u>	<u>0.00000</u>
TOTAL	6,488,883	1.00000		0.07880



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<u>ALLOCATORS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 DEMAND, ENERGY &amp; SPEC. ASSIGN.</u>					
2	PRODUCTION BASE - $\frac{1}{2}$ * 1000	K200	100,000	88,462	11,538
3	RATIO TO TOTAL ELECTRIC	K201	1.00000	0.88462	0.11538
4	PROD INTERMEDIATE - $\frac{1}{2}$ * 1000	K202	100,000	58,105	41,895
5	RATIO TO TOTAL ELECTRIC	K203	1.00000	0.58105	0.41895
6	PRODUCTION PEAKING - $\frac{1}{2}$ * 1000	K204	100,000	91,520	8,480
7	RATIO TO TOTAL ELECTRIC	K205	1.00000	0.91520	0.08480
8	TRANSM AVG 12 CP - $\frac{1}{2}$ * 1000	K220	100,000	67,629	32,371
9	RATIO TO TOTAL ELECTRIC	K221	1.00000	0.67629	0.32371
10	DISTRIB PRIMARY - $\frac{1}{2}$ * 1000	K240	100,000	99,624	376
11	RATIO TO TOTAL ELECTRIC	K241	1.00000	0.99624	0.00376
12	DISTRIB SECONDARY - $\frac{1}{2}$ * 1000	K242	100,000	100,000	0
13	RATIO TO TOTAL ELECTRIC	K243	1.00000	1.00000	0.00000
14	DISTRIB SERVICE - $\frac{1}{2}$ * 1000	K244	100,000	100,000	0
15	RATIO TO TOTAL ELECTRIC	K245	1.00000	1.00000	0.00000
16	DISTRIB METERS - $\frac{1}{2}$ * 1000	K246	100,000	97,631	2,369
17	RATIO TO TOTAL ELECTRIC	K247	1.00000	0.97631	0.02369
18	LIGHTING FACILITIES - $\frac{1}{2}$ * 1000	K248	100,000	100,000	0
19	RATIO TO TOTAL ELECTRIC	K249	1.00000	1.00000	0.00000
20	NO. OF IS CUSTOMERS	K252	150	148	2
21	RATIO TO TOTAL ELECTRIC	K253	1.00000	0.98667	0.01333
22	ENERGY AVG RATE SALES - $\frac{1}{2}$ *1000	K306	100,000	94,789	5,211
23	RATIO TO TOTAL ELECTRIC	K307	1.00000	0.94789	0.05211
24	ASSIGN TO RETAIL - $\frac{1}{2}$ * 1000	K400	100,000	100,000	0
25	RATIO TO TOTAL ELECTRIC	K401	1.00000	1.00000	0.00000
26	METER READING EXP - $\frac{1}{2}$ * 1000	K410	100,000	98,021	1,979
27	RATIO TO TOTAL ELECTRIC	K411	1.00000	0.98021	0.01979
28	CUST RECORDS/COLL EXP - $\frac{1}{2}$ *1000	K412	100,000	99,999	1
29	RATIO TO TOTAL ELECTRIC	K413	1.00000	0.99999	0.00001
30	BILLING/ACTG EXPENSE- $\frac{1}{2}$ * 1000	K414	100,000	98,758	1,242
31	RATIO TO TOTAL ELECTRIC	K415	1.00000	0.98758	0.01242
32	ASSIGN TO WHOLESALE - $\frac{1}{2}$ * 1000	K500	100,000	0	100,000
33	RATIO TO TOTAL ELECTRIC	K501	1.00000	0.00000	1.00000
<u>34 WAGES AND SALARIES</u>					
35	PRODUCTION DEMAND - BASE	K600 K200	71,545	63,290	8,255
36	PRODUCTION DEMAND - INTERMED	K602 K202	14,693	8,537	6,156
37	PRODUCTION DEMAND - PEAKING	K604 K204	9,836	9,002	834
38	PROD ENERGY-D.A. WHOLE (STRAT)	K606 K500	5,876	0	5,876
39	PROD D&E- D.A. WHOLESALE (TAL)	K608 K500	701	0	701
40	PROD ENERGY - ALLOCABLE	K610 K306	34,967	33,145	1,822
41	TRANSMISSION	K612 T121	19,258	12,965	6,293
42	<u>DISTRIBUTION</u>	K614 D141	<u>64,418</u>	<u>64,261</u>	<u>157</u>
43	TOTAL PTD WAGES & SALARIES	K617	221,294	191,200	30,094
44	WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.86401	0.13599
45	CUSTOMER ACCOUNTING	K620 K667	22,102	21,934	168
46	CUSTOMER SERV & INFO, SALES	K622 K400	961	961	0

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<u>ALLOCATORS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>ECCR</u>	K624 K400	1,489	1,489	0
2 <u>TOTAL PTDCCS WAGES &amp; SALARIES</u>	K627	245,846	215,584	30,262
3 <u>WTD PTDCCS WAGE &amp; SAL RATIOS</u>	K629	1.00000	0.87691	0.12309
4 <u>ADMINISTRATIVE &amp; GENERAL</u>	K630 K627	66,333	58,168	8,165
5 <u>TOTAL WAGES AND SALARIES EXP</u>	K633	312,179	273,752	38,427
6 <u>WTD WAGE AND SALARY RATIOS</u>	K639	1.00000	0.87691	0.12309
<u>7 WEIGHTED CUST ACCOUNTG EXPENSE</u>				
8 <u>METER READING</u>	K640 K410	3,322	3,256	66
9 <u>CUSTOMER RECORDS</u>	K642 K412	15,078	15,078	0
10 <u>BILLING</u>	K644 K414	15,227	15,038	189
11 <u>TOTAL WEIGHTED CUST ACCTNG EXP</u>	K667	33,627	33,372	255
12 <u>WTD RATIOS</u>	K669	1.00000	0.99242	0.00758
<u>13 RECOVERABLE FUEL ENERGY EXP</u>				
14 <u>D.A. WHOLESALE (STRAT &amp; TALL)</u>	K670 K500	292,555	0	292,555
15 <u>AMOUNT ALLOCABLE</u>	K672 K306	2,029,726	1,923,957	105,769
16 <u>TOTAL RECOV FUEL ENERGY EXP</u>	K697	2,322,281	1,923,957	398,324
17 <u>WTD RATIOS</u>	K699	1.00000	0.82848	0.17152
<u>18 PR TX DST SEC/SERV/LS EPIS WTD</u>				
19 <u>SECONDARY</u>	K800 K242	1,202,278	1,202,278	0
20 <u>SERVICES</u>	K802 K244	501,330	501,330	0
21 <u>LIGHTING FACILITIES</u>	K804 K248	376,421	376,421	0
22 <u>IS EQUIPMENT</u>	K806 K252	2,250	2,220	30
23 <u>TOTAL</u>	K827	2,082,279	2,082,249	30
24 <u>WTD RATIOS</u>	K829	1.00000	0.99999	0.00001

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WEIGHTED RATIOS	ITEM ALLO	TOTAL	TOTAL	ALL	
		ELECTRIC	AT ISSUE	OTHER	
<u>1 GROSS ELECTRIC PLT IN SERVICE</u>					
2	WTD GROSS PROD PLANT RATIOS	P129	1.00000	0.86632	0.13368
3	WTD GROSS TRANS PLANT RATIOS	T129	1.00000	0.67321	0.32679
4	WTD GROSS P & T PLT RATIOS	PT29	1.00000	0.81673	0.18327
5	WTD GROSS DIST PLANT RATIOS	D149	1.00000	0.99757	0.00243
6	WTD GROSS TRANS & DIST RATIOS	TD29	1.00000	0.89316	0.10684
7	WTD GROSS PTD PLT RATIOS	PD29	1.00000	0.88021	0.11979
8	WTD GROSS G & I PLT RATIOS	G129	1.00000	0.91113	0.08887
9	WTD GROSS PLANT RATIOS	GP19	1.00000	0.88153	0.11847
10	WTD TOTAL DEPREC RES RATIOS	DR19	1.00000	0.88049	0.11951
<u>11 NET ELECTRIC PLANT</u>					
12	WTD NET PROD PLANT RATIOS	P229	1.00000	0.88291	0.11709
13	WTD NET TRANS PLANT RATIOS	T229	1.00000	0.67231	0.32769
14	WTD NET DIST PLANT RATIOS	D249	1.00000	0.99745	0.00255
15	NET TRANS & DIST PLANT RATIOS	NT29	1.00000	0.88166	0.11834
16	WTD NET G & I PLANT RATIOS	G229	1.00000	0.88504	0.11496
17	WTD NET PLANT RATIOS	NP29	1.00000	0.88229	0.11771
<u>18 RATE BASE ADJUSTMENTS</u>					
<u>19 WORKING CAPITAL</u>					
20	WTD MATERIAL & SUPPLY RATIOS	W669	1.00000	0.84359	0.15641
21	WTD RATIOS	W689	1.00000	0.88023	0.11977
22	WTD TOTAL WORKING CASH RATIOS	W729	1.00000	0.81944	0.18056
23	WTD TOTAL MISC WRKNG CAP RATIO	W749	1.00000	0.94008	0.05992
24	WTD TOTAL WRKNG CAPITAL RATIOS	WC79	1.00000	0.53731	0.46269
<u>25 RATE BASE</u>					
26	WTD NET OCRB RATIOS	RB29	1.00000	0.88055	0.11945
27	WTD TOTAL RATE BASE RATIOS	RB99	1.00000	0.86891	0.13109
<u>28 O &amp; M EXPENSES</u>					
29	WTD PROD ENERGY EXP RATIOS	P349	1.00000	0.82532	0.17468
30	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.67318	0.32682
31	WTD DIST O & M EXP RATIOS	D349	1.00000	0.99808	0.00192
32	WTD CUST ACCT EXP RATIOS	C319	1.00000	0.99529	0.00471
33	WTD SALES EXP RATIOS	S319	1.00000	1.00000	0.00000
34	WTD A & G EXP RATIOS	A339	1.00000	0.86742	0.13258
35	WTD O & M EXP RATIOS	OM39	1.00000	0.82159	0.17841
<u>36 DEPRECIATION EXPENSES</u>					
37	WTD PRODUCTION DEPREC RATIOS	P489	1.00000	0.86714	0.13286
38	WTD TRANS DEPREC EXP RATIOS	T489	1.00000	0.66524	0.33476
39	WTD DIST DEPREC EXP RATIOS	D489	1.00000	0.99691	0.00309
40	WTD GENERAL DEPREC EXP RATIOS	G489	1.00000	0.88415	0.11585
41	WTD COM & OTHR DEPR EXP RATIOS	C489	1.00000	1.00000	0.00000

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<u>WEIGHTED RATIOS</u>	<u>ITEM ALLO</u>	TOTAL	TOTAL	ALL
		<u>ELECTRIC</u>	<u>AT ISSUE</u>	<u>OTHER</u>
1 WTD TOT DEPREC EXP RATIOS	DE49	1.00000	0.88601	0.11399
<u>2 OTHER TAXES &amp; MISC EXPENSES</u>				
3 WTD REAL EST & PROP TAX RATIOS	L529	1.00000	0.88149	0.11851
4 WTD PAYROLL TAX RATIOS	L559	1.00000	0.87693	0.12307
5 WTD MISC TAX RATIOS	L589	1.00000	1.00000	0.00000
6 WTD OTHER TAX RATIOS	L599	1.00000	0.87698	0.12302
7 WTD MISCELLANEOUS EXP RATIOS	M629	1.00000	0.88435	0.11565
8 WTD OP EXP EX INC & REV RATIOS	OP69	1.00000	0.84439	0.15561
<u>9 INCOME TAXES</u>				
10 WTD TOTAL ELECTRIC REVENUE	CS09	1.00000	0.85027	0.14973
<u>11 OPERATING EXPENSES</u>				
12 WTD PROD O & M EXP RATIOS	P459	1.00000	0.70613	0.29387
13 WTD TRANS O & M EXP RATIOS	T349	1.00000	0.67318	0.32682
14 WTD DIST O & M EXP RATIOS	D349	1.00000	0.99808	0.00192
15 WTD C S & I EXPENSE RATIOS	C331	1.00000	1.00000	0.00000
<u>16 WAGES AND SALARIES (K600-K639)</u>				
17 WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.86401	0.13599
18 WTD PTD CSS WAGE & SAL RATIOS	K629	1.00000	0.87691	0.12309
19 WTD WAGE AND SALARY RATIOS	K639	1.00000	0.87691	0.12309
20 WTD RATIOS	K669	1.00000	0.99242	0.00758

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		TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>1 NET INCOME COMPUTATION</u>					
2	PRESENT REVENUES	R600	1,887,406	1,580,567	306,839
3	<u>TOTAL REVENUE CREDITS</u>	Q027	<u>73,141</u>	<u>69,447</u>	<u>3,694</u>
4	TOTAL ELECTRIC REVENUE	CS07	1,960,547	1,650,014	310,533
5	TOTAL OP EXP EX INC & REV TAX	OP61	-1,216,246	-1,026,980	-189,266
6	<u>FIRM SERVICE REVENUE TAX</u>	RTXP	<u>-5,627</u>	<u>-5,627</u>	<u>-0</u>
7	NET INCOME	NI01	738,674	617,407	121,267
<u>8 ADJUSTMENTS TO NET INCOME</u>					
9	TOTAL INTEREST EXPENSE	Y783	-214,074	-185,878	-28,196
10	<u>TOTAL ADDITIONS</u>	Y861	<u>-182,630</u>	<u>-161,003</u>	<u>-21,627</u>
11	PRELIMINARY TAXABLE INCOME	TI01	341,970	270,526	71,444
<u>12 STATE INCOME TAX COMPUTATION</u>					
13	PRELIMINARY TAXABLE INCOME	TI01	341,970	270,526	71,444
14	<u>DEDUCTIONS IN ADD TO Y843</u>	Y911	<u>7,884</u>	<u>6,950</u>	<u>934</u>
15	STATE TAXABLE INCOME	SI01	349,854	277,476	72,378
<u>16 STATE INCOME TAX PAYABLE</u>					
17	STATE INCOME TAX RATE	K192			0.05500
18	<u>PRELIM SIT = SI01 * K192</u>	ST01	<u>19,242</u>	<u>15,261</u>	<u>3,981</u>
19	STATE INC TAX PAYABLE	SP01	19,242	15,261	3,981
<u>20 SIT ALLOWABLE</u>					
21	STATE INC TAX PAYABLE	SP01	19,242	15,261	3,981
22	<u>TOTAL STATE PROV DEF IT (410.1)</u>	Z911	<u>6,368</u>	<u>5,614</u>	<u>754</u>
23	NET STATE INC TAX ALLOWABLE	SA01	25,610	20,875	4,735
<u>24 FEDERAL INCOME TAX COMPUTATION</u>					
25	PRELIMINARY TAXABLE INCOME	TI01	341,970	270,526	71,444
26	<u>STATE INC TAX PAYABLE</u>	SP01	<u>-19,242</u>	<u>-15,261</u>	<u>-3,981</u>
27	NET FEDERAL TAXABLE INCOME	FI01	322,728	255,265	67,463
28	FEDERAL INCOME TAX RATE	K190			0.35000
29	<u>PRELIM FIT = FI01 * K190</u>	FT01	<u>112,955</u>	<u>89,343</u>	<u>23,612</u>
30	TOTAL FED PROV DEF IT	Z781	39,453	34,764	4,689
31	<u>TOTAL AMORTIZED ITC</u>	Z813	<u>-1,755</u>	<u>-1,547</u>	<u>-208</u>
32	NET FED INC TAX ALLOWABLE	FA01	150,653	122,560	28,093
<u>33 FEDERAL INCOME TAX PAYABLE</u>					
34	<u>PRELIM FIT = FI01 * K190</u>	FT01	<u>112,955</u>	<u>89,343</u>	<u>23,612</u>
35	FED INC TAX PAYABLE	FP01	112,955	89,343	23,612
<u>36 PRELIMINARY SUMMARY</u>					
37	NET INCOME	NI01	738,674	617,407	121,267
38	NET FED INC TAX ALLOWABLE	FA01	-150,653	-122,560	-28,093
39	NET STATE INC TAX ALLOWABLE	SA01	-25,610	-20,875	-4,735

PROGRESS ENERGY FLORIDA  
 COMPLIANCE JURS SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
 \$(000)  
 2010 As Approved with Depreciation & Reserve Corrections

DOCKET NUMBER: ER10LTDJ-000  
 EXHIBIT:  
 SCHEDULE: 14  
 PAGE: 2  
 ADJs: ABCDEFGHIJKLMPQR

<u>INCOME TAX BASED ON REVENUE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 OVERALL RETURN EARNED (SCH 14)	RETU	562,411	473,972	88,439
2 RATE OF RETURN EARNED (SCH 14)	RORX	0.07762	0.07528	0.09311

## ***II. WORKPAPERS FOR FINAL COST OF SERVICE***

*Final Reconciliation of Rate Base to COC and Interest Synch*

*Depreciation and Reserve Correction Workpapers*

*Schedules from Final Order and Staff Recommendation*

*Original as filed Cost Assignments to Allocation Categories*

Rate Case - Docket 090079-EI

Reconciliation of Rate Base to Cost of Capital

Tax Rate  
38.575%

Final FPSC Decision (ECOS - ER10FNLJ)

Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Class of Capital	Retail	Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$	2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS		21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD		2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD		41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active		144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive		1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT		415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109		(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC		3,857	3,896	0.06%	0.08360	0.005%	0.008%
<b>Total</b>	<b>\$</b>	<b>6,238,618</b>	<b>\$ 6,302,278</b>	<b>100.00%</b>		<b>7.881%</b>	<b>10.976%</b>

Total Debt 2.952% 2.952%  
Total Equity 4.928% 8.023%

Final FPSC Decision & Depreciation/Reserve Corrections (ECOS - ER10FNLJ calc06)

Class of Capital	Retail	Amount	Staff Adjusted + CR3 Uprate PH II	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$	2,916,026	\$ 2,942,792	46.74%	0.10500	4.908%	7.990%
PS		21,239	21,434	0.34%	0.04510	0.015%	0.025%
LTD		2,817,708	2,843,572	45.17%	0.06178	2.790%	2.790%
STD		41,245	41,624	0.66%	0.03720	0.025%	0.025%
CD-Active		144,119	145,442	2.31%	0.05950	0.137%	0.137%
CD-Inactive		1,457	1,470	0.02%	0.00000	0.000%	0.000%
ADIT		415,881	419,698	6.67%	0.00000	0.000%	0.000%
FAS 109		(122,914)	(124,042)	-1.97%	0.00000	0.000%	0.000%
ITC		3,857	3,892	0.06%	0.08360	0.005%	0.008%
<b>Total</b>	<b>\$</b>	<b>6,238,618</b>	<b>\$ 6,295,882</b>	<b>100.00%</b>		<b>7.881%</b>	<b>10.976%</b>

Total Cust Dep 146,912  
WA Cust Dep 5.890%  
Total Debt 2.952% 2.952%  
Total Equity 4.928% 8.023%

Interest Synchronization Adjustment

	Imputed Interest - Retail	185,878
	Interest Expense - Retail	256,690
	Difference	-70,812
	Int Synch pr ECOS	-78,271
		7,459
RB99	Adj J	8,060
0.86891	Adj L	(133) K400
		186,346
	Retail Adj N	(468)
	System Adj N	(539) Y770



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
<b>Corrections to Depreciation Expense and Reserve Adjustments and Revenue Requirement per Commission Order PSC-10-0131-FOF-EI</b>											
				<u>System</u>		<u>Jurisdictional</u>		<u>Revenue Requirement by Adjustment</u>			
			<u>Reference</u>	<u>Reserve</u>	<u>Expense</u>	<u>Reserve</u>	<u>Expense</u>	<u>Return on Reserve Adj</u>	<u>Expense (net of tax)</u>	<u>Total (J)+(I)</u>	<u>Rev Req= (K) x 1.63381</u>
<b>Per Order, Page 66 (decrease reserve) and Page 128 (decrease expense)</b>				(\$50,867)	(\$127,443)	(\$46,550)	(\$112,754)				
1)	Remove assets recovered in clauses		Tables (C) and (D)	15,380	35,161	12,637	30,342	(996)	18,638	17,642	28,824
2)	Correct transposition error in distribution deprec. exp.		Table (E)		540		538		331	331	540
3)	Correct beginning balance distribution & general reserve		Table (F)	(52,207)		(43,800)		3,451		3,451	5,639
4)	Correct monthly reserve balances to include retirements		Table (G)	(35,404)		(31,194)		2,458		2,458	4,016
5)	Remove fossil dismant. from expense and reserve		Tables (H) and (I)	1,924	3,845	1,590	3,114	(125)	1,913	1,788	2,921
6)	Apply depreciation rates to plant rather than functional balances		Tables (J) and (K)	1,403	(1,596)	1,189	(1,593)	(94)	(978)	(1,072)	(1,751)
7)	Correct General Plant Depreciation Calculated Using Net Book Value		Table (M)		4,147		3,669		2,254	2,254	3,683
8)	Correct application of separation factors		Tables (J) and (L)			(576)	799	45	491	536	876
9)	Correct formula error excluding general plant reserve		Table (N)	75,759		66,540		(5,244)		(5,244)	(8,568)
	Misc rounding			6	(0)	9	2				
	<b>Subtotal Corrections to Order</b>			<b>\$6,859</b>	<b>\$42,097</b>	<b>\$6,396</b>	<b>\$36,871</b>	<b>(504)</b>	<b>22,648</b>	<b>22,144</b>	<b>36,179</b>
	<b>Corrected Adjustment (decrease reserve &amp; expense)</b>		Tables (A) and (B)	<b>(\$44,008)</b>	<b>(\$85,345)</b>	<b>(\$40,153)</b>	<b>(\$75,883)</b>	<b>(\$504)</b>	<b>\$22,648</b>	<b>\$22,144</b>	<b>\$36,179</b>

<b>Revenue Requirement Calculation</b>				
	<u>Per Order PSC-10-0131-FOF-EI, Schedule 5</u>		<u>Depreciation Adjustments</u>	<u>Adjusted (F)+(G)</u>
	<u>As Filed</u>	<u>FPSC Adjusted</u>		
1	Rate Base	6,238,617	6,302,278	6,295,882
2	Overall Rate of Return	9.21%	7.88%	7.88%
3	Required Net Operating Income (1)x(2)	574,577	496,620	496,115
4	Achieved Net Operating Income (net of income tax)	268,546	496,620	473,972
5	Net Operating Income Deficiency (3)-(4)	306,031	(0)	22,144
6	Net Operating Income Multiplier	1.63381	1.63381	1.63381
7	Operating Revenue Increase (5)x(6)	499,997	(0)	36,179

Table II-E  
Progress Energy Florida  
Depreciation & Amortization Expense  
Projected Twelve Months Ending  
12/31/00

	(1) BOOKS	(2) EXCLUDE CLAUSES	(3) REMOVE DECOMM RESERVE	(4) DEP ADJ NEW STUDY	(5) TOTAL (1) - (4)	CLASSIFICATION			
						PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE
<b>PRODUCTION PLANT:</b>									
<b>STEAM:</b>									
ANCLOTE 1 & 2	6,918	-	-	-	6,918		6,918		
BARTOW-ANCLOTE PIPELINE	503	-	-	-	503		503		
BARTOW 1, 2 & 3	-	-	-	-	-		-		
CRYSTAL RIVER 1 & 2	14,236	(842)	-	-	13,395	13,395			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	47,958	(26,570)	-	-	21,388	21,388			
SUWANNEE	1,096	-	-	-	1,096		1,096		
SUB-TOTAL STEAM	70,712	(27,412)	-	-	43,300	34,783	8,517	-	-
<b>FOSSIL DISMANTLING-STEAM:</b>									
ANCLOTE 1 & 2	233	-	-	-	233		233		
BARTOW-ANCLOTE PIPELINE	575	-	-	-	575		575		
BARTOW 1, 2 & 3	-	-	-	-	-		-		
CRYSTAL RIVER 1 & 2	1,033	-	-	-	1,033	1,033			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	937	-	-	-	937	937			
SUWANNEE	217	-	-	-	217		217		
SUB-TOTAL STEAM	2,995	-	-	-	2,995	1,970	1,025	-	-
<b>NUCLEAR:</b>									
CRYSTAL RIVER 3	29,327	(3,912)	-	-	25,416	25,416			167
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	167	-	-	-	167				-
DECOMMISSIONING	-	-	-	-	-				167
SUB-TOTAL NUCLEAR	29,494	(3,912)	-	-	25,582	25,416	-	-	167
<b>OTHER PRODUCTION:</b>									
UNIVERSITY OF FLORIDA	971	-	-	-	971	971			
ALL COMBUSTION TURBINES	15,124	-	-	-	15,124			15,124	
BARTOW CC1	21,887	-	-	-	21,887	21,887			
CCP	-	-	-	-	-				
HINES CC 1	9,231	-	-	-	9,231	9,231			
HINES CC 2	7,857	-	-	-	7,857	7,857			
HINES CC 3	8,287	-	-	-	8,287	8,287			
HINES CC 4	8,960	-	-	-	8,960	8,960			
TIGER BAY CC 1	1,291	-	-	-	1,291	1,291			
Misc Steam Dismantl	-	-	-	-	-			15,124	
SUB-TOTAL OTHER PROD	73,607	-	-	-	73,607	58,483	-	15,124	-
<b>FOSSIL DISMANTLING-OTHER:</b>									
UNIVERSITY OF FLORIDA	9	-	-	-	9	9			763
ALL COMBUSTION TURBINES	763	-	-	-	763				-
BARTOW CC1	(8)	-	-	-	(8)	(8)			
HINES CC 1	21	-	-	-	21	21			
HINES CC 2	18	-	-	-	18	18			
HINES CC 3	17	-	-	-	17	17			
HINES CC 4	20	-	-	-	20	20			
TIGER BAY CC 1	11	-	-	-	11	11			
Misc Steam Dismantl	-	-	-	-	-			763	
SUB-TOTAL OTHER	851	-	-	-	851	88	-	763	-
<b>TOTAL PRODUCTION</b>	<b>177,859</b>	<b>(31,324)</b>	<b>-</b>	<b>-</b>	<b>146,535</b>	<b>120,739</b>	<b>9,542</b>	<b>15,887</b>	<b>167</b>

Table II-E  
Progress Energy Florida  
Depreciation & Amortization Expense  
Projected Twelve Months Ending  
(\$ 000)

