

EXHIBIT B

REDACTED RESPONSE TO STAFF'S INTERROGATORY NO. 114

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DOCUMENT NUMBER-DATE
02292 MAR 30 9
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Joint petition to determine need for
Gainesville Renewable Energy Center in
Alachua County, by Gainesville Regional
Utilities and Gainesville Renewable Energy
Center, LLC.

DOCKET NO. 090451-EM

DATED: MARCH 30, 2010

CONFIDENTIAL RESPONSE TO NO. 114 OF
STAFF'S FIFTH SET OF INTERROGATORIES TO
GAINESVILLE RENEWABLE ENERGY CENTER (NOS. 107-116)

Gainesville Regional Utilities (GRU) and Gainesville Renewable Energy Center, LLC (GREC LLC), pursuant to Rule 28-106.206, Florida Administrative Code, Rule 1.340, Florida Rules of Civil Procedure, and the Order Establishing Procedure in this matter, hereby submits the confidential response to Interrogatory No. 114 of Staff's Fifth Set of Interrogatories (Nos. 107-116).

The confidential response to Interrogatory No. 114 of Staff's Fifth Set of Interrogatories (Nos. 107-116) is provided by Richard Bachmeier, Electric System Planning Director, Gainesville Regional Utilities, 301 SE 4th Avenue, Gainesville, Florida 32601.

DOCUMENT NUMBER - DATE

02292 MAR 30 2010

FPSC - COMMISSION OF ELECTRICITY

RESPONSE

114. Please complete the following table showing the annual and cumulative present value revenue requirements for the scenarios and cases listed above in Interrogatory No. 113 broken down by components as described below. As part of this response, please supply an electronic (Excel Format) copy along with a hard copy.

Definition of Column Headers

GRU Native Assets: Please include in these columns only those costs associated with GRU's existing generating assets, and excluding any purchased power contracts or market sales/purchases.

Market: Please include in these columns only those costs associated with GRU's purchased power contracts (excluding GREC) or market sales/purchases. For Power Sales, please use this value net of fuel and variable O&M used for sales, and represent payments as negative.

GREC: Please include in these columns all contract payments related to the GREC Facility, and any possible resale of power from GREC. For Power Resale from GREC, represent this value as negative.

Environmental: Please include in these columns all expenses related to environmental regulation, including potential carbon regulation. For REC Sales, assume that GRU would not be subject to HR 2454, and represent payments as negative.

Case:		Scenario:								
All Costs are in Present Worth (2009\$, \$000)										
Year	GRU Native Assets		Market		GREC		Environmental		Total	
	Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value
2014										
2015										
2016										
2017										
2018										
2019										
2020										
2021										
2022										
2023										
2024										
2025										
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2034										
2035										
2036										
2037										
2038										
2039										
2040										
2041										
2042										
2043										
Sum										

Response to Interrogatory No. 114:

Please see the completed tables below, which present the requested information. Tables have been provided for a scenario in which the value of renewable energy credits (RECs) is \$5.00/MWh in 2014, escalating at 2.5 percent annually, and for a scenario in which the value of RECs is \$25.00/MWh, with no escalation. Confidential information has been

highlighted in yellow. In the tables, the costs of compliance with CO₂ regulatory requirements are shown in the Environmental-Expenses column. In the scenarios with GREC, the Environmental Expenses include only CO₂ compliance costs, and the REC Sales value is the projected revenue to GRU, at the stated price (i.e., \$5/MWH with escalation or \$25/MWH flat), from selling surplus RECs. The No New Construction scenario does not include any REC costs to GRU, as GRU is assumed to be exempt from any renewable portfolio standard or renewable energy standard requirements for purposes of these analyses. The tables have also been included in Excel format on the enclosed CD.

Please note that in each of the following tables, the "Contract Payments" are all of the payments from GRU to GREC LLC. In the "Resale @ Full Contract Price" case, "Power Resale" includes the (1) payments to GRU from the 3rd party off-taker for 50 MW of GREC capacity valued at the contract price plus (2) the associated wheeling and tax revenues. In the "Resale @ Market Price" case, "Power Resale" includes the market sales revenues for the 50 MW of GREC capacity sold in the market. All revenues in the "Power Resale" columns are shown as negative values.