	(1)	(2) EXCLUDE ECCR / ECCR, FUEL	(3) REMOVE DECOMM RESERVE	(4) DEP ADJ NEW STUDY	(5) TOTAL SUM (1)-(4)	CLASSIFICATION						
						PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTRIBUTION	D/A WHSL	
<b>TRANSMISSION PLANT:</b>	<b>BOOKS</b>											
350-LAND EASEMENTS	570	-	-	-	570				570			
352-STRUCTURES AND IMPROVEMENTS	376	-	-	-	376				376			
353-STATION EQUIPMENT (INCUDG STEP-UP)	10,833	-	-	-	10,833	832	37	291	9,673			
354-TOWERS AND FIXTURES	861	-	-	-	861				861			
355-POLES AND FIXTURES	18,445	-	-	-	18,445				16,285	737	1,422	
356-OH CONDUCTORS & DEVICES	7,200	-	-	-	7,200				7,200			
357-UG CONDUIT	84	-	-	-	84				84			
358-UG CONDUCTORS & DEVICES	2,572	-	-	-	2,572				2,572			
359-ROADS & TRAILS	28	-	-	-	28				28			
353.2 ENERGY CONTROL CENTER	392	-	-	-	392	130	11	16	235			
<b>TOTAL TRANSMISSION PLANT</b>	<b>41,360</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,360</b>	<b>962</b>	<b>48</b>	<b>307</b>	<b>37,885</b>	<b>737</b>	<b>1,422</b>	
						<b>PRIMARY</b>	<b>SECONDARY</b>	<b>SERVICES</b>	<b>METERING</b>	<b>LIGHTING</b>	<b>IS EQUIP</b>	
<b>DISTRIBUTION PLANT:</b>												
360.1-DISTRIBUTION EASEMENTS	17	-	-	-	17	17						
361-STRUCTURES & IMPROVEMENTS	421	-	-	-	421	421						
362-STATION EQUIPMENT	9,629	-	-	-	9,629	9,616					13	
364-POLES, TOWERS & FIXTURES	22,375	-	-	-	22,375	13,133	5,627	-	-	3,614	-	
365-OH CONDUCTORS & DEVICES	15,507	-	-	-	15,507	11,752	3,714	-	-	-	41	
366-UNDERGROUND CONDUIT	3,576	-	-	-	3,576	2,217	1,359	-	-	-	0	
367-UG CONDUCTORS & DEVICES	16,982	-	-	-	16,982	8,152	8,831	-	-	-	(0)	
368-LINE TRANSFORMERS	16,077	-	-	-	16,077		16,077					
369-SERVICES-	-	-	-	-	-			3,178				
369.1-OVERHEAD SERVICES	3,178	-	-	-	3,178			3,178				
369.2-UNDERGROUND SERVICES	9,293	-	-	-	9,293			9,293				
370-METER EQUIPMENT (EXCL. ECCR)	7,479	-	-	-	7,479				7,479			
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-	-	-	-							
371-INSTALLS ON CUST. PREM. (PPS PAR)	101	-	-	-	101				101			
372-LEASED EQUIP ON CUST. PREM.	-	-	-	-	-							
373-STREET LIGHT & SIGNAL SYSTEMS	9,009	-	-	-	9,009					9,009		
<b>TOTAL DISTRIBUTION PLANT</b>	<b>113,645</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>113,645</b>	<b>45,308</b>	<b>35,608</b>	<b>12,470</b>	<b>7,561</b>	<b>12,623</b>	<b>54</b>	
						<b>LABOR RELATED</b>	<b>RETAIL CUST RELATED</b>	<b>PRODUCTION PLANT</b>	<b>DISTRIB PRIMARY</b>			
<b>GENERAL PLANT:</b>												
ALL OTHER EXCLUDING ECCR EQPMT	15,095	-	-	-	15,095	15,095						
PREMIER POWER SERVICE EQ (PARTIAL)	-	-	-	-	-							
398.1 GENERAL EQUIPMENT (ECCR)	-	-	-	-	-							
FRANCHISE COSTS	282	-	-	-	282		282					
INTANGIBLE PLANT PRODUCTION SYSTEM 3	-	-	-	-	-							
DISTRIBUTION INTANGIBLE PLANT 303.0	912	-	-	-	912				912			
CSS	-	-	-	-	-							
<b>TOTAL GENERAL PLANT</b>	<b>16,289</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>16,289</b>	<b>15,095</b>	<b>282</b>	<b>-</b>	<b>912</b>			
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>348,953</b>	<b>(31,324)</b>	<b>-</b>	<b>-</b>	<b>317,629</b>							

Adj E 47  
Adj. M (5840)  
Adj R (122)  
311,714 ✓

TABLE II-B  
 PROGRESS ENERGY FLORIDA  
 ACCUMULATED PROVISION FOR DEPRECIATION  
 PROJECTED TWELVE MONTHS ENDING 12/31/2010  
 (\$000's)

	(1)	(2)	(3)	(5)	CLASSIFICATION			
					13 MONTH AVERAGE PER BOOKS	EXCLUDE CLAUSES	TOTAL (1) - (4)	PROD BASE
<b>PRODUCTION PLANT:</b>								
<b>STEAM:</b>								
ANCLOTE 1 & 2	219,757	-	-	219,757		219,757		
BARTOW-ANCLOTE PIPELINE	16,111	-	-	16,111		16,111		
BARTOW 1, 2 & 3	18,853	-	-	18,853		18,853		
CRYSTAL RIVER 1 & 2	347,178	-	-	347,178	347,178			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	711,272	-	-	711,272	711,272			
SUWANNEE	43,921	-	-	43,921		43,921		
SUB-TOTAL STEAM	1,357,092	-	-	1,357,092	1,058,450	298,642		
<b>FOSSIL DISMANTLING-STEAM:</b>								
ANCLOTE 1 & 2	15,361	-	-	15,361		15,361		
BARTOW-ANCLOTE PIPELINE	3,540	-	-	3,540		3,540		
BARTOW 1, 2 & 3	20,770	-	-	20,770		20,770		
CRYSTAL RIVER 1 & 2	26,366	-	-	26,366	26,366			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	32,774	-	-	32,774	32,774			
SUWANNEE	10,621	-	-	10,621		10,621		
ADJ FOSSIL DISMANTLMENT	61,585	(61,585)	-	-				
SUB-TOTAL STEAM	171,017	(61,585)	-	109,432	59,140	50,292		
<b>NUCLEAR:</b>								
CRYSTAL RIVER 3	504,329	-	-	504,329	504,329			1,188
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	1,188	-	-	1,188				(2,286)
DECOMMISSIONING	(2,286)	-	-	(2,286)				(1,098)
SUB-TOTAL NUCLEAR	503,231	-	-	503,231	504,329			
<b>OTHER PRODUCTION:</b>								
UNIVERSITY OF FLORIDA	25,070	-	-	25,070	25,070			
ALL COMBUSTION TURBINES	320,267	-	-	320,267			320,267	
BARTOW CC1	44,079	-	-	44,079	44,079			
CCF	7	-	-	7	7			
HINES CC 1	92,990	-	-	92,990	92,990			
HINES CC 2	32,682	-	-	32,682	32,682			
HINES CC 3	69,131	-	-	69,131	69,131			
HINES CC 4	24,597	-	-	24,597	24,597			
TIGER BAY CC 1	19,994	-	-	19,994	19,994			
SUB-TOTAL OTHER PROD	628,818	-	-	628,818	308,550		320,267	
<b>FOSSIL DISMANTLING-OTHER:</b>								
UNIVERSITY OF FLORIDA	628	-	-	628	628			
ALL COMBUSTION TURBINES	13,245	-	-	13,245			13,245	
BARTOW CC1	(4)	-	-	(4)	(4)			
HINES CC 1	117	-	-	117	117			
HINES CC 2	145	-	-	145	145			
HINES CC 3	8	-	-	8	8			
HINES CC 4	10	-	-	10	10			
TIGER BAY CC 1	411	-	-	411	411			
Misc Steam Dismantl	22,977	-	-	22,977	22,977			
SUB-TOTAL OTHER	37,537	-	-	37,537	24,292		13,245	
<b>TOTAL PRODUCTION</b>	<b>2,697,695</b>	<b>(61,585)</b>	<b>-</b>	<b>2,636,110</b>	<b>1,954,761</b>	<b>348,934</b>	<b>333,512</b>	<b>(1,098)</b>

**TABLE II-B  
PROGRESS ENERGY FLORIDA  
ACCUMULATED PROVISION FOR DEPRECIATION  
PROJECTED TWELVE MONTHS ENDING 12/31/2010  
(\$000's)**

	(1)	(2)	(3)	2,489,141 (5)	CLASSIFICATION					
	13 MONTH AVERAGE PER BOOKS	EXCLUDE CLAUSES		TOTAL (1) - (4)	PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTR.	D/A WHSL
<b>TRANSMISSION PLANT:</b>										
350-LAND EASEMENTS	17,324	-	-	17,324				17,324		
352-STRUCTURES AND IMPROVEMENTS	8,016	-	-	8,016				8,016		
353-STATION EQUIPMENT (INCLDGG STEP-UPS)	132,715	-	-	132,715	10,194	453	3,563	118,505		
354-TOWERS AND FIXTURES	56,152	-	-	56,152				56,152		
355-POLES AND FIXTURES	144,199	-	-	144,199				127,319	5,764	11,117
356-OH CONDUCTORS & DEVICES	139,327	-	-	139,327				139,327		
357-UG CONDUIT	5,575	-	-	5,575				5,575		
358-UG CONDUCTORS & DEVICES	10,309	-	-	10,309				10,309		
359-ROADS & TRAILS	1,088	-	-	1,088				1,088		
353.2 ENERGY CONTROL CENTER	29,844	-	-	29,844	9,868	836	1,234	17,906		
<b>TOTAL TRANSMISSION PLANT</b>	<b>544,549</b>	<b>-</b>	<b>-</b>	<b>544,549</b>	<b>20,062</b>	<b>1,289</b>	<b>4,797</b>	<b>501,521</b>	<b>5,764</b>	<b>11,117</b>
<b>DISTRIBUTION PLANT:</b>					<b>PRIMARY</b>		<b>SERVICES</b>	<b>METERING</b>	<b>LIGHTING</b>	<b>IS EQUIP</b>
360-LAND	-	-	-	-						
360.1-DISTRIBUTION EASEMENTS	236	-	-	236	236					
361-STRUCTURES & IMPROVEMENTS	7,849	-	-	7,849	7,849					
362-STATION EQUIPMENT	102,658	-	-	102,658	102,658					138
364-POLES, TOWERS & FIXTURES	292,889	-	-	292,889	171,919	73,662	-	-	47,309	-
365-OH CONDUCTORS & DEVICES	263,286	-	-	263,286	199,527	63,057	-	-	-	702
366-UNDERGROUND CONDUIT	36,908	-	-	36,908	22,883	14,025	-	-	-	0
367-UG CONDUCTORS & DEVICES	170,248	-	-	170,248	81,719	88,529	-	-	-	(9)
368-LINE TRANSFORMERS	256,380	-	-	256,380		256,380				-
369-SERVICES-										
369.1-OVERHEAD SERVICES	63,233	-	-	63,233			63,233			-
369.2-UNDERGROUND SERVICES	105,847	-	-	105,847			105,847			-
370-METER EQUIPMENT (EXCL. ECCR)	50,699	-	-	50,699				50,699		-
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-	-	-						-
371-INSTALLS ON CUST. PREM. (PPS PAR)	1,840	-	-	1,840				1,840		-
372-LEASED EQUIP ON CUST. PREM.	-	-	-	-						-
373-STREET LIGHT & SIGNAL SYSTEMS	193,432	-	-	193,432					193,432	-
<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,545,506</b>	<b>-</b>	<b>-</b>	<b>1,545,506</b>	<b>586,654</b>	<b>495,653</b>	<b>169,080</b>	<b>52,538</b>	<b>240,741</b>	<b>841</b>
<b>GENERAL PLANT:</b>					<b>LABOR</b>	<b>RETAIL</b>	<b>PRODUCTION</b>	<b>DISTRIB</b>		
ALL OTHER EXCLUDING ECCR EQPMT	102,955	-	-	102,955	102,955					
392 - TRANSPORTATION EQUIPMENT	38,892	-	-	38,892	38,892					
PREMIER POWER SERVICE EQ (PARTIAL)	-	-	-	-						
LAND	-	-	-	-						
398.1 GENERAL EQUIPMENT (ECCR)	418	(418)	-	-						
FRANCHISE COSTS	1,601	-	-	1,601		1,601				
INTANGIBLE PLANT PRODUCTION SYSTEM 303.0	-	-	-	-						
DISTRIBUTION INTANGIBLE PLANT 303.0	66,778	-	-	66,778				66,778		
ARO	(25,296)	25,296	-	-						
ELECTRIC PLANT ACQUISITION COSTS	-	-	-	-						
NON-UTILITY PLANT	5,380	(5,380)	-	-						
CSS	58,503	-	-	58,503		58,503				
<b>TOTAL GENERAL PLANT</b>	<b>249,231</b>	<b>19,498</b>	<b>-</b>	<b>268,729</b>	<b>141,847</b>	<b>60,104</b>	<b>-</b>	<b>66,778</b>	<b>-</b>	<b>-</b>
<b>RETIREMENT WORK IN PROGRESS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL ACCUM RES FOR DEPRECIATION</b>	<b>5,036,981</b>	<b>(42,087)</b>	<b>-</b>	<b>4,994,894</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
13-MONTH AVERAGE CAPITAL STRUCTURE  
DECEMBER 2010 TEST YEAR

SCHEDULE 2

Company As Filed	(\$)	Ratio	Cost	Weighted
	Amount		Rate	Cost
Common Equity	3,151,819,000	50.52%	12.54%	6.34%
Long-term Debt	2,637,596,000	42.28%	6.42%	2.71%
Short-term Debt	38,609,000	0.62%	5.25%	0.03%
Preferred Stock	19,881,000	0.32%	4.51%	0.01%
Customer Deposits - Active	111,734,000	1.79%	5.95%	0.11%
Customer Deposits - Inactive	1,129,000	0.02%	0.00%	0.00%
Deferred Income Taxes	389,297,000	6.24%	0.00%	0.00%
FAS 109 DIT - Net	(115,057,000)	-1.84%	0.00%	0.00%
Tax Credits - Weighted Cost	3,610,000	0.06%	9.74%	0.01%
<b>Total</b>	<b>6,238,618,000</b>	<b>100.00%</b>		<b>9.21%</b>

Equity Ratio 53.90%

Commission Adjusted	(\$)	(\$)	(\$)	(\$)	(\$)	Ratio	Cost Rate	Weighted Cost
	Amount	Specific Adjustments	Adjusted Total	Ratio	Pro Rata Adjustments			
Common Equity	3,151,819,000	(235,793,000)	2,916,026,000	46.74%	29,755,698	2,945,781,698	46.74%	4.908%
Long-term Debt	2,637,596,000	180,112,000	2,817,708,000	45.17%	28,752,442	2,846,460,442	45.17%	2.791%
Short-term Debt	38,609,000	2,636,000	41,245,000	0.68%	420,872	41,665,872	0.66%	0.025%
Preferred Stock	19,881,000	1,358,000	21,239,000	0.34%	216,727	21,455,727	0.34%	0.015%
Customer Deposits - Active	111,734,000	32,385,000	144,119,000	2.31%	1,470,618	145,589,618	2.31%	0.137%
Customer Deposits - Inactive	1,129,000	328,000	1,457,000	0.02%	14,868	1,471,868	0.02%	0.000%
Deferred Income Taxes	389,297,000	26,584,000	415,881,000	6.67%	4,243,731	420,124,731	6.57%	0.000%
FAS 109 DIT - Net	(115,057,000)	(7,857,000)	(122,914,000)	-1.97%	(1,254,238)	(124,168,238)	-1.97%	0.000%
Tax Credits - Weighted Cost	3,610,000	247,000	3,857,000	0.06%	39,358	3,896,358	0.06%	0.005%
<b>Total</b>	<b>6,238,618,000</b>	<b>0</b>	<b>6,238,618,000</b>	<b>100.00%</b>	<b>63,660,075</b>	<b>6,302,278,075</b>	<b>100.00%</b>	<b>7.881%</b>

Equity Ratio 53.90%

50.31%

Interest Synchronization	(\$)	(\$)	(\$)	(\$)
	Adjustment Amount	Cost Rate	Effect on Interest Exp.	Effect on Income Tax
Dollar Amount Change				
Long-term Debt	208,864,442	6.18%	12,907,823	(4,979,193)
Short-term Debt	3,056,872	3.72%	113,716	(43,866)
Customer Deposits	33,855,818	5.95%	2,014,409	(777,058)
Tax Credits - Weighted Cost	286,358	8.36%	23,947	(9,238)
				<u>(5,800,117)</u>

Cost Rate Change	(\$)	(\$)	(\$)	(\$)
	Adjustment Amount	Cost Rate	Effect on Interest Exp.	Effect on Income Tax
Long-term Debt	2,637,596,000	-0.24%	(6,330,230)	2,441,886
Short-term Debt	38,609,000	-1.53%	(590,718)	227,869
Tax Credits - Weighted Cost	3,610,000	-1.38%	(49,718)	19,179
				<u>2,688,934</u>

TOTAL (3,111,182)

PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
NET OPERATING INCOME  
DECEMBER 2010 TEST YEAR

SCHEDULE 3

Issue No.	Adjusted per Company	Operating Revenues	O&M - Fuel & Purchased Power	O&M Other	Depreciation and Amortization	Taxes Other Than Income	Total Income Taxes and ITCs	(Gain)/Loss on Disposal of Plant	Total Operating Expenses	Net Operating Income
		1,517,918,000	8,125,000	713,371,000	357,869,000	129,587,000	42,943,000	(2,523,000)	1,249,372,000	268,546,000
	<b>Commission Adjustments:</b>									
4-S	Revenue Forecast	0	0	0	0	0	0	0	0	0
5-S	Billing Determinants Forecast	0	0	0	0	0	0	0	0	0
24	Non-Utility Activities	0	0	0	(26,039)	(8,300)	13,246	0	(21,093)	21,093
49	Total Operating Revenues	0	0	0	0	0	0	0	0	0
50	Bartow Repowering	0	0	0	0	0	0	0	0	0
51-S	ECCR Revenues and Expenses	0	0	0	0	0	0	0	0	0
52-S	FAC Revenues and Expenses	0	0	0	0	0	0	0	0	0
53-S	CCR Revenues and Expenses	0	0	0	0	0	0	0	0	0
54-S	ECRC Revenues and Expenses	0	0	0	0	0	0	0	0	0
56	Aviation Costs	0	0	0	0	0	0	0	0	0
57	Advertising Expenses	0	0	0	0	0	0	0	0	0
59	D&O Liability Insurance	0	0	(964,612)	0	0	372,099	0	(592,513)	592,513
60	Injuries & Damages Expense	0	0	(4,778,603)	0	0	1,843,346	0	(2,935,257)	2,935,257
61	A&G Office Supplies and Expenses	0	0	(1,298,435)	0	0	500,871	0	(797,564)	797,564
62	Productivity Improvements	0	0	0	0	0	0	0	0	0
63	Salaries and Employee Benefits	0	0	(1,454,000)	0	0	560,881	0	(893,120)	893,120
64	2010 Salary Increases	0	0	(10,146,776)	0	0	3,914,119	0	(6,232,657)	6,232,657
65	2010 Employee Position Increases	0	0	(3,454,626)	0	0	1,332,622	0	(2,122,004)	2,122,004
66	2010 Incentive Compensation	0	0	(32,854,378)	0	0	12,673,576	0	(20,180,802)	20,180,802
67	Employee Benefits Expense	0	0	(1,706,667)	0	0	658,347	0	(1,048,320)	1,048,320
68	Storm Damage Accrual	0	0	(14,922,000)	0	0	5,756,162	0	(9,165,839)	9,165,839
69	Generation O&M Expense	0	0	(9,004,955)	41,680	0	3,457,583	0	(5,505,692)	5,505,692
70	Transmission O&M Expense	0	0	(1,717,042)	0	0	662,349	0	(1,054,693)	1,054,693
71	Distribution O&M Expense	0	0	(8,924,197)	0	0	3,442,509	0	(5,481,688)	5,481,688
73	Rate Case Expense	0	0	(855,036)	0	0	329,830	0	(525,206)	525,206
74-S	Bad Debt Expense	0	0	0	0	0	0	0	0	0
75	Depreciation Study	0	0	0	(118,573,450)	0	45,739,708	0	(72,833,742)	72,833,742
76	Depreciation & Dismantlement Exp.	0	0	0	0	0	0	0	0	0
77-S	Nuclear Decommissioning	0	0	0	0	0	0	0	0	0
78-S	End of Life M&S Inventories	0	0	0	0	0	0	0	0	0
79-S	Nuclear Fuel Last Core	0	0	0	0	0	0	0	0	0
80	Taxes Other Than Income	0	0	0	0	0	0	0	0	0
81	Parent Debt Adjustment	0	0	0	0	0	(14,487,526)	0	(14,487,526)	14,487,526
82	Income Tax Expense	0	0	0	0	0	0	0	0	0
83	Total Operating Expenses	0	0	0	0	0	0	0	0	0
85	Affiliated Transactions	0	0	0	0	0	0	0	0	0
88	Bartow Repowering	132,101,000	0	0	0	95,113	50,921,271	0	51,016,384	81,084,616
		0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0
		0	0	0	0	0	0	0	0	0
	Interest Synchronization	0	0	0	0	0	(3,111,182)	0	(3,111,182)	3,111,182
	Total Commission Adjustments	132,101,000	0	(92,081,327)	(118,557,809)	86,813	114,579,811	0	(95,972,512)	228,073,512
84	Commission Adjusted NOI	1,650,019,000	8,125,000	621,289,673	239,311,191	129,673,813	157,522,811	(2,523,000)	1,153,399,488	496,619,512



ORDER NO.  
DOCKET NOS. 090079-EI, 090144-EI, 090145-EI  
PAGE 174

SCHEDULE 4

PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
DECEMBER 2010 PROJECTED TEST YEAR  
NET OPERATING INCOME MULTIPLIER

Line No.	(%) <u>As Filed</u>	(%) <b>ISSUE 86</b> <b><u>Stipulated</u></b>
1 Revenue Requirement	100.000	100.000
2 Gross Receipts Tax	0.000	0.000
3 Regulatory Assessment Fee	(0.072)	(0.072)
4 Bad Debt Rate	<u>(0.284)</u>	<u>(0.284)</u>
5 Net Before Income Taxes	99.644	99.644
6 Income Taxes (Line 5 x 38.575%)	<u>(38.437)</u>	<u>(38.437)</u>
7 Revenue Expansion Factor	<u>61.207</u>	<u>61.207</u>
8 Net Operating Income Multiplier (100%/Line 7)	<u>1.63381</u>	<u>1.63381</u>

SCHEDULE 5

PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
DECEMBER 2010 PROJECTED TEST YEAR  
OPERATING REVENUE INCREASE CALCULATION

Line No.	As Filed	Commission Adjusted
1. Rate Base	\$6,238,617,000	\$6,302,278,075
2. Overall Rate of Return	<u>9.21%</u>	<u>7.88%</u>
3. Required Net Operating Income (1)x(2)	574,577,000	496,619,512
4. Achieved Net Operating Income	<u>268,546,000</u>	<u>496,619,512</u>
5. Net Operating Income Deficiency (3)-(4)	306,031,000	0
6. Net Operating Income Multiplier	<u>1.63380</u>	<u>1.63381</u>
7. Operating Revenue Increase (5)x(6)	<u>\$499,997,000</u> *	<u>\$0</u> **

NOTES: \* PEF's requested operating revenue increase of \$499,997,000 includes the operating revenue requirements associated with the Bartow Repowering Project. PEF's current base rates include the \$126,212,000 base rate increase for the Bartow repowering Project that was authorized in Order No. PSC-09-0415-PAA-EI, issued June 12, 2009, in Docket No. 090144-EI, In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc. The effective date for implementing the base rate increase was the first billing cycle in July 2009.

\*\* For comparative purposes, the Bartow Repowering Project base rate increase of \$126,212,000 should be added to any authorized base rate increase.

ECOS Adjustment Inputs: ECOS ER10FNLI  
FPSC Final Decision

I. Rate Base Items:

Adjustment	ITEM	ALLOC	Retail Decision Amount	Inputed System Amount	Juris Factor Applied	
A1 Non-Utility Activities	EPIS	G110	K400	(874)	(874)	
		G112	K500	-	874	
	APD	G160	G110	18	18	
		G162	G112	(18)	(18)	
B1 Depreciation Study	APD	C150	K400/P121	(26,714)	(26,714)	
		C152	X400/K220	1,620	1,620	
		C154	K400/D141	(21,456)	(21,456)	
		C156	K500	-	(5,062)	
		C158	K500	-	780	
		C160	K500	-	(36)	
		Total		(46,550)	(50,868)	
C1 Storm Damage Reserve	W738	X400/OM39	17,330	17,330		
D1 Rate Case Expense	W740	K400	(2,787)	(2,787)		
E1 Generation O&M Expense	EPIS	P108	K200	3,480	3,934	0.88462 K200
	APD	P160	K200	20	23	0.88462 K200
L1 Negate effect of other cost separations	WC	W741	X400/OM39	(1,665)	(1,665)	
		W744	K500	1,665	1,665	

II. Return Items:

A2 Non-Utility Activities	Deprec.	G470	G110	(26)	(26)	
		G472	G112	26	26	
	Property tax	M602	K400/K200	(8)	(8)	
		M604	K500	8	8	
B2 Depreciation Study	Deprec. Exp.	C460	K400/P121	(73,999)	(73,999)	
		C462	K400/K220	(4,186)	(4,186)	
		C464	K400/D141	(29,086)	(29,086)	
		C466	K400/K627	(5,483)	(5,483)	
		C468	K500	-	(11,753)	
		C470	K500	-	(2,126)	
		C472	K500	-	(96)	
		C474	K500	-	(714)	
		Total		(112,754)	(127,443)	
C2 Storm Damage Accrual	A&G	A312	K400/D141	(14,922)	(14,922)	
D2 Rate Case Expense	A&G	A326	K400	(855)	(855)	
E2 Generation O&M Expense	Prod. O&M	P362	K200	(9,005)	(10,180)	0.88462 K200
	Deprac. Exp.	P472	K200	42	47	0.88462 K200
F Various A&G Expenses	A&G	A318	X627	(56,658)	(64,611)	0.87691 K627
G Transm & Distb. Expense	O&M	T312	K220	(1,717)	(2,539)	0.67629 K220
		D312	K240	(8,924)	(8,958)	0.99624 K240
H Parent Debt Adjustment	Inc. Taxes	Y830	GP19	(37,555)	(42,602)	0.88153 GP19 Retail= -\$14,488/(1-.38575)=-\$37,555
I Bartow Repowering	Revenue	R600/R602		1,580,567	1,887,406	Adjustment of \$132,101 added to retail and system revenue FPSC un-allowance of uncollectible calc. (\$132,101x.00284)
		L570	K400/R600	(375)	(375)	
J Interest Synchronization	Interest exp.	Y764	RB91	8,065	9,276	0.86943 RB91
K Cost of Capital				<u>amount</u>	<u>cost</u>	<u>wtd.</u>
		K100	Long term debt	2,846,460	0.06178	2.790%
		K102	preferred stock	21,456	0.04510	0.015%
		K104	common stock	2,945,782	0.10500	4.908%
		K106	short term debt	41,686	0.03720	0.025%
		K108	customer deposits	147,081	0.05890	0.137%
		X110	ITC	3,896	0.08360	0.005%
		K112	DIT	420,125	0.00000	0.000%
		K114	FAS 109	(124,168)	0.00000	0.000%
		Total		6,302,278		7.880%
L2 Negate effect of other cost separations	Rev	Q014	K400/RB91	(12)	(12)	
		Q016	K500	12	12	
	Interest	Y766	K400/RB91	(133)	(133)	
		Y768	K500	133	133	
	Additions to tx	Y832	X400/GP19	(10)	(10)	
		Y834	K500	10	10	
	M Amortize depreciation surplus		C476	K400/DR11	(5,840)	(5,840)

PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
NET OPERATING INCOME  
DECEMBER 2010 TEST YEAR

SCHEDULE 3

REVISED

	Operating Revenues	O&M - Fuel & Purchased Power	O&M Other	Depreciation and Amortization	Taxes Other Than Income	Total Income Taxes and ITCs	(Gain)/Loss on Disposal of Plant	Total Operating Expenses	Net Operating Income
Issue Adjusted per Company	1,517,918,000	8,125,000	713,371,000	357,869,000	129,587,000	42,943,000	(2,523,000)	1,249,372,000	268,546,000
No. Staff Adjustments:									
4-S Revenue Forecast	0	0	0	0	0	0	0	0	0
5-S Billing Determinants Forecast	0	0	0	0	0	0	0	0	0
A-2 24 Non-Utility Activities	0	0	0	(26,039)	(8,300)	13,246	0	(21,093)	21,093
49 Total Operating Revenues	0	0	0	0	0	0	0	0	0
50 Bartow Repowering	0	0	0	0	0	0	0	0	0
51-S ECCR Revenues and Expenses	0	0	0	0	0	0	0	0	0
52-S FAC Revenues and Expenses	0	0	0	0	0	0	0	0	0
53-S CCR Revenues and Expenses	0	0	0	0	0	0	0	0	0
54-S ECRC Revenues and Expenses	0	0	0	0	0	0	0	0	0
56 Aviation Costs	0	0	0	0	0	0	0	0	0
57 Advertising Expenses	0	0	0	0	0	0	0	0	0
59 D&O Liability Insurance	0	0	(964,612)	0	0	372,099	0	(592,513)	592,513
60 Injuries & Damages Expense	0	0	(4,778,603)	0	0	1,843,346	0	(2,935,257)	2,935,257
61 A&G Office Supplies and Expenses	0	0	(1,298,435)	0	0	500,871	0	(797,564)	797,564
62 Productivity Improvements	0	0	0	0	0	0	0	0	0
F 63 Salaries and Employee Benefits	0	0	(1,454,000)	0	0	560,881	0	(893,120)	893,120
64 2010 Salary Increases	0	0	(10,146,776)	0	0	3,914,119	0	(6,232,657)	6,232,657
65 2010 Employee Position Increases	0	0	(3,454,626)	0	0	1,332,622	0	(2,122,004)	2,122,004
66 2010 Incentive Compensation	0	0	(32,854,378)	0	0	12,673,576	0	(20,180,802)	20,180,802
67 Employee Benefits Expense	0	0	(1,706,667)	(56,698,097)	0	658,347	0	(1,048,320)	1,048,320
CZ 68 Storm Damage Accrual	0	0	(14,922,000)	0	0	5,756,162	0	(9,165,839)	9,165,839
EL 69 Generation O&M Expense	0	0	(9,004,955)	41,680	0	3,457,583	0	(5,505,692)	5,505,692
G 70 Transmission O&M Expense	0	0	(1,717,042)	0	0	662,349	0	(1,054,693)	1,054,693
71 Distribution O&M Expense	0	0	(8,924,197)	0	0	3,442,509	0	(5,481,688)	5,481,688
DZ 73 Rate Case Expense	0	0	(855,036)	0	0	329,830	0	(525,206)	525,206
74-S Bad Debt Expense	0	0	0	0	0	0	0	0	0
BL 75 Depreciation Study	0	0	0	(112,753,601)	0	43,494,702	0	(69,258,899)	69,258,899
76 Depreciation & Dismantlement Exp.	0	0	0	0	0	0	0	0	0
77-S Nuclear Decommissioning	0	0	0	0	0	0	0	0	0
78-S End of Life M&S Inventories	0	0	0	0	0	0	0	0	0
79-S Nuclear Fuel Last Core	0	0	0	0	0	0	0	0	0
80 Taxes Other Than Income	0	0	0	0	0	0	0	0	0
H 81 Parent Debt Adjustment	0	0	0	0	0	(14,487,526)	0	(14,487,526)	14,487,526
82 Income Tax Expense	0	0	0	0	0	0	0	0	0
83 Total Operating Expenses	0	0	0	0	0	0	0	0	0
85 Affiliated Transactions	0	0	0	0	0	0	0	0	0
I 88 Bartow Repowering	132,101,000	0	0	0	95,113	50,921,271	0	51,016,384	81,084,616
	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0
J Interest Synchronization	0	0	0	0	0	(3,111,182)	0	(3,111,182)	3,111,182
Total Staff Adjustments	132,101,000	0	(92,081,327)	(112,737,950)	86,813	112,334,804	0	(92,397,670)	224,498,670
84 Fall Out - Staff Adjusted NOI	1,650,019,000	8,125,000	621,289,673	245,131,040	129,673,813	155,277,804	(2,523,000)	1,156,974,330	493,044,670

629,414,673



PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
13-MONTH AVERAGE CAPITAL STRUCTURE  
DECEMBER 2010 TEST YEAR

SCHEDULE 2  
~~REVISED~~

Company As Filed	(\$)		Cost	Weighted
	Amount	Ratio	Rate	Cost
Common Equity	3,151,819,000	50.52%	12.54%	6.34%
Long-term Debt	2,637,596,000	42.28%	6.42%	2.71%
Short-term Debt	38,609,000	0.62%	5.25%	0.03%
Preferred Stock	19,881,000	0.32%	4.51%	0.01%
Customer Deposits - Active	111,734,000	1.79%	5.95%	0.11%
Customer Deposits - Inactive	1,129,000	0.02%	0.00%	0.00%
Deferred Income Taxes	389,297,000	6.24%	0.00%	0.00%
FAS 109 DIT - Net	(115,057,000)	-1.84%	0.00%	0.00%
Tax Credits - Weighted Cost	3,610,000	0.06%	9.74%	0.01%
Total	<u>6,238,618,000</u>	<u>100.00%</u>		<u>9.21%</u>

Equity Ratio 53.90%

Staff Adjusted	(\$)		(\$)		(\$)		Cost Rate	Weighted Cost
	Amount	Specific Adjustments	Adjusted Total	Ratio	Pro Rata Adjustments	Staff Adjusted		
Common Equity	3,151,819,000	(235,793,000)	2,916,026,000	46.74%	29,755,698	2,945,781,698	46.74%	4.906%
Long-term Debt	2,637,596,000	180,112,000	2,817,708,000	45.17%	28,752,442	2,846,460,442	45.17%	2.791%
Short-term Debt	38,609,000	2,636,000	41,245,000	0.66%	420,872	41,665,872	0.66%	0.025%
Preferred Stock	19,881,000	1,358,000	21,239,000	0.34%	216,727	21,455,727	0.34%	0.015%
Customer Deposits - Active	111,734,000	32,385,000	144,119,000	2.31%	1,470,618	145,589,618	2.31%	0.137%
Customer Deposits - Inactive	1,129,000	328,000	1,457,000	0.02%	14,868	1,471,868	0.02%	0.000%
Deferred Income Taxes	389,297,000	26,584,000	415,881,000	6.67%	4,243,731	420,124,731	6.67%	0.000%
FAS 109 DIT - Net	(115,057,000)	(7,857,000)	(122,914,000)	-1.97%	(1,254,238)	(124,168,238)	-1.97%	0.000%
Tax Credits - Weighted Cost	3,610,000	247,000	3,857,000	0.06%	39,358	3,896,358	0.06%	0.005%
Total	<u>6,238,618,000</u>	<u>0</u>	<u>6,238,618,000</u>	<u>100.00%</u>	<u>63,660,075</u>	<u>6,302,278,075</u>	<u>100.00%</u>	<u>7.881%</u>

Equity Ratio 53.90%

50.31%

Interest Synchronization	(\$)		(\$)		(\$)	
	Adjustment Amount	Cost Rate	Effect on Interest Exp.	Tax Rate	Effect on Income Tax	
Long-term Debt	208,864,442	6.18%	12,907,823	38.575%	(4,979,193)	
Short-term Debt	3,056,872	3.72%	113,716	38.575%	(43,866)	
Customer Deposits	33,855,618	5.95%	2,014,409	38.575%	(777,058)	
Tax Credits - Weighted Cost	286,358	8.36%	23,947	38.575%	(9,238)	
					<u>(5,800,117)</u>	

Cost Rate Change					
Long-term Debt	2,637,596,000	-0.24%	(6,330,230)	38.575%	2,441,886
Short-term Debt	38,609,000	-1.53%	(590,718)	38.575%	227,869
Tax Credits - Weighted Cost	3,610,000	-1.38%	(49,718)	38.575%	19,179
					<u>2,688,934</u>

TOTAL

8,087,229  
Less 23,947  
8,063,282  
(3,111,182)  
3,120,421

SCHEDULE 4

PROGRESS ENERGY FLORIDA, INC.  
 DOCKET NO. 090079-EI  
 DECEMBER 2010 PROJECTED TEST YEAR  
NET OPERATING INCOME MULTIPLIER

Line No.	(%) <u>As Filed</u>	(%) <u>ISSUE 86 Stipulated</u>
1 Revenue Requirement	100.000	100.000
2 Gross Receipts Tax	0.000	0.000
3 Regulatory Assessment Fee	(0.072)	(0.072)
4 Bad Debt Rate	<u>(0.284)</u>	<u>(0.284)</u>
5 Net Before Income Taxes	99.644	99.644
6 Income Taxes (Line 5 x 38.575%)	<u>(38.437)</u>	<u>(38.437)</u>
7 Revenue Expansion Factor	<u>61.207</u>	<u>61.207</u>
8 Net Operating Income Multiplier (100%/Line 7)	<u>1.63381</u>	<u>1.63381</u>

0.356 I rem  
K 196

PROGRESS ENERGY FLORIDA, INC.  
DOCKET NO. 090079-EI  
DECEMBER 2010 PROJECTED TEST YEAR  
OPERATING REVENUE INCREASE CALCULATION

Line No.	<u>As Filed</u>	<u>Staff Adjusted</u>
1. Rate Base	\$6,238,617,000	\$6,302,278,075
2. Overall Rate of Return	<u>9.21%</u>	<u>7.88%</u>
3. Required Net Operating Income (1)x(2)	574,577,000	496,619,512
4. Achieved Net Operating Income	<u>268,546,000</u>	<u>493,044,670</u>
5. Net Operating Income Deficiency (3)-(4)	306,031,000	3,574,842
6. Net Operating Income Multiplier	<u>1.63380</u>	<u>1.63381</u>
7. Operating Revenue Increase (5)x(6)	<u>\$499,997,000</u> *	<u>\$5,840,613</u> **

NOTES: \* PEF's requested operating revenue increase of \$499,997,000 includes the operating revenue requirements associated with the Bartow Repowering Project. PEF's current base rates include the \$126,212,000 base rate increase for the Bartow repowering Project that was authorized in Order No. PSC-09-0415-PAA-EI, issued June 12, 2009, in Docket No. 090144-EI, In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc. The effective date for implementing the base rate increase was the first billing cycle in July 2009.

\*\* For comparative purposes, the Bartow Repowering Project base rate increase of \$126,212,000 should be added to staff's recommended base rate increase.

*5. 2010-2011 rate increase is added to revised 2010-2011*



## **II. COST ASSIGNMENTS TO ALLOCATION CATEGORIES**

*(C-Assign As Originally Filed)*

<b><u>Table</u></b>	<b><u>Description</u></b>
<b>II-A</b>	<b><i>Electric Plant In Service</i></b>
<b>II-B</b>	<b><i>Accumulated Provision for Depreciation</i></b>
<b>II-C</b>	<b><i>Other Rate Base Items</i></b>
<b>II-D</b>	<b><i>Operation &amp; Maintenance Expenses</i></b>
<b>II-E</b>	<b><i>Depreciation Expenses</i></b>
<b>II-F</b>	<b><i>Taxes Other</i></b>
<b>II-G</b>	<b><i>Revenue</i></b>
<b>II-H</b>	<b><i>Income Taxes</i></b>
<b>II-I</b>	<b><i>FPSC Adjustments</i></b> <b><i>Summary Rate Base</i></b> <b><i>Net Operating Income</i></b>
<b>II-J</b>	<b><i>Cost of Capital</i></b>

TABLE II-A  
 PROGRESS ENERGY FLORIDA  
 ELECTRIC PLANT IN SERVICE  
 PROJECTED TWELVE MONTHS ENDING 12/31/2010  
 (\$000's)

PRODUCTION PLANT:	(1)	(2)	(3)	(4)	CLASSIFICATION			
	13 MONTH AVERAGE PER BOOKS	EXCLUDE CLAUSES	EXCLUDE OTHER	TOTAL (1) - (4)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE
<b>STEAM:</b>								
ANCLOTE 1 & 2	297,550	-	-	297,550		297,550		
BARTOW-ANCLOTE PIPELINE	20,636	-	-	20,636		20,636		
BARTOW 1, 2 & 3	(203)	-	-	(203)		(203)		
CRYSTAL RIVER 1 & 2	489,867	(31,555)	-	458,311	458,311			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	2,254,408	(1,142,183)	-	1,112,222	1,112,222			
SUWANNEE	38,059	-	-	38,059		38,059		
<b>SUB-TOTAL STEAM</b>	<b>3,100,314</b>	<b>(1,173,739)</b>	<b>-</b>	<b>1,926,576</b>	<b>1,570,534</b>	<b>356,042</b>	<b>-</b>	<b>-</b>
<b>NUCLEAR:</b>								
CRYSTAL RIVER 3	1,238,035	(157,000)	-	1,081,035	1,081,035			
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	9,026	-	-	9,026				9,026
NEW NUKE-1	-	-	-	-				
NEW NUKE 2	-	-	-	-				
<b>SUB-TOTAL NUCLEAR</b>	<b>1,247,060</b>	<b>(157,000)</b>	<b>-</b>	<b>1,090,060</b>	<b>1,081,035</b>	<b>-</b>	<b>-</b>	<b>9,026</b>
<b>OTHER PRODUCTION:</b>								
UNIVERSITY OF FLORIDA	45,451	-	-	45,451	45,451			
ALL COMBUSTION TURBINES	540,379	-	-	540,379			540,379	
BARTOW CC1	654,983	-	-	654,983	654,983			
CCF 2013	877	-	-	877	877			
HINES CC 1	313,496	-	-	313,496	313,496			
HINES CC 2	249,291	-	-	249,291	249,291			
HINES CC 3	259,979	-	-	259,979	259,979			
HINES CC 4	271,482	-	-	271,482	271,482			
TIGER BAY CC 1	83,167	-	-	83,167	83,167			
Misc Steam Dismantl	-	-	-	-	-			
<b>SUB-TOTAL OTHER PROD</b>	<b>2,419,105</b>	<b>-</b>	<b>-</b>	<b>2,419,105</b>	<b>1,878,726</b>	<b>-</b>	<b>540,379</b>	<b>-</b>
<b>TOTAL PRODUCTION</b>	<b>6,766,479</b>	<b>(1,330,739)</b>	<b>-</b>	<b>5,435,741</b>	<b>4,530,294</b>	<b>356,042</b>	<b>540,379</b>	<b>9,026</b>
Chk to RF Sys Plant by Func Rpt					4,530,294	356,042	540,379	9,026
Difference					0	-	-	-

TABLE II-A  
 PROGRESS ENERGY FLORIDA  
 ELECTRIC PLANT IN SERVICE  
 PROJECTED TWELVE MONTHS ENDING 12/31/2010  
 (\$000's)

	(1) 13 MONTH AVERAGE PER BOOKS	(2) EXCLUDE CLAUSES	(3) EXCLUDE OTHER	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION						
					PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTR.	D/A WMSL	
<b>TRANSMISSION PLANT:</b>											
350-LAND & LAND STRUCTURES AND IMPROVEMENTS	79,336	-	-	79,336				79,336			
352-STRUCTURES AND IMPROVEMENTS	28,207	-	-	28,207				28,207			
353-STATION EQUIPMENT (INCLDNG STEP-UPS)	600,362	-	-	600,362	46,113	2,049	16,118	536,082			
354-TOWERS AND FIXTURES	66,246	-	-	66,246				66,246			
355-POLES AND FIXTURES	553,014	-	-	553,014				488,277	22,104	42,633	
356-OH CONDUCTORS & DEVICES	377,968	-	-	377,968				377,968			
357-UG CONDUIT	7,009	-	-	7,009				7,009			
358-UG CONDUCTORS & DEVICES	128,593	-	-	128,593				128,593			
359-ROADS & TRAILS	3,133	-	-	3,133				3,133			
353.2 ENERGY CONTROL CENTER	35,646	-	-	35,646	11,787	998	1,474	21,387			
<b>TOTAL TRANSMISSION PLANT</b>	<b>1,879,513</b>	<b>-</b>	<b>-</b>	<b>1,879,513</b>	<b>57,900</b>	<b>3,046</b>	<b>17,592</b>	<b>1,736,237</b>	<b>22,104</b>	<b>42,633</b>	
Chk to RF Sys Plant by Func Rpt Difference					57,900	3,046	17,592	1,736,237	22,104	42,633	51,859
						(0)	0				
<b>DISTRIBUTION PLANT:</b>					<b>PRIMARY</b>	<b>SECONDARY</b>	<b>SERVICES</b>	<b>METERING</b>	<b>LIGHTING</b>	<b>IS EQUIP</b>	
360-LAND	29,311	-	-	29,311	29,311						
360.1-DISTRIBUTION EASEMENTS	1,206	-	-	1,206	1,206						
361-STRUCTURES & IMPROVEMENTS	30,053	-	-	30,053	30,053						
362-STATION EQUIPMENT	533,766	-	-	533,766	533,046					720	
364-POLES, TOWERS & FIXTURES	531,650	-	-	531,650	312,065	133,710			85,875		
365-OH CONDUCTORS & DEVICES	573,749	-	-	573,749	434,806	137,413				1,530	
366-UNDERGROUND CONDUIT	223,308	-	-	223,308	138,451	84,857					
367-UG CONDUCTORS & DEVICES	563,783	-	-	563,783	270,618	293,167					
368-LINE TRANSFORMERS	553,132	-	-	553,132		553,132					
369-SERVICES-	-	-	-	-							
369.1-OVERHEAD SERVICES	79,340	-	-	79,340			79,340				
369.2-UNDERGROUND SERVICES	421,990	-	-	421,990			421,990				
370-METER EQUIPMENT (EXCL. ECCR)	124,507	-	-	124,507				124,507			
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-	-	-							
371-INSTALLS ON CUST. PREM. (PPS PAR)	2,818	-	-	2,818				2,818			
372-LEASED EQUIP ON CUST. PREM	-	-	-	-							
373-STREET LIGHT & SIGNAL SYSTEMS	290,546	-	-	290,546					290,546		
<b>TOTAL DISTRIBUTION PLANT</b>	<b>3,959,157</b>	<b>-</b>	<b>-</b>	<b>3,959,157</b>	<b>1,749,554</b>	<b>1,202,278</b>	<b>501,330</b>	<b>127,325</b>	<b>376,421</b>	<b>2,250</b>	
Chk to RF Sys Plant by Func Rpt Difference					1,749,554	1,202,278	501,330	127,325	376,421	2,250	2,340
					33	57	0	0	(0)	(90)	
					Diff	Diff				Diff	
<b>GENERAL &amp; INTANGIBLE PLANT:</b>					<b>LABOR RELATED</b>	<b>RETAIL CUST RELATED</b>	<b>PRODUCTION PLANT</b>	<b>DISTRIB PRIMARY</b>			
ALL OTHER EXCLUDING ECCR EOPMT	223,093	-	-	223,093	223,093						
392-TRANSPORTATION EQUIPMENT	129,460	-	-	129,460	129,460						
CAPITAL LEASES	222,959	-	-	222,959	222,959						
PREMIER POWER SERVICE EQ (PARTIAL)	-	-	-	-							
LAND	11,128	-	-	11,128		11,128					
ECCR EQUIPMENT	19,205	(19,205)	-	-							
FRANCHISE COSTS	8,450	-	-	8,450		8,450					
INTANGIBLE PLANT PRODUCTION SYSTEM 303.0	-	-	-	-							
DISTRIBUTION INTANGIBLE PLANT 303.0	70,501	-	-	70,501				70,501			
CSS 303.1	58,503	-	-	58,503		58,503					
ARO	23,236	(23,236)	-	-							
ELECTRIC PLANT ACQUISITION COSTS	19,416	(19,416)	-	-							
NON-UTILITY PLANT	10,325	(10,325)	-	-							
<b>TOTAL GENERAL PLANT</b>	<b>796,275</b>	<b>(72,181)</b>	<b>-</b>	<b>724,094</b>	<b>575,512</b>	<b>78,081</b>	<b>-</b>	<b>70,501</b>			
<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>11,401,424</b>	<b>(1,457,833)</b>	<b>-</b>	<b>9,943,591</b>							

TABLE II-B  
 PROGRESS ENERGY FLORIDA  
 ACCUMULATED PROVISION FOR DEPRECIATION  
 PROJECTED TWELVE MONTHS ENDING 12/31/2010  
 (\$000's)

	(1) 13 MONTH AVERAGE PER BOOKS	(2) EXCLUDE CLAUSES	(3) EXCLUDE OTHER	(5) TOTAL (1) - (4)	CLASSIFICATION			
					PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE
<b>PRODUCTION PLANT:</b>								
<b>STEAM:</b>								
ANCLOTE 1 & 2	221,685	-	-	221,685		221,685		
BARTOW-ANCLOTE PIPELINE	16,326	-	-	16,326		16,326		
BARTOW 1, 2 & 3	3,162	-	-	3,162		3,162		
CRYSTAL RIVER 1 & 2	378,977	(29,212)	-	349,765	349,765			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	785,403	(33,734)	-	751,668	731,668			
SUWANNEE	41,682	-	-	41,682		41,682		
SUB-TOTAL STEAM	1,427,235	(62,946)	-	1,364,288	1,081,433	282,855		
<b>FOSSIL DISMANTLING-STEAM:</b>								
ANCLOTE 1 & 2	15,361	-	-	15,361		15,361		
BARTOW-ANCLOTE PIPELINE	3,540	-	-	3,540		3,540		
BARTOW 1, 2 & 3	20,770	-	-	20,770		20,770		
CRYSTAL RIVER 1 & 2	26,366	-	-	26,366	26,366			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	32,774	-	-	32,774	32,774			
SUWANNEE	10,621	-	-	10,621		10,621		
ADJ FOSSIL DISMANTLMENT	61,585	(61,585)	-	-				
SUB-TOTAL STEAM	171,018	(61,585)	-	109,433	59,141	50,292		
<b>NUCLEAR:</b>								
CRYSTAL RIVER 3	509,776	(3,218)	-	506,557	506,557			1,142
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	1,142	-	-	1,142				
DECOMMISSIONING	-	-	-	-				1,142
SUB-TOTAL NUCLEAR	510,917	(3,218)	-	507,699	506,557			1,142
<b>OTHER PRODUCTION:</b>								
UNIVERSITY OF FLORIDA	25,187	-	-	25,187	25,187			
ALL COMBUSTION TURBINES	328,566	-	-	328,566			328,566	
BARTOW CC1	39,984	-	-	39,984	39,984			
HINES CC 1	122,697	-	-	122,697	122,697			
HINES CC 2	42,470	-	-	42,470	42,470			
HINES CC 3	37,792	-	-	37,792	37,792			
HINES CC 4	26,838	-	-	26,838	26,838			
TIGER BAY CC 1	20,243	-	-	20,243	20,243			
SUB-TOTAL OTHER PROD	643,777	-	-	643,777	315,211		328,566	
<b>FOSSIL DISMANTLING-OTHER:</b>								
UNIVERSITY OF FLORIDA	628	-	-	628	628			
ALL COMBUSTION TURBINES	13,245	-	-	13,245			13,245	
BARTOW CC1	(4)	-	-	(4)	(4)			
HINES CC 1	117	-	-	117	117			
HINES CC 2	145	-	-	145	145			
HINES CC 3	8	-	-	8	8			
HINES CC 4	10	-	-	10	10			
TIGER BAY CC 1	411	-	-	411	411			
Misc Steam Dismantl	22,977	-	-	22,977		22,977		
SUB-TOTAL OTHER	37,537	-	-	37,537	1,315	22,977	13,245	
<b>TOTAL PRODUCTION</b>	<b>2,790,483</b>	<b>(127,750)</b>	<b>-</b>	<b>2,662,733</b>	<b>1,963,856</b>	<b>356,124</b>	<b>341,811</b>	<b>1,142</b>
					Off			Off

TABLE II-B  
 PROGRESS ENERGY FLORIDA  
 ACCUMULATED PROVISION FOR DEPRECIATION  
 PROJECTED TWELVE MONTHS ENDING 12/31/2010  
 (\$000's)

	(1) 13 MONTH AVERAGE PER BOOKS	(2) EXCLUDE ECCR / ECRC, FUEL	(3) REMOVE DECOMM RESERVE	(5) TOTAL SUM (1) - (4)	CLASSIFICATION						
					PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTR.	D/A WHSL	
<b>TRANSMISSION PLANT:</b>											
350-LAND EASEMENTS	17,320	-	-	17,320				17,320			
352-STRUCTURES AND IMPROVEMENTS	8,133	-	-	8,133				8,133			
353-STATION EQUIPMENT (INCLDGG STEP-UPS)	132,975	-	-	132,975	10,429	463	3,645	118,437			
354-TOWERS AND FIXTURES	56,218	-	-	56,218				56,218			
355-POLES AND FIXTURES	146,420	-	-	146,420				128,384	6,158	11,877	
356-OH CONDUCTORS & DEVICES	139,670	-	-	139,670				139,670			
357-UG CONDUIT	5,574	-	-	5,574				5,574			
358-UG CONDUCTORS & DEVICES	10,315	-	-	10,315				10,315			
359-ROADS & TRAILS	1,093	-	-	1,093				1,093			
353.2 ENERGY CONTROL CENTER	29,965	-	-	29,965	9,909	839	1,239	17,979			
<b>TOTAL TRANSMISSION PLANT</b>	<b>547,684</b>	<b>-</b>	<b>-</b>	<b>547,684</b>	<b>20,336</b>	<b>1,302</b>	<b>4,884</b>	<b>503,124</b>	<b>6,158</b>	<b>11,877</b>	
					DH	DH	DH	DH			
					PRIMARY	SECONDARY	SERVICES	METERING	LIGHTING	IS EQUIP	
<b>DISTRIBUTION PLANT:</b>											
360-LAND	-	-	-	-							
360.1-DISTRIBUTION EASEMENTS	236	-	-	236	236						
361-STRUCTURES & IMPROVEMENTS	7,852	-	-	7,852	7,852					182	
362-STATION EQUIPMENT	135,025	-	-	135,025	134,843				48,029		
364-POLES, TOWERS & FIXTURES	297,391	-	-	297,391	174,569					718	
365-OH CONDUCTORS & DEVICES	269,110	-	-	269,110	203,940	74,794					
366-UNDERGROUND CONDUIT	48,950	-	-	48,950	30,349	64,452					
367-UG CONDUCTORS & DEVICES	170,639	-	-	170,639	81,907	18,601					
368-LINE TRANSFORMERS	259,351	-	-	259,351		88,732	259,351				
369-SERVICES-											
369.1-OVERHEAD SERVICES	63,527	-	-	63,527			63,527				
369.2-UNDERGROUND SERVICES	106,619	-	-	106,619			106,619				
370-METER EQUIPMENT (EXCL ECCR)	8,249	-	-	8,249				8,249			
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-	-	-					1,840		
371-INSTALLS ON CUST. PREM. (PPS PAR)	1,840	-	-	1,840							
372-LEASED EQUIP ON CUST. PREM.	-	-	-	-					195,165		
373-STREET LIGHT & SIGNAL SYSTEMS	195,165	-	-	195,165							
<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,563,953</b>	<b>-</b>	<b>-</b>	<b>1,563,953</b>	<b>633,695</b>	<b>505,929</b>	<b>170,146</b>	<b>10,089</b>	<b>243,193</b>	<b>900</b>	
					DH	DH			DH	DH	
					LABOR RELATED	RETAIL CUST RELATED	PRODUCTION PLANT	DISTRIB PRIMARY			
<b>GENERAL PLANT:</b>											
ALL OTHER EXCLUDING ECCR EQPMT	101,038	-	-	101,038	101,038						
392 - TRANSPORTATION EQUIPMENT	38,892	-	-	38,892	38,892						
PREMIER POWER SERVICE EQ (PARTIAL) LAND	-	-	-	-							
398.1 GENERAL EQUIPMENT (ECCR)	418	418	-	-							
FRANCHISE COSTS	1,610	-	-	1,610		1,610					
INTANGIBLE PLANT PRODUCTION SYSTEM 303.0	66,778	-	-	66,778				66,778			
DISTRIBUTION INTANGIBLE PLANT 303.0 ARO	(25,296)	25,296	-	-							
ELECTRIC PLANT ACQUISITION COSTS NON-UTILITY PLANT	5,380	(5,380)	-	-							
CSS	58,503	-	-	58,503		58,503					
<b>TOTAL GENERAL PLANT</b>	<b>247,323</b>	<b>20,334</b>	<b>-</b>	<b>266,821</b>	<b>139,931</b>	<b>60,113</b>	<b>66,778</b>	<b>66,778</b>	<b>66,778</b>	<b>66,778</b>	
						DH					
							GROSS PLANT				
RETIREMENT WORK IN PROGRESS	-	-	-	-							
<b>TOTAL ACCUM RES FOR DEPRECIATION</b>	<b>5,149,442</b>	<b>(107,416)</b>	<b>-</b>	<b>5,041,190</b>							