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 GAINESVILLE RENEWABLE ENERGY CENTER (NOS. 107-116)
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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Base				Scenario: Resale @ Full Contract Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014						-	(1,604)	226,115	226,115	
2015						-	(1,578)	221,392	447,507	
2016						-	(1,557)	210,315	657,822	
2017						-	(1,527)	214,348	872,170	
2018						-	(1,502)	211,044	1,083,215	
2019						-	(1,478)	209,986	1,293,202	
2020						-	(1,458)	206,378	1,499,580	
2021						-	(1,430)	203,963	1,703,544	
2022						-	(1,406)	200,727	1,904,271	
2023						-	(2,767)	209,587	2,113,858	
2024						-	(2,729)	207,255	2,321,114	
2025						-	(2,677)	204,320	2,525,434	
2026						-	(2,634)	200,265	2,725,698	
2027						-	(2,591)	197,719	2,923,418	
2028						-	(2,556)	195,078	3,118,496	
2029						-	(2,507)	193,010	3,311,506	
2030						-	(2,466)	189,777	3,501,283	
2031						-	(2,426)	246,029	3,747,312	
2032						-	(2,393)	253,695	4,001,007	
2033						-	(2,347)	250,690	4,251,696	
2034						-	(2,309)	248,296	4,499,992	
2035						-	(2,271)	246,322	4,746,314	
2036						-	(2,241)	243,257	4,989,572	
2037						-	(2,198)	242,585	5,232,156	
2038						-	(2,162)	245,863	5,478,019	
2039						-	(2,127)	243,651	5,721,670	
2040						-	(2,098)	241,375	5,963,045	
2041						-	(2,058)	239,356	6,202,401	
2042						-	(2,024)	237,205	6,439,606	
2043						-	(1,991)	235,514	6,675,120	
Sum						-	(63,111)	6,675,120		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Base				Scenario: Resale @ Market Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
	Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expense:	REC Sale:	Annual Value	Cumulative Value
2014						-	(3 208)	237 599	237 599	
2015						-	(3 156)	232 163	469 763	
2016						-	(3 113)	220 586	690 349	
2017						-	(3 054)	224 129	914 478	
2018						-	(3 004)	220 372	1 134 851	
2019						-	(2 955)	218 777	1 353 628	
2020						-	(2 915)	214 568	1 568 196	
2021						-	(2 860)	211 680	1 779 876	
2022						-	(2 813)	207 929	1 987 805	
2023						-	(2 767)	209 587	2 197 392	
2024						-	(2 729)	207 255	2 404 648	
2025						-	(2 677)	204 320	2 608 968	
2026						-	(2 634)	200 265	2 809 233	
2027						-	(2 591)	197 719	3 006 952	
2028						-	(2 556)	195 078	3 202 030	
2029						-	(2 507)	193 010	3 395 041	
2030						-	(2 466)	189 777	3 584 817	
2031						-	(2 426)	246 029	3 830 846	
2032						-	(2 393)	253 695	4 084 541	
2033						-	(2 347)	250 690	4 335 230	
2034						-	(2 309)	248 296	4 583 526	
2035						-	(2 271)	246 322	4 829 849	
2036						-	(2 241)	243 257	5 073 106	
2037						-	(2 199)	242 585	5 315 691	
2038						-	(2 162)	245 863	5 561 553	
2039						-	(2 127)	243 651	5 805 204	
2040						-	(2 098)	241 375	6 046 579	
2041						-	(2 058)	239 356	6 285 936	
2042						-	(2 024)	237 205	6 523 140	
2043						-	(1 991)	235 514	6 758 655	
Sum						-	(76 650)	6 758 655		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Base				Scenario: No New Construction till 2023					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Revenues	Expenses	REC Sales	Annual Value	Cumulative Value	
2014	130,821	79,808	2,179	(1)	-	-	-	212,806	212,806	
2015	126,329	81,580	2,142	(1)	-	-	-	210,050	422,856	
2016	117,338	80,173	2,113	(1)	-	-	-	199,623	622,479	
2017	121,675	81,130	2,072	(1)	-	-	-	204,876	827,354	
2018	119,690	79,964	2,038	(2)	-	-	-	201,690	1,029,044	
2019	117,737	80,968	2,015	(2)	-	-	-	200,719	1,229,763	
2020	115,816	81,104	1,985	(2)	-	-	-	198,904	1,428,667	
2021	113,927	81,157	1,955	(1)	-	-	-	197,038	1,625,705	
2022	112,068	80,555	1,917	(1)	-	-	-	194,539	1,820,244	
2023	110,240	81,991	1,898	(1)	-	-	-	194,127	2,014,371	
2024	108,441	88,062	856	(1)	-	-	-	197,358	2,211,729	
2025	106,672	88,552	905	(2)	-	-	-	196,128	2,407,857	
2026	104,932	84,729	2,821	(2)	-	-	-	192,480	2,600,337	
2027	103,220	85,094	3,022	(1)	-	-	-	191,334	2,791,671	
2028	101,536	85,763	2,984	(2)	-	-	-	190,281	2,981,952	
2029	99,879	87,241	3,371	(1)	-	-	-	190,491	3,172,442	
2030	98,250	87,453	3,454	(1)	-	-	-	189,155	3,361,597	
2031	96,647	106,684	56,336	(0)	-	-	-	259,667	3,621,264	
2032	95,070	121,110	50,632	-	-	-	-	266,812	3,888,076	
2033	93,519	113,906	57,563	-	-	-	-	264,987	4,153,063	
2034	91,993	118,401	52,952	-	-	-	-	263,346	4,416,409	
2035	90,492	112,571	59,805	-	-	-	-	262,868	4,679,278	
2036	89,016	116,472	55,013	-	-	-	-	260,501	4,939,778	
2037	87,564	110,414	63,342	-	-	-	-	261,319	5,201,098	
2038	86,135	114,350	65,256	-	-	-	-	265,741	5,466,839	
2039	84,730	108,410	71,640	-	-	-	-	264,779	5,731,618	
2040	83,348	112,287	67,661	-	-	-	-	263,296	5,994,914	
2041	81,988	106,240	74,329	-	-	-	-	262,558	6,257,471	
2042	80,650	109,864	70,555	-	-	-	-	261,069	6,518,541	
2043	79,334	104,153	77,173	-	-	-	-	260,660	6,779,201	
Sum	3,049,060	2,870,185	859,982	(25)	-	-	-	6,779,201		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Regulated CO2				Scenario: Resale @ Full Contract Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014										
2015							(1 604)	254 857	254 857	
2016							(1 578)	252 197	507 054	
2017							(1 557)	243 137	750 191	
2018							(1 527)	249 541	999 732	
2019							(1 502)	248 232	1 247 964	
2020							(1 476)	250 218	1 498 183	
2021							(1 458)	249 043	1 747 225	
2022							(1 430)	249 692	1 996 916	
2023							(1 406)	249 288	2 246 205	
2024							(2 767)	252 199	2 498 404	
2025							(2 729)	252 905	2 751 310	
2026							(2 677)	253 313	3 004 622	
2027							(2 634)	251 924	3 256 546	
2028							(2 591)	253 085	3 509 631	
2029							(2 556)	253 659	3 763 290	
2030							(2 507)	255 824	4 019 114	
2031							(2 466)	256 086	4 275 199	
2032							(2 426)	288 680	4 563 880	
2033							(2 393)	295 112	4 858 992	
2034							(2 347)	293 376	5 152 368	
2035							(2 309)	295 036	5 447 405	
2036							(2 271)	294 523	5 741 928	
2037							(2 241)	295 893	6 037 821	
2038							(2 198)	296 978	6 334 799	
2039							(2 162)	307 268	6 642 068	
2040							(2 127)	306 491	6 948 558	
2041							(2 098)	310 372	7 258 930	
2042							(2 058)	309 934	7 568 864	
2043							(2 024)	314 746	7 883 609	
2043							(1 991)	314 766	8 198 375	
Sum							(63 111)	8 198 375		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Regulated CO2				Scenario: Resale @ Market Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GRIC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014							(3 208)	261 515	261 515	
2015							(3 156)	257 869	519 384	
2016							(3 113)	248 006	767 390	
2017							(3 054)	253 631	1 021 021	
2018							(3 004)	251 547	1 272 568	
2019							(2 955)	252 656	1 525 224	
2020							(2 915)	250 502	1 775 726	
2021							(2 860)	250 319	2 026 045	
2022							(2 813)	248 999	2 275 044	
2023							(2 767)	252 199	2 527 244	
2024							(2 729)	252 905	2 780 149	
2025							(2 677)	253 313	3 033 462	
2026							(2 634)	251 924	3 285 385	
2027							(2 591)	253 085	3 538 470	
2028							(2 556)	253 659	3 792 129	
2029							(2 507)	255 824	4 047 953	
2030							(2 466)	256 086	4 304 039	
2031							(2 426)	288 680	4 592 719	
2032							(2 393)	295 112	4 887 831	
2033							(2 347)	293 376	5 181 208	
2034							(2 309)	295 036	5 476 244	
2035							(2 271)	294 523	5 770 767	
2036							(2 241)	295 893	6 066 660	
2037							(2 198)	296 978	6 363 638	
2038							(2 162)	307 268	6 670 907	
2039							(2 127)	306 491	6 977 397	
2040							(2 098)	310 372	7 287 769	
2041							(2 058)	309 934	7 597 703	
2042							(2 024)	314 746	7 912 449	
2043							(1 991)	314 766	8 227 214	
Sum							(76 650)	8 227 214		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Regulated CO2				Scenario: No New Construction till 2023					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Receipts	Expenses	REC Sales	Annual Value	Cumulative Value	
2014	130,821	80,638	2,179	(1)	-	-	34,474	-	248,111	248,111
2015	126,329	81,827	2,142	(1)	-	-	36,945	-	247,242	495,353
2016	117,338	80,180	2,113	(1)	-	-	39,170	-	238,800	734,153
2017	121,675	81,567	2,072	(2)	-	-	41,957	-	247,270	981,423
2018	119,690	80,954	2,038	(2)	-	-	44,477	-	247,157	1,228,580
2019	117,737	81,645	2,013	(2)	-	-	47,592	-	248,985	1,477,565
2020	115,816	81,493	1,982	(2)	-	-	50,364	-	249,654	1,727,219
2021	113,927	81,526	1,951	(2)	-	-	53,746	-	251,148	1,978,367
2022	112,068	81,163	1,914	(1)	-	-	56,762	-	251,906	2,230,273
2023	110,240	82,722	1,891	(2)	-	-	60,690	-	255,542	2,485,815
2024	108,441	88,191	856	(2)	-	-	65,053	-	262,540	2,748,354
2025	106,672	88,842	905	(2)	-	-	69,574	-	265,991	3,014,345
2026	104,932	84,813	2,821	(2)	-	-	72,280	-	264,844	3,279,189
2027	103,220	85,200	3,022	(2)	-	-	77,333	-	268,773	3,547,962
2028	101,536	85,927	2,984	(2)	-	-	81,587	-	272,032	3,819,994
2029	99,879	87,366	3,371	(1)	-	-	87,110	-	277,726	4,097,720
2030	98,250	87,603	3,454	(1)	-	-	91,754	-	281,059	4,378,779
2031	96,647	106,745	56,336	(0)	-	-	53,170	-	312,898	4,691,677
2032	95,070	121,116	50,632	-	-	-	48,992	-	315,810	5,007,487
2033	93,519	113,923	57,563	-	-	-	49,612	-	314,617	5,322,104
2034	91,993	118,409	52,952	-	-	-	54,666	-	318,020	5,640,124
2035	90,492	112,622	59,805	-	-	-	55,430	-	318,350	5,958,473
2036	89,016	116,516	55,013	-	-	-	61,183	-	321,728	6,280,202
2037	87,564	110,406	63,342	-	-	-	61,975	-	323,286	6,603,488
2038	86,135	114,357	65,256	-	-	-	68,641	-	334,389	6,937,877
2039	84,730	108,388	71,640	-	-	-	69,477	-	334,235	7,272,112
2040	83,348	112,282	67,661	-	-	-	76,816	-	340,107	7,612,219
2041	81,988	106,235	74,329	-	-	-	77,601	-	340,153	7,952,372
2042	80,650	109,864	70,555	-	-	-	85,633	-	346,702	8,299,074
2043	79,334	104,141	77,173	-	-	-	86,661	-	347,309	8,646,384
Sum	3,049,060	2,876,660	859,963	(26)	-	-	1,860,727	-	8,646,384	