Table II-C  
Progress Energy Florida  
Other Rate Base Items  
Projected Twelve Months Ending 12/31/2010  
(\$ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION		
					WTD O & M EXP	D/A RETAIL	D/A WHSLE
Misc Working Capital							
Investment in Associated Companies (123)	-	-	-	-	-	-	-
Other Investments (124)	2,487	(2,487)	-	-	-	-	-
Other Special Funds (128)	446,428	(446,428)	-	-	-	-	-
Special Funds - Non Major (129)	-	-	-	-	-	-	-
Cash (131)	13,420	-	-	13,420	13,420	-	-
Special Deposits (132-134)	-	-	-	-	-	-	-
Working Funds (135)	-	-	-	-	-	-	-
Notes Receivable (141)	157	(157)	-	-	-	-	-
Customer Accounts Receivable (142)	401,373	-	-	401,373	401,373	-	-
A/R Non-Reg (1420125)	1,254	(1,254)	-	-	-	-	-
Oil Financial Hedge Receivable (14203TD)	-	-	-	-	-	-	-
Accounts Receivable - Other (143)	30,508	-	-	30,508	30,508	-	-
AR Oil Hedging (14303TD)	-	-	-	-	-	-	-
Employee Heal Pump Loan Amt (1431001)	-	-	-	-	-	-	-
Emp App Pur Loans (1431005)	-	-	-	-	-	-	-
A/R Empl Svc Center (1433025)	4	(4)	-	-	-	-	-
A/R Home Service USA (1433190)	34	(34)	-	-	-	-	-
Accum Prov for Uncollectible Accounts (144)	(6,639)	-	-	(6,639)	(6,639)	-	-
Accumulated Prov Uncoll Non Reg Accts (1441055)	(3,188)	3,188	-	-	-	-	-
Accumulated Prov Uncoll WS Acct FP (1441060)	(1,037)	1,037	-	-	-	-	-
Accounts Receivable from Associated Companies (146)	15,444	-	-	15,444	15,444	-	-
Interest and Dividends Receivable (171)	1,094	-	-	1,094	1,094	-	-
Rents Receivable (172)	326	-	-	326	326	-	-
Accrued Utility Revenue - Retail (173)	45,424	-	-	45,424	-	45,424	-
Accrued Utility Revenue - Wholesale (173)	16,626	-	-	16,626	-	-	16,626
Misc. Current and Accrued Assets (174)	69,330	(69,330)	-	-	-	-	-
Income Taxes Receivable (174.1)	-	-	-	-	-	-	-
Derivative Assets (176)	9,331	(9,331)	-	-	-	-	-
Extraordinary Property Losses - Wholesale (182.1050)	-	-	-	-	-	-	-
Diversified Business Property (182)	-	-	-	-	-	-	-
Accumulated Depr Diversified Business Property	-	-	-	-	-	-	-
Load Control Switches (182.33)	11,319	(11,319)	-	-	-	-	-
Deferred Fuel - Wholesale (182.3205)	-	-	-	-	-	-	-
Other Regulatory Assels - LGI Interest (182)	3,682	(3,682)	-	-	-	-	-
Other Regulatory Assets (182)	8,229	(8,229)	-	-	-	-	-
Regulatory Asset - MTM Oil (182.3015)	600,901	(600,901)	-	-	-	-	-
Extraordinary Property Losses - Wholesale (182.1050-55)	9,361	-	-	9,361	-	-	9,361
Accrued Environmental Recovery (182.3430)	21,317	-	-	21,317	21,317	-	-
Minimum Pension Liability (182.305)	519,712	-	-	519,712	519,712	-	-
Interest on Tax Deficiency (182.36)	4,576	-	-	4,576	4,576	-	-
DOE Decommission & Decontamination (182.38)	-	-	-	-	-	-	-
Preliminary Survey & Investigation Charges (183)	3,570	-	-	3,570	3,570	-	-
Clearing Accounts (184)	-	-	-	-	-	-	-
Temporary Facilities (185)	-	-	-	-	-	-	-
Misc Deferred Debits (186)	3,092	-	-	3,092	3,092	-	-
Job Orders Work in Progress (186.1900)	12,001	(12,001)	-	-	-	-	-
Sebring Transition Rider (186.1905)	-	-	-	-	-	-	-
Deferred Vacation Pay Accrual (186.2500)	7,436	-	-	7,436	7,436	-	-
Obligation Under Capital Lease (227)	(215,896)	-	-	(215,896)	(215,896)	-	-
Workers' Comp (228.2200)	(16,377)	-	-	(16,377)	(16,377)	-	-
Claim Reserve (228.2600)	(3,271)	-	-	(3,271)	(3,271)	-	-
Retail Unfunded Storm Reserve (228.1300)	(159,106)	-	-	(159,106)	-	(159,106)	-
Med/Life Res Postemp - Retail (228.3141)	(233,076)	-	-	(233,076)	-	(233,076)	-
Med/Life Res Postemp - Wholesale (228.314)	8,983	-	-	8,983	-	-	8,983

Table II-C  
 Progress Energy Florida  
 Other Rate Base Items  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION		
					WTD O & M EXP	D/A RETAIL	D/A WHSLE
Misc Working Capital							
Funded Med/Life Res Postemp - Wholesale (228.314)	(6,770)	-	-	(6,770)	-	-	(6,770)
Accumulated Provision - Pension Liability (228.315)	(205,171)	-	-	(205,171)	(205,171)	-	-
Employee Benefits (228.3500)	(8,226)	-	-	(8,226)	(8,226)	-	-
Accumulated Provision - Misc Operating Reserves (228.4)	(41,380)	-	-	(41,380)	(41,380)	-	-
Last Core Nuclear Fuel (228.4021)	(10,500)	-	-	(10,500)	-	(10,500)	-
EOL Nuclear M&S (228.4022)	(14,050)	-	-	(14,050)	-	(14,050)	-
Nuclear Refuel Outage (228.4024)	(7,300)	-	-	(7,300)	(7,300)	-	-
Deferred Compensation (228.4400)	(34,036)	-	-	(34,036)	(34,036)	-	-
Accumulated Provision for Rate Refunds - Wholesale (229)	(1,569)	-	-	(1,569)	-	-	(1,569)
Asset Retirement Obligations (230)	(376,877)	376,877	-	-	-	-	-
Accounts Payable (232)	(497,868)	-	-	(497,868)	(497,868)	-	-
Accounts Payable (232) - Derivative	-	-	-	-	-	-	-
Accounts Payable (232) - Retention	-	-	-	-	-	-	-
Accounts Payable (232) - Employee Related	(120)	120	-	-	-	-	-
Accounts Payable to Associated Companies (234)	(55,214)	-	-	(55,214)	(55,214)	-	-
Taxes Accrued (236)	(92,005)	-	-	(92,005)	(92,005)	-	-
Taxes Accrued - Non-utility (236)	(2,855)	2,855	-	-	-	-	-
Interest Accrued (237)	(84,126)	-	-	(84,126)	(84,126)	-	-
Dividends Declared (238)	116	(116)	-	-	-	-	-
Tax Collections Payable (241)	(15,595)	-	-	(15,595)	(15,595)	-	-
Tax Collections Payable - Non-utility (241)	1	(1)	-	-	-	-	-
Other Current Liabilities (242)	(85,158)	-	-	(85,158)	(85,158)	-	-
Other Current Liabilities - Derivatives (242)	-	-	-	-	-	-	-
Obligations Under Capital Lease - Current (243)	(7,660)	-	-	(7,660)	(7,660)	-	-
Derivative Instrument Liabilities - Hedges (245)	(589,633)	589,633	-	-	-	-	-
Customer Advances for Construction (252)	(1,582)	-	-	(1,582)	(1,582)	-	-
Customer Advances for Construction - LGI (252.1)	(92,631)	92,631	-	-	-	-	-
Other Deferred Credits - Misc (253)	(14,856)	-	-	(14,856)	(14,856)	-	-
Other Deferred Credits - Wholesale (253.3001)	(6,981)	-	-	(6,981)	-	-	(6,981)
Deferred Credit FASB 146 (253.0225)	-	-	-	-	-	-	-
Other Deferred CR Stranded Cost WP (253.3000)	(1,554)	-	-	(1,554)	(1,554)	-	-
IRU Indemnification - LT (253.3500)	(7,125)	-	-	(7,125)	(7,125)	-	-
Int on Tax Deficiency - LT Liab (253.4400)	(22,186)	-	-	(22,186)	(22,186)	-	-
Advanced Billings to CR3 Participants (253.7000)	1,907	-	-	1,907	-	-	1,907
Nuclear Fuel Participants 253.8	4,703	-	-	4,703	-	-	4,703
Nuclear Decom Unrvl Gain (254.0911)	(7,197)	7,197	-	-	-	-	-
FAS 143 - Nuclear Decom (254.0912)	(71,216)	71,216	-	-	-	-	-
FAS 143 - Regulatory Liability (254.0913)	(4,538)	4,538	-	-	-	-	-
Auctioned SO2 and NOX Allowance (254.01)	(2,063)	2,063	-	-	-	-	-
Regulatory Liability - Fuel (254.0950)	(4,813)	4,813	-	-	-	-	-
Regulatory Liability - Other (254)	1,939	(1,939)	-	-	-	-	-
Deferred Fuel/Capacity/ECRC/ECCR (Net of 182 & 254 clause accts)	199,300	(199,300)	-	-	-	-	-
<b>Total Misc Working Capital</b>	<b>(536,060)</b>	<b>(210,346)</b>	<b>-</b>	<b>(746,406)</b>	<b>(401,357)</b>	<b>(371,308)</b>	<b>26,260</b>
<b>Total Working Capital</b>	<b>284,873</b>	<b>(272,251)</b>	<b>-</b>	<b>12,622</b>			
<b>Total Working Capital Less Nuc Fuel</b>	<b>129,856</b>	<b>(272,251)</b>	<b>-</b>	<b>(142,395)</b>			



Table II-D  
 Progress Energy Florida  
 O&M Expense (Base Rate Recoverable Only) Excluding CRJ Tallahassee Buyback  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL [(1)+(2)+(3)]	CLASSIFICATION															
					FUEL/PP			DEMAND			ENERGY									
					NON-RCVR ENERGY	BASE	INTERM	PEAKING	DIRECT ASSIGN WHSLE	BASE	INTERM	PEAKING	DIRECT ASSIGN RETAIL	DIRECT ASSIGN WHSLE						
<b>PRODUCTION EXPENSE:</b>																				
5012000 FUEL-NON-RECOVERABLE	5,080	0	0	5,080	5,080															
500-507 STEAM OPERATION	35,404	0	0	35,404		23,200	12,204	0												
510-514 STEAM MAINTENANCE	58,818	0	0	58,818						42,659	4,000	0						1,100		12,160
5182300 NUCLEAR FUEL - NON-RECOVERABLE	1,691	0	0	1,691	582															
517.00 OPER SUPV ENG	2,253	0	0	2,253		2,221														
518.00 COOLANT & WATER	4,724	0	0	4,724		4,659														
520.00 STEAM EXPENSES	13,682	0	0	13,682		13,508														
521.00 NUCLEAR STEAM OTHER SOURCES	0	0	0	0																
5210001 STEAM OTHER SOURCES	0	0	0	0																
522.00 STEAM TRANSFER CREDIT	0	0	0	0																
523.00 NUCLEAR - ELECTRIC EXPENSES	9	0	0	9		9														
524.00 NUCLEAR - MISC POWER EXPENSES	43,189	0	0	43,189		42,572														
525.00 NUCLEAR - RENTS	0	0	0	0		0														
528.00 NUCLEAR - MAINT SUPV & ENG	13,327	0	0	13,327						10,779								1,500		915
529.00 NUCLEAT - MAINT STRUCTURES	2,672	0	0	2,672		2,634														
530.00 NUCLEAR - MAINT REACTOR PLT EQUIP	13,055	0	0	13,055																
531.00 NUCLEAR - MAINT ELEC PLT	8,783	0	0	8,783																
532.00 NUCLEAR - MAINT MISC NUC PLT	2,172	0	0	2,172																
5472000 FUEL - OTHER PROO BASE	1,748	0	0	1,748	1,748															
546-550 OTHER PWR GEN - OPERATION	22,073	0	0	22,073		12,895		9,178												
551-554 OTHER PWR GEN - MAINT	52,311	0	0	52,311				16,767												
5550709 PP CAP - BASE - NONRECV - WH	51,676	0	0	51,676					51,676											
5550710 PP CAP - BASE - NONRECV - RETAIL	0	0	0	0																
5560000 SYS CONTROL & DISPATCH	2,152	0	0	2,152		1,324	251	577												
5570001 OTHER PWR SUPPLY EXPENSES	0	0	0	0																
<b>TOTAL PRODUCTION EXPENSES</b>	<b>332,822</b>	<b>0</b>	<b>0</b>	<b>332,822</b>	<b>7,411</b>	<b>105,176</b>	<b>12,455</b>	<b>26,513</b>	<b>51,676</b>	<b>104,309</b>	<b>4,000</b>	<b>0</b>	<b>2,600</b>	<b>17,395</b>						

Recoverable Fuel Energy Expense  
 Direct Assignment - Stratified/Tally  
 Allocable Fuel Energy  
 Total Fuel Energy (Excludes PP & IG)

292,555  
 2,929,726  
 2,322,281

Totals:  
 Total Energy Related 136,057  
 Total Demand Related 196,765  
 Total Energy & Demand 332,822  
 Total Energy Allocable (Base, Interm, Peak) 108,309

Table II-D

Progress Energy Florida

O&M Expense (Base Rate Recoverable Only) Excluding CR3 Tallahassee Buyback  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1)	(2)	(3)	(4)	CLASSIFICATION					
	PER BOOKS	EXCLUDE CLAUSES	OTHER ADJs	TOTAL (1)+(2)+(3)	PROD BASE	PROD INTERM	PROD PEAK	TRANS	FERC 890 DISTB	SECI FERC 890 DA WHLSE
<b>PRODUCTION EXPENSE:</b>	332,822	0	0	332,822						
<b>TRANSMISSION EXPENSE:</b>										
560.00 SUPRVSN & ENGINEERING	5,192	0	0	5,192	166	9	50	4,967		
561.00 LOAD DISPATCHING	5,636	0	0	5,636	0	0	0	5,636		
562.00 STATION EXPENSES	405	0	0	405	13	1	4	387		
563.00 OH LINE EXPENSES	371	0	0	371	0	0	0	371		
564.00 UG LINE EXPENSES	0	0	0	0	0	0	0	0		
565.00 TRANSMISSION BY OTHER - RTO	0	0	0	0	0	0	0	0		
566.00 MISC. TRANS. EXPS.	12,731	0	0	12,731	406	21	123	10,755	487	939
567.00 SUBSTATION	0	0	0	0	0	0	0	0		
568.00 SUPRVSN & ENGINEERING	2,429	0	0	2,429	77	4	24	2,324		
569.00 STRUCTURES	430	0	0	430	14	1	4	411		
570.00 STATION EQ - INSTRUMENT & REL	5,486	0	0	5,486	175	9	53	5,249		
571.00 OVERHEAD LINES	11,810	0	0	11,810	377	20	114	11,299		
572.00 UNDERGROUND LINES	0	0	0	0	0	0	0	0		
573.00 MISC. TRANSMISSION	845	0	0	845	27	1	8	809		
<b>TOTAL TRANSMISSION EXPENSES</b>	<b>45,336</b>	<b>0</b>	<b>0</b>	<b>45,336</b>	<b>1,255</b>	<b>66</b>	<b>381</b>	<b>42,208</b>	<b>487</b>	<b>939</b>
<b>DISTRIBUTION EXPENSE:</b>										
580.00 SUPRVSN & ENGINEERING	27,825	0	0	27,825	12,651	8,256	3,443	874	2,585	16
581.00 LOAD DISPATCHING	5,812	0	0	5,812	5,812	0	0	0	0	0
582.00 STATION EXPENSES	813	0	0	813	811	0	0	0	0	1
583.00 OH LINE EXPENSES	4,390	0	0	4,390	2,767	1,004	294	0	318	6
584.00 UG LINE EXPENSES	3,110	0	0	3,110	1,052	972	1,085	0	0	0
585.00 STREET LIGHT & SIG. SYS.	4,807	0	0	4,807	0	0	0	0	4,807	0
586.00 METER EXPENSES - R&D	10,738	0	0	10,738	0	0	10,738	0	0	0
587.00 CUSTOMER INSTALLATION	770	0	0	770	0	0	770	0	0	0
588.00 MISCELLANEOUS	19,548	0	0	19,548	8,887	5,800	2,419	614	1,816	11
589.00 RENTS	903	0	0	903	411	268	112	28	84	1
590.00 SUPRVSN & ENGINEERING	52	0	0	52	24	15	6	2	5	0
591.00 STRUCTURES	0	0	0	0	0	0	0	0	0	0
592.00 STATION EQ - INSTRUMENT & REL	6,834	0	0	6,834	3,107	2,028	846	215	635	4
593.00 OVERHEAD LINES (TREE TRIM)	45,838	0	0	45,838	28,897	10,487	3,070	0	3,323	62
594.00 UNDERGROUND LINES	8,162	0	0	8,162	2,761	2,552	2,849	0	0	0
595.00 LINE TRANSFORMERS - OH	5,034	0	0	5,034	0	5,034	0	0	0	0
596.00 STREET LIGHT & SIG. SYS.	0	0	0	0	0	0	0	0	0	0
597.00 METER EXPENSES - MAINT	-2	0	0	-2	0	0	0	-2	0	0
598.00 MISCELLANEOUS	294	0	0	294	134	87	36	9	27	0
<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>144,926</b>	<b>0</b>	<b>0</b>	<b>144,926</b>	<b>67,314</b>	<b>36,504</b>	<b>25,667</b>	<b>1,741</b>	<b>13,599</b>	<b>101</b>
<b>TOTAL PROD., TRANS. &amp; DIST. EXPENSES</b>	<b>523,084</b>	<b>0</b>	<b>0</b>	<b>523,084</b>						

Table II-D  
 Progress Energy Florida  
 O&M Expense (Base Rate Recoverable Only) Excluding CR3 Tallahassee Buyback  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJ's	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION						
					METER READING	CUSTOMER RECORDS	BILLING	SERVICES	UNCOLLECTIBLE		
<b>CUSTOMER ACCOUNTS:</b>											
901.00 SUPERVISION	3,602	0	0	3,602	296	1,345	1,359	602	0		
902.00 METER READING	2,869	0	0	2,869	2,869	0	0	0	0		
903.00 SYSTEM BILLING & ACCTG	31,987	0	0	31,987	0	13,019	13,147	5,822	0		
904.00 UNCOLLECTABLE ACCTS.	13,815	0	0	13,815	0	0	0	0	13,815		
905.00 MISCELLANEOUS	1,912	0	0	1,912	157	714	721	319	0		
<b>TOTAL CUST. ACCTS. EXPENSES</b>	<b>54,185</b>	<b>0</b>	<b>0</b>	<b>54,185</b>	<b>3,322</b>	<b>15,078</b>	<b>15,227</b>	<b>6,743</b>	<b>13,815</b>		
<b>CUSTOMER SERVICE &amp; INFORMATION:</b>										RETAIL CUST RELATED	WHSLE
906.00 CUST ACCT PIR ACCR	0	0	0	0						0	0
907.00 SUPERVISION	59	0	0	59						59	0
908.00 NON-RECOVERABLE	2,390	0	0	2,390						2,390	0
909.00 NON-RECOVERABLE	0	0	0	0						0	0
910.00 MISC. CUSTOMER SERVICE	-2	0	0	-2						-2	0
<b>TOTAL CUST. SERV. &amp; INF. EXPENSES</b>	<b>2,448</b>	<b>0</b>	<b>0</b>	<b>2,448</b>						<b>2,448</b>	<b>0</b>
<b>SALES:</b>											
911.00 COMM'L & INDUSTRIAL	0	0	0	0						0	
912.00 DEMO & SELLING	1,270	0	0	1,270						1,270	
913.00 ADVERTISING	0	0	0	0						0	
916.00 MISC. SALES EXPENSE	418	0	0	418						418	
<b>TOTAL ADVERTISING EXPENSES</b>	<b>1,688</b>	<b>0</b>	<b>0</b>	<b>1,688</b>						<b>1,688</b>	
<b>ADMINISTRATION &amp; GENERAL:</b>					PRODUCTION BASE	TRANSMISSION PLANT	DISTRIBUTION PLANT	GROSS PLANT		LABOR RELATED	WHSLE
920.00 SALARIES	66,156	0	0	66,156						64,881	1,275
921.00 OFFICE SUPPLIES	26,783	0	0	26,783						26,488	295
923.00 OUTSIDE SERVICE	33,333	0	0	33,333						33,325	8
924.00 PROP INSURANCE	20,823	0	0	20,823							
925.00 INJURIES & DAMAGES	9,821	0	0	9,821	-210	0	14,821	6,313		9,821	-101
926.00 PENSIONS & OPEB'S	118,891	0	0	118,891						118,652	239
928.00 REG. COMMISSION	584	0	0	584							584
929.00 DUPLICATE CHARGES	-851	0	0	-851						-849	-1
930.00 MISC. - GENERAL ADVERTISING	4,734	0	0	4,734						4,734	
931.00 RENTS	7,907	0	0	7,907						7,907	
932.00 MAINT OF STRUC & EQUIP	879	0	0	879						879	
935.00 MAINT OF GNL PLANT	1,122	0	0	1,122						1,122	
<b>TOTAL ADMIN. &amp; GENERAL EXPENSES</b>	<b>290,183</b>	<b>0</b>	<b>0</b>	<b>290,183</b>	<b>-210</b>	<b>0</b>	<b>14,821</b>	<b>6,313</b>		<b>266,960</b>	<b>2,298</b>
<b>TOTAL O&amp;M EXPENSES</b>	<b>871,588</b>	<b>0</b>	<b>0</b>	<b>871,588</b>							

Table II-D  
 Progress Energy Florida  
 Direct Assignment of CR3 Tallahassee Buyback O&M Expense  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	DIRECT ASSIGNMENT OF CR#3 TO TALLAHASSEE				
					FUEL & PURCHASE POWER			DEMAND	ENERGY
					RCVR ENERGY	NON-RCVR DEMAND	NON-RCVR ENERGY	BASE	BASE
<b>TALLAHASSEE:</b>									
5182300 NUCLEAR FUEL - NON-RECOVERABLE	9	0	0	9			9		
517.00 OPER SUPV ENG	33	0	0	33				33	
519.00 COOLANT & WATER	65	0	0	65				65	
520.00 STEAM EXPENSES	174	0	0	174				174	
521.00 NUCLEAR STEAM OTHER SOURCES	0	0	0	0					0
5210001 STEAM OTHER SOURCES	0	0	0	0					0
522.00 STEAM TRANSFER CREDIT	0	0	0	0					0
523.00 NUCLEAR - ELECTRIC EXPENSES	0	0	0	0				0	
524.00 NUCLEAR - MISC POWER EXPENSES	617	0	0	617				617	
525.00 NUCLEAR -RENTS	0	0	0	0				0	
528.00 NUCLEAR - MAINT SUPV & ENG	132	0	0	132					132
529.00 NUCLEAT - MAINT STRUCTURES	39	0	0	39				39	
530.00 NUCLEAR - MAINT REACTOR PLT EQUIP	169	0	0	169					169
531.00 NUCLEAR - MAINT ELEC PLT	32	0	0	32					32
532.00 NUCLEAR - MAINT MISC NUC PLT	17	0	0	17				17	
5472000 FUEL - OTHER PROD BASE	0	0	0	0					
546-550 OTHER PWR GEN - OPERATION	0	0	0	0					
551-554 OTHER PWR GEN - MAINT	0	0	0	0					
5550709 PP CAP - BASE - NONRECV - WH	0	0	0	0					
5550710 PP CAP - BASE - NONRECV - RETAIL	0	0	0	0					
5560000 SYS CONTROL & DISPATCH	0	0	0	0					
5570001 OTHER PWR SUPPLY EXPENSES	0	0	0	0					
<b>TOTAL</b>	<b>1,287</b>	<b>0</b>	<b>0</b>	<b>1,287</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>945</b>	<b>333</b>

Labor	Demand	Energy
Nuclear O&M Excluding Recoverable Fuel	69,257	33,014
Labor Component of O&M	41,903	12,423
Labor % of Total	61%	38%
O&M Assigned to Tally	945	342
Labor Component of O&M Assigned to Tally	572	129
Total Demand & Energy	701	

Recoverable Fuel & PP:	Capacity	Energy
1,576		
D/A CR3 Buy Back:		
PP Non-Rcvr Whise	0	9
Prod Demand Related - Base	945	
Non-Fuel Energy		333
	945	342