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Delay until 2015, no ITCs/REG				Scenario: Resale @ Full Contract Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014						-	-	212 806	212 806	
2016						-	(1 578)	223 886	436 692	
2016						-	(1 557)	212 716	649 408	
2017						-	(1 527)	216 645	866 053	
2018						-	(1 502)	213 249	1 079 302	
2019						-	(1 478)	212 103	1 291 405	
2020						-	(1 458)	208 414	1 499 819	
2021						-	(1 430)	205 912	1 705 731	
2022						-	(1 406)	202 597	1 908 328	
2023						-	(2 767)	213 177	2 121 505	
2024						-	(2 729)	210 710	2 332 214	
2025						-	(2 677)	207 626	2 539 840	
2026						-	(2 634)	203 437	2 743 277	
2027						-	(2 591)	200 764	2 944 041	
2028						-	(2 556)	198 008	3 142 050	
2029						-	(2 507)	195 814	3 337 864	
2030						-	(2 466)	192 468	3 530 332	
2031						-	(2 426)	248 611	3 778 943	
2032						-	(2 393)	256 181	4 035 124	
2033						-	(2 347)	253 068	4 288 192	
2034						-	(2 309)	250 579	4 538 771	
2035						-	(2 271)	248 513	4 787 284	
2036						-	(2 241)	245 366	5 032 649	
2037						-	(2 198)	244 602	5 277 252	
2038						-	(2 162)	247 799	5 525 051	
2039						-	(2 127)	245 509	5 770 560	
2040						-	(2 098)	243 163	6 013 723	
2041						-	(2 058)	241 068	6 254 791	
2042						-	(2 024)	238 847	6 493 639	
2043						-	(1 991)	237 091	6 730 729	
Sum						-	(61 507)	6 730 729		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Delay until 2015, no ITCs/REG				Scenario: Resale @ Market Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014						-	-	212 806	212 806	
2015						-	(3 156)	233 881	446 687	
2016						-	(3 113)	222 142	668 829	
2017						-	(3 054)	225 321	894 150	
2018						-	(3 004)	221 564	1 115 713	
2019						-	(2 955)	220 438	1 336 151	
2020						-	(2 915)	216 787	1 552 938	
2021						-	(2 860)	213 712	1 766 650	
2022						-	(2 813)	209 117	1 975 767	
2023						-	(2 767)	213 177	2 188 944	
2024						-	(2 729)	210 710	2 399 653	
2025						-	(2 677)	207 626	2 607 279	
2026						-	(2 634)	203 437	2 810 716	
2027						-	(2 591)	200 764	3 011 480	
2028						-	(2 556)	198 008	3 209 489	
2029						-	(2 507)	195 814	3 405 303	
2030						-	(2 466)	192 468	3 597 771	
2031						-	(2 426)	248 611	3 846 382	
2032						-	(2 393)	256 181	4 102 563	
2033						-	(2 347)	253 068	4 355 631	
2034						-	(2 309)	250 579	4 606 209	
2035						-	(2 271)	248 513	4 854 722	
2036						-	(2 241)	245 366	5 100 088	
2037						-	(2 198)	244 602	5 344 690	
2038						-	(2 162)	247 799	5 592 490	
2039						-	(2 127)	245 609	5 837 999	
2040						-	(2 098)	243 163	6 081 162	
2041						-	(2 058)	241 068	6 322 230	
2042						-	(2 024)	238 847	6 561 077	
2043						-	(1 991)	237 091	6 798 168	
Sum						-	(73 442)	6 798 168		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$5.00/MWh in 2014, escalating at 2.5% annually

Year	Case: Delay until 2015, w/ ITCs/REC				Scenario: No New Construction till 2023					
	All Costs are in Present Worth (2009\$, 5000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Receipts	Expenses	REC Sales	Annual Value	Cumulative Value	
2014	130,821	79,808	2,179	(1)	-	-	-	212,806	212,806	
2015	126,329	81,580	2,142	(1)	-	-	-	210,050	422,856	
2016	117,338	80,173	2,113	(1)	-	-	-	199,623	622,479	
2017	121,675	81,130	2,072	(1)	-	-	-	204,876	827,354	
2018	119,690	79,964	2,038	(2)	-	-	-	201,690	1,029,044	
2019	117,737	80,968	2,015	(2)	-	-	-	200,719	1,229,763	
2020	115,816	81,104	1,985	(2)	-	-	-	198,904	1,428,667	
2021	113,927	81,157	1,955	(1)	-	-	-	197,038	1,625,705	
2022	112,068	80,555	1,917	(1)	-	-	-	194,539	1,820,244	
2023	110,240	81,991	1,898	(1)	-	-	-	194,127	2,014,371	
2024	108,441	88,062	856	(1)	-	-	-	197,358	2,211,729	
2025	106,672	88,552	905	(2)	-	-	-	196,128	2,407,857	
2026	104,932	84,729	2,821	(2)	-	-	-	192,480	2,600,337	
2027	103,220	85,094	3,022	(1)	-	-	-	191,334	2,791,671	
2028	101,536	85,763	2,984	(2)	-	-	-	190,281	2,981,952	
2029	99,879	87,241	3,371	(1)	-	-	-	190,491	3,172,442	
2030	98,250	87,453	3,454	(1)	-	-	-	189,155	3,361,597	
2031	96,647	106,684	56,336	(0)	-	-	-	259,667	3,621,264	
2032	95,070	121,110	50,632	-	-	-	-	266,812	3,888,076	
2033	93,519	113,906	57,563	-	-	-	-	264,987	4,153,063	
2034	91,993	118,401	52,952	-	-	-	-	263,346	4,416,409	
2035	90,492	112,571	59,805	-	-	-	-	262,868	4,679,278	
2036	89,016	116,472	55,013	-	-	-	-	260,501	4,939,778	
2037	87,564	110,414	63,342	-	-	-	-	261,319	5,201,098	
2038	86,135	114,350	65,256	-	-	-	-	265,741	5,466,839	
2039	84,730	108,410	71,640	-	-	-	-	264,779	5,731,618	
2040	83,348	112,287	67,661	-	-	-	-	263,296	5,994,914	
2041	81,988	106,240	74,329	-	-	-	-	262,558	6,257,471	
2042	80,650	109,864	70,555	-	-	-	-	261,069	6,518,541	
2043	79,334	104,153	77,173	-	-	-	-	260,660	6,779,201	
Sum	3,049,060	2,870,185	859,982	(25)	-	-	-	6,779,201		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case: Base		Scenario: Resale @ Full Contract Price							
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014							(8 021)	219 698	219 698	
2015							(7 698)	215 273	434 970	
2016							(7 408)	204 464	639 434	
2017							(7 090)	208 785	848 219	
2018							(6 804)	205 742	1 053 961	
2019							(6 530)	204 935	1 258 897	
2020							(6 284)	201 551	1 460 448	
2021							(6 014)	199 379	1 659 827	
2022							(5 772)	196 362	1 856 189	
2023							(11 078)	201 276	2 057 466	
2024							(10 661)	199 324	2 256 789	
2025							(10 203)	196 795	2 453 584	
2026							(9 792)	193 107	2 646 691	
2027							(9 397)	190 913	2 837 604	
2028							(9 043)	188 590	3 026 194	
2029							(8 655)	186 863	3 213 057	
2030							(8 306)	183 937	3 396 994	
2031							(7 971)	240 483	3 637 477	
2032							(7 671)	248 417	3 885 894	
2033							(7 341)	245 695	4 131 589	
2034							(7 046)	243 559	4 375 149	
2035							(6 762)	241 832	4 616 981	
2036							(6 507)	238 991	4 855 971	
2037							(6 227)	238 555	5 094 526	
2038							(5 976)	242 048	5 336 574	
2039							(5 736)	240 042	5 576 616	
2040							(5 520)	237 953	5 814 569	
2041							(5 283)	236 132	6 050 701	
2042							(5 070)	234 159	6 284 861	
2043							(4 865)	232 640	6 517 501	
Sum							(220 730)	6 517 501		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case: Base		Scenario: Resale @ Market Price							
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014							-	(16,042)	224,765	224,765
2015							-	(15,396)	219,924	444,689
2016							-	(14,817)	208,883	653,572
2017							-	(14,180)	213,004	866,576
2018							-	(13,608)	209,768	1,076,344
2019							-	(13,060)	208,673	1,285,017
2020							-	(12,568)	204,914	1,489,932
2021							-	(12,028)	202,512	1,692,443
2022							-	(11,543)	199,199	1,891,642
2023							-	(11,078)	201,276	2,092,918
2024							-	(10,661)	199,324	2,292,242
2025							-	(10,203)	196,795	2,489,037
2026							-	(9,792)	193,107	2,682,144
2027							-	(9,397)	190,913	2,873,057
2028							-	(9,043)	188,590	3,061,647
2029							-	(8,655)	186,863	3,248,510
2030							-	(8,306)	183,937	3,432,446
2031							-	(7,971)	240,483	3,672,930
2032							-	(7,671)	248,417	3,921,347
2033							-	(7,341)	245,695	4,167,042
2034							-	(7,046)	243,559	4,410,601
2035							-	(6,762)	241,832	4,652,433
2036							-	(6,507)	238,991	4,891,424
2037							-	(6,227)	238,555	5,129,979
2038							-	(5,976)	242,048	5,372,027
2039							-	(5,736)	240,042	5,612,069
2040							-	(5,520)	237,953	5,850,022
2041							-	(5,283)	236,132	6,086,154
2042							-	(5,070)	234,159	6,320,313
2043							-	(4,865)	232,640	6,552,954
Sum							-	(282,351)	6,552,954	