Table #0  
 Progress Energy Florida  
 Development of Energy Related O&M Costs - Direct Assignment to Stratified WHs Customers  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1) NET OUTPUT MWH	(2) STRATIFIED CUSTOMER MWH REQ.	(3) (4) (5)			LABOR O&M ENERGY		
			NON-FUEL O&M ENERGY			LABOR O&M ENERGY		
			NON-FUEL ENERGY (\$)	PER UNIT COST \$/MWH (3)/(1)	D/A STRATIFIED CUSTOMER (\$) (2)-(4)	LABOR COST ENERGY (\$)	PER UNIT COST \$/MWH	D/A STRATIFIED CUSTOMER (\$)
<b>PRODUCTION PLANT</b>								
<b>Base Plant</b>								
CR1 & CR2	4,154,999							
CR4 & CR5	8,847,351							
CR3	6,983,096							
Barlow CC 1	6,517,780							
Hines Energy	10,889,611							
Tiger Bay	973,879							
University of Florida	346,522							
Purchases (So Co & Cogen)	5,507,707							
Sub-Total BASE:	44,200,925							
Less: Non-Class SEPA	(37,990)							
Less: Company Use	0							
Less: CR3 Tally Buyback	(100,965)							
<b>Total Base</b>	<b>44,061,970</b>	<b>3,448,844</b>	<b>113,167</b>	<b>2.57</b>	<b>8,858</b>	<b>36,543</b>	<b>0.83</b>	<b>2,860</b>
<b>Intermediate Plant</b>								
Anclote	1,481,930							
Barlow	0							
Suwannee	151,802							
Purchases	1,010,681							
Sub-Total Intermediate	2,644,213							
Less: Non-Class SEPA	(2,191)							
Less: Company Use	0							
Less: Off-System Sales	(434,711)							
<b>Total Intermediate</b>	<b>2,207,311</b>	<b>1,503,037</b>	<b>12,537</b>	<b>5.68</b>	<b>8,537</b>	<b>4,429</b>	<b>2.01</b>	<b>3,016</b>
<b>Peaking Plant</b>								
Other Combustion Turbine	787,444							
Purchases	1,417,895							
Sub-Total Peaking	2,205,339							
Less: Non-Class SEPA	(1,819)							
Less: Company Use	41,903							
Less: Off-System Sales	0							
<b>Total Peaking</b>	<b>2,245,423</b>	<b>39,118</b>	<b>0</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
W/O Losses Total All Sources	49,050,477							
Less: Non-Class SEPA	(41,999)							
Less: Company Use	41,903							
Less: Off-System Sales	(434,711)							
Less: CR3 Tally Buyback	(100,965)							
<b>Total</b>	<b>48,514,705</b>	<b>4,990,999</b>	<b>125,704</b>	<b>8.25</b>	<b>17,395</b>	<b>40,972</b>	<b>2.84</b>	<b>5,876</b>

Total Generation	41,114,194	Direct Assign	17,395	DA Stratified	5,876
Total Purchases	7,936,283	Allocable	108,309	DA Tally	129
Available for Sale	49,050,477		125,704	Allocable	34,967
					40,972

Check 48,514,705  
0

Table 4-E  
 Progress Energy Florida  
 Depreciation & Amortization Expense  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1) BOOKS	(2) EXCLUDE CLAUSES	(3) REMOVE DECOMM	(4) DEP ADJ NEW STUDY	(5) TOTAL (1) - (4)	CLASSIFICATION			
						PRDD BASE	PRDD W/TERM.	PRDD PEAK	DIA WH/SE BASE
<b>PRODUCTION PLANT:</b>									
<b>STEAM:</b>									
ANCLOTE 1 & 2	11,185	-	-	-	11,185		11,185		
BARTOW-ANCLOTE PIPELINE	933	-	-	-	933		933		
BARTOW 1, 2 & 3	0	-	-	-	0		0		
CRYSTAL RIVER 1 & 2	16,207	(590)	-	-	16,207	16,207			
CRYSTAL RIVER 4 & 5 (A SYSTEM ASSETS)	84,055	(59,213)	-	-	24,842	24,842			
SUWANNEE	2,667	-	-	-	2,667		2,667		
<b>SUB-TOTAL STEAM</b>	<b>115,637</b>	<b>(59,803)</b>			<b>55,834</b>	<b>41,049</b>	<b>14,786</b>		
<b>FOSSIL DISMANTLING STEAM:</b>									
ANCLOTE 1 & 2	233	-	-	-	233		233		
BARTOW-ANCLOTE PIPELINE	575	-	-	-	575		575		
BARTOW 1, 2 & 3	-	-	-	-	-		-		
CRYSTAL RIVER 1 & 2	1,033	-	-	-	1,033	1,033			
CRYSTAL RIVER 4 & 5 (A SYSTEM ASSETS)	937	-	-	-	937	937			
SUWANNEE	217	-	-	-	217		217		
<b>SUB-TOTAL STEAM</b>	<b>2,995</b>				<b>2,995</b>	<b>1,970</b>	<b>1,024</b>		
<b>NUCLEAR:</b>									
CRYSTAL RIVER 3	37,498	6,683	-	-	30,815	30,815			
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	72	-	-	-	72				72
NEW NUKE 1	-	-	-	-	-				
NEW NUKE 2	-	-	-	-	-				
DECOMMISSIONING	-	6,683	-	-	-				
<b>SUB-TOTAL NUCLEAR</b>	<b>37,569</b>	<b>13,366</b>			<b>30,887</b>	<b>30,815</b>			<b>72</b>
<b>OTHER PRODUCTION:</b>									
UNIVERSITY OF FLORIDA	1,287	-	-	-	1,287	1,287			
ALL COMBUSTION TURBINES	20,374	-	-	-	20,374			20,374	
BARTOW CC1	33,269	-	-	-	33,269	33,269			
CCF 2B13	30	-	-	-	30	30			
HINES CC 1	11,621	-	-	-	11,621	11,621			
HINES CC 2	10,631	-	-	-	10,631	10,631			
HINES CC 3	11,454	-	-	-	11,454	11,454			
HINES CC 4	13,438	-	-	-	13,438	13,438			
TIGER BAY CC 1	1,787	-	-	-	1,787	1,787			
Misc Steam Demand	-	-	-	-	-				
<b>SUB-TOTAL OTHER PROD</b>	<b>103,892</b>				<b>103,892</b>	<b>83,518</b>		<b>20,374</b>	
<b>FOSSIL DISMANTLING-OTHER:</b>									
UNIVERSITY OF FLORIDA	9	-	-	-	9	9			
ALL COMBUSTION TURBINES	763	-	-	-	763			763	
BARTOW CC1	(8)	-	-	-	(8)	(8)			
CCF 1	-	-	-	-	-	-			
CCF 2	-	-	-	-	-	-			
CCF 3	-	-	-	-	-	-			
CCF 4	-	-	-	-	-	-			
HINES CC 1	21	-	-	-	21	21			
HINES CC 2	18	-	-	-	18	18			
HINES CC 3	17	-	-	-	17	17			
HINES CC 4	20	-	-	-	20	20			
TIGER BAY CC 1	11	-	-	-	11	11			
Misc Steam Demand	-	-	-	-	-				
<b>SUB-TOTAL OTHER</b>	<b>850</b>				<b>850</b>	<b>89</b>		<b>763</b>	
<b>TOTAL PRODUCTION</b>	<b>280,944</b>	<b>(46,437)</b>			<b>194,458</b>	<b>157,439</b>	<b>15,810</b>	<b>21,137</b>	<b>72</b>
Chk to RF Sys Plant by Func Rpt - depn exp						155,281	14,786	20,374	1,838
Chk to RF Sys Plant by Func Rpt - fossil dem						2,058	1,024	763	
Difference						(9)			

Table 9-E  
 Progress Energy Florida  
 Depreciation & Amortization Expense  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION						
						PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTRIBUTION	DIA WNSL	
<b>TRANSMISSION PLANT:</b>												
350-LAND EASEMENTS	578	-	-	-	578				578			
352-STRUCTURES AND IMPROVEMENTS	592	-	-	-	592				592			
353-STATION EQUIPMENT (INCLD STEP-UPS)	10,804	-	-	-	10,804	830	37	280	9,647			
354-TOWERS AND FIXTURES	994	-	-	-	994				994			
355-POLES AND FIXTURES	22,909	-	-	-	22,909				20,227	916	1,766	
356-OH CONDUCTORS & DEVICES	7,898	-	-	-	7,898				7,898			
357-LG CONDUIT	82	-	-	-	82				82			
358-LG CONDUCTORS & DEVICES	2,585	-	-	-	2,585				2,585			
359-ROADS & TRAILS	37	-	-	-	37				37			
353.2 ENERGY CONTROL CENTER	634	-	-	-	634	210	18	26	381			
<b>TOTAL TRANSMISSION PLANT</b>	<b>47,114</b>				<b>47,114</b>	<b>1,040</b>	<b>55</b>	<b>316</b>	<b>43,022</b>	<b>916</b>	<b>1,766</b>	
Chk to RF Sys Plant by Func Rpt - degn exp						1,040	55	316	43,022	916	1,766	
Difference						(0)		(0)				
<b>DISTRIBUTION PLANT:</b>												
360.1-DISTRIBUTION EASEMENTS	17	-	-	-	17							
361-STRUCTURES & IMPROVEMENTS	427	-	-	-	427							
362-STATION EQUIPMENT	8,766	-	-	-	8,766				9,753			
364-POLES, TOWERS & FIXTURES	31,420	-	-	-	31,420			7,902	18,444	5,074		13
365-OH CONDUCTORS & DEVICES	20,596	-	-	-	20,596				15,608			
366-UNDERGROUND CONDUIT	3,484	-	-	-	3,484				2,180			55
367-LG CONDUCTORS & DEVICES	17,589	-	-	-	17,589				1,324			
368-LINE TRANSFORMERS	21,902	-	-	-	21,902			8,443	9,146			
369-SERVICES-	-	-	-	-	-			21,902				
369.1-OVERHEAD SERVICES	3,729	-	-	-	3,729				3,729			
369.2-UNDERGROUND SERVICES	10,548	-	-	-	10,548				10,548			
370-METER EQUIPMENT (EXCL ECCR)	11,019	-	-	-	11,019					11,019		
371-DISTRIBUTION EQUIPMENT (ECCR)	-	-	-	-	-							
371-INSTALLS ON CUST. PREM. (PPS PAR)	102	-	-	-	102							
372-LEASED EQUIP ON CUST. PREM.	-	-	-	-	-							
373-STREET LIGHT & SIGNAL SYSTEMS	12,464	-	-	-	12,464					12,464		
<b>TOTAL DISTRIBUTION PLANT</b>	<b>143,063</b>				<b>143,063</b>	<b>54,850</b>	<b>45,207</b>	<b>14,277</b>	<b>11,121</b>	<b>17,538</b>	<b>68</b>	
Chk to RF Sys Plant by Func Rpt - degn exp						54,850	45,205	14,277	11,121	17,538	71	
Difference						(0)	2	0	0	0	(3)	
<b>GENERAL PLANT:</b>												
ALL OTHER EXCLUDING ECCR EQPMT	17,145	-	-	-	17,145							
PREMER POWER SERVICE ED (PARTIAL)	-	-	-	-	-							
398.1 GENERAL EQUIPMENT (ECCR)	1,484	(1,484)	-	-	-							
FRANCHISE COSTS	282	-	-	-	282			282				
INTANGIBLE PLANT PRODUCTION SYSTEM 303.0	-	-	-	-	-							
DISTRIBUTION INTANGIBLE PLANT 303.0	912	-	-	-	912					912		
CSS	-	-	-	-	-							
<b>TOTAL GENERAL PLANT</b>	<b>18,822</b>	<b>(1,484)</b>			<b>18,338</b>	<b>17,145</b>	<b>282</b>			<b>912</b>		
Chk to RF Sys Plant by Func Rpt - degn exp						17,145	282			912		
Difference												
<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>470,943</b>	<b>(47,921)</b>			<b>423,022</b>							

Table II-F  
 Progress Energy Florida  
 Taxes Other Than Income  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	Income Statement	Adjs	Adjusted Expense	Remove Clauses & Other Adjs	System Adjusted Total
1 Property Tax					
2 Property Tax - Excluding D.A. Tallahassee	124,280	0	124,280	(169)	124,111
3 Property Tax - D.A. Tallahassee	89	0	89	0	89
4 Total Property Taxes	124,370	0	124,370	(169)	124,201
5 Payroll Tax	21,646	0	21,646	0	21,646
6 Revenue Tax					
7 Gross Receipts	117,781	0	117,781	0	117,781
8 Franchise Fee	118,260	0	118,260	0	118,260
9 Reg Assmt Fee	3,548	0	3,548	(2,425)	1,123
10 Total Revenue Taxes	239,589	0	239,589	(2,425)	237,164
11 Miscellaneous Allowable Expenses	0	0	0	0	0
12 D/A Retail	0	0	0	0	0
13 Total Other Taxes	385,605	0	385,605	(2,594)	383,011



Table II-G  
 Progress Energy Florida  
 Revenue  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	CLASSIFICATION												
	TOTAL COMPANY PER BOOKS	EXCLUDE FAC, ECCR, ECRC & ADDL REV TAX	OTHER ADJS	TOTAL COMPANY ADJUSTED (1) + (2)	CLASS REVENUES RETAIL	CLASS REVENUES WHOLESALE	PROD DEMAND RELATED	TRANSM RELATED	DISTRIB PRIMARY RELATED	DISTRIB SECONDARY RELATED	DISTRIB SERVICES RELATED	RATE BASE RELATED	ENERGY NON-FUEL RELATED
<b>I. 440-447 SALES OF ELECTRICITY</b>													
WHOLESALE													
CLASS REVENUE	631,556	(422,556)		209,000		209,000							
NON-CLASS-SEPA	(2,602)	(2,211)		391			92	298					
NON-CLASS INTERCHANGE	32,157	(32,157)											
PROV FOR REFUND													
TOTAL WHOLESALE	666,314	(456,924)		209,391		209,000	92	298					
RETAIL "SERVICE AT ISSUE"	4,668,790	(3,481,088)		1,387,702	1,387,702								
TOTAL SALES OF ELECTRICITY	5,535,104	(3,938,011)		1,597,093	1,387,702	209,000	92	298					
<b>II. OTHER OPERATING REVENUES</b>													
4500001-INTEREST-DELO A/C & LPC	22,320			22,320								22,320	
4510001-SERVICE CHARGES	26,300			26,300							26,300		
454-RENT OF ELECT PROP.													
4540001-RENT FROM ELECTRIC PROP	1,100			1,100								1,100	
4540002- RENT ELECTRIC PROP -CR#3	900			900			900						
4540004-PT HOLDINGS/REV SHARING	1,478			1,478									1,478
4540005-RENT LIGHTING	60,750			60,750	60,750								
4540006-RENT NONLIGHT EQUIP	7,050			7,050						7,050			
4540007-RENT-JOINT USE	11,655			11,655					11,655				
4540008-RENT-TRANSMISSION	415			415				415					
454000P-RENT FROM ELEC PROP PCS													
TOTAL RENTAL REVENUE	83,348			83,348	60,750		900	415	11,655	7,050		2,578	
456-OTHER ELECTRIC REVENUES													
4560001-OTHER ELECT REV	2,300			2,300		790							
456000T-WHEELING REVENUE	97,061			97,061		97,048		13	1,510				
4560020-STATE SALES TAX COLL	10			10								10	
4560021-OTH ELECT REV (IC VAR)													
45600TP-ANCILLARY SVCS PROD													
45600TR-Wheeling - CCR Retail													
4560022-COMMSSS TAX COL	170	(170)											
458-AMORT OF STRANDED COST UNBILLED REVENUE													
4580030 RETAIL													
4580033 WHOLESALE													
4580097-DEF CAPACITY REV.													
4580096-ACCR GPIF R/P													
4580099-DEF FUEL REV.													
TOTAL A/C 456	99,541	(170)		99,371		97,838		13	1,510			10	
TOTAL OTHER OPER. REV.	231,509	(170)		231,339	60,750	97,838	900	428	13,165	7,050	26,300	24,908	
TOTAL OPERATING REVENUE	5,766,614	(3,938,181)		1,828,432	1,448,452	306,838	992	726	13,165	7,050	26,300	24,908	
					R600	R800	Q000	Q002	Q004	Q006	Q008	Q010	Q012

Table II-H  
 Progress Energy Florida  
 Income Taxes  
 Projected Twelve Months Ending 12/31/2010  
 (\$ 000)

	<u>Alloc</u>	<u>Allocation Factor</u>	<u>Total System</u>	<u>Total Retail</u>
<u>Interest Deduction</u>				
Interest Expense per Income Statement			\$ 295,420 ✓	
Remove Interest Associated with System Adjustments				
Rate Base Adjs per B-1			(1,567)	
Weighted Cost of LTD + STD + Cust Deposits			<u>2.859%</u>	
Interest Associated with System Adjustments			(45)	
Adjusted Interest Expense	RBT	86.863%	295,376	256,571
<u>Interest Synchronization Adjustment</u>				
Adjusted Rate Base			7,182,154	
Weighted Cost of LTD + STD + Cust Deposits			<u>2.859%</u>	
Adjusted Interest Deduction			205,338	
Adjusted Interest Deduction			<u>295,376</u>	
Difference	RBT	86.863%	(90,038)	(78,209)
<u>Book to Tax Adjustments</u>				
Permanent Differences (Federal & State)	GP	88.160%	(16,331)	(14,398)
Temporary Differences (Federal)	GP	88.160%	123,672	109,029
Temporary Differences (State)	GP	88.160%	115,788	102,078
Adjustments to Deferred Income Tax (Federal)	GP	88.160%	(1,476)	(1,301)
<u>Other Adjustments</u>				
AFUDC Debt Tax	GP	88.160%	(25)	(22)
ADJ - Q (All FPSC Adjs)	GP	88.160%	1,393,500	1,228,512
ADJ - Other				
ADJ - Other				
<u>Amortization Investment Tax Credit</u>				
	GP	88.160%	\$ 1,755	1,547

Table II - 1  
 Progress Energy Florida  
 System FPSC Adjustments  
 Projected Twelve Months Ending 12/31/2010  
 (\$000)

Adjustment	Electric Plant In Service	Accum Deprec & Amort	Plant Held Future Use	Const Work in Process	Nuclear Fuel (Net)	Working Capital	Total Rate Base	Operating Revenues	O&M Includ Base Fuel	Deprec & Amort	Taxes Other than Income	Income Taxes Current	Income Taxes Deferred	Invest Tax Credit	Gain/Loss on Disp & Other	Total Net Operating Income
A Gain/Loss on Sale of Property						(7,708)	(7,708)					1,104			(2,862)	1,758
B CWIP Eligible for AFUDC				(708,045)			(708,045)									0
C White Unfunded Nuclear Decomm		(2,286)					(2,286)									0
D Capital Leases	(222,958)					273,556	597									0
E Retail Rate Case Expenses						2,787	2,787		1,394				(538)			(856)
F Adjust Revenue to Rate Simulation							0	14				5				9
G Corporate Aircraft Allocation							0		(3,565)			1,375				2,190
H Franchise & Gross Receipts Tax							0	(236,041)			(236,041)	0				0
I Misc Interest Expense							0		0			0				0
J Interest on Tax Deficiency							0		2,667			(1,029)				(1,638)
K Image Building Advertising							0		(3,663)			1,490				2,373
L Economic Development							0		(36)			14				22
M Industry Association Dues							0		(25)			10				15
N Income Tax Interest Synchronization							0					(34,732)				34,732
O Deferred Tax AFUDC Debt							0						(75)			25
<b>Sub-Total</b>	<b>(222,958)</b>	<b>(2,286)</b>	<b>0</b>	<b>(708,045)</b>	<b>0</b>	<b>218,635</b>	<b>(714,655)</b>	<b>(236,027)</b>	<b>(3,430)</b>	<b>0</b>	<b>(236,041)</b>	<b>(31,763)</b>	<b>(563)</b>	<b>0</b>	<b>(2,862)</b>	<b>38,611</b>
<b>Base Case - System</b>	<b>11,998,505</b>	<b>5,041,190</b>	<b>35,090</b>	<b>887,210</b>	<b>155,017</b>	<b>(142,395)</b>	<b>7,892,237</b>	<b>1,991,332</b>	<b>871,588</b>	<b>402,973</b>	<b>383,011</b>	<b>26,452</b>	<b>45,948</b>	<b>(1,755)</b>	<b>0</b>	<b>263,114</b>
<b>Final Case - System</b>	<b>\$11,775,546</b>	<b>\$5,038,904</b>	<b>\$35,090</b>	<b>\$178,165</b>	<b>\$155,017</b>	<b>\$76,240</b>	<b>\$7,182,153</b>	<b>\$1,755,305</b>	<b>\$868,158</b>	<b>\$402,973</b>	<b>\$146,970</b>	<b>(\$5,311)</b>	<b>\$45,385</b>	<b>(\$1,755)</b>	<b>(\$2,862)</b>	<b>\$301,746</b>

Progress Energy Florida  
Rate Base  
Projected Twelve Months Ending 12/31/2010  
(\$000)

Line No.		Electric Plant in Service	Accum Deprec & Amort	Net Plant in Service	Plant Held Future Use	Const Work in Process	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Avg Rate Base
1	System	\$11,998,505	\$5,041,190	\$6,957,314	\$35,090	\$887,210	\$155,017	\$8,034,632	(\$142,395)	\$7,892,237
2										
3	Adjustments:									
4	A Gain/Loss on Sale of Property	0	0	0	0	0	0	0	(7,708)	(7,708)
5	B CWIP Eligible for AFUDC	0	0	0	0	(708,045)	0	(708,045)	0	(708,045)
6	C Whls Unfunded Nuclear Decomm	0	(2,286)	2,286	0	0	0	2,286	0	2,286
7	D Capital Leases	(222,959)	0	(222,959)	0	0	0	(222,959)	223,556	597
8	E Retail Rate Case Expenses	0	0	0	0	0	0	0	2,787	2,787
9		0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0
11		0	0	0	0	0	0	0	0	0
12		0	0	0	0	0	0	0	0	0
13		0	0	0	0	0	0	0	0	0
14										
15	Subtotal Adjustments	(222,959)	(2,286)	(220,673)	0	(708,045)	0	(928,718)	218,635	(710,083)
16										
17	Total System Adjusted	\$11,775,546	\$5,038,904	\$6,736,641	\$35,090	\$179,165	\$155,017	\$7,105,913	\$76,240	\$7,182,153

Table II - I  
 Progress Energy Florida  
 Net Operating Income  
 Projected Twelve Months Ending 12/31/2010  
 (\$000)

Line		Operating Revenues	Fuel & Net Interchange	O&M Exps Other	Deprec & Amort	Taxes Other than Income	Income Taxes Current	Income Taxes Deferred	Investment Tax Credit	Gain/Loss on Disp & Other	Total Operating Expenses	Net Operating Income
1	System	\$1,991,332	\$0	\$871,588	\$402,973	\$383,011	\$26,452	\$45,948	(\$1,755)	\$0	\$1,728,218	\$263,114
2												
3	Adjustments:											
4	A Gain/Loss on Sale of Property	0	0	0	0	0	1,104	0	0	0	1,104	(1,104)
5	E Retail Rate Case Expenses	0	0	0	0	0	0	(538)	0	0	(538)	538
6	F Adjust Revenue to Rate Simulation	14	0	0	0	0	5	0	0	0	5	9
7	G Corporate Aircraft Allocation	0	0	0	0	0	1,375	0	0	0	1,375	(1,375)
8	H Franchise & Gross Receipts Tax	(236,041)	0	0	0	(236,041)	0	0	0	0	(236,041)	0
9	I Misc Interest Expense	0	0	0	0	0	0	0	0	0	0	0
10	J Interest on Tax Deficiency	0	0	0	0	0	(1,029)	0	0	0	(1,029)	1,029
11	K Image Building Advertising	0	0	0	0	0	1,490	0	0	0	1,490	(1,490)
12	L Economic Development	0	0	0	0	0	14	0	0	0	14	(14)
13	M Industry Association Dues	0	0	0	0	0	10	0	0	0	10	(10)
14	N Income Tax Interest Synchronization	0	0	0	0	0	(34,732)	0	0	0	(34,732)	34,732
15	O Deferred Tax AFUDC Debt	0	0	0	0	0	0	(25)	0	0	(25)	25
16												
17												
18												
19												
20												
21												
22	Subtotal Adjustments	(236,027)	0	0	0	(236,041)	(31,763)	(563)	0	0	(268,367)	32,340
23												
24	Total System Adjusted	\$1,755,305	\$0	\$871,588	\$402,973	\$146,970	(\$5,311)	\$45,385	(\$1,755)	\$0	\$1,459,850	\$295,454

PROGRESS ENERGY FLORIDA  
 JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC  
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010  
 \$(000)  
 PRESENT RATES, FULLY ADJUSTED

Docket Number: ER10JURS-000  
 Exhibit: TABLE II-J  
 Schedule: 11  
 Page: 2  
 ADJs: ABCDEFGHJKLMN

COST OF CAPITAL

<u>COMPONENT</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST</u>	<u>WTD COST</u>
LONG TERM DEBT	2,637,596	0.42279	0.06423	0.02716
PREFERRED STOCK	19,881	0.00319	0.04513	0.00014
COMMON STOCK	3,151,819	0.50521	0.12540	0.06335
SHORT TERM DEBT	38,609	0.00619	0.05246	0.00032
CUSTOMER DEPOSITS	112,863	0.01809	0.05894	0.00107
ITC	3,610	0.00058	0.09735	0.00006
DEFERRED INCOME TAX	389,297	0.06240	0.00000	0.00000
FAS 109	-115,057	*.*****	0.00000	0.00000
TOTAL	6,238,618	1.00000		0.09210

### ***III. DEVELOPMENT OF INPUT ALLOCATION FACTORS***

<b><u>Table</u></b>	<b><u>Description</u></b>
<b>III-A</b>	<b><i>Demand Data</i></b>
<b>III-B</b>	<b><i>Energy Data</i></b>
<b>III-C</b>	<b><i>Specific Assignments</i></b>

**TABLE III-A  
PROGRESS ENERGY FLORIDA  
DEVELOPMENT OF PRODUCTION CAPACITY ALLOCATION FACTORS  
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010  
BASED ON DECEMBER 2009 REVISED SALES FORECAST**

LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)	(7)
		AVG. 12 CP PK @ SOURCE KW	BASE RELATED PROPORTION KW	% OF TOTAL (2)	INTERM RELATED PROPORTION KW	% OF TOTAL (4)	PEAK RELATED PROPORTION KW	% OF TOTAL (6)
1	STRATIFIED RATE CUSTOMERS							
2	TECO	0	0	0.000%	0	0.000%	0	0.000%
3	GAINESVILLE	87,500	87,500	1.383%	0	0.000%	0	0.000%
4	REEDY CREEK	99,583	99,583	1.574%	0	0.000%	0	0.000%
5	SECI	545,500	0	0.000%	450,000	37.526%	95,500	3.460%
6	HOMESTEAD	35,000	35,000	0.553%	0	0.000%	0	0.000%
7	SECI MARKET MITIGATION	0	0	0.000%	0	0.000%	0	0.000%
8								
9	TOTAL RESOURCES	12,357,000	7,606,000		1,439,000		3,312,000	
10								
11	LESS:							
12	TALLAHASSEE D/A SALE	(11,657)	(11,657)		0		0	
13	RESERVES AT 20%	(2,057,557)	(1,265,724)		(239,833)		(552,000)	
14	NET RESOURCE CAPABILITY	<u>10,287,786</u>	<u>6,328,619</u>	100.000%	<u>1,199,167</u>	100.000%	<u>2,760,000</u>	100.000%
15								
16								
17								
18								
25								
26	CUSTOMER/CLASS NAME				(1) BASE	(2) INTERM.	(3) PEAKING	
27								
28								
29	ALLOCATION FACTOR CODE				K200	K202	K204	
30								
31	TOTAL RESPONSIBILITY				100.00%	100.00%	100.00%	
32								
33	LESS ASSIGNMENT TO STRATIFIED CUSTOMERS:							
34	TECO				0.000%	0.000%	0.000%	
35	GAINESVILLE				1.383%	0.000%	0.000%	
36	REEDY CREEK				1.574%	0.000%	0.000%	
37	SECI				0.000%	37.526%	3.460%	
38	HOMESTEAD				0.553%	0.000%	0.000%	
39	SECI MARKET MITIGATION				0.000%	0.000%	0.000%	
40	SUBTOTAL STRATIFIED ASSIGNMENTS				<u>3.510%</u>	<u>37.526%</u>	<u>3.460%</u>	
41								
42								
43	EQUALS: RESPONSIBILITY OF AVG. RATE CUSTOMERS				96.490%	62.474%	96.540%	
44								
45								
46								
47								
48								
49								
50	AVERAGE RATE CUSTOMERS:		AVG. 12CP @ SOURCE KW	% OF TOTAL				
51	TOTAL AVERAGE WHOLESALE		381,680	5.014%	4.838%	3.133%	4.841%	
52	TOTAL RETAIL		7,230,417	94.986%	91.652%	59.341%	91.699%	
53	TOTAL AVERAGE RATE CUSTOMERS		<u>7,612,096</u>	<u>100.000%</u>	<u>96.490%</u>	<u>62.474%</u>	<u>96.540%</u>	
54								
55	JURISDICTIONAL SUMMARY							
56	TOTAL WHOLESALE				8.348%	40.659%	8.301%	
57	TOTAL RETAIL				91.652%	59.341%	91.699%	
58	TOTAL RESPONSIBILITY				<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	



TABLE III-A  
 PROGRESS ENERGY FLORIDA  
 DEVELOPMENT OF TRANSMISSION & DISTRIBUTION CAPACITY ALLOCATION FACTORS  
 FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010  
 BASED ON REVISED DECEMBER 2009 SALES FORECAST

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	<b>TRANSMISSION SERVICE:</b>		
2			
3	ALLOCATION FACTOR CODE		K220
4			
5	<b>WHOLESALE SERVICE:</b>		
6	FULL REQUIREMENTS SERVICE	174,360	1.567%
7	PARTIAL REQUIREMENTS SERVICE	225,840	2.030%
8	STRATIFIED SERVICE	767,583	6.899%
9	TRANSMISSION SERVICE	1,988,000	17.858%
10	OTHER TRANSMISSION SERVICE	442,981	3.981%
11			
12	TOTAL WHOLESALE RESPONSIBILITY	<u>3,598,764</u>	<u>32.345%</u>
13			
14	TOTAL RETAIL RESPONSIBILITY	7,527,417	67.655%
15			
16	<b>TOTAL TRANSMISSION RESPONSIBILITY</b>	<u>11,126,181</u>	<u>100.000%</u>
17			
18			
19			
20	<b>DISTRIBUTION PRIMARY SERVICE:</b>		
21			
22	ALLOCATION FACTOR CODE		K240
23			
24	<b>WHOLESALE SERVICE:</b>		
25	FULL REQUIREMENTS SERVICE	4,726	0.063%
26	DISTRIBUTION SERVICE	23,446	0.313%
27	POINT TO POINT DISTRIBUTION SERVICE	0	0.000%
28	TOTAL WHOLESALE RESPONSIBILITY	<u>28,172</u>	<u>0.376%</u>
29			
30	TOTAL RETAIL RESPONSIBILITY	7,463,917	99.624%
31			
32	<b>TOTAL DISTRIBUTION PRIMARY RESPONSIBILITY</b>	<u>7,492,089</u>	<u>100.000%</u>

PROGRESS ENERGY FLORIDA  
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK  
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

Supplement No. 1  
 TABLE III-A  
 Page 1 of 7

GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
<b>I. ALL REQ.- PRODUCTION DELIVERY</b>														
<b>1. CITY OF BARTOW</b>														
AMOUNT @ SOURCE	62,300	52,500	44,800	42,400	52,000	54,500	58,000	57,900	55,300	50,500	43,000	55,130	628,330	52,361
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	62,300	52,500	44,800	42,400	52,000	54,500	58,000	57,900	55,300	50,500	43,000	55,130	628,330	52,361
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	62,300	52,500	44,800	42,400	52,000	54,500	58,000	57,900	55,300	50,500	43,000	55,130	628,330	52,361
<b>2. CITY OF MOUNT DORA</b>														
AMOUNT @ SOURCE	19,400	21,500	16,400	19,600	21,300	23,600	25,800	24,800	24,300	21,500	16,200	18,500	252,900	21,075
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	19,400	21,500	16,400	19,600	21,300	23,600	25,800	24,800	24,300	21,500	16,200	18,500	252,900	21,075
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	19,400	21,500	16,400	19,600	21,300	23,600	25,800	24,800	24,300	21,500	16,200	18,500	252,900	21,075
<b>3. CITY OF QUINCY</b>														
AMOUNT @ SOURCE	27,000	29,300	25,700	25,300	22,700	26,600	30,100	28,800	28,800	26,200	24,300	25,400	320,000	26,667
LESS: SEPA ALLOTMENT	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	100,800	8,400
BALANCE	18,600	20,900	17,300	16,900	14,300	18,200	21,700	20,400	20,200	17,800	15,900	17,000	219,200	18,267
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	18,600	20,900	17,300	16,900	14,300	18,200	21,700	20,400	20,200	17,800	15,900	17,000	219,200	18,267
<b>4. CITY OF WILLISTON</b>														
AMOUNT @ SOURCE	6,400	6,200	5,300	5,000	6,300	7,100	7,300	7,200	6,700	6,100	5,300	5,700	74,600	6,217
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	6,400	6,200	5,300	5,000	6,300	7,100	7,300	7,200	6,700	6,100	5,300	5,700	74,600	6,217
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	6,400	6,200	5,300	5,000	6,300	7,100	7,300	7,200	6,700	6,100	5,300	5,700	74,600	6,217
<b>TOTAL I.</b>	<b>106,700</b>	<b>101,100</b>	<b>83,800</b>	<b>83,900</b>	<b>93,900</b>	<b>103,400</b>	<b>112,800</b>	<b>110,300</b>	<b>106,500</b>	<b>95,900</b>	<b>80,400</b>	<b>96,330</b>	<b>1,175,030</b>	<b>97,920</b>
<b>II. ALL REQ.- TRANSMISSION DELIVERY</b>														
<b>CITY OF WINTER PARK</b>														
AMOUNT @ METER	89,580	74,910	67,280	73,540	81,370	86,740	97,790	98,770	94,080	87,040	67,180	60,930	979,210	81,601
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	89,580	74,910	67,280	73,540	81,370	86,740	97,790	98,770	94,080	87,040	67,180	60,930	979,210	81,601
PLUS: LOSSES	2,020	1,689	1,517	1,658	1,835	1,956	2,205	2,227	2,122	1,963	1,515	1,374	22,081	1,840
AMOUNT @ SOURCE	91,600	76,599	68,797	75,198	83,205	88,696	99,995	100,997	96,202	89,003	68,695	62,304	1,001,291	83,441
<b>TOTAL II.</b>	<b>91,600</b>	<b>76,599</b>	<b>68,797</b>	<b>75,198</b>	<b>83,205</b>	<b>88,696</b>	<b>99,995</b>	<b>100,997</b>	<b>96,202</b>	<b>89,003</b>	<b>68,695</b>	<b>62,304</b>	<b>1,001,291</b>	<b>83,441</b>
<b>III. ALL REQ.- DISTRIBUTION DELIVERY</b>														
<b>CITY OF CHATTAHOOCHEE</b>														
AMOUNT @ METER	7,320	6,540	6,450	6,450	7,700	7,990	8,090	8,190	7,120	6,080	6,450	6,830	85,190	7,099
LESS: SEPA ALLOTMENT	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21,600	1,800
BALANCE	5,520	4,740	4,650	4,650	5,900	6,190	6,290	6,390	5,320	4,280	4,650	5,030	63,590	5,299
PLUS: LOSSES	183	157	154	154	195	205	208	212	176	141	154	167	2,106	176
AMOUNT @ SOURCE	5,703	4,897	4,804	4,804	6,095	6,395	6,498	6,602	5,496	4,401	4,804	5,197	65,696	5,475
<b>TOTAL III.</b>	<b>5,703</b>	<b>4,897</b>	<b>4,804</b>	<b>4,804</b>	<b>6,095</b>	<b>6,395</b>	<b>6,498</b>	<b>6,602</b>	<b>5,496</b>	<b>4,401</b>	<b>4,804</b>	<b>5,197</b>	<b>65,696</b>	<b>5,475</b>
<b>TOTAL I. + II. + III.</b>	<b>204,003</b>	<b>182,596</b>	<b>157,401</b>	<b>163,902</b>	<b>183,200</b>	<b>198,491</b>	<b>219,293</b>	<b>217,899</b>	<b>208,198</b>	<b>189,304</b>	<b>153,899</b>	<b>163,831</b>	<b>2,242,017</b>	<b>188,836</b>

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GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
IV. PARTIAL REQ.- PRODUCTION SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
A. PARTIAL REQ. SERVICE														
AMOUNT @ METER-SOURCE	96,000	60,000	36,000	30,000	40,000	60,000	96,000	96,000	55,000	38,000	25,000	40,000	672,000	56,000
PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	96,000	60,000	36,000	30,000	40,000	60,000	96,000	96,000	55,000	38,000	25,000	40,000	672,000	56,000
B. LOSSES SERVICE														
AMOUNT @ METER-SOURCE	11,085	8,955	7,934	9,302	10,175	10,737	11,398	11,084	10,620	9,027	7,410	9,423	117,149	9,762
PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	11,085	8,955	7,934	9,302	10,175	10,737	11,398	11,084	10,620	9,027	7,410	9,423	117,149	9,762
TOTAL IV.1.	107,085	68,955	43,934	39,302	50,175	70,737	107,398	107,084	65,620	47,027	32,410	49,423	789,149	65,762
2. NEW SMYRNA BEACH														
AMOUNT @ METER-TRANSM	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	25,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	25,000
3. SEMINOLE AVG SERVICE (not in CC)														
AMOUNT @ METER-GENERATION	150,420	114,280	90,838	104,512	117,210	120,140	122,094	127,954	114,280	103,536	89,861	97,000	1,352,124	112,677
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	150,420	114,280	90,838	104,512	117,210	120,140	122,094	127,954	114,280	103,536	89,861	97,000	1,352,124	112,677
4. SEMINOLE INTERRUPTIBLE														
AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
PLUS: LOSSES	338	338	338	338	338	338	338	338	338	338	338	338	4,056	338
AMOUNT @ SOURCE	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	184,056	15,338
5. TALLAHASSEE - CR3														
AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	138,800	11,400
PLUS: LOSSES	257	257	257	257	257	257	257	257	257	257	257	257	3,084	257
AMOUNT @ SOURCE	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	139,884	11,657
TOTAL IV.	309,500	235,229	188,787	195,809	219,380	242,872	281,487	287,033	231,894	202,557	174,266	198,418	2,765,213	230,434

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	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
100 GROUP - V,VI,VII														
101														
102 STRATIFIED - PRODUCTION SERVICE														
103 1. CITY OF HOMESTEAD														
104 A. BASE													240,000	20,000
105 AMOUNT @ METER-TRANSM	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	20,000
106 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107 AMOUNT @ SOURCE	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	20,000
108														
109 B. INTERMEDIATE													180,000	15,000
110 AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
111 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
112 AMOUNT @ SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
113														
114 2. GAINESVILLE REGIONAL UTILITY														
115 A. BASE													1,018,500	84,875
116 AMOUNT @ METER-TRANSM	72,750	72,750	97,000	97,000	97,000	97,000	97,000	97,000	72,750	72,750	72,750	72,750	1,018,500	84,875
117 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118 AMOUNT @ SOURCE	72,750	72,750	97,000	97,000	97,000	97,000	97,000	97,000	72,750	72,750	72,750	72,750	1,018,500	84,875
119														
120 3. SEMINOLE ELECTRIC COOPERATIVE														
121 A. BASE (@ SOURCE)-83	0	0	0	0	0	0	0	0	0	0	0	0	0	0
122 B. INTERM (@ SOURCE)-83	0	0	0	0	0	0	0	0	0	0	0	0	0	0
123 C. PEAK (@ SOURCE)-83	715,000	130,000	0	0	2,000	40,000	70,000	85,000	20,000	0	0	120,000	1,182,000	98,500
124 D. INTERM (@ SOURCE) (In CC)	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	5,400,000	450,000
125 E. STRUCT. (@SOURCE)-95	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126 F. PEAK (@ SOURCE)-95	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127 TOTAL	1,165,000	580,000	450,000	450,000	452,000	490,000	520,000	535,000	470,000	450,000	450,000	570,000	6,582,000	548,500
128 4. SECI MARKET MITIGATION -BASE (In CC)														
129 AMOUNT @ METER = SOURCE	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,500,000	125,000
130 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131 AMOUNT @ SOURCE	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,500,000	125,000
132 5. TECO - BASE													1,200,000	100,000
133 AMOUNT @ METER = SOURCE	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	1,200,000	100,000
134 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135 AMOUNT @ SOURCE	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	1,200,000	100,000
136 6. RCID 2006 - BASE													1,200,000	100,000
137 AMOUNT @ METER = SOURCE	76,000	81,000	124,000	95,000	102,000	107,000	124,000	124,000	100,000	97,000	89,000	81,000	1,200,000	100,000
138 PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139 AMOUNT @ SOURCE	76,000	81,000	124,000	95,000	102,000	107,000	124,000	124,000	100,000	97,000	89,000	81,000	1,200,000	100,000
140														
141 SUMMARY OF STRATIFIED														
142 V. BASE	393,750	398,750	466,000	437,000	444,000	449,000	466,000	466,000	417,750	414,750	406,750	398,750	5,158,500	429,875
143 VI. INTERMEDIATE	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	5,580,000	465,000
144 VII. PEAKING	715,000	130,000	0	0	2,000	40,000	70,000	85,000	20,000	0	0	120,000	1,182,000	98,500
145 TOTAL V. + VI. + VII	1,573,750	993,750	931,000	902,000	911,000	954,000	1,001,000	1,016,000	902,750	879,750	871,750	983,750	11,920,500	993,375

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	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
146 GROUP														
147														
148 VIII. TRANSMISSION SERVICE														
149 A. T/D OF PARTIAL REQ.														
150 1. FLORIDA MUNICIPAL POWER AGENCY														
151 A. PARTIAL REQ. SERVICE														
152 AMOUNT @ SOURCE	96,000	60,000	36,000	30,000	40,000	60,000	96,000	96,000	55,000	38,000	25,000	40,000	672,000	56,000
152 B. LOSSES SERVICE														
153 AMOUNT @ SOURCE	11,085	8,955	7,934	9,302	10,175	10,737	11,398	11,084	10,620	9,027	7,410	9,423	117,149	9,762
154 TOTAL FMPA	107,085	68,955	43,934	39,302	50,175	70,737	107,398	107,084	65,620	47,027	32,410	49,423	789,149	65,762
155 2. NEW SMYRNA BEACH														
156 AMOUNT @ SOURCE	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	25,000
157 3. SEMINOLE INTERRUPTIBLE														
158 AMOUNT @ SOURCE	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	15,338	184,056	15,338
158 4. TALLAHASSEE														
159 AMOUNT @ SOURCE	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	11,657	139,884	11,657
160 5. SEMINOLE AVG SERVICE														
161 AMOUNT @ SOURCE	150,420	114,280	90,838	104,512	117,210	120,140	122,094	127,954	114,280	103,536	89,861	97,000	1,352,124	112,677
162														
163 TOTAL VIII.A	309,500	235,229	186,767	195,809	219,380	242,872	281,487	287,033	231,894	202,557	174,266	198,418	2,765,213	230,434
164														
164 B. T/D OF STRATIFIED SERVICE														
165 1. CITY OF HOMESTEAD														
166 AMOUNT @ SOURCE	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	420,000	35,000
167 2. GAINESVILLE REGIONAL UTILITY														
168 AMOUNT @ SOURCE	72,750	72,750	97,000	97,000	97,000	97,000	97,000	97,000	72,750	72,750	72,750	72,750	1,018,500	84,875
169 3. SEMINOLE ELECTRIC COOPERATIVE - 83														
170 AMOUNT @ SOURCE	715,000	130,000	0	0	2,000	40,000	70,000	85,000	20,000	0	0	120,000	1,182,000	98,500
170 4. SECI INTERMED														
171 AMOUNT @ SOURCE	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	5,400,000	450,000
172 5. SECI PEAKING '95														
173 AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
174 6. SECI MARKET MITIG														
175 AMOUNT @ SOURCE	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,500,000	125,000
176 7. TECO														
176 AMOUNT @ SOURCE	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	1,200,000	100,000
177 8. RCID 2006 Base														
178 AMOUNT @ SOURCE	76,000	81,000	124,000	95,000	102,000	107,000	124,000	124,000	100,000	97,000	89,000	81,000	1,200,000	100,000
179														
180 TOTAL VIII.B	1,573,750	993,750	931,000	902,000	911,000	954,000	1,001,000	1,016,000	902,750	879,750	871,750	983,750	11,920,500	993,375

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	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
181 GROUP														
182														
183 VIII. TRANSMISSION SERVICE (CONTD)														
184														
185 C. T/D SERVICE														
186 1. FLORIDA MUNICIPAL POWER AGENCY														
187 AMOUNT @ SOURCE	314,234	289,196	260,391	333,768	351,474	376,451	347,047	326,737	339,073	351,607	297,496	310,519	3,897,993	324,833
188														
189 2. REEDY CREEK														
190 AMOUNT @ SOURCE	0	0	0	8,000	0	4,000	0	0	0	15,000	2,000	0	29,000	2,417
191														
192 3. SEMINOLE ELECTRIC COOPERATIVE (Committed Capacity 2020 MW)														
193 AMOUNT @ SOURCE	1,625,000	1,625,000	1,469,000	1,215,000	1,625,000	1,625,000	1,625,000	1,625,000	1,625,000	1,394,000	1,330,000	1,625,000	18,408,000	1,534,000
194														
195														
196 TOTAL VIII.C.	<u>1,939,234</u>	<u>1,914,196</u>	<u>1,729,391</u>	<u>1,556,768</u>	<u>1,976,474</u>	<u>2,005,451</u>	<u>1,972,047</u>	<u>1,951,737</u>	<u>1,964,073</u>	<u>1,760,607</u>	<u>1,629,496</u>	<u>1,935,519</u>	<u>22,334,993</u>	<u>1,861,250</u>
197														
198														
199 TOTAL VIII.	<u>4,026,487</u>	<u>3,325,771</u>	<u>3,004,559</u>	<u>2,818,479</u>	<u>3,290,053</u>	<u>3,400,814</u>	<u>3,473,827</u>	<u>3,472,669</u>	<u>3,306,916</u>	<u>3,032,218</u>	<u>2,829,412</u>	<u>3,281,519</u>	<u>39,262,724</u>	<u>3,271,895</u>
200														
201														
202														
203														
204 IX. DISTRIBUTION SERVICE														
205 A. T/D PARTIAL REQ.														
206 FLORIDA MUNICIPAL POWER AGENCY														
207 AMOUNT @ SOURCE	3,023	1,973	1,275	858	1,188	1,596	2,639	2,703	1,559	1,081	821	1,358	20,055	1,671
208														
209 B. T/D OF SUPPLEMENTAL REQ.														
210 SEMINOLE ELECTRIC COOPERATIVE														
211 AMOUNT @ SOURCE	3,081	537	0	0	10	197	353	378	94	0	0	371	5,020	418
212														
213 C. T/D SERVICE ONLY														
214 1. FLORIDA MUNICIPAL POWER AGENCY														
215 AMOUNT @ SOURCE	13,699	12,176	11,171	10,983	12,086	12,223	12,847	12,568	11,807	11,674	11,208	12,647	145,090	12,091
216														
217 2. SEMINOLE ELECTRIC COOPERATIVE														
218 AMOUNT @ SOURCE	9,480	9,094	7,423	8,090	10,775	10,822	11,080	9,796	10,324	8,725	9,398	6,793	111,800	9,317
219														
220														
221 TOTAL IX.	<u>29,283</u>	<u>23,780</u>	<u>19,868</u>	<u>19,931</u>	<u>24,040</u>	<u>24,838</u>	<u>26,919</u>	<u>25,445</u>	<u>23,784</u>	<u>21,480</u>	<u>21,428</u>	<u>21,168</u>	<u>281,965</u>	<u>23,497</u>

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222 GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
223														
224 X. OTHER TRANSMISSION SERVICE														
225														
226 A. NETWORK LOAD FROM CUSTOMERS' RESOURCES														
227														
228 FORT MEADE	12,000	10,000	7,000	7,000	9,000	9,000	10,000	9,000	8,000	7,000	7,000	8,000	103,000	8,583
229														
230 WAUCHULA	14,000	11,000	10,000	9,000	13,000	13,000	13,000	13,000	11,000	11,000	8,000	11,000	137,000	11,417
231 TOTAL X.A.	26,000	21,000	17,000	16,000	22,000	22,000	23,000	22,000	19,000	18,000	15,000	19,000	240,000	20,000
232														
233														
234 B. FIRM POINT-TO POINT RESERVED CAPACITY														
235 Transaction greater than or equal to 1 calendar month														
236														
237 SECI-HARDEE/VANDOLA	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
238														
239 CP & LIME TO FP&L	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	1,596,000	133,000
240														
241 CR#3 PARTICIPANTS	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	460,988	38,416
242														
243 J. BLUFF HYDRO TO TALL	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
244														
245 VANDOLA TO TECO	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	1,896,000	158,000
246														
247 ORANGE COGEN TO TECO	23,498	23,498	23,498	23,498	23,498	23,498	23,498	23,498	23,498	23,498	23,498	23,498	281,979	23,498
248														
249 INTERCESSION (P-11) TO GPC	0	0	0	0	0	143,000	143,000	143,000	143,000	0	0	0	572,000	47,667
250														
251													0	0
252 TOTAL X.B.	375,314	375,314	375,314	375,314	375,314	518,314	518,314	518,314	518,314	375,314	375,314	375,314	5,075,767	422,981
253														
254														
255														
256 TOTAL X.	401,314	396,314	392,314	391,314	397,314	540,314	541,314	540,314	537,314	393,314	390,314	394,314	5,315,767	442,981

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	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE	
257															
258	<b>SUMMARY FOR WHOLESALE "ALL OTHER"</b>														
259	<b>A. ON PRODUCTION SYSTEM</b>														
260	<b>STRATIFIED SERVICE</b>														
261	BASE	393,750	398,750	466,000	437,000	444,000	449,000	466,000	466,000	417,750	414,750	406,750	398,750	5,158,500	429,875
262	INTERMEDIATE	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	465,000	5,580,000	465,000
263	PEAKING	715,000	130,000	0	0	2,000	40,000	70,000	85,000	20,000	0	0	120,000	1,182,000	98,500
264	<b>TOTAL STRATIFIED SERVICE</b>	<b>1,573,750</b>	<b>993,750</b>	<b>931,000</b>	<b>902,000</b>	<b>911,000</b>	<b>954,000</b>	<b>1,001,000</b>	<b>1,016,000</b>	<b>902,750</b>	<b>879,750</b>	<b>871,750</b>	<b>983,750</b>	<b>11,920,500</b>	<b>993,375</b>
265	<b>AVERAGE RATE SERVICE</b>														
266	TOTAL FULL REQ'MENTS LOAD	204,003	182,596	157,401	163,902	183,200	198,491	219,293	217,899	208,198	189,304	153,899	163,831	2,242,017	186,835
267	TOTAL PARTIAL REQ'S LOAD	309,500	235,229	186,767	195,809	219,380	242,872	281,487	287,033	231,894	202,557	174,266	198,418	2,765,213	230,434
268	LESS: TALLAHASSEE DIA SALE	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(11,657)	(139,884)	(11,657)
269	LESS: CHATTAHOOCHEE STANDBY	(5,250)	(5,250)	-	-	-	-	(5,250)	(5,250)	-	-	-	-	(21,000)	(1,750)
270	LESS: SECI INTERRUPTIBLE	(15,338)	(15,338)	-	-	-	-	(15,338)	(15,338)	-	-	-	-	(61,352)	(5,113)
271	<b>TOTAL AVERAGE RATE SERVICE</b>	<b>481,258</b>	<b>385,580</b>	<b>332,511</b>	<b>348,054</b>	<b>390,923</b>	<b>429,706</b>	<b>468,535</b>	<b>472,687</b>	<b>428,435</b>	<b>380,204</b>	<b>316,508</b>	<b>350,592</b>	<b>4,784,994</b>	<b>398,750</b>
272	<b>TOTAL ON PRODUCTION SYSTEM</b>	<b>2,055,008</b>	<b>1,379,330</b>	<b>1,263,511</b>	<b>1,250,054</b>	<b>1,301,923</b>	<b>1,383,706</b>	<b>1,469,535</b>	<b>1,488,687</b>	<b>1,331,185</b>	<b>1,259,954</b>	<b>1,188,258</b>	<b>1,334,342</b>	<b>16,705,494</b>	<b>1,392,125</b>
273	<b>B. ON TRANSMISSION SYSTEM</b>														
274	FULL REQUIREMENTS SERVICE	204,003	182,596	157,401	163,902	183,200	198,491	219,293	217,899	208,198	189,304	153,899	163,831	2,242,017	186,835
275	PARTIAL REQUIREMENTS SVC	309,500	235,229	186,767	195,809	219,380	242,872	281,487	287,033	231,894	202,557	174,266	198,418	2,765,213	230,434
276	STRATIFIED SERVICE	1,573,750	993,750	931,000	902,000	911,000	954,000	1,001,000	1,016,000	902,750	879,750	871,750	983,750	11,920,500	993,375
277	TRANSMISSION SERVICE	1,939,234	1,914,196	1,729,391	1,556,768	1,976,474	2,005,451	1,972,047	1,951,737	1,964,073	1,760,607	1,629,496	1,935,519	22,334,993	1,861,250
278	OTHER TRANSMISSION SERVICE	401,314	396,314	392,314	391,314	397,314	540,314	541,314	540,314	537,314	393,314	390,314	394,314	5,315,767	442,981
279	<b>TOTAL ON TRANSMISSION SYSTEM</b>	<b>4,427,801</b>	<b>3,722,085</b>	<b>3,398,873</b>	<b>3,209,793</b>	<b>3,687,367</b>	<b>3,941,128</b>	<b>4,015,141</b>	<b>4,012,983</b>	<b>3,844,229</b>	<b>3,425,532</b>	<b>3,219,726</b>	<b>3,675,833</b>	<b>44,578,490</b>	<b>3,714,876</b>
280	<b>C. ON DISTRIBUTION SYSTEM</b>														
281	FULL REQUIREMENTS SERVICE	5,703	4,897	4,804	4,804	6,095	6,395	6,498	6,602	5,496	4,401	4,804	5,197	65,696	5,475
282	DISTRIBUTION SERVICE	29,283	23,780	19,868	19,931	24,040	24,838	26,919	25,445	23,784	21,480	21,428	21,168	281,965	23,497
283	<b>TOTAL ON DISTRIBUTION SYSTEM</b>	<b>34,986</b>	<b>28,677</b>	<b>24,672</b>	<b>24,735</b>	<b>30,135</b>	<b>31,233</b>	<b>33,417</b>	<b>32,047</b>	<b>29,280</b>	<b>25,881</b>	<b>26,232</b>	<b>26,365</b>	<b>347,661</b>	<b>28,972</b>
284	<b>SUMMARY OF RETAIL - "SERVICE @ ISSUE"</b>														
285	<b>A. ON PRODUCTION SYSTEM</b>														
286	TOTAL RETAIL LOAD	9,275,000	7,618,000	6,577,000	6,973,000	8,049,000	8,442,000	8,619,000	8,662,000	8,183,000	7,623,000	6,140,000	6,973,000	93,134,000	7,761,167
287	LESS: RESIDENTIAL LOAD MGMT	(1,076,000)	(910,000)	-	-	-	-	(414,000)	(429,000)	-	-	-	-	(2,829,000)	(235,750)
288	LESS: INTERRUPTIBLE/CURTailable	(281,267)	(281,267)	-	-	-	-	(281,267)	(281,267)	-	-	-	-	(1,125,069)	(93,756)
289	<b>EQUALS: ADJUSTED RETAIL LOAD</b>	<b>7,917,733</b>	<b>6,426,733</b>	<b>6,577,000</b>	<b>6,973,000</b>	<b>8,049,000</b>	<b>8,442,000</b>	<b>7,923,733</b>	<b>7,951,733</b>	<b>8,183,000</b>	<b>7,623,000</b>	<b>6,140,000</b>	<b>6,973,000</b>	<b>89,179,931</b>	<b>7,431,661</b>
290	<b>B. ON TRANSMISSION SYSTEM</b>														
291	<b>TOTAL RETAIL LOAD</b>	<b>9,275,000</b>	<b>7,618,000</b>	<b>6,577,000</b>	<b>6,973,000</b>	<b>8,049,000</b>	<b>8,442,000</b>	<b>8,619,000</b>	<b>8,662,000</b>	<b>8,183,000</b>	<b>7,623,000</b>	<b>6,140,000</b>	<b>6,973,000</b>	<b>93,134,000</b>	<b>7,761,167</b>
292	<b>C. ON DISTRIBUTION SYSTEM</b>														
293	RETAIL LOAD ON TRANSMISSION SYSTEM	9,275,000	7,618,000	6,577,000	6,973,000	8,049,000	8,442,000	8,619,000	8,662,000	8,183,000	7,623,000	6,140,000	6,973,000	93,134,000	7,761,167
294	LESS: RETAIL TRANSM SERVED LOAD	(93,000)	(76,000)	(66,000)	(70,000)	(81,000)	(85,000)	(87,000)	(87,000)	(82,000)	(77,000)	(62,000)	(70,000)	(936,000)	(78,000)
295	<b>EQUALS: RETAIL LOAD ON DISTRIBUTION</b>	<b>9,182,000</b>	<b>7,542,000</b>	<b>6,511,000</b>	<b>6,903,000</b>	<b>7,968,000</b>	<b>8,357,000</b>	<b>8,532,000</b>	<b>8,575,000</b>	<b>8,101,000</b>	<b>7,546,000</b>	<b>6,078,000</b>	<b>6,903,000</b>	<b>92,198,000</b>	<b>7,683,167</b>