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case Base		Scenario: No New Construction till 2025							
	All Costs are in Present Worth (2009\$, 5000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
	Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Receipts	Expenses	REC Sales	Annual Value	Cumulative Value
2014	130,821	79,808	2,179	(1)	-	-	-	-	212,806	212,806
2015	126,329	81,580	2,142	(1)	-	-	-	-	210,050	422,856
2016	117,338	80,173	2,113	(1)	-	-	-	-	199,623	622,479
2017	121,675	81,130	2,072	(1)	-	-	-	-	204,876	827,354
2018	119,690	79,964	2,038	(2)	-	-	-	-	201,690	1,029,044
2019	117,737	80,968	2,015	(2)	-	-	-	-	200,719	1,229,763
2020	115,816	81,104	1,985	(2)	-	-	-	-	198,904	1,428,667
2021	113,927	81,157	1,955	(1)	-	-	-	-	197,038	1,625,705
2022	112,068	80,555	1,917	(1)	-	-	-	-	194,539	1,820,244
2023	110,240	81,991	1,898	(1)	-	-	-	-	194,127	2,014,371
2024	108,441	88,062	856	(1)	-	-	-	-	197,358	2,211,729
2025	106,672	88,552	905	(2)	-	-	-	-	196,128	2,407,857
2026	104,932	84,729	2,821	(2)	-	-	-	-	192,480	2,600,337
2027	103,220	85,094	3,022	(1)	-	-	-	-	191,334	2,791,671
2028	101,536	85,763	2,984	(2)	-	-	-	-	190,281	2,981,952
2029	99,879	87,241	3,371	(1)	-	-	-	-	190,491	3,172,442
2030	98,250	87,453	3,454	(1)	-	-	-	-	189,155	3,361,597
2031	96,647	106,684	56,336	(0)	-	-	-	-	259,667	3,621,264
2032	95,070	121,110	50,632	-	-	-	-	-	266,812	3,888,076
2033	93,519	113,906	57,563	-	-	-	-	-	264,987	4,153,063
2034	91,993	118,401	52,952	-	-	-	-	-	263,346	4,416,409
2035	90,492	112,571	59,805	-	-	-	-	-	262,868	4,679,278
2036	89,016	116,472	55,013	-	-	-	-	-	260,501	4,939,778
2037	87,564	110,414	63,342	-	-	-	-	-	261,319	5,201,098
2038	86,135	114,350	65,256	-	-	-	-	-	265,741	5,466,839
2039	84,730	108,410	71,640	-	-	-	-	-	264,779	5,731,618
2040	83,348	112,287	67,661	-	-	-	-	-	263,296	5,994,914
2041	81,988	106,240	74,329	-	-	-	-	-	262,558	6,257,471
2042	80,650	109,864	70,555	-	-	-	-	-	261,069	6,518,541
2043	79,334	104,153	77,173	-	-	-	-	-	260,660	6,779,201
Sum	3,049,060	2,870,185	859,982	(25)	-	-	-	-	6,779,201	

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case: Regulated CO2				Scenario: Resale @ Full Contract Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014										
2015								(8 021)	248 440	248 440
2016								(7 698)	246 077	494 517
2017								(7 408)	237 286	731 803
2018								(7 090)	243 978	975 781
2019								(6 804)	242 930	1 218 711
2020								(6 530)	245 166	1 463 877
2021								(6 284)	244 216	1 708 093
2022								(6 014)	245 108	1 953 201
2023								(5 772)	244 922	2 198 124
2024								(11 078)	243 888	2 442 012
2025								(10 661)	244 973	2 686 995
2026								(10 203)	245 787	2 932 773
2027								(9 792)	244 766	3 177 538
2028								(9 397)	246 279	3 423 817
2029								(9 043)	247 171	3 670 988
2030								(8 655)	249 676	3 920 664
2031								(8 306)	250 246	4 170 910
2032								(7 971)	283 135	4 454 045
2033								(7 671)	289 834	4 743 879
2034								(7 341)	288 382	5 032 261
2035								(7 046)	290 300	5 322 561
2036								(6 762)	290 033	5 612 594
2037								(6 507)	291 626	5 904 220
2038								(6 227)	292 949	6 197 169
2039								(5 976)	303 454	6 500 623
2040								(5 736)	302 882	6 803 505
2041								(5 520)	306 950	7 110 454
2042								(5 283)	306 709	7 417 163
2043								(5 070)	311 700	7 728 864
2044								(4 865)	311 892	8 040 755
Sum								(220 730)	8 040 755	

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case: Regulated CO2				Scenario: Resale @ Market Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014							(16,042)	248,681	248,681	
2015							(15,396)	245,629	494,310	
2016							(14,817)	236,303	730,613	
2017							(14,180)	242,506	973,119	
2018							(13,608)	240,943	1,214,062	
2019							(13,060)	242,551	1,456,613	
2020							(12,568)	240,849	1,697,462	
2021							(12,028)	241,150	1,938,613	
2022							(11,543)	240,269	2,178,882	
2023							(11,078)	243,888	2,422,770	
2024							(10,661)	244,973	2,667,743	
2025							(10,203)	245,787	2,913,530	
2026							(9,792)	244,766	3,158,296	
2027							(9,397)	246,279	3,404,575	
2028							(9,043)	247,171	3,651,746	
2029							(8,655)	249,676	3,901,422	
2030							(8,306)	250,246	4,151,668	
2031							(7,971)	283,135	4,434,803	
2032							(7,671)	289,834	4,724,637	
2033							(7,341)	288,382	5,013,019	
2034							(7,046)	290,300	5,303,319	
2035							(6,762)	290,033	5,593,352	
2036							(6,507)	291,626	5,884,978	
2037							(6,227)	292,949	6,177,927	
2038							(5,976)	303,454	6,481,381	
2039							(5,736)	302,882	6,784,262	
2040							(5,520)	306,950	7,091,212	
2041							(5,283)	306,709	7,397,921	
2042							(5,070)	311,700	7,709,622	
2043							(4,865)	311,892	8,021,513	
Sum							(282,351)	8,021,513		