**PROGRESS ENERGY FLORIDA  
STRATIFIED PRODUCTION RESOURCE CAPACITY IN MW  
PROJECTED CALENDAR YEAR 2010**

2010 Jan 2010 Feb 2010 Mar 2010 Apr 2010 May 2010 Jun 2010 Jul 2010 Aug 2010 Sep 2010 Oct 2010 Nov 2010 Dec 2010 Year 12 Mo Avg

**I. PEF Purchase Capacity****A. Base Capacity**

Southern Co - UPS	412	412	412	412	412	0	0	0	0	0	0	0	2,060	172
Southern Co - Scherer		0	0	0	0	73	73	73	73	73	73	73	511	43
As Avail Renewable	6	6	6	6	6	6	6	6	6	6	6	6	72	6
Auburn (As Avail) Cogen	19	19	19	19	19	19	19	19	19	19	19	19	228	19
Dade County Renewable	43	43	43	43	43	43	43	43	43	43	43	43	516	43
El Dorado (APP) Cogen	114	114	114	114	114	114	114	114	114	114	114	114	1,368	114
Lake Cogen	110	110	110	110	110	110	110	110	110	110	110	110	1,320	110
Lake County Renewable	13	13	13	13	13	13	13	13	13	13	13	13	156	13
LFC (APP) Cogen	17	17	17	17	17	17	17	17	17	17	17	17	204	17
Mulberry Cogen	79	79	79	79	79	79	79	79	79	79	79	79	948	79
Orange Cogen	74	74	74	74	74	74	74	74	74	74	74	74	888	74
Orlando Cogen	79	79	79	79	79	79	79	79	79	79	79	79	948	79
Pasco County Renewable	23	23	23	23	23	23	23	23	23	23	23	23	276	23
Pinellas County Renewable	55	55	55	55	55	55	55	55	55	55	55	55	660	55
Ridge Gen St Renewable	40	40	40	40	40	40	40	40	40	40	40	40	480	40
Royster Cogen	31	31	31	31	31	31	31	31	31	31	31	31	372	31
<b>TOTAL</b>	<b>1,115</b>	<b>1,115</b>	<b>1,115</b>	<b>1,115</b>	<b>1,115</b>	<b>776</b>	<b>776</b>	<b>776</b>	<b>776</b>	<b>776</b>	<b>776</b>	<b>776</b>	<b>11,007</b>	<b>917</b>

**B. Intermediate Capacity**

TECO Purchase	70	70	70	70	70	70	70	70	70	70	70	70	840	70
Southern Co - Franklin	0	0	0	0	0	350	350	350	350	350	350	350	2,450	204
<b>TOTAL</b>	<b>70</b>	<b>70</b>	<b>70</b>	<b>70</b>	<b>70</b>	<b>420</b>	<b>420</b>	<b>420</b>	<b>420</b>	<b>420</b>	<b>420</b>	<b>420</b>	<b>3,290</b>	<b>274</b>

**C. Peaking Capacity**

Shady Hills	520	520	520	520	520	520	520	520	520	520	520	520	6,240	520
Vandolah (Reliant)		0	0	0	0	158	158	158	158	158	158	158	1,106	92
<b>TOTAL</b>	<b>520</b>	<b>520</b>	<b>520</b>	<b>520</b>	<b>520</b>	<b>678</b>	<b>678</b>	<b>678</b>	<b>678</b>	<b>678</b>	<b>678</b>	<b>678</b>	<b>7,346</b>	<b>612</b>

**TOTAL I.**

<b>TOTAL I.</b>	<b>1,705</b>	<b>1,705</b>	<b>1,705</b>	<b>1,705</b>	<b>1,705</b>	<b>1,874</b>	<b>1,874</b>	<b>1,874</b>	<b>1,874</b>	<b>1,874</b>	<b>1,874</b>	<b>1,874</b>	<b>21,643</b>	<b>1,804</b>
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**PROGRESS ENERGY FLORIDA  
STRATIFIED PRODUCTION RESOURCE CAPACITY IN MW  
PROJECTED CALENDAR YEAR 2010**

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	2010 Year	12 Mo Avg
<b>II. PEF Generating Resources</b>														
<b>A. Base Capacity</b>														
Crystal River Coal Unit 1	386	386	386	372	372	372	372	372	372	386	386	386	4,548	379
Crystal River Coal Unit 2	496	496	496	494	494	494	494	494	494	496	496	496	5,940	495
Crystal River Coal Unit 4	734	734	734	722	722	722	722	722	722	734	734	734	8,736	728
Crystal River Coal Unit 5	734	734	734	722	722	722	722	722	722	734	734	734	8,736	728
Crystal River Nuclear Unit 3	825	825	825	806	806	806	806	806	806	825	825	825	9,786	816
University of Florida CT 1	47	47	47	46	46	46	46	46	46	47	47	47	558	47
Bartow CC	1,279	1,279	1,279	1,159	1,159	1,159	1,159	1,159	1,159	1,279	1,279	1,279	14,628	1,219
Hines CC 1	528	528	528	466	466	466	466	466	466	528	528	528	5,964	497
Hines CC 2	562	562	562	490	490	490	490	490	490	562	562	562	6,312	526
Hines CC 3	570	570	570	499	499	499	499	499	499	570	570	570	6,414	535
Hines CC 4	517	517	517	475	475	475	475	475	475	517	517	517	5,952	496
Tiger Bay CC 1	235	235	235	214	214	214	214	214	214	235	235	235	2,694	225
<b>TOTAL</b>	<b>6,913</b>	<b>6,913</b>	<b>6,913</b>	<b>6,465</b>	<b>6,465</b>	<b>6,465</b>	<b>6,465</b>	<b>6,465</b>	<b>6,465</b>	<b>6,913</b>	<b>6,913</b>	<b>6,913</b>	<b>80,268</b>	<b>6,689</b>
<b>B. Intermediate Capacity</b>														
Anclote 1	522	522	522	499	499	499	499	499	499	522	522	522	6,126	511
Anclote 2	526	526	526	507	507	507	507	507	507	526	526	526	6,198	517
Suwannee 1	33	33	33	30	30	30	30	30	30	33	33	33	378	32
Suwannee 2	31	31	31	28	28	28	28	28	28	31	31	31	354	30
Suwannee 3	82	82	82	71	71	71	71	71	71	82	82	82	918	77
<b>TOTAL</b>	<b>1,194</b>	<b>1,194</b>	<b>1,194</b>	<b>1,135</b>	<b>1,135</b>	<b>1,135</b>	<b>1,135</b>	<b>1,135</b>	<b>1,135</b>	<b>1,194</b>	<b>1,194</b>	<b>1,194</b>	<b>13,974</b>	<b>1,165</b>
<b>C. Peaking Capacity</b>														
Avon Park CT 1	34	34	34	24	24	24	24	24	24	34	34	34	348	29
Avon Park CT 2	36	36	36	25	25	25	25	25	25	36	36	36	366	31
Bartow CT 1	57	57	57	44	44	44	44	44	44	57	57	57	606	51
Bartow CT 2	56	56	56	43	43	43	43	43	43	56	56	56	594	50
Bartow CT 3	55	55	55	42	42	42	42	42	42	55	55	55	582	49
Bartow CT 4	58	58	58	47	47	47	47	47	47	58	58	58	630	53
Bayboro CT 1	58	58	58	46	46	46	46	46	46	58	58	58	624	52
Bayboro CT 2	58	58	58	43	43	43	43	43	43	58	58	58	606	51
Bayboro CT 3	58	58	58	44	44	44	44	44	44	58	58	58	612	51
Bayboro CT 4	58	58	58	45	45	45	45	45	45	58	58	58	618	52
Debary CT 1	68	68	68	54	54	54	54	54	54	68	68	68	732	61
Debary CT 2	64	64	64	51	51	51	51	51	51	64	64	64	690	58
Debary CT 3	65	65	65	52	52	52	52	52	52	65	65	65	702	59
Debary CT 4	65	65	65	52	52	52	52	52	52	65	65	65	702	59
Debary CT 5	64	64	64	51	51	51	51	51	51	64	64	64	690	58
Debary CT 6	67	67	67	53	53	53	53	53	53	67	67	67	720	60
Debary CT 7	97	97	97	83	83	83	83	83	83	97	97	97	1,080	90
Debary CT 8	95	95	95	82	82	82	82	82	82	95	95	95	1,062	89
Debary CT 9	95	95	95	82	82	82	82	82	82	95	95	95	1,062	89
Debary CT 10	99	99	99	82	82	82	82	82	82	99	99	99	1,086	91

(Continued on next page)

**PROGRESS ENERGY FLORIDA  
STRATIFIED PRODUCTION RESOURCE CAPACITY IN MW  
PROJECTED CALENDAR YEAR 2010**

	<u>2010 Jan</u>	<u>2010 Feb</u>	<u>2010 Mar</u>	<u>2010 Apr</u>	<u>2010 May</u>	<u>2010 Jun</u>	<u>2010 Jul</u>	<u>2010 Aug</u>	<u>2010 Sep</u>	<u>2010 Oct</u>	<u>2010 Nov</u>	<u>2010 Dec</u>	<u>2010 Year</u>	<u>12 Mo Avg</u>
(Continued from previous page)														
Higgins CT 1	35	35	35	27	27	27	27	27	27	35	35	35	372	31
Higgins CT 2	33	33	33	26	26	26	26	26	26	33	33	33	354	30
Higgins CT 3	30	30	30	28	28	28	28	28	28	30	30	30	348	29
Higgins CT 4	35	35	35	32	32	32	32	32	32	35	35	35	402	34
Intercession City CT 1	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 2	61	61	61	46	46	46	46	46	46	61	61	61	642	54
Intercession City CT 3	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 4	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 5	60	60	60	46	46	46	46	46	46	60	60	60	636	53
Intercession City CT 6	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 7	94	94	94	83	83	83	83	83	83	94	94	94	1,062	89
Intercession City CT 8	94	94	94	82	82	82	82	82	82	94	94	94	1,056	88
Intercession City CT 9	94	94	94	82	82	82	82	82	82	94	94	94	1,056	88
Intercession City CT 10	94	94	94	82	82	82	82	82	82	94	94	94	1,056	88
Intercession City CT 11	161	161	161	143	143	0	0	0	0	161	161	161	1,252	104
Intercession City CT 12	91	91	91	76	76	76	76	76	76	91	91	91	1,002	84
Intercession City CT 13	91	91	91	76	76	76	76	76	76	91	91	91	1,002	84
Intercession City CT 14	96	96	96	80	80	80	80	80	80	96	96	96	1,056	88
Rio Pinar CT 1	16	16	16	12	12	12	12	12	12	16	16	16	168	14
Suwannee River CT 1	67	67	67	52	52	52	52	52	52	67	67	67	714	60
Suwannee River CT 2	66	66	66	50	50	50	50	50	50	66	66	66	696	58
Suwannee River CT 3	66	66	66	51	51	51	51	51	51	66	66	66	702	59
Turner CT 1	16	16	16	11	11	11	11	11	11	16	16	16	162	14
Turner CT 2	16	16	16	11	11	11	11	11	11	16	16	16	162	14
Turner CT 3	85	85	85	63	63	63	63	63	63	85	85	85	888	74
Turner CT 4	84	84	84	63	63	63	63	63	63	84	84	84	882	74
<b>TOTAL</b>	<b>3,040</b>	<b>3,040</b>	<b>3,040</b>	<b>2,455</b>	<b>2,455</b>	<b>2,312</b>	<b>2,312</b>	<b>2,312</b>	<b>2,312</b>	<b>3,040</b>	<b>3,040</b>	<b>3,040</b>	<b>32,398</b>	<b>2,700</b>
<b>TOTAL II.</b>	<b>11,147</b>	<b>11,147</b>	<b>11,147</b>	<b>10,055</b>	<b>10,055</b>	<b>9,912</b>	<b>9,912</b>	<b>9,912</b>	<b>9,912</b>	<b>11,147</b>	<b>11,147</b>	<b>11,147</b>	<b>126,640</b>	<b>10,553</b>
<b>III. Total Resources</b>														
A. Base Capacity	8,028	8,028	8,028	7,580	7,580	7,241	7,241	7,241	7,241	7,689	7,689	7,689	91,275	7,606
B. Intermediate Capacity	1,264	1,264	1,264	1,205	1,205	1,555	1,555	1,555	1,555	1,614	1,614	1,614	17,264	1,439
C. Peaking Capacity	3,560	3,560	3,560	2,975	2,975	2,990	2,990	2,990	2,990	3,718	3,718	3,718	39,744	3,312
<b>TOTAL III.</b>	<b>12,852</b>	<b>12,852</b>	<b>12,852</b>	<b>11,760</b>	<b>11,760</b>	<b>11,786</b>	<b>11,786</b>	<b>11,786</b>	<b>11,786</b>	<b>13,021</b>	<b>13,021</b>	<b>13,021</b>	<b>148,283</b>	<b>12,357</b>

**TABLE III - B  
 PROGRESS ENERGY FLORIDA  
 DEVELOPMENT OF ENERGY ALLOCATION FACTORS  
 FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010  
 BASED ON REVISED DECEMBER 2009 SALES FORECAST**

**1. ENERGY ALLOCATOR FOR ALL ENERGY SALES EXCLUDING D.A. TALLAHASSEE**

<b>ALLOCATION FACTOR CODE:</b>		<b>K312</b>
	<u>MWH</u>	
TOTAL WHOLESALE	4,398,734	
LESS: D/A TALLAHASSEE	(102,119)	
EQUALS: WHOLESALE EXCLUDING D.A. TALLAHASSEE	<u>4,296,615</u>	9.849%
TOTAL RETAIL RESPONSIBILITY	39,328,486	90.151%
TOTAL ENERGY EXCLUDING D.A. TALLAHASSEE	<u><u>43,625,101</u></u>	100.000%

**2. ENERGY ALLOCATOR FOR AVERAGE RATE SALES**

<u>ALLOCATION FACTOR CODE</u>		<b>K306</b>
	<u>MWH</u>	
TOTAL WHOLESALE	4,398,734	
LESS: STRATIFIED PARTIAL REQUIREMENTS	(2,493,106)	
LESS: D.A. TALLAHASSEE	(102,119)	
EQUALS: WHOLESALE AVG. RATE SALES	<u>1,803,509</u>	4.385%
TOTAL RETAIL RESPONSIBILITY	39,328,486	95.615%
TOTAL ENERGY FOR AVERAGE RATE SALES	41,131,995	100.000%

**PROGRESS ENERGY FLORIDA**  
**SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS**  
**FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010**  
**BASED ON REVISED DECEMBER 2009 SALES FORECAST**

Supplement No. 1  
**TABLE III-B**  
 PAGE 1 OF 2

	(1)	(2)	(3)	(4)	(5)
RATE CLASS	METER LEVEL MWH			DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH
	From E-13c SALES	UNBILLED	TOTAL		
<b>I. RETAIL</b>					
A. RESIDENTIAL - RS	18,902,035	(5,362)	18,896,673	0.937474333	20,157,003
B. GENERAL SERVICE NON-DEMAND - GS-1					
1. TRANSMISSION	2,926	(4)	2,922	0.977945819	2,988
2. PRIMARY	7,833	(11)	7,822	0.967945819	8,081
3. SEC DEL/PRI MTR	0	0	0	0.967945819	0
4. SECONDARY	1,158,388	(1,660)	1,156,728	0.937474333	1,233,877
TOTAL GS	1,169,147	(1,675)	1,167,472		1,244,946
C. GS-2 100% LF	96,866	(140)	96,726	0.937474333	103,177
D. GENERAL SERVICE DEMAND - GSD					
1. TRANSMISSION	11,010	(7)	11,003	0.977945819	11,252
2. PRIMARY	2,248,230	(1,339)	2,246,891	0.967945819	2,321,298
3. SEC DEL/PRI MTR	19,496	(12)	19,484	0.967945819	20,130
4. SECONDARY	12,056,721	(7,133)	12,049,538	0.937474333	12,853,192
TOTAL GSD	14,335,457	(8,541)	14,326,916		15,205,872
E. CURTAILABLE SERVICE - CS					
1. TRANSMISSION	0	0	0	0.977945819	0
2. PRIMARY	171,053	411	171,464	0.967945819	177,142
3. SECONDARY	0	0	0	0.937474333	0
TOTAL CS	171,053	411	171,464		177,142
F. INTERRUPTIBLE SERVICE - IS					
1. TRANSMISSION	229,920	1,066	230,986	0.977945819	236,195
2. TRANS DEL/PRI MTR	234,431	1,087	235,518	0.967945819	243,317
3. PRI DEL/TRANS MTR	13,656	63	13,719	0.977945819	14,029
4. PRIMARY	1,229,741	5,702	1,235,443	0.967945819	1,276,355
5. SEC DEL/PRI MTR	3,844	18	3,862	0.967945819	3,990
6. SECONDARY	93,635	434	94,069	0.937474333	100,343
TOTAL IS	1,805,227	8,370	1,813,597		1,874,229
G. STANDBY SERVICE - SS-1 (FIRM)					
1. TRANSMISSION	10,259	23	10,282	0.977945819	10,513
2. TRANS DEL/PRI MTR	5,650	12	5,662	0.967945819	5,850
3. PRIMARY	0	0	0	0.967945819	0
TOTAL SS-1	15,909	35	15,944		16,363
H. STANDBY SERVICE - SS-2 (IS)					
1. TRANSMISSION	83,671	389	84,060	0.977945819	85,955
2. TRANS DEL/PRI MTR	52,007	242	52,249	0.967945819	53,979
3. PRIMARY	18,400	86	18,485	0.967945819	19,097
TOTAL SS-2	154,078	716	154,794		159,031
I. STANDBY SERVICE - SS-3 (CS)					
1. TRANSMISSION	0	0	0	0.977945819	0
2. PRIMARY	3,532	18	3,550	0.967945819	3,668
TOTAL SS-3	3,532	18	3,550		3,668
J. LIGHTING -LS	362,898	(44)	362,854	0.937474333	387,055
<b>TOTAL RETAIL</b>	<b>37,016,202</b>	<b>(6,212)</b>	<b>37,009,990</b>		<b>39,328,486</b>
					5.895%

PROGRESS ENERGY FLORIDA  
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS  
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010  
BASED ON REVISED DECEMBER 2009 SALES FORECAST

Supplement No. 1  
TABLE III-B  
PAGE 2 OF 2

RATE CLASS	(1)	(2)	(3)	(4)	(5)
	SALES	UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH
<b>METER LEVEL MWH</b>					
<b>II. WHOLESALE</b>					
A. FULL REQUIREMENTS MUNICIPALS & REA					
1. Generation	508,127	550	508,677	1.000000000	508,677
2. Primary	30,300	50	30,350	0.967945819	31,355
3. Transmission	418,244	(341)	417,903	0.977945819	427,327
4. SECI	462,590	32,380	494,970	1.000000000	494,970
<b>TOTAL FULL REQUIREMENTS MUNIS</b>	<b>1,419,261</b>	<b>32,639</b>	<b>1,451,900</b>		<b>1,462,329</b>
B. PARTIAL REQ. NONSTRATIFIED					
1. New Smyrna Beach	107,004	0	107,004	1.000000000	107,004
2. SECI - Interruptible	105,120	0	105,120	0.977945819	107,491
3. Fla Municipal Pwr Agency	140,803	(14,118)	126,685	1.000000000	126,685
<b>TOTAL PARTIAL REQ. NONSTRATIFIED</b>	<b>352,927</b>	<b>(14,118)</b>	<b>338,809</b>		<b>341,180</b>
C. PARTIAL REQ. STRATIFIED					
1. Homestead - Base	253,552	3,051	256,603	1.000000000	256,603
2. Homestead - Intermediate	0	0	0	1.000000000	0
2. SECI Mkt Mitig - Base	84,816	(84,816)	0	1.000000000	0
3. Reedy Creek - Base	646,783	(2,401)	644,382	1.000000000	644,382
4. Seminole Elect. Coop., Inc.					
a. Intermediate	1,247,379	1,875	1,249,254	1.000000000	1,249,254
b. Peaking	37,526	91	37,617	1.000000000	37,617
5. TECO - Base	0	0	0	1.000000000	0
6. Gainesville RU	305,250	0	305,250	1.000000000	305,250
<b>TOTAL PARTIAL REQ. STRATIFIED</b>	<b>2,575,306</b>	<b>(82,200)</b>	<b>2,493,106</b>		<b>2,493,106</b>
D. D.A. TALLAHASSEE	99,867	0	99,867	0.977945819	102,119
<b>TOTAL WHOLESALE</b>	<b>4,447,361</b>	<b>(63,679)</b>	<b>4,383,682</b>		<b>4,398,734</b>
<b>TOTAL CLASS: I &amp; II</b>	<b>41,463,563</b>	<b>(69,891)</b>	<b>41,393,672</b>		<b>43,727,220</b>
					<b>43,625,101</b>
					Total less Tally
<b>III. NON-CLASS</b>					
1. COMPANY USE	144,000	-	144,000	0.937474333	153,604
2. INTERCHANGE	0	-	0	1.000000000	0
3. SEPA	30,781	0	30,781	0.977945819	31,475
<b>TOTAL NON-CLASS</b>	<b>174,781</b>	<b>0</b>	<b>174,781</b>		<b>185,079</b>
<b>TOTAL SYSTEM AVAILABLE</b>	<b>41,638,344</b>	<b>(69,891)</b>	<b>41,568,453</b>		<b>43,912,299</b>