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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case Regulated CO2				Scenario: No New Construction till 2023					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		CREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Revals	Expenses	REC Sales	Annual Value	Cumulative Value	
2014	130,821	80,638	2,179	(1)	-	-	34,474	-	248,111	248,111
2015	126,329	81,827	2,142	(1)	-	-	36,945	-	247,242	495,353
2016	117,338	80,180	2,113	(1)	-	-	39,170	-	238,800	734,153
2017	121,675	81,567	2,072	(2)	-	-	41,957	-	247,270	981,423
2018	119,690	80,954	2,038	(2)	-	-	44,477	-	247,157	1,228,580
2019	117,737	81,645	2,013	(2)	-	-	47,592	-	248,985	1,477,565
2020	115,816	81,493	1,982	(2)	-	-	50,364	-	249,654	1,727,219
2021	113,927	81,526	1,951	(2)	-	-	53,746	-	251,148	1,978,367
2022	112,068	81,163	1,914	(1)	-	-	56,762	-	251,906	2,230,273
2023	110,240	82,722	1,891	(2)	-	-	60,690	-	255,542	2,485,815
2024	108,441	88,191	856	(2)	-	-	65,053	-	262,540	2,748,354
2025	106,672	88,842	905	(2)	-	-	69,574	-	265,991	3,014,345
2026	104,932	84,813	2,821	(2)	-	-	72,280	-	264,844	3,279,189
2027	103,220	85,200	3,022	(2)	-	-	77,333	-	268,773	3,547,962
2028	101,536	85,927	2,984	(2)	-	-	81,587	-	272,032	3,819,994
2029	99,879	87,366	3,371	(1)	-	-	87,110	-	277,726	4,097,720
2030	98,250	87,603	3,454	(1)	-	-	91,754	-	281,059	4,378,779
2031	96,647	106,745	56,336	(0)	-	-	53,170	-	312,898	4,691,677
2032	95,070	121,116	50,632	-	-	-	48,992	-	315,810	5,007,487
2033	93,519	113,923	57,563	-	-	-	49,612	-	314,617	5,322,104
2034	91,993	118,409	52,952	-	-	-	54,666	-	318,020	5,640,124
2035	90,492	112,622	59,805	-	-	-	55,430	-	318,350	5,958,473
2036	89,016	116,516	55,013	-	-	-	61,183	-	321,728	6,280,202
2037	87,564	110,406	63,342	-	-	-	61,975	-	323,286	6,603,488
2038	86,135	114,357	65,256	-	-	-	68,641	-	334,389	6,937,877
2039	84,730	108,388	71,640	-	-	-	69,477	-	334,235	7,272,112
2040	83,348	112,282	67,661	-	-	-	76,816	-	340,107	7,612,219
2041	81,988	106,235	74,329	-	-	-	77,601	-	340,153	7,952,372
2042	80,650	109,864	70,555	-	-	-	85,633	-	346,702	8,299,074
2043	79,334	104,141	77,173	-	-	-	86,661	-	347,309	8,646,384
Sum	3,049,060	2,876,660	859,963	(26)	-	-	1,860,727	-	8,646,384	

CONFIDENTIAL RESPONSE TO NO. 114 OF
 STAFF'S FOURTH SET OF INTERROGATORIES TO
 GAINESVILLE RENEWABLE ENERGY CENTER (NOS. 107-116)
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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case: Delay until 2015, no ITCs/REG				Scenario: Resale @ Full Contract Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value	
2014						-	-	212 806	212 806	
2015						-	(7 698)	217 767	430 572	
2016						-	(7 408)	206 864	637 436	
2017						-	(7 090)	211 082	848 518	
2018						-	(6 804)	207 947	1 056 465	
2019						-	(6 530)	207 051	1 263 516	
2020						-	(6 284)	203 588	1 467 104	
2021						-	(6 014)	201 327	1 668 431	
2022						-	(5 772)	198 232	1 866 664	
2023						-	(11 078)	204 866	2 071 529	
2024						-	(10 661)	202 776	2 274 307	
2025						-	(10 203)	200 100	2 474 407	
2026						-	(9 792)	196 279	2 670 687	
2027						-	(9 397)	193 958	2 864 645	
2028						-	(9 043)	191 520	3 056 165	
2029						-	(8 655)	189 667	3 245 832	
2030						-	(8 306)	186 628	3 432 460	
2031						-	(7 971)	243 066	3 675 525	
2032						-	(7 671)	250 902	3 926 428	
2033						-	(7 341)	248 074	4 174 502	
2034						-	(7 046)	245 842	4 420 344	
2035						-	(6 762)	244 023	4 664 367	
2036						-	(6 507)	241 099	4 905 466	
2037						-	(6 227)	240 573	5 146 038	
2038						-	(5 976)	243 985	5 390 023	
2039						-	(5 736)	241 900	5 631 923	
2040						-	(5 520)	239 741	5 871 665	
2041						-	(5 283)	237 843	6 109 508	
2042						-	(5 070)	235 802	6 345 310	
2043						-	(4 865)	234 217	6 579 527	
Sum						-	(212 709)	6 579 527		

CONFIDENTIAL RESPONSE TO NO. 114 OF
 STAFF'S FOURTH SET OF INTERROGATORIES TO
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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