PROGRESS ENERGY FLORIDA

Development of Percentage Assignment of Meter Plant Investment

Test Period: Projected Calendar Year 2010

Based on Revised December 2009 Sales Forecast

	(1)	(2)	(3)	(4)	(5)
RATE GROUP / METER TYPE	NUMBER OF METERED POINTS	CURRENT INSTALLED METER COST \$/meter	Estimated Current \$ Cost Meter Investment (1) x (2)	Percent Total System	Percent Total Retail
<b>I. Retail</b>					
<b>A. Residential</b>					
Secondary Standard	1,363,407	\$ 60	\$ 81,804,420		
Secondary Network/3ph/TR	76,272	\$ 100	\$ 7,627,200		
Secondary TOU	28	\$ 150	\$ 4,200		
Secondary TOU -CIAC	11	\$ 60	\$ 660		
<b>Total</b>	<b>1,439,718</b>		<b>\$ 89,435,820</b>		<b>74.916%</b>
<b>B. General Service Non-Demand</b>					
Secondary Standard	74,713	\$ 60	\$ 4,482,780		
Secondary Network/3ph/TR	35,211	\$ 100	\$ 3,521,100		
Secondary TOU	209	\$ 150	\$ 31,350		
Primary	39	\$ 8,300	\$ 323,700		
Transmission	1	\$ 31,000	\$ 31,000		
<b>Total</b>	<b>110,173</b>		<b>\$ 8,389,930</b>		<b>7.028%</b>
<b>C. GS 100% Load Factor Usage</b>					
Secondary Standard	10,527	\$ 60	\$ 631,620		
Secondary Network/3ph/TR	168	\$ 100	\$ 16,800		
<b>Total</b>	<b>10,695</b>		<b>\$ 648,420</b>		<b>0.543%</b>
<b>D. General Service Demand/SS-1</b>					
Secondary Standard Demand or TOU	47,107	\$ 250	\$ 11,776,750		
Secondary Network/3ph/TR	7,486	\$ 650	\$ 4,865,900		
Secondary TOU -CIAC	12	\$ 250	\$ 3,000		
Primary	359	\$ 8,300	\$ 2,979,700		
Primary TOU -CIAC	4	\$ 8,300	\$ 33,200		
Transmission	2	\$ 31,000	\$ 62,000		
Full CIAC	6	\$ -	\$ -		
<b>Total</b>	<b>54,976</b>		<b>\$ 19,720,550</b>		<b>16.519%</b>
<b>E. Curtailable/Interruptible General Service/SS-2/SS-3</b>					
Secondary TR	42	\$ 650	\$ 27,300		
Primary	98	\$ 8,300	\$ 813,400		
Transmission	10	\$ 31,000	\$ 310,000		
Full CIAC	3	\$ -	\$ -		
<b>Total</b>	<b>153</b>		<b>\$ 1,150,700</b>		<b>0.964%</b>
<b>F. Lighting Service</b>					
Secondary Standard	610	\$ 60	\$ 36,600		
<b>Total</b>	<b>610</b>		<b>\$ 36,600</b>		<b>0.031%</b>
<b>Total: I</b>	<b>1,616,325</b>		<b>\$ 119,382,020</b>	<b>K246 97.609%</b>	<b>100.000%</b>
<b>II. Wholesale Business</b>					
<b>A. All Requirements</b>					
Primary	2	\$ 8,300	\$ 16,600		
Transmission	10	\$ 31,000	\$ 310,000		
<b>Total</b>	<b>12</b>		<b>\$ 326,600</b>		
<b>B. Partial/Stratified/Supplemental</b>					
FMPA - Primary	2	\$ 8,300	\$ 16,600		
- Transmission	10	\$ 31,000	\$ 310,000		
Reedy Creek - Transmission	3	\$ 31,000	\$ 93,000		
New Smyrna Beach - Transmission	1	\$ 31,000	\$ 31,000		
SECI Interruptible - Transmission	3	\$ 31,000	\$ 93,000		
City of Homestead - Transmission	1	\$ 31,000	\$ 31,000		
Gainesville RU - Transmission	1	\$ 31,000	\$ 31,000		
SECI - Primary	128	\$ 8,300	\$ 1,062,400		
- Transmission	30	\$ 31,000	\$ 930,000		
<b>Total</b>	<b>179</b>		<b>\$ 2,598,000</b>		
<b>Total: II</b>	<b>191</b>		<b>\$ 2,924,600</b>	<b>2.391%</b>	
<b>Total: I + II</b>	<b>1,616,516 meters</b>		<b>\$ 122,306,620</b>	<b>100.000%</b>	

**TABLE III-C**  
**PROGRESS ENERGY FLORIDA**  
 Estimated Meter Reading Expense by Rate Class  
 Projected Calendar Year 2010  
 Based on Revised December 2009 Sales Forecast

Rate Class	(1) Avg. Monthly No. of Meters Read	(2) Estimated Per Unit Reading Expense	(3) Estimated Annual Meter Reading Expense (1) x (2) x 12mos.	(4) Percent Total System	(5) Percent Total Retail
<b>I. Retail</b>					
<b>A. Residential</b>					
MMR	1,439,679	\$ 0.04	\$ 691,046		
Other Secondary Voltage	39	\$ 1.90	\$ 889		
<b>Total</b>	<b>1,439,718</b>		<b>\$ 691,935</b>		<b>24.385%</b>
<b>B. General Service Non-Demand</b>					
MMR	74,713	\$ 0.04	\$ 35,862		
Other Secondary Voltage	35,420	\$ 1.90	\$ 807,576		
Primary Voltage	39	\$ 2.50	\$ 1,170		
Transmission Voltage	1	\$ 15.00	\$ 180		
<b>Total</b>	<b>110,173</b>		<b>\$ 844,788</b>		<b>29.772%</b>
<b>C. Gen. Service 100% Load Factor Usage</b>					
MMR	10,527	\$ 0.04	\$ 5,053		
Other Secondary Voltage	168	\$ 1.90	\$ 3,830		
<b>Total</b>	<b>10,695</b>		<b>\$ 8,883</b>		<b>0.313%</b>
<b>D. General Service Demand/SS-1</b>					
Secondary Voltage	54,605	\$ 1.90	\$ 1,244,994		
Primary Voltage	363	\$ 2.50	\$ 10,890		
Transmission Voltage	8	\$ 15.00	\$ 1,440		
<b>Total</b>	<b>54,976</b>		<b>\$ 1,257,324</b>		<b>44.310%</b>
<b>E. Curtailable/Interruptible General Service/SS-2/SS-3</b>					
	153	\$ 15.00	\$ 27,540		0.971%
<b>F. Metered Lighting Service</b>					
MMR	305	\$ 0.04	\$ 146		
Other Secondary Voltage	305	\$ 1.90	\$ 6,954		
<b>Total</b>	<b>610</b>		<b>\$ 7,100</b>		<b>0.250%</b>
<b>Total: I</b>	<b>1,616,325</b>		<b>2,837,571</b>	<b>98.021%</b>	<b>100.000%</b>
<b>II. Wholesale for Resale Delivery Points</b>					
	191	\$ 25.00	\$ 57,300	1.979%	
<b>Total: I + II</b>	<b>1,616,516</b>		<b>\$ 2,894,871</b>	<b>100.000%</b>	



**TABLE III-C  
PROGRESS ENERGY FLORIDA**

Specific Assignment of Wholesale Billing Costs  
Test Period: Projected Calendar Year 2010

**Wholesale Billing**

Regulatory Contracts & Fuel Accounting

Dedicated Employees:		<u>Annual \$</u>
Senior Business Financial Analyst		78,000
Business Financial Analyst		<u>64,000</u>
2008 Market Values		<u>142,000</u>
Merit increase	3.75%	<u>10,850</u>
Subtotal with Merit		<u>152,850</u>
Payroll Loading		
n/a -none directly loaded		-
Supervision Loading	22%	33,856
Expense Acct & Travel		2,400
<b>Total</b>		<u><u>189,106</u></u>
Rounded to Thousands \$		189
Total Billing Costs		15,227
Customer Billing Allocator Assignment		
Retail		98.758%
Wholesale		1.242%

#### ***IV. STUDY DESCRIPTION & PROCEDURES***

# **Progress Energy Florida Jurisdictional Separation Study**

## **VI. Study Description and Procedures**

### **A. Description of Computer Printout Format of Jurisdictional Separated Cost Data**

The computer program utilized for the Jurisdictional Separation Study is that of an electric cost of service computer program made available by the Staff of the Federal Energy Regulatory Commission (FERC). This program is installed and runs on a personal computer. It is user friendly with menus to prompt for the type of electric cost one desires to input, i.e. plant-in-service, operation and maintenance expense, depreciation expense, etc. The computer program identifies each input cost item with a code which is identified on the output reports under a column heading designated "ITEM". The program also provides for inputting allocation factors which are utilized to apportion the system total amount of cost items to rate groups established by the user. A code identifying the allocation factor employed for a cost item appears under a column heading designated "ALLO" on the output reports. Only two rate groups are established and shown on the output reports for the jurisdictional separation study: the first entitled "TOTAL AT ISSUE" represents Progress Energy Florida's retail business which is subject to the jurisdiction of the FPSC, and the second entitled "ALL OTHER" is the Company's wholesale business which is subject to the jurisdiction of the FERC.

The output reports consist of numbered Schedule designations appearing at the top, right corner of each page. A Table of Contents for the Schedules is provided as the cover sheet of Part I of the study herein.

### **B. Cost Assignments to Allocation Categories**

Part II of the study herein provides the development of the input amounts for the cost items in the program. A table is provided in Part II for each type electric cost of service and revenue item recognized in developing traditional rate base, return, and rate of return analyses. The data is from the Company's books and records provided by Florida's Regulatory Services Department. Revenues and costs associated with cost recovery clauses have been excluded from the data. In addition, adjustments recognized by the FPSC for rate-making purposes and other Company proposed adjustments have been incorporated into the data as developed on Table II-I. The costs on each table are functionalized or classified into particular allocation categories for purposes of the program apportioning the cost to rate groups by the application of an allocation factor representative of the appropriate cost responsibility for the particular type cost. Further functional categories of production costs are prepared by type of plant, i.e. base, intermediate, and peaking, to assign appropriate costs to stratified production services provided certain wholesale customers.

### C. Allocation Factors

Part III of the study herein provides the development of various allocation factors input into the program. The allocation factors developed in Part III are of three types: (1) demand-related, (2) energy-related, and (3) customer-specific.

The most significant allocation factors are those of the demand-related type especially since the costs and revenues of fuel have been excluded from the data. The demand allocation factors have been developed on the basis of a methodology utilized consistently for many years in rate cases before both the FERC and the FPSC for purposes of establishing jurisdictional cost responsibilities. The method is referred to as the "Average of the 12 Months' Coincident Peaks"(12 CP) demand responsibility methodology. Supplement No. 1 to Table III-A provides the demands of all the wholesale and retail customers coincident with the Company's monthly peaks. This data is the basis for developing capacity allocation factors for production, transmission, and distribution costs input into the program.

It should be noted that specific assignments of production costs have been incorporated in the separation study for the following wholesale loads: (1) 11 MW sale to the City of Tallahassee and (2) Wholesale Customers purchasing stratified production services. Actual amounts of production costs, as approved by the FPSC, have been assigned to the capacity sale made to Tallahassee. For costing the Wholesale Stratified Customers, three production capacity allocation factors were developed. The procedure employed is to directly assign an appropriate amount of stratified resource responsibility to the stratified customers and to allocate the balance of production capacity cost responsibility to the non-stratified customers on the basis of their 12CP responsibilities. The three production demand factors are developed on Table III-A. The stratified production resources corresponding to stratified loads is developed on Supplement No. 2 to Table III-A. All the various production cost items presented in the tables of Part II have been classified in accordance with the development of the stratified resources of Supplement No. 2 to Table III-A.

Energy-related allocation factors are established on Table III-B. Appropriate production energy-related costs are directly assigned the wholesale stratified customers, and the remaining energy-related costs are allocated among the non-stratified wholesale and retail customers on the basis of their energy responsibilities.

The customer-specific allocation factors consist of two types of costs that are generally independent of the use of electricity. These are an assignment of (1) meter costs and (2) customer accounting costs. These are developed on Table III-C.

In addition, the program derives various plant and labor allocators that are utilized for costs other than specifically classified production, transmission, or distribution. For example, a labor allocator is derived representing the resultant functional O&M payroll allocation, and is the basis for allocating general plant and a number of administrative and general expenses.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Petition for increase in rates  
by Progress Energy Florida, Inc.

Docket No. 090079-EI  
Filed: March 23, 2010

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PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING WITH RESPECT TO ITS  
MOTION FOR RECONSIDERATION  
OF ORDER NO. PSC-10-0131-FOF-EI TO CORRECT CALCULATION MISTAKES IN THE  
COMMISSION'S DEPRECIATION EXPENSE, ACCUMULATED DEPRECIATION  
RESERVE, AND REVENUE REQUIREMENTS

**ATTACHMENT 2**

**Proposed Changes to Rates by Rate Schedule**

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**PROGRESS ENERGY FLORIDA**  
**Detailed Unit Charges by Rate Schedule**  
**Docket No. 090079-EI - 2010 Test Year Rate Case**

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010 Current Approved Rate	Motion for Reconsideration Proposed Rate	Actual Billing Rate (CSS) Current Approved Rate	Proposed Rate
RS-1	Energy and Demand Charge - cents per KWH				
RST-1	Standard				
RSS-1	0 - 1,000 KWH	3.982	4.088	0.03982	0.04088
(RST closed 2/10/2010)	Over 1,000 KWH	5.073	5.208	0.05073	0.05208
	Time of Use - On Peak	12.297	12.625	0.12297	0.12625
	Time of Use - Off Peak	0.683	0.701	0.00683	0.00701
GS-1, GST-1	Energy and Demand Charge - cents per KWH				
	Standard	4.326	4.442	0.04326	0.04442
	Time of Use - On Peak	12.278	12.606	0.12278	0.12606
	Time of Use - Off Peak	0.665	0.683	0.00665	0.00683
	Premium Distribution Charge - cents per KWH	0.591	0.607	0.00591	0.00607
GS-2	Energy and Demand Charge - cents per KWH				
	Standard	1.640	1.684	0.01640	0.01684
	Premium Distribution Charge - cents per KWH	0.119	0.122	0.00119	0.00122
GSD-1 GSDT-1	Demand Charge - \$ per KW				
	Standard	4.05	4.16	4.05	4.16
	Time of Use				
	Base	0.99	1.02	0.99	1.02
	On Peak	3.01	3.09	3.01	3.09
	Delivery Voltage Credits - \$ per KW				
	Primary	0.32	0.33	0.32	0.33
	Transmission	1.19	1.22	1.19	1.22
	Premium Distribution Charge - \$ per KW	0.87	0.89	0.87	0.89
	Energy Charge - cents per KWH				
	Standard	1.806	1.854	0.01806	0.01854
	Time of Use - On Peak	3.932	4.037	0.03932	0.04037
	Time of Use - Off Peak	0.660	0.678	0.00660	0.00678
CS-1 CS-2 CS-3 CST-1 CST-2	Demand Charge - \$ per KW				
	Standard	6.51	6.68	6.51	6.68
	Time of Use				
	Base	0.97	1.00	0.97	1.00
	On Peak	5.49	5.64	5.49	5.64
	Delivery Voltage Credits - \$ per KW				
	Primary	0.32	0.33	0.32	0.33
	Transmission	1.19	1.22	1.19	1.22
	Premium Distribution Charge - \$ per KW	0.87	0.89	0.87	0.89
	Energy Charge - cents per KWH				
	Standard	1.189	1.221	0.01189	0.01221
	Time of Use - On Peak	2.181	2.239	0.02181	0.02239
	Time of Use - Off Peak	0.655	0.672	0.00655	0.00672

**PROGRESS ENERGY FLORIDA**  
**Detailed Unit Charges by Rate Schedule**  
**Docket No. 090079-EI - 2010 Test Year Rate Case**

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010 Current Approved Rate	Motion for Reconsideration Proposed Rate	Actual Billing Rate (CSS) Current Approved Rate	Proposed Rate
IS-1	Demand Charge - \$ per KW				
IS-2	Standard	5.51	5.66	5.51	5.66
IST-1	Time of Use				
IST-2	Base	0.87	0.89	0.87	0.89
	On Peak	4.82	4.95	4.82	4.95
	Delivery Voltage Credits - \$ per KW				
	Primary	0.32	0.33	0.32	0.33
	Transmission	1.19	1.22	1.19	1.22
	Premium Distribution Charge - \$ per KW	0.87	0.89	0.87	0.89
	Energy Charge - cents per KWH				
	Standard	0.797	0.818	0.00797	0.00818
	Time of Use - On Peak	1.116	1.146	0.01116	0.01146
	Time of Use - Off Peak	0.651	0.668	0.00651	0.00668
LS-1	Energy and Demand Charge - cents per KWH				
	Standard	1.707	1.753	0.01707	0.01753
SS-1	Base Rate Energy Customer Charge - cents per KWH	0.786	0.807	0.00786	0.00807
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.59	1.63	1.59	1.63
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.888	0.912	0.888	0.912
	Peak Day Utilized SB Power Charge of:	0.423	0.434	0.423	0.434
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.30	0.29	0.30
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.81	0.83	0.81	0.83
SS-2	Base Rate Energy Customer Charge - cents per KWH	0.777	0.798	0.00777	0.00798
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.59	1.63	1.59	1.63
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.888	0.912	0.888	0.912
	Peak Day Utilized SB Power Charge of:	0.423	0.434	0.423	0.434
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.30	0.27	0.30
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.81	0.83		0.83

**PROGRESS ENERGY FLORIDA**  
**Detailed Unit Charges by Rate Schedule**  
**Docket No. 090079-EI - 2010 Test Year Rate Case**

Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
		2/10/2010 Current Approved Rate	Motion for Reconsideration Proposed Rate	Actual Billing Rate (CSS) Current Approved Rate	Proposed Rate
SS-3	Base Rate Energy Customer Charge - cents per KWH	0.780	0.801	0.00780	0.00801
	Distribution Charge - \$ per KW				
	Applicable to Specified SB Capacity	1.59	1.63	1.59	1.63
	Generation and Transmission Capacity Charge				
	Greater of : - \$ per KW				
	Monthly Reservation Charge				
	Applicable to Specified SB Capacity	0.888	0.912	0.888	0.912
	Peak Day Utilized SB Power Charge of:	0.423	0.434	0.423	0.434
	Delivery Voltage Credits - \$ per KW				
	Primary	0.29	0.30	0.27	0.30
	Transmission	n/a	n/a	n/a	n/a
	Premium Distribution Charge - \$ per KW	0.81	0.83		0.83



**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Petition for increase in rates  
by Progress Energy Florida, Inc.

Docket No. 090079-EI  
Filed: March 23, 2010

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**PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING WITH RESPECT TO ITS  
MOTION FOR RECONSIDERATION  
OF ORDER NO. PSC-10-0131-FOF-EI TO CORRECT CALCULATION MISTAKES IN THE  
COMMISSION'S DEPRECIATION EXPENSE, ACCUMULATED DEPRECIATION  
RESERVE, AND REVENUE REQUIREMENTS**

**ATTACHMENT 3**

**Development of Uniform Percent Increase Based on  
Requested Revenue Requirement**

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase.

Type of Data Shown:  
 \_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
X Projected Test Year Ended 12/31/10  
 \_\_\_ Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness:

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

**DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES 2/10/10 Annualized AND SUMMARY OF TOTAL CLASS REVENUES (Includes CR3 Uprate effective 1/1/10)**

Line No.	Rate Schedule	(1)	(2) (3) (4)			(4a)	(5)	(6)	(7)	(7a)	(8)	(9)
		Billed MWH Sales	Base Revenues \$000's - Billed			Energy and Demand Charge	% of Demand & Energy Revenue	Unbilled MWH Sales	Energy and Demand Chg \$/MWH (4)/(1)	Unbilled Revenue (\$000) (5)*(6)	Energy and Demand Incg Unbilled (4)+(7)	Total Class Revenue (\$000) (2)+(7)
1	I. SALES	19,535,853	\$ 994,565	\$ 152,113	\$ 842,452	62.3%	6,900	\$ 43.12	\$ 298	\$ 842,750	\$ 994,863	22,531
2	RS-1	1,276,061	71,112	16,212	54,900	4.1%	1,370	43.02	59	54,959	71,171	1,469
3	GS-1	85,138	2,907	1,510	1,396	0.1%	86	16.40	1	1,398	2,908	37
4	GS-2	14,822,154	403,414	9,055	394,359	29.2%	15,636	26.61	416	394,775	403,830	10,554
5	GSD-1	182,204	4,184	14	4,170	0.3%	220	22.88	5	4,175	4,189	112
6	CS-1, CS-2, CS-3	2,426,696	45,796	709	45,088	3.3%	2,941	18.58	55	45,142	45,851	1,207
7	IS-1, IS-2, IS-3	14,641	558	21	536	0.0%	17	36.64	1	537	558	14
8	SS-1	128,563	3,240	18	3,222	0.2%	180	25.06	5	3,226	3,245	86
9	SS-2	1,950	372	1	371	0.0%	3	190.36	1	372	373	10
10	SS-3	345,590	6,824	925	5,899	0.4%	246	17.07	4	5,903	6,829	158
11	LS-1	38,818,850	\$ 1,532,972	\$ 180,578	\$ 1,352,393	100.0%	\$ 27,599		\$ 843	\$ 1,353,237	\$ 1,533,815	36,179
12	TOTAL											
13	II. OTHER											
14	LS-1		\$ 31,896								\$ 31,896	
15	FIXTURE		10,162								10,162	
16	MAINTENANCE		24,233								24,233	
17	POLES											
18	TOTAL OTHER REVENUE		\$ 66,290								\$ 66,290	
19												
20	III. TOTAL CLASS REVENUE		\$ 1,599,262						\$ 843		\$ 1,600,105	\$ 36,179
21												
22	SUMMARY BY RATE CLASS:											
23	Residential		\$ 994,565						\$ 298		\$ 994,863	\$ 22,531
24	General Service Non-Demand		71,112						59		71,171	1,469
25	General Service 100% L.F.		2,907						1		2,908	37
26	General Service Demand		403,971						417		404,388	10,569
27	Curtailable General Service		4,556						6		4,561	122
28	Interruptible General Service		49,037						59		49,096	1,293
29	Lighting											
30	Energy		6,824						4		6,829	158
31	Facilities		66,290								66,290	
32	TOTAL		\$ 1,599,262						\$ 843		\$ 1,600,105	\$ 36,179

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Petition for increase in rates  
by Progress Energy Florida, Inc.

Docket No. 090079-EI  
Filed: March 23, 2010

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PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING WITH RESPECT TO ITS  
MOTION FOR RECONSIDERATION  
OF ORDER NO. PSC-10-0131-FOF-EI TO CORRECT CALCULATION MISTAKES IN THE  
COMMISSION'S DEPRECIATION EXPENSE, ACCUMULATED DEPRECIATION  
RESERVE, AND REVENUE REQUIREMENTS

**ATTACHMENT 4**

**2010 Estimated Change in ECRC Revenue Requirements**

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**2010 ESTIMATED CHANGE IN ECRC REVENUE REQUIREMENTS DUE TO CHANGE IN DEPRECIATION RATE FOR CR 4&5 CLEAN AIR ASSETS**

	(a)	(b)	(c)	(b) - (c)
	2010 Original Filing Total	2010 Approved Filing Total	2010 Projection w/ Actual Rates Total	Approved Filing and Projection using actual rates
Total Depreciation Jurisdictional Rev. Req. for the projected period	\$53,973,237	\$29,846,167	\$25,238,653	\$4,607,514

PEF included depreciation expense in the amount of \$53,973,237 in the calculation of revenue requirements in the original ECRC projection filing based on the proposed rates in the depreciation study in the 2009 base rate proceeding (Docket 090079) and the current retail jurisdictional factor. In the ECRC proceeding, the FPSC determined that the depreciation expense should have been calculated based on the current approved rates and the amount of expense included in projected revenue requirements approved in Order PSC-09-0759-FOF-EI was \$29,846,167. The actual depreciation expense for 2010 that will be included in ECRC expenses will be calculated based on the final approved depreciation rates in Docket 090079 and the final approved retail jurisdictional factor and that amount is projected to be \$25,238,653. This results in a projected over-recovery in the ECRC clause for the change in depreciation rate of \$4,607,514

**2010 Original**

		Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
Plant-in-Service/Depreciation Base	(A)	965,545,805	968,834,005	971,443,990	972,563,990	1,097,906,910	1,225,118,609	1,229,049,931	1,229,739,712	1,230,146,454	1,230,533,631	1,230,920,412	1,231,307,077	
Plant-in-Service/Depreciation Base	(B)	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	
Investment Expenses														
a. Depreciation	5.17% (C)	4,159,893	4,174,060	4,185,305	4,190,130	4,730,149	5,278,219	5,295,157	5,298,129	5,299,881	5,301,549	5,303,215	5,304,881	58,520,568
b. Depreciation	2.31% (D)	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	357,828
Total System Recoverable Expenses		4,189,712	4,203,879	4,215,124	4,219,949	4,759,968	5,308,038	5,324,976	5,327,948	5,329,700	5,331,368	5,333,034	5,334,700	58,878,396
Demand Jurisdictional Factor - Production (Base)		0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	
Total Jurisdictional Recoverable Costs		\$3,840,667	\$3,853,654	\$3,863,962	\$3,868,385	\$4,363,415	\$4,865,826	\$4,881,352	\$4,884,076	\$4,885,683	\$4,887,212	\$4,888,739	\$4,890,266	\$53,973,237

(A) - In-service amount for all CAIR projects except Project 7.4a - Access Road and Vehicle Barrier System  
 (B) - In-service amount for Project 7.4a - Access Road and Vehicle Barrier System  
 (C) - Depreciation percentage for all CAIR projects except Project 7.4a - Access Road and Vehicle Barrier System which used 2.31%  
 (D) - Depreciation percentage for Project 7.4a - Access Road and Vehicle Barrier System which used 2.31%

**2010 Revised**

		Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
Plant-in-Service/Depreciation Base	(A)	965,545,805	968,834,005	971,443,990	972,563,990	1,097,906,910	1,225,118,609	1,229,049,931	1,229,739,712	1,230,146,454	1,230,533,631	1,230,920,412	1,231,307,077	
Plant-in-Service/Depreciation Base	(B)	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	
Investment Expenses														
a. Depreciation	2.83% (C)	2,277,079	2,284,834	2,290,969	2,293,630	2,589,230	2,889,238	2,898,509	2,900,136	2,901,095	2,902,008	2,902,921	2,903,833	32,033,502
b. Depreciation	3.39% (D)	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	43,760	525,124
Total System Recoverable Expenses		2,320,839	2,328,594	2,334,749	2,337,390	2,632,991	2,932,998	2,942,270	2,943,896	2,944,856	2,945,769	2,946,681	2,947,593	32,558,626
Demand Jurisdictional Factor - Production (Base)		0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	
Total Jurisdictional Recoverable Costs		\$2,127,490	\$2,134,599	\$2,140,241	\$2,142,652	\$2,413,636	\$2,688,650	\$2,697,149	\$2,698,640	\$2,699,520	\$2,700,357	\$2,701,193	\$2,702,029	\$29,846,167

(A) - In-service amount for all CAIR projects except Project 7.4a - Access Road and Vehicle Barrier System  
 (B) - In-service amount for Project 7.4a - Access Road and Vehicle Barrier System  
 (C) - Depreciation percentage for all CAIR projects except Project 7.4a - Access Road and Vehicle Barrier System which used 3.39%  
 (D) - Depreciation percentage for Project 7.4a - Access Road and Vehicle Barrier System which used 3.39%

**2010 Approved**

		Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
Plant-in-Service/Depreciation Base	(A)	965,545,805	968,834,005	971,443,990	972,563,990	1,097,906,910	1,225,118,609	1,229,049,931	1,229,739,712	1,230,146,454	1,230,533,631	1,230,920,412	1,231,307,077	
Plant-in-Service/Depreciation Base	(B)	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	
Investment Expenses														
a. Depreciation	2.50% (C)	2,011,554	2,018,404	2,023,842	2,026,175	2,287,306	2,552,330	2,560,521	2,561,958	2,562,805	2,563,612	2,564,418	2,565,223	28,298,147
b. Depreciation	1.50% (D)	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	19,363	232,356
Total System Recoverable Expenses		2,030,917	2,037,767	2,043,205	2,045,538	2,306,669	2,571,693	2,579,884	2,581,321	2,582,168	2,582,975	2,583,781	2,584,586	28,530,503
Demand Jurisdictional Factor - Production (Base)		0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	0.88462	
Total Jurisdictional Recoverable Costs		\$1,796,590	\$1,802,650	\$1,807,460	\$1,809,524	\$2,040,526	\$2,274,971	\$2,282,217	\$2,283,488	\$2,284,238	\$2,284,951	\$2,285,664	\$2,286,377	\$25,238,653

(A) - In-service amount for all CAIR projects except Project 7.4a - Access Road and Vehicle Barrier System  
 (B) - In-service amount for Project 7.4a - Access Road and Vehicle Barrier System  
 (C) - Depreciation percentage for all CAIR projects except Project 7.4a - Access Road and Vehicle Barrier System which used 1.50%  
 (D) - Depreciation percentage for Project 7.4a - Access Road and Vehicle Barrier System which used 1.50%