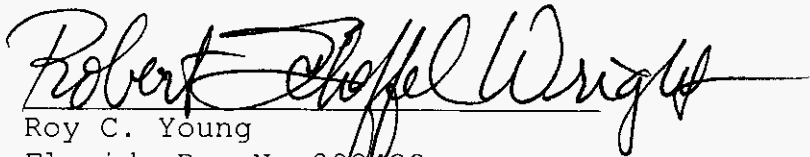
Year	Case: Delay until 2015, no ITCs/REG				Scenario: Resale @ Market Price					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		GREC		Environmental		Total	
	Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Resale	Expenses	REC Sales	Annual Value	Cumulative Value
2014						-	-	212 806	212 806	
2015						-	(15 396)	221 641	434 447	
2016						-	(14 817)	210 439	644 866	
2017						-	(14 180)	214 195	859 081	
2018						-	(13 608)	210 960	1 070 041	
2019						-	(13 060)	210 334	1 280 374	
2020						-	(12 568)	207 134	1 487 508	
2021						-	(12 028)	204 543	1 692 051	
2022						-	(11 543)	200 387	1 892 438	
2023						-	(11 078)	204 866	2 097 304	
2024						-	(10 661)	202 778	2 300 081	
2025						-	(10 203)	200 100	2 500 182	
2026						-	(9 792)	196 279	2 696 461	
2027						-	(9 397)	193 958	2 890 419	
2028						-	(9 043)	191 520	3 081 939	
2029						-	(8 655)	189 667	3 271 606	
2030						-	(8 306)	186 628	3 458 234	
2031						-	(7 971)	243 066	3 701 300	
2032						-	(7 671)	250 902	3 952 202	
2033						-	(7 341)	248 074	4 200 276	
2034						-	(7 046)	245 842	4 446 118	
2035						-	(6 762)	244 023	4 690 141	
2036						-	(6 507)	241 099	4 931 240	
2037						-	(6 227)	240 573	5 171 813	
2038						-	(5 976)	243 985	5 415 797	
2039						-	(5 736)	241 900	5 657 698	
2040						-	(5 520)	239 741	5 897 439	
2041						-	(5 283)	237 843	6 135 282	
2042						-	(5 070)	235 802	6 371 084	
2043						-	(4 865)	234 217	6 605 301	
Sum						-	(266 309)	6 605 301		

CONFIDENTIAL RESPONSE TO NO. 114 OF
 STAFF'S FOURTH SET OF INTERROGATORIES TO
 GAINESVILLE RENEWABLE ENERGY CENTER (NOS. 107-116)
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Docket No. 090451 - Response to Staff Interrogatory No. 114 with RECs at \$25.00/MWh in 2014, no escalation

Year	Case: Delay until 2015, as ITCs/REC				Scenario: No New Construction till 2023					
	All Costs are in Present Worth (2009\$, \$000)									
	GRU Native Assets		Market		CREC		Environmental		Total	
Capital & Fixed O&M Expenses	Fuel & Variable O&M Expenses	Purchased Power	Power Sales	Contract Payments	Power Rentals	Expenses	REC Sales	Annual Value	Cumulative Value	
2014	130,821	79,808	2,179	(1)	-	-	-	-	212,806	212,806
2015	126,329	81,580	2,142	(1)	-	-	-	-	210,050	422,856
2016	117,338	80,173	2,113	(1)	-	-	-	-	199,623	622,479
2017	121,675	81,130	2,072	(1)	-	-	-	-	204,876	827,354
2018	119,690	79,964	2,038	(2)	-	-	-	-	201,690	1,029,044
2019	117,737	80,968	2,015	(2)	-	-	-	-	200,719	1,229,763
2020	115,816	81,104	1,985	(2)	-	-	-	-	198,904	1,428,667
2021	113,927	81,157	1,955	(1)	-	-	-	-	197,038	1,625,705
2022	112,068	80,555	1,917	(1)	-	-	-	-	194,539	1,820,244
2023	110,240	81,991	1,898	(1)	-	-	-	-	194,127	2,014,371
2024	108,441	88,062	856	(1)	-	-	-	-	197,358	2,211,729
2025	106,672	88,552	905	(2)	-	-	-	-	196,128	2,407,857
2026	104,932	84,729	2,821	(2)	-	-	-	-	192,480	2,600,337
2027	103,220	85,094	3,022	(1)	-	-	-	-	191,334	2,791,671
2028	101,536	85,763	2,984	(2)	-	-	-	-	190,281	2,981,952
2029	99,879	87,241	3,371	(1)	-	-	-	-	190,491	3,172,442
2030	98,250	87,453	3,454	(1)	-	-	-	-	189,155	3,361,597
2031	96,647	106,684	56,336	(0)	-	-	-	-	259,667	3,621,264
2032	95,070	121,110	50,632	-	-	-	-	-	266,812	3,888,076
2033	93,519	113,906	57,563	-	-	-	-	-	264,987	4,153,063
2034	91,993	118,401	52,952	-	-	-	-	-	263,346	4,416,409
2035	90,492	112,571	59,805	-	-	-	-	-	262,868	4,679,278
2036	89,016	116,472	55,013	-	-	-	-	-	260,501	4,939,778
2037	87,564	110,414	63,342	-	-	-	-	-	261,319	5,201,098
2038	86,135	114,350	65,256	-	-	-	-	-	265,741	5,466,839
2039	84,730	108,410	71,640	-	-	-	-	-	264,779	5,731,618
2040	83,348	112,287	67,661	-	-	-	-	-	263,296	5,994,914
2041	81,988	106,240	74,329	-	-	-	-	-	262,558	6,257,471
2042	80,650	109,864	70,555	-	-	-	-	-	261,069	6,518,541
2043	79,334	104,153	77,173	-	-	-	-	-	260,660	6,779,201
Sum	3,049,060	2,870,185	859,982	(25)	-	-	-	-	6,779,201	

Respectfully submitted this 30th day of March, 2010.

A handwritten signature in black ink that reads "Robert Scheffel Wright". The signature is written in a cursive style with a horizontal line extending to the right from the end of the name.

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Robert Scheffel Wright
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Attorneys for GREC LLC and GRU

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Confidential Response has been served by hand delivery to the Commission Staff listed below (*), and that a true and correct copy of the Non-Confidential, Redacted version of this response has been served by electronic and U.S. Mail on the other service parties shown below, on this 30th day of March, 2010:

